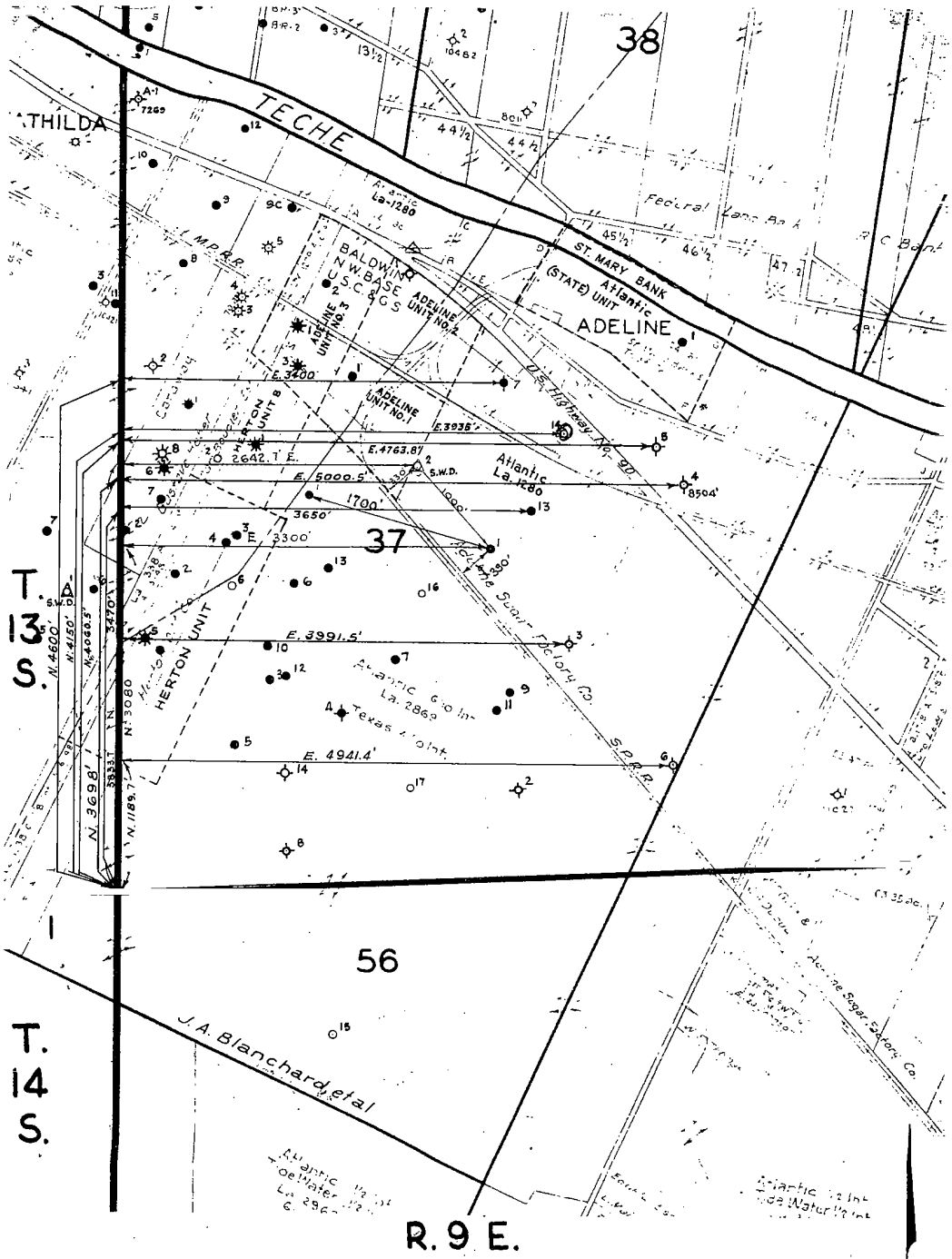


Operator	THE ATLANTIC REFINING COMPANY
Lease	ADELINE SUGAR FACTORY COMPANY
Field	JEANERETTE
Description	Section 37, T. 13 S., R. 9 E., St. Mary Parish
Date Plat Drawn	Nov. 15, 1946.
	La-1280
	Scale: 1" = 1000'

RECEIVED #063994
NOV 14 1956
DEPARTMENT OF CONSERVATION MINERALS DIVISION LAFAYETTE, LOUISIANA

THE ATLANTIC REFINING CO. SURVEYING DEPT. DALLAS, TEXAS.	Sur. D.P.O'B. Dwn. RAW	Approved: W. J. Burke	Date: 11-15-46 Rev. 10-17-56 A-941

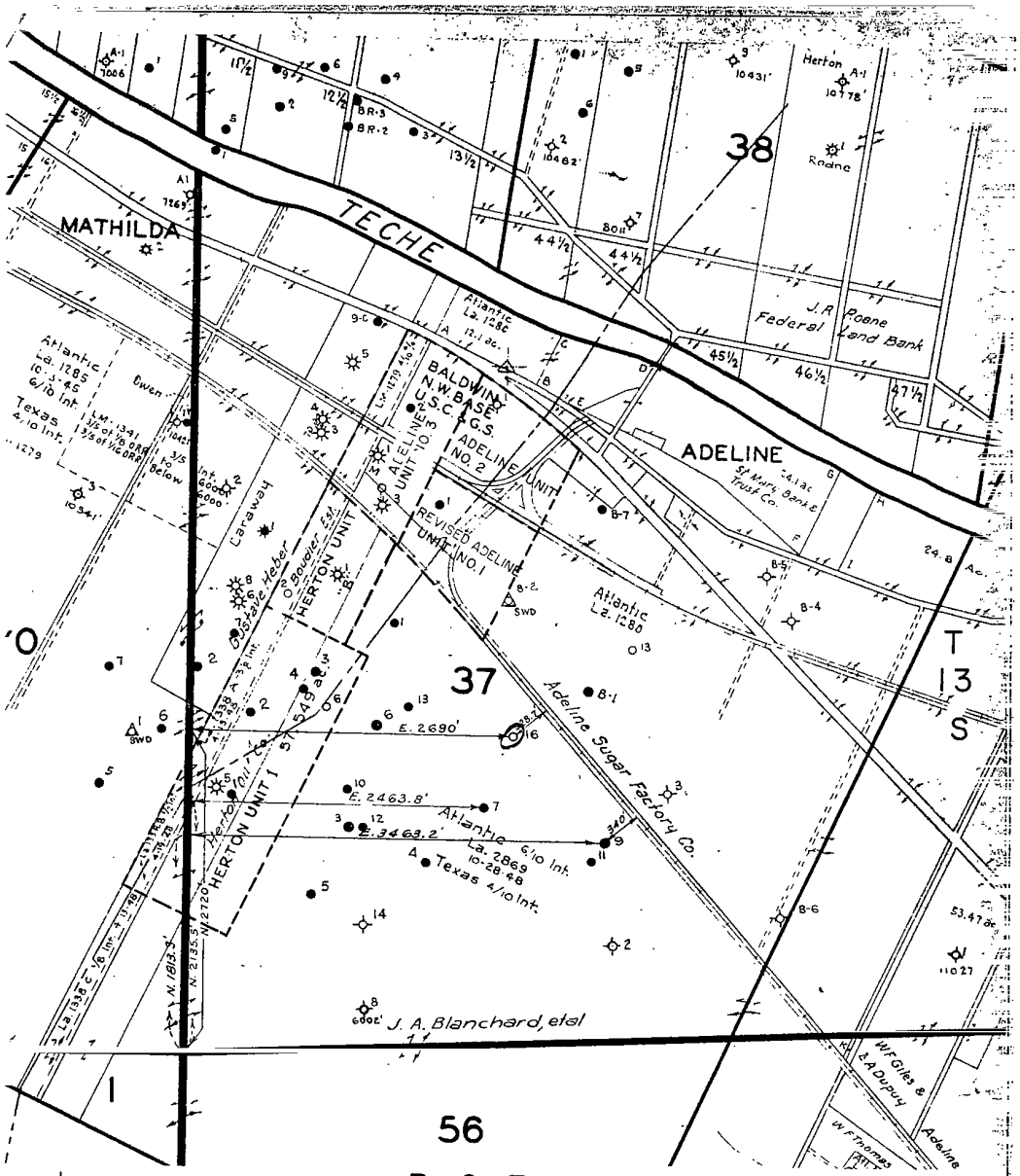
STATE OF TEXAS
COUNTY OF DALLAS

I, W. J. BURKART, CHIEF SURVEYOR FOR THE ATLANTIC REFINING COMPANY OF DALLAS, TEXAS, BEING FIRST DULY SWORN ON OATH, STATE THAT I HAVE KNOWLEDGE OF THE FACTS AND MATTER SET FORTH IN THE FOREGOING PLAT AND THAT SAME ARE TRUE AND CORRECT.

W. J. Burkart
W. J. BURKART

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18 DAY OF October 1956. Barbara Overbeck

NOTARY PUBLIC IN AND FOR DALLAS COUNTY, TEXAS. ROOM ATLANTIC BLDG., DALLAS, TEXAS. BARBARA OVERBECK



Operator	THE ATLANTIC REFINING COMPANY
Lease	JOSEPH A. BLANCHARD, ET AL
Field	JEANERETTE
Description	Sec. 37, T-13-S, R-9-E, St. Mary Ph., La.
Date Plat Drawn	March 23, 1949
	La-2869

RECEIVED
OCT 12 1956 #063444
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Scale: 1" = 1000'

THE ATLANTIC REFINING COMPANY SURVEYING DEPARTMENT DALLAS, TEXAS	Sur. D.P.O'B.	Approved: W. J. Burkart	4-49
	Drn. J.E.E.		Rev. 10-2-56
			A-1079

Jeanerette

COMPANY The Atlantic Refining Company

FARM J. A. Blanchard WELL No. 16 EL.

PARISH St. Mary PERMIT No. 48008

PERMIT ISSUED 10-17-56 SERIAL No. 63441

LOCATION SEC. 37 , T 13S R 9E

PERMIT RENEWED

SPUDDED COMPLETED

DATE	DEPTH	REMARKS:
Dec. 6	5255'	Drlg.
" 13	7651	Drlg.
" 20		Drill stem test perfs. 6536-6539.
" 27		Completed as oil well through perfs. 7422-7426.
Jan. 4		W O S P
" 10	8404	Completed 12-28-56. Potential: on 9/64 choke TP 500' GOR 296' Gr. 29.4; BS&W 40' Prod. from 7422-7426.

3M 3-56 JOHN'S PTG.

Jeanerette

COMPANY The Atlantic Refining Company

FARM Adeline Sugar Factory Co. WELL No. 14 EL.

PARISH St. Mary PERMIT No. 48561

PERMIT ISSUED 11-20-56 SERIAL No. 63994

LOCATION SEC. 37, T 13S R 9E

PERMIT RENEWED

SPUDDED COMPLETED

DATE	DEPTH	REMARKS:
Dec. 6	1825	Set surface csg. at 1800'. Drilling on Blow out with [illegible]
" 13	6458	Drlg.
" 20	8443	Drlg.
" 27	9342	Prep. to run csg.
Jan. 1	9342	5½" at 4917. Completed - WOSP.
" 10		WOSP
" 17		"
" 24		"
" 31		"
Feb. 7		"
" 14		"
" 21	9342	Completed 2-9-57; 33 bbls on open choke; TP 50; CP 520; GOR 3545; Gr. 32.2; B&W 1% Prod. from 4846-4850.

3M 3-56 JOHN'S PTG.

October 12, 1956

Mr. T. M. Winfiele, Chief Engineer
Minerals Division
Baton Rouge, Louisiana

Dear Mr. Winfiele:

Enclosed herewith please find application from The Atlantic Refining Company for permit to drill their J. A. Blanchard #16, Jeanerette Field, St. Mary Parish.

Enclosed also is check No. 90950 for $50.00 together with well location plat.

Yours very truly,

Frank J. Pava, Jr., Manager
Lafayette District

FJF:mll

Encls.

DISTRICT OFFICE

No. 48008

DEPARTMENT OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

BATON ROUGE, LA. OCT. 17, 1956

PARISH ST. MARY FIELD JEANERETTE

OPERATOR THE ATLANTIC REFINING COMPANY

ADDRESS BOX 602, LAFAYETTE, LA.

LOCATION OF WELL FROM SOUTHWEST CORNER OF SECTION 37 GO NORTH ALONG SECTION LINE 2720', THENCE EAST AT RIGHT ANGLES FOR 2690' TO LOCATION IN SECTION 37.

Sec. 37, T. 13S, R. 9E

You are hereby authorized to drill J.A. BLANCHARD

Well No. 16, referred to under application bearing serial No. 63441

dated OCT. 4, 1956, signed by

This well to be drilled to 7200' "QUARRUBS" & "T" zone on surface area of

DRILLING CONTRACTOR

LAF.

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

Commissioner, Department of Conservation

Chief Engineer, Division of Minerals

Form MD-13-R

RECEIVED
OCT 19 1956
DEPARTMENT OF CONSERVATION
LAFAYETTE, LOUISIANA

RECEIVED

OCT 19 1956

DEPARTMENT OF CONSERVATION
MINERALS DIVISION

LAFAYETTE, LOUISIANA

November 15, 1956

Mr. T. M. Winfiele, Chief Engineer
Minerals Division
Baton Rouge, Louisiana

Dear Mr. Winfiele:

Enclosed herewith please find application from Atlantic Refining Company for permit to drill their Adeline Sugar Factory Co. #14, Jeanerette Field, St. Mary Parish.

Enclosed also is check No. 90994 for $50.00 together with well location plat.

Yours very truly,

Frank J. Fava, Jr., Manager
Lafayette District

FJF:lt

Encls.

November 17, 1988

Mr. T. D. Dunn, Chief Engineer
Minnesota Division
Burlington Northern, Inc.

Dear Mr. Dunn:

Enclosed herewith please find application [illegible]
[illegible] Company for permit to cross their right-of-way [illegible]
[illegible] drainage ditch, [illegible] Section.

Enclosed also is check No. [illegible] for $[illegible] representing the
[illegible] processing fee.

Very truly yours,

[illegible]
[illegible]

[illegible]

Encls.

DISTRICT OFFICE COPY

$50.

No. 48561

DEPARTMENT OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

BATON ROUGE, LA., Nov. 20, 19 56

PARISH ST. MARY FIELD JEANERETTE

OPERATOR THE ATLANTIC REFINING COMPANY

ADDRESS Box 1408, OCS, LAFAYETTE, LA.

LOCATION OF WELL FROM SOUTHWEST CORNER OF SECTION 37, GO NORTH ALONG SECTION LINE FOR 4150', THENCE EAST AT RIGHT ANGLE 3935' TO LOCATION IN SECTION 37.

Sec. 37, T. 13S, R. 9E

You are hereby authorized to drill ADELINE SUGAR FACTORY COMPANY

Well No. 14, referred to under application bearing serial No. 63994

dated Nov. 13, 1956, 19, signed by

This well to be drilled to 9350' MIOCENE zone on surface area of acres

DRILLING CONTRACTOR

LAF.

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

John B. Finney

Commissioner, Department of Conservation

Chief Engineer, Division of Minerals

Form MD-13-R

5M Sets 11-55 T.J.M. 18-39, 40

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE 11-28-56

WORK PERMIT NO. 48008
WELL SERIAL NO. 63441

Lafayette, La.
(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC 37 TWP 13S RGE 9E

COMPANY The Atlantic Refining Co. LEASE J. A. BLANCHARD WELL NO. 16

TOTAL DEPTH 1836

SIZE OF CASING 9-5/8" IN. WT. PER FT. 32# #MAKE J&L

NO. OF THREADS PER IN. 8Rd GRADE H-40 SEAMLESS x NEW x 2ND

IF SECOND HAND, WAS PIPE TESTED _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 1023.54 FT. SACKS OF CEMENT 350

SIZE OF HOLE 12¼ IN.: AMOUNT OF CEMENT LEFT IN PIPE 36'

METHOD OF CEMENTING Halliburton CEMENT SET 12 HOURS UNDER 500 LBS.

PRESSURE _____ TOTAL TIME SET 22 HOURS

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: 11-29 19. 56 . GUAGE PRESSURE ON CASING 1475 LBS.

PRESSURE AT END OF 30 MINUTES 1475 DROP 0 LBS.

TEST FLUID: WATER ____ MUD x LBS.PER.GAS: VISCOSITY 9.6 SEC.

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED THE ATLANTIC REFINING COMPANY

RECEIVED
DEC 3 1956
DEPARTMENT OF CONSERVATION
MINERAL DIVISION
LAFAYETTE, LOUISIANA

WITNESS: _____

J. L. M[illegible]
REPRESENTATIVE
Drilling Engineer, 11-30-56

Form; Csg. (T)-MD16

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE 12-3-56

WORK PERMIT NO. 48561
WELL SERIAL NO. 63994

Lafayette, La.
(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC 37 TWP 13S RGE 9E

COMPANY The Atlantic Refining Co. LEASE ADELINE SUGAR FACTORY WELL NO. 14

TOTAL DEPTH 4825'

SIZE OF CASING 9-5/8" IN: WT. PER FT. 32.75 #MAKE National

NO. OF THREADS PER IN. 8Rd GRADE H-40 SEAMLESS x NEW x 2ND

IF SECOND HAND, WAS PIPE TESTED _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 1803.21 FT. SACKS OF CEMENT 550

SIZE OF HOLE 12¼ IN.: AMOUNT OF CEMENT LEFT IN PIPE 30'

METHOD OF CEMENTING Halliburton CEMENT SET 12 HOURS UNDER 500 LBS.

PRESSURE _____ TOTAL TIME SET 24 HOURS

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: 12-4 19. 56 . GUAGE PRESSURE ON CASING 1400 LBS.

PRESSURE AT END OF 30 MINUTES 1400# DROP 0 LBS.

TEST FLUID: WATER ____ MUD 9.9 LBS.PER.GAS: VISCOSITY 35 SEC.

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED THE ATLANTIC REFINING COMPANY
COMPANY

RECEIVED
DEC 6 1956
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

WITNESS: _____

REPRESENTATIVE
Drilling Engineer

Form; Csg. (T)-MD16

SCHLUMBERGER WELL SURVEYING CORPORATION
HOUSTON, TEXAS

Directional Log
COMPUTER

COMPANY	ATLANTIC REFINING COMPANY
WELL	J. A. BLANCHARD #18
FIELD	JEANERETTE
LOCATION	SEC. 37-13S-9E
COUNTY	ST. MARY
STATE	LOUISIANA

Location of Well: From SW/cor of Sec 37,go N along sec line 2700' & hence E at RA 2690' to loc in Sec 37, T13S, R9E.

6341

Elevation: D.F. 13.05 K.B. 21.05 or G.L. 9.05

FILING No.

COUNTY ST. MARY
INCLINOMETER SERIAL No. 1
COMPANY ATLANTIC REFINING

RUN No.			
Date	12-3-56	12-3-56	#6341
First Reading	7200	7656	
Last Reading	1023	5000	
Feet Measured	1023	2344	026568
Cap. Scium	1023	1023	
Cap. Factor	1023	1023	
Depth Reached	7200	7656	
Below Driller	7201	7630	
Depth Datum	11' ABOVE ROTARY	3.80'ABOVE B.H.	
Mud Hol.	NATURAL	NATURAL	
Density	10.1	9.7	
Viscosity	45	42	
Max. Temp. °F	148	150	
Bit Size	8-3/4"	8-3/4"	
Depth interval between shot	200'	200'	
P.C. No.	55	*	
Our Rig Time	2 HRS	3-1/2HRS	
Truck No.	1502FLM	1552FKLN	
Recorded By	BROUSSARD	HIPP	
Witnessed by	HERRINGTON	MACHEN	

RECEIVED
DEC 18 1956
DEPARTMENT OF CONSERVATION
MINERAL DIVISION
LAFAYETTE, LOUISIANA

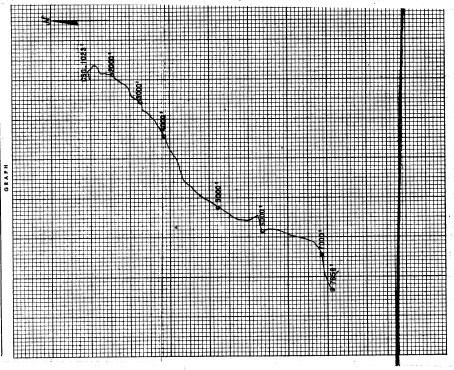
REMARKS: SENT TO CONSERVATION OFFICE, CONTINUOUS, 1 TIME FILE

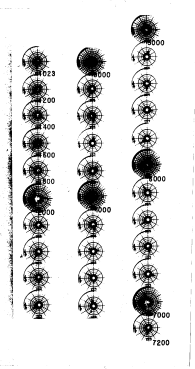
Depth	Time	Tension	Vertical Tension	Latitude N	Latitude S	Departure E	Departure W	Coordinates N	Coordinates S	Coordinates E	Coordinates W
1023	0-45	7.75	1023.00		89.29		2.46		89.29		2.46
1200	0-45	8.25	1199.89		.59		.03		.59		.03
1400	1-15	8.07	1399.85		2.87		2.79		2.87		2.79
1600	1-15	8.25	1599.80		.59		.03		.59		.03
1800	1-15	8.25	1799.76		2.87		2.79		2.87		2.79
2000	1-00	8.25	1999.72		.59		.03		.59		.03
2200	1-00	8.25	2199.68		2.87		2.79		2.87		2.79
2400	1-00	8.25	2399.64		.59		.03		.59		.03
2600	1-00	8.25	2599.60		2.87		2.79		2.87		2.79
2800	1-00	8.25	2799.56		.59		.03		.59		.03
3000	1-00	8.25	2999.52		2.87		2.79		2.87		2.79
3200	1-15	8.25	3199.48		.59		.03		.59		.03
3400	1-15	8.25	3399.44		2.87		2.79		2.87		2.79
3600	1-15	8.25	3599.40		.59		.03		.59		.03
3800	1-15	8.25	3799.36		2.87		2.79		2.87		2.79
4000	1-30	8.25	3999.31		.59		.03		.59		.03
4200	1-30	8.25	4199.27		2.87		2.79		2.87		2.79
4400	1-30	8.25	4399.23		.59		.03		.59		.03
4600	1-45	8.25	4599.19		2.87		2.79		2.87		2.79
4800	1-45	8.25	4799.15		.59		.03		.59		.03
5000	1-00	8.46	4999.10		2.87		2.79		2.87		2.79
5200	1-00	8.46	5199.06		.59		.03		.59		.03
5400	1-00	8.46	5399.02		2.87		2.79		2.87		2.79
5600	1-15	8.46	5598.98		.59		.03		.59		.03
5800	1-15	8.46	5798.94		2.87		2.79		2.87		2.79
6000	1-30	8.46	5998.90		.59		.03		.59		.03
6200	1-30	8.46	6198.86		2.87		2.79		2.87		2.79
6400	1-30	8.46	6398.82		.59		.03		.59		.03
6600	1-30	8.46	6598.78		2.87		2.79		2.87		2.79
6800	1-45	8.46	6798.74		.59		.03		.59		.03
7000	1-00	8.46	6998.70		2.87		2.79		2.87		2.79
7200	1-00	8.46	7198.66		.59		.03		.59		.03
RUN #2											
7200	2-15	7.25	7198.66		2.56		7.43		2.56		7.43
7400	2-00	7.57	7398.62		2.72		7.42		2.72		7.42
7600	2-00	7.57	7598.58		2.72		7.42		2.72		7.42

ALL DIRECTIONS ARE FROM TRUE NORTH

Position of bottom of hole at	DEPTH 7200'	19.4 Miles S.S.E. of Jct. of Hwy 147 & Hwy 1025 at 147.21-S 187021-W
Position of bottom of hole at	7656'	19.4 Miles S.S.E. of Jct. of Hwy 147 & Hwy 1025 at 186-S 41'21-W
Position of bottom of hole at		of Surface Cas. Pg. at 1023'
Position of bottom of hole at		

SOUTH





MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PLUG (PLUG-BACK) RECORD -

DATE WORK DONE 12-15-56

WORK PERMIT NO. 48008
WELL SERIAL NO. 63441

Lafayette, La.
(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC 37 TWP 13S RGE 9E

COMPANY The Atlantic Refining Co. LEASE J.A. BLANCHARD WELL NO. 16

TOTAL DEPTH 8404 NEW OR OLD WELL New

SIZE CASING 9-5/8" DEPTH OF CASING 1024'

CEMENT RETAINER SET AT None

DEPTH OF PLUG FROM 7760 TO 7660

NUMBER OF SACKS 50 NUMBER OF HOURS CEMENT SET —

PURPOSE OF PLUG To abandon bottom portion of hole.

PLUG JOB DONE BY Halliburton

METHOD OF PLACING CEMENT Displacement

BARRELS OF WATER BEFORE CEMENT 5 AFTER 1

RESULTS satisfactory

PLUG JOB DONE BY Halliburton

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE ATLANTIC REFINING COMPANY
COMPANY

L. E. Wilson
Representative

L. E. Wilson, Dev. Drlg. Supervisor
12-19-56

RECEIVED
DEC 19 1956
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form P.B. -MD6
#8051

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

-PERFORATING RECORD-

WORK PERMIT NO. 48008
WORK SERIAL NO. 63441

DATE WORK DONE 12-17-56

Lafayette, La.
(One Copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC. 37 TWP 13S RGE 9E

COMPANY The Atlantic Refining Co. LEASE J.A. BLANCHARD WELL NO. 16

TOTAL DEPTH 8404' NEW OR OLD WELL New

SIZE CASING 5½" DEPTH OF CASING 7494'

DEPTH OF PLUG BELOW PERFORATIONS 7456

PERFORATED FROM 6536 TO 6539

NUMBER OF HOLES 12 SIZE OF HOLES jet

PERFORATING COMPANY Welex TRUCK NUMBER

PURPOSE OF PERFORATIONS for drill stem test.

REMARKS Due to error in measurement this well was perforated 6536-6539 instead of 6533-6536 as requested in application of 12-17-56.

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

SIGNED THE ATLANTIC REFINING COMPANY
COMPANY

Representative
L. E. Wilson, Dist. Eng. Supervisor
12-19-56

RECEIVED
DEC 19 1956
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form
Perf - MD4

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE 12-18-56

WORK PERMIT NO. 48008
WELL SERIAL NO. 63441

Lafayette, La.
(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC 37 TWP 13S RGE 9E

COMPANY The Atlantic Refining Co. LEASE J. A. Blanchard WELL NO. 16

TOTAL DEPTH 8404'

SIZE OF CASING 5-1/2" WGT. PER FT. 14, 15-1/2, 17 # #MAKE National

NO. OF THREADS PER IN. 8 Rd GRADE J-55 SEAMLESS x NEW x 2ND

IF SECOND HAND, WAS PIPE TESTED _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 7494 FT. SACKS OF CEMENT 550

SIZE OF HOLE 8-3/4" IN.: AMOUNT OF CEMENT LEFT IN PIPE 30'

METHOD OF CEMENTING Halliburton CEMENT SET 0 HOURS UNDER — LBS.

PRESSURE _____ TOTAL TIME SET 24 HOURS

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: 12-17 19.56. GUAGE PRESSURE ON CASING 1800 LBS.

PRESSURE AT END OF 30 MINUTES 1800 DROP 0 LBS.

TEST FLUID: WATER ____ MUD x LBS.PER.GAS: VISCOSITY 46 SEC.

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED THE ATLANTIC REFINING COMPANY
COMPANY

RECEIVED
DEC 19 1956
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

WITNESS: _____

L.E. Wilson
REPRESENTATIVE
Drilling Supervisor

Form;Csg. (T)-MD16

FORM 923
J. Wallace, Inc.

WELEX JET SERVICES, INC.
1400 E. BERRY ST.
FORT WORTH, TEXAS
WI-3245

PERFORATION LOG

Company: THE ATLANTIC REF. CO.
Well & No.: BLANCHARD # 16
Location: JEANERETTE
Depth: 7459
Date Perforated: 12-18-56
Sales Order:

Casing Record: 5½" 17#
Holes: 12
Runs: 1
Truck & Operator: K. MENARD # 2004
Remarks:

Co. COLLARS	Welex COLLARS		
6432	6432	6535.5	w/12 JET SHOTS
6459	6459	6538.5	
6485	6485		
6518	6518		
6550.5	6550.5		

RECEIVED
DEC 20
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

RESEARCH AND DEVELOPMENT OF JET PERFORATING AND OTHER JET PROCESSES FOR THE OIL INDUSTRY

FIELD SERVICE UTILIZING LATEST DEVELOPMENTS

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

-SQUEEZE AND PERFORATE RECORD-

Sq.Perf. L#507

DATE WORK DONE 12-18-56

WORK PERMIT NO. 48008
WELL SERIAL NO. 63441

Lafayette, La.
(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC 37 TWP 13S RGE 9E

COMPANY The Atlantic Refining Co. LEASE BLANCHARD WELL NO. 16

TOTAL DEPTH 8404 NEW OR OLD WELL New

SIZE OF CASING 5½" DEPTH OF CASING 7494'

METHOD OF PLACING CEMENT Halliburton

WHERE CEMENT RETAINER SET: DEPTH 6524 FT.

ZONE OF SQUEEZE FROM 6536 TO 5639

NUMBER OF SACKS USED 85 HOURS CEMENT SET 12

BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 0

BREAKDOWN PRESSURE 1900 FINAL PRESSURE 5000#

SQUEEZE JOB DONE BY Baker

PERFORATED FROM 7422 TO 7426

NUMBER OF HOLES ~~xxxx~~ 16 SIZE OF HOLES jet

PERFORATING COMPANY Welex TRUCK NO.

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE ATLANTIC REFINING COMPANY
COMPANY

L.E. Wilson
REPRESENTATIVE
L.E. Wilson, Dist. Drlg. Supervisor
12-21-56

RECEIVED
DEC 26 1956
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form
Sq & perf-MD 13

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Squeeze & Perforate DATE 12-20-56
PARISH St. Mary FIELD Jeanerette
COMPANY The Atlantic Refg. Co.
ADDRESS P O Box 602 Lafayette, La.
WELL NAME J. A. Blanchard No. 16 SEC. 37 T. 13S R. 9E
WELL PERMIT SERIAL No. 63441 WORK PERMIT No. Sq.Perf.L#507
LOCATION

YOU ARE HEREBY AUTHORIZED TO Squeeze perfs. 6536-6539
Perforate 7422-7426 Schl.

TD 8404

PERMIT REQUESTED BY L. E. Wilson
Company Representative

AUTHORIZED BY

Lafayette
District Office

Form DM-4R

FORM 923
J. Wallace, Inc.

WELEX JET SERVICES, INC.
1400 E. BERRY ST.
FORT WORTH, TEXAS
WI-3245

PERFORATION LOG

Company THE ATLANTIC REF. CO
Well & No. BLANCHARD #16
Location ST MARY
Depth 7459
Date Perforated 12-20-56
Sales Order

Casing Record 5½" 17#
Holes 16
Runs 1
Truck & Operator 47-404 McFarland
Remarks

CO. COLLARS	Welex		
7402	7400	7422	16 JET SHOTS
		7426	
7433	7431		

RECEIVED
DEC 26 1956
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

RESEARCH AND DEVELOPMENT OF JET PERFORATING AND OTHER JET PROCESSES FOR THE OIL INDUSTRY

FIELD SERVICE UTILIZING LATEST DEVELOPMENTS

COPY DISTRICT OFFICE

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
MINERALS DIVISION

LOG OF WELL

FIELD Jeanerette COMPANY The Atlantic Refining Company

Parish St. Mary Sec. 37 Twp. 13S Rge. 9E Elevation Derrick Floor 19.06 Ground 9.66

Location From SW corner of Sec 37, go N alg Sec line 2720' thence E @ R/A 2690' to location.

Lease J.A. BLANCHARD Well No. 16 Permit No. 48008 Permit Serial No. 63441

The data given herewith is a complete record of the well and all work done thereon as determined from all available records.

Began Drilling 11-28-56, 19__ Completed 12-20-56, 19__

Completed as Oil (X) Gas ( ) Condensate ( ) Dry ( ) Well

OIL AND GAS ZONES	SALT WATER SANDS	FRESH WATER SANDS
From 6536 to 6539 feet	In zone of production	From ___ to ___ feet
From 7422 to 7426 feet	From ___ to ___ feet	From ___ to ___ feet
From ___ to ___ feet	From ___ to ___ feet	From ___ to ___ feet

DRILL STEM TESTS

Depth		Recovery in Stands			Chokes		Lbs. Pressure		Date	Time	Size D. S.
Seat	Bottom	Oil	Water	Sd. or Mud	Top	Bottom	Top	Bottom			
6536	6539	—	—	—	1/4	1/4	2300	2995	12-18-56	5½ hrs	2" tbg

CASING RECORD

Size	Wt. Per Foot	Make	Where Landed	No. of Sks. Cement	Stood Hours	Pressure Test, Lbs.
9-5/8"	32	J&L	1023.54	350	22	1475
5-1/2"	14,15½,17	National	7494.	550	24	1800

COMPLETION DATA

Liner Size None Weight ___ Length ___ Screen Size ___ Gage ___ Length ___

Casing perforations (prod. depth) from 7422 to 7426 ft. No. of holes 16

Acidized with — gallons. Other physical or chemical treatment of well to induce flow —

Prod. began 12-26, 19 56. Making 173 bbls./day of 29.4. A. P. I. Gravity Fluid on 8/64 choke.

Tub. Pres. 1000 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. 89 M. C. F. Gas Oil Ratio 513/1

B. S. & W. .1 %. Gas Gravity —. B. T. U.'s/M. C. F. —. Gals. Gasoline/M. C. F. —

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 12-8, 19 56 Straight Hole Survey Yes Type ROTOO

Time Drilling Record No Other Types of Hole Survey Yes Type TDM956

Core Analysis Yes Depth 5961 to 7539
6277 to 7183
7686 8334

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LOCATION OF WELL BOTTOM

Latitude — ft. Departure — ft. Average Inclination —. Vertical Correction —

Drilling Contractor Glasscock-Wilson Signed L. E. Wilson

Date Dec. 27, 19 56 Title L. E. Wilson, Dist. Drlg. Supervisor

Form No. 12-M-R ☆-542

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

WORK PERMIT NO. 48561
WELL SERIAL NO. 63994

DATE WORK DONE 12-23-56

Lafayette, La.
(One copy to be filed with the District Office)

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC. 37 TWP 13S RGE 9E

COMPANY The Atlantic Refining Co. LEASE ADELINE SUGAR FCTY CO WELL NO. 14

TOTAL DEPTH 9342'

SIZE OF CASING 5½ IN: WT. PER FT. 14# #: MAKE J&L

NO. OF THREADS PER IN. 8Rd GRADE J-55 SEAMLESS x NEW x 2ND ____

IF SECOND HAND, WAS PIPE TESTED: ____ DESCRIBE ____

DEPTH LANDED BELOW DERRICK FLOOR 4917.72' FT. SACKS OF CEMENT 275

SIZE OF HOLE 8-3/4 IN.: AMOUNT OF CEMENT LEFT IN PIPE 30'

METHOD OF CEMENTING Halliburton CEMENT SET 24 HOURS UNDER 0 LBS.

PRESSURE ____ TOTAL TIME SET 24 HOURS

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: 12-27 19 56 . GAUGE PRESSURE ON CASING 1600 LBS.

PRESSURE AT END OF 30 MINUTES 1600 DROP 0 LBS.

TEST FLUID: WATER X MUD ____ LBS. PER GAS: VISCOSITY ____ SEC.

REMARKS: Spudded Well spudded 12-1-56.

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE ATLANTIC REFINING COMPANY
COMPANY

RECEIVED DEC 31 1956 DEPARTMENT OF CONSERVATION MINERALS DIVISION LAFAYETTE, LOUISIANA

WITNESS: ____

J. E. Wilson
Representative
L. E. Wilson, Dist. Drlg. Supervisor
12-28-56

Form: Csg. (T)-MD16

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PLUG (PLUG-BACK) RECORD -

DATE WORK DONE 12-23-56

WORK PERMIT NO. 48561
WELL SERIAL NO. 63994

Lafayette, La.
(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC 37 TWP 13S RGE 9E

COMPANY The Atlantic Refining Co. LEASE ADELINE SUGAR FACTORY CO WELL NO. 14

TOTAL DEPTH 9342' NEW OR OLD WELL New

SIZE CASING 9-5/8" DEPTH OF CASING 1803.21'

CEMENT RETAINER SET AT None

DEPTH OF PLUG FROM 5150' TO 5000'

NUMBER OF SACKS 75 + 10% Ottawa Sand NUMBER OF HOURS CEMENT SET

PURPOSE OF PLUG To abandon lower portion of hole.

PLUG JOB DONE BY Halliburton

METHOD OF PLACING CEMENT Displacement

BARRELS OF WATER BEFORE CEMENT 5 AFTER 1

RESULTS Satisfactory

PLUG JOB DONE BY Halliburton

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE ATLANTIC REFINING COMPANY
COMPANY

L. E. Wilson
Representative

L. E. Wilson, Dist. Drlg. Supervisor
12-26-56

Form P.B. -MD6
#8051

RECEIVED
DEC 27 1956
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

SCHLUMBERGER WELL SURVEYING CORPORATION
HOUSTON, TEXAS

Directional Log

COUNTY ST. MARY
FIELD or JEANERETTE
LOCATION SEC. 31-T13S-R9E
WELL ADELINE SUGAR FACTORY #14
COMPANY ATLANTIC REFINING CO.

COMPANY ATLANTIC REFG. CO.
WELL ADELINE SUGAR FACTORY #14
FIELD JEANERETTE
LOCATION SEC. 31-T13S-R9E
COUNTY ST. MARY
STATE LOUISIANA

Location of Well: 1 Mile S of Jeanerette 1 Mile E to Town

Elevation: K.B. ft. G.L. ft.

FILING No.

Permanent Datum: Ground Level
Log Measured from: Rotary Table
Drilling Measured from: Rotary Table

Run No. 1 (CIRCLE 1)
Date Run 3-15-54
First Reading 9550
Last Reading 1804
Feet Measured 9550
Feet Calculated 9353
Cag. Driller 1804
Cag. Logger 1804
Bottom Driller 9550
Bottom Logger 9550
Max. Hole Diam. 9 7/8"
Mud Type FRESH WATER
Mud Wgt. 8.7 LB/GAL
Viscosity 40
Water Loss 7.8 CC
Max. Temp. 185°F
Rig No. 1

Depth Interval Surveyed 200'

F.C. No. 1
Test No. 1
Time 1 HR.
Witnessed by CLARK
COOPER

FIELD USE

Witnessed by

REMARKS * FILM RUN IN CONNECTION WITH CONTINUOUS DIPMETER.

Depth	Drift Angle	Deflection: True Bearing	Deflection: Horizontal Footage	Deflection: Vertical Footage	Latitude N	Latitude S	Departure E	Departure W	Coordinates N	Coordinates S	Coordinates E	Coordinates W
200	0-30	-	1.75	200.00								
400	0-15	-	.87	400.00								
600	0-15	-	.87	600.00								
800	0-30	-	1.75	800.00								
1000	0-15	-	.87	1000.00								
1200	0-45	-	2.62	1199.98								
1400	0-30	-	1.75	1399.98								
1600	1-15	-	4.36	1599.93								
1804	1-30	-	5.24	1803.86	CAS	ING SHOE						
2000	2-30	N 72 W	8.72	1999.67	2.70			8.30	2.70			8.30
2200	1-45	N 83 W	6.11	2199.98	.74			6.06	3.44			14.36
2400	2-15	N 75 W	7.85	2399.43	2.05			7.58	5.49			21.94
2600	2-00	N 64 W	6.98	2599.31	3.06			6.27	8.55			28.21
2800	1-15	N 47 W	4.36	2799.26	2.98			3.19	11.53			31.40
3000	0-30	NORTH	1.75	2999.06	1.75				13.28			31.40
3200	2-00	N 40 E	6.98	3199.14	5.35		4.49		18.63			26.91
3400	1-30	N 22 E	5.24	3399.01	4.86		1.97		23.49			22.94
3600	0-45	N 25 E	2.62	3598.99	2.37		1.11		25.86			23.83
3800	1-00	N 18 E	3.49	3798.96	3.32		1.08		29.18			22.75
4000	1-15	N 08 E	4.36	3998.91	4.32		.61		33.50			22.14
4200	1-00	N 37 E	3.49	4198.88	2.79		2.10		36.29			20.04
4400	1-00	N 58 E	3.49	4398.85	1.46		.40		37.75			19.55
4600	1-45	S 32 E	6.11	4598.76		5.18	3.24		34.57			16.31
4800	1-15	S 10 E	4.36	4798.71		4.30	.76		30.27			15.55
5000	0-30	S 13 W	1.75	4998.71		1.70		.39	28.57			15.94
5200	1-00	S 15 W	3.49	5198.68		3.37		.93	25.20			16.85
5400	0-15	SOUTH	.87	5398.68		.87			24.33			16.85
5600	0-45	N 34 W	2.62	5598.66	2.17			1.46	26.50			18.31
5800	0-45	S 56 W	2.62	5798.64		.63		2.54	25.87			20.85
6000	1-00	S 80 W	3.49	5998.61		.61		3.44	25.26			24.29
6200	0-45	WEST	2.62	6198.59				2.62	25.26			26.91
6400	1-00	N 27 W	3.49	6398.56	3.11			1.58	28.37			28.49
6600	1-00	N 10 W	3.49	6598.53	3.44			.61	31.81			29.10
6800	0-45	NORTH	2.62	6798.51	2.62				34.43			29.10
7000	0-45	N 22 E	2.62	6998.49	2.43		.98		36.86			28.12
7200	0-45	N 80 E	2.62	7198.47	.45		2.58		37.31			25.54
7400	1-15	N 70 E	4.36	7398.42	1.45		4.10		38.80			21.44
7600	1-00	N 78 E	3.49	7598.39	.73		3.42		39.53			18.02
7800	1-00	N 62 E	3.49	7798.36	1.64		3.08		41.17			14.98
8000	0-30	S 13 W	1.75	7998.34		1.70		.39	39.47			15.33
8200	2-00	S 65 W	6.98	8198.24		2.96		6.33	36.51			21.65
8400	2-30	N 72 W	8.72	8398.05	2.70			8.30	33.81			29.95
8600	2-15	N 60 W	7.85	8597.90	3.93			6.80	29.88			36.75
8800	3-00	N 25 W	10.47	8797.62	9.48			4.42	20.40			41.17
9000	2-30	N 37 W	8.72	8997.43	6.97			5.25	13.43			46.42
9200	3-30	N 02 E	12.21	9197.05	12.20		.42		1.23			46.00
9353	3-45	N 15 W	10.00	9249.94	9.67			2.58	8.46			48.58

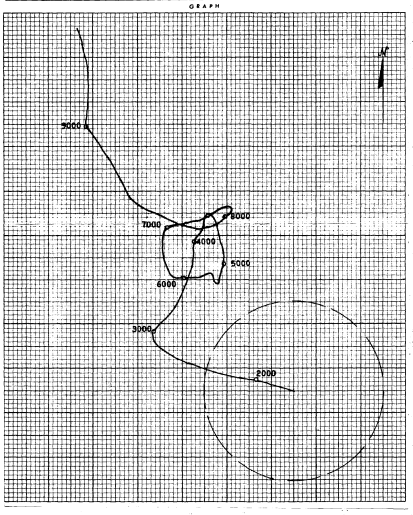
GRAPH OF DIRECTIONAL LOG

Scale: 1" = 10'

ALL DIRECTIONS ARE FROM TRUE NORTH

Position of bottom of hole at	9353' Lies 8.46' N & 48.58' W or 49.6' N30°50' W of the casing shoe which point lies within a circle of radius 20.06' from the surface location.
Position of bottom of hole at	
Position of bottom of hole at	
Position of bottom of hole at	

GRAPH



MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plug DATE 12-20-56
PARISH St. Mary FIELD Jeanerette
COMPANY The Atlantic Refg. Co.
ADDRESS P O Box 602 Lafayette, La.
WELL NAME Adeline Sugar Factory Co. No. 14 SEC. 37 T. 13S R. 9E
WELL PERMIT SERIAL No. 63994 WORK PERMIT No. Plug.L#290
LOCATION

YOU ARE HEREBY AUTHORIZED TO Set a plug from 5150-5000 to abandon lower portion of hole.

PERMIT REQUESTED BY L. E. Wilson TD 9342
Company Representative

AUTHORIZED BY Lafayette
District Office

Form DM-4R

POTENTIAL REPORT

Type Well: Oil ✓ Gas _____ Distillate _____

Type Test: Comp. ✓ Recomp. _____ Retest _____ Regauge _____

Parish St Mary Field Jeanerette

Company Atlantic Ref Co Serial No. _____

Well Name & No. Blanchard #16.

Location: Sec. _____ Twp. _____ Rge. _____ Flowing ✓ Pump _____

Prod. Horizon _____ Perf. Int. 7422 to 7426.

Casing Setting: Size 5½ @ 7494

Tubing Setting: Size 2" @ 7374 T.D. 8464

Date Completed 12-28-56 Date Gauged 1-3-56.

Acidize with _____ gals. Elev. of Derr. Floor _____

—— TEST DATE ——

T. P. 500 C. P. — Choke Size 9 /64th

Closing TK Gge. _____ ft. 8 in. @ 6. Time

Opening TK Gge. 0 ft. 0 in. @ 2 00 Time

Diff. _____ ft. 8 in. 4 Hours (Time)

Tank No. Test Tank Tank Coef. 5.40

Bbls. Per 4 Hrs. 43.20 Est. Bbls. Per Day 129.

Daily Gas Vol. 38 *"M"C.F. G/O Ratio 296.

B.S.&W. 50 % Corrected Gravity 29.4 Deg. A.P.I.

Witnessed [signature] Title Prod. Foreman

Gauged by [signature] Title Dist I #2

Department of Conservation

District Office [signature]

Remarks: _____

* Thousands

Form S D M-2

50M 2-56 T.J.M.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

LAFAYETTE, LA. DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL(X) Three Copies to be filed with district Office within three (3) days of date of completion or recompletion (as per Order No. 29-A, Section X, Paragraph A, Article 1).

COMPLETION(X)
RECOMPLETION( )

DIS. WELL( )
GAS WELL ( )

PERMIT SERIAL NO.( )

PARISH St. Mary FIELD Jeanerette SEC. 37 TWP 13S RGE 9E

COMPANY The Atlantic Refining Company LEASE J.A. BLANCHARD WELL NO. 16

DRILLING CONTRACTOR Glasscock-Wilson DATE SPUDDED (OR W.O.) 11-28-56

DATE COMPLETED [redacted] 12-~~20~~ 28 19 56, AT 10:30 (XXX) (P.M)

C O M P L E T I O N D A T A

INITIAL PRODUCTION 173 BBLS./(Net)

TUBING PRESSURE 1000 #SQ. IN. GAS FLOWING ( )SHUT IN( )

CASING PRESSURE 0 #SQ. IN. GA.

CHOKE SIZE 8/64 POSTIVE ( )ADJUSTABLE ( )

B. S. & W. .1% PERCENT SALT WATER (x)WASH WATER( )

GAS VOLUME 89 MCF/Day MCF/DAY

GAS/OIL RATIO 513/1 GF/BBLS.

GRAVITY 29.4 (60 DEGREES A. P. I.)

PRODUCING DEPTH 7422 FT. TO 7426 FT.

PERFORATED YES(x) NO ( ) BOTTOM TUBING 7374 FT. SIZE 2-3/8 IN.

CASING (OIL STRING) SIZE 5½ IN I. D. ( ) O.D.(x)BOTTOMSEAT 7494 FT.

TOTAL DEPTH DRILLED 8404 FT. DERRICK FLOOR ELEVATION 19.06

(Additional clearance is requested for barrels of oil produced during drillstem or other production tests. (See Section X, Paragraph B, of Order No. 29-A on reverse side.

RECEIVED
DEC 28 1956
DEPARTMENT OF CONSERVATION
MINERAL BOARD
LAFAYETTE, LOUISIANA

THE ATLANTIC REFINING COMPANY
COMPANY

FORM SDM 1-R

COMPANY REPRESENTATIVE
J. F. McGouldrick
Dist. Prod. Foreman, 12-27-56

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side to be used when requesting clearance for oil produced on Drill Stem Test or other Production tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production as "from 8:00 A. M., August 5 to 3:00 P. M., August 8, 1942.

TEST DATA

Date of Test	TIME OF TEST			AMOUNT OF OIL PRODUCED
	M.	TO	M.	BARRELS
	M.	TO	M.	BARRELS
	M.	TO	M.	BARRELS
	M.	TO	M.	BARRELS
	M.	TO	M.	BARRELS
	M.	TO	M.	BARRELS
	M.	TO	M.	BARRELS
	M.	TO	M.	BARRELS
	M.	TO	M.	BARRELS
	M.	TO	M.	BARRELS

Total _____ BARRELS

The above total barrels of oil were produced from ____ Ft. to _____ FT.

Remarks: _____

_____
COMPANY

_____
COMPANY REPRESENTATIVE

Form 4

WORK ORDER
PERFORATING GUNS ATLAS CORPORATION

No. 31965 **A**

BRANCH Lafayette DATE 12-28-56

THIS WORK performed in accordance with terms and conditions specified on reverse side hereof, which we hereby approve and accept. Pricing, indicated hereon, subject to correction by our Invoicing Department, in accordance with latest price schedules.

CUSTOMER Atlantic Ref.Co By J. L. Machin

ADDRESS Box 602 Lafayette, La.

WELL NAME & NO. Adeline Sugar Factory #14 FIELD Jeanerette

COUNTY & STATE St.Mary, La.

SERVICE CHARGE: (For a series of operations performed on the same set-up, only one service charge will be made) $150.00

PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Type of Perforating	Net Price	
4846	4850	4	16	5½"	S.Jet		

WIRE LINE BRIDGE PLUG

Size & Type	Depth	Serial Number	Brand Name	Casing Size	Casing Weight	Net Price	

WIRE LINE OR OTHER SERVICE CHARGES

Setting Service with junk catcher run included

Operating time after first 3 hours (In connection with Wire Line Services) ____ Hrs. @ $15.00/hr.

Stand-by time charged @

Time Arrived on Job ____ A.M. P.M. ____ 195__ Time of Leaving Job ____ A.M. P.M. ____ 195__

Mileage One Way ____ Truck No. PU 38 Operator W. E. BEASLEY

GENERAL CONDITIONS ATTENDING ALL SERVICES OF PGAC

TERMS OF PAYMENT: All accounts for the use and service of men, material and equipment furnished by PGAC shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collecting agency and/or an attorney for collection, the customer agrees to pay an extra charge of 10% of the total amount for collection fees.

DIRECTION AND SUPERVISION: PGAC in rendering services requested by the customer, does so as an independent contractor, recognizing that at all times the customer has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises. A responsible representative of the customer must be present during the performance of our services, for the protection of both the customer and PGAC.

INFORMATION: Information obtained as a result of our services is held in strict confidence and will be released to others only upon written approval of the customer.

INSURANCE: PGAC agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

CONDITION OF CUSTOMER'S PROPERTY: Customer certifies that the well in which the work ordered to be done is in proper and suitable condition for the performance of said work.

DAMAGES AND INJURIES: Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of PGAC is furnished to the customer, PGAC cannot be liable for injuries to persons or damages to property. Customer agrees that it will not hold PGAC or any of its agents liable for any damages of any kind to customer's well, be the same above or below the surface arising from any cause whatsoever. All the preceding terms and conditions shall also apply in favor of any manufacturer or supplier of any equipment that PGAC may use in the well.

LOSS OF EQUIPMENT: In the event that tools or equipment of PGAC should be lost in the performance of the work ordered, customer agrees to either recover the property lost without cost to PGAC or to pay for same.

TRANSPORTATION OF EQUIPMENT TO WELL: If in order to gain access to or return from the well to be serviced, it is necessary to repair roadbeds, or to provide tractors, barges or other special means of transportation for PGAC trucks, equipment or personnel, such shall be arranged and paid for by the customer.

BARGE JOBS: An additional charge of $100 per round trip will be made when work is performed by a unit operating from a barge.

TOW SERVICE: When provided by PGAC tow service is charged $150.00 for the first twenty-four hours or fraction. Each additional hour in excess of twenty-four is charged at $10.00 per hour.

MILEAGE CHARGE: There is a free mileage zone of 150 miles driving radius from any one of PGAC stations. The round trip mileage charge for every mile driven outside the free mileage zone is 50¢ per mile.

STAND-BY TIME: Stand-by Time is all that time spent at customer's location other than actual operating time. It includes periods PGAC is required to wait because of well conditions, testing, reconditioning, or customer's request. Time required for extra set-up or tear-down of PGAC equipment is considered Stand-by Time.

Stand-by Time will be computed from the time PGAC equipment or crew arrives on location or the time scheduled by the customer, whichever is later.

When PGAC equipment is waiting at one well and is released to service another well, Stand-by Time will not apply against the first well while the equipment is away, but will be resumed upon return.

An allowance of 10 free hours will be made on Stand-by Time prior to commencement of first operation.

An allowance of 5 free hours of Stand-by Time is allowed for each different type of service performed on the same set-up.

Beyond these allowances, charge will be made at the rate of $15.00 per hour.

COMBINING OF JOBS: Only those services performed on the same trip to the well will be combined under a single service charge. The release of PGAC crew and equipment will terminate the operation except when temporarily released at PGAC request to service another well.

INCOMPLETED OPERATIONS: No charge is applied if the operation is not completed due to failure of PGAC equipment.

If an operation is attempted but cannot be completed due to well conditions, charges will be applied as follows:

(1) Service Charge $150.00.
(2) Stand-by Charge if applicable.
(3) Mileage Charge if applicable.

If an operation is cancelled by a customer on arrival at well, round trip mileage will be charged from the nearest location without the 300 mile mileage exemption. In case of a barge job, Stand-by Time is charged from the time the unit left the base until returned.

In both cases of an attempted job or of a cancelled job the towing charge is made, if applicable.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services ordered shall be added to the stated price.

PRICE CHANGES: Prices are subject to change at any time.

No employee of PGAC is empowered to alter the published prices or the above terms and conditions.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

-PERFORATING RECORD -

Perf. L #1318

WORK PERMIT NO. 48561
WORK SERIAL NO. 63994

DATE WORK DONE 12-29-56

Lafayette, La.
(One Copy to be filed with the District Office)

NOTE
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC 37 TWP 13S RGE 9E

COMPANY The Atlantic Refg. Co. LEASE ADELINE SUGAR FACTORY CO. WELL NO. 14

TOTAL DEPTH 9342 NEW OR OLD WELL New

SIZE CASING 5½ DEPTH OF CASING 4917.72'

DEPTH OF PLUG BELOW PERFORATIONS 4881'

PERFORATED FROM 4846 TO 4850 Schl

NUMBER OF HOLES 16 SIZE OF HOLES jet

PERFORATING COMPANY PGAC TRUCK NUMBER

PURPOSE OF PERFORATIONS For production.

REMARKS

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

SIGNED THE ATLANTIC REFINING COMPANY
COMPANY

RECEIVED
JAN 2 1957
DEPARTMENT OF CONSERVATION
MINERAL DIVISION
LAFAYETTE, LOUISIANA

J. L. Mayfield
Representative
Drilling Engineer, 12-31-56

Form
Perf - MD4

COPY DISTRICT OFFICE

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
MINERALS DIVISION

LOG OF WELL

FIELD Jeanerette COMPANY The Atlantic Refining Company

Parish St. Mary Sec. 37 Twp. 13S Rge. 9E Elevation Derrick Floor 30.30 Ground 13.80

Location From SW corner of Sec 37, go N alg Sec. line 4150' thence E @ R/A 3935' to location.

Lease ADELINE SUGAR FACTORY CO Well No. 14 Permit No. 48561 Permit Serial No. 63994

The data given herewith is a complete record of the well and all work done thereon as determined from all available records.

Began Drilling 12-1-56, 19 Completed 12-29-56, 19

Completed as Oil (X) Gas ( ) Condensate ( ) Dry ( ) Well

OIL AND GAS ZONES	SALT WATER SANDS	FRESH WATER SANDS
From 4846 to 4850 feet	In zone of production	From to feet
From to feet	From to feet	From to feet
From to feet	From to feet	From to feet

DRILL STEM TESTS

Depth		Recovery in Stands			Chokes		Lbs. Pressure		Date	Time	Size D. S.
Seat	Bottom	Oil	Water	Sd. or Mud	Top	Bottom	Top	Bottom			
	NONE										

CASING RECORD

Size	Wt. Per Foot	Make	Where Landed	No. of Sks. Cement	Stood Hours	Pressure Test, Lbs.
9-5/8	32.75	National	1803.21	550	24	1400
5-1/2	14#	J&L	4917.72	275	24	1600

COMPLETION DATA

Liner Size None Weight Length Screen Size Gage Length

Casing perforations (prod. depth) from 4846 to 4850 ft. No. of holes 16

Acidized with -- gallons. Other physical or chemical treatment of well to induce flow

Prod. began 12-29, 19 56 Making 69.6 bbls./day of 31.7. A. P. I. Gravity Fluid on 6/64 choke.

Tub. Pres. 600 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. 17.5 M. C. F. Gas Oil Ratio 250/1

B. S. & W. .2 %. Gas Gravity --. B. T. U.'s/M. C. F. --. Gals. Gasoline/M. C. F. --

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 12-25, 19 56 Straight Hole Survey Yes Type TOTCO

Time Drilling Record No Other Types of Hole Survey Yes Type Mud Log

Core Analysis Yes Depth 4033 to 5208
8161 to 9105½

RECEIVED
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DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

LOCATION OF WELL BOTTOM

Latitude ft. Departure ft. Average Inclination Vertical Correction

Drilling Contractor Grady Roper Signed L. E. Wilson

Date January 3, 19 56 Title L.E. Wilson, Dist. Drlg. Supervisor

Form No. 12-M-R ☆-542

POTENTIAL REPORT

Type Well: Oil ✓ Gas _____ Distillate _____

Type Test: Comp. ✓ Recomp. _____ Retest _____ Regauge _____

Parish St Mary Field Jeanerette

Company Atlantic Refg Co. Serial No. 63994

Well Name & No. Adeline Sugar #14

Location: Sec. _____ Twp. _____ Rge. _____ ~~Flowing~~ ~~Pump~~ G.L.

Prod. Horizon _____ Perf. Int. 4846 to 4856

Casing Setting: Size 5½ @ 4918

Tubing Setting: Size 2 @ 4759 T.D. 9342

Date Completed 2-9-57 Date Gauged 2-14-57

Acidize with 30.30 gals. Elev. of Derr. Floor _____

— TEST DATE —

T. P. 50 C. P. 520 Choke Size open /64th

Closing TK Gge. 4 ft. 8 in. @ 1:08 Time

Opening TK Gge. 4 ft. 4 in. @ 11:08 Time

Diff. _____ ft. 4 in. 3 Hours (Time)

Tank No. 2 Tank Coef. 1.16

Bbls. per 3 Hrs. 4.64 Est. Bbls. per Day 33.

Daily Gas Vol. 117 *"M"C.F. G/O Ratio 3545

B.S.&W. 10 % Corrected Gravity 32.2 Deg. A.P.I.

Witnessed [signature] Title Prod. Foreman

Gauged by [signature] Title Pet. E. #3

Department of Conservation

District Office [signature]

Remarks: _____

* Thousands

Form S D M-2

50M 10-56 T.J.M.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Lafayette, La. DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL(X) Three Copies to be filed with district COMPLETION(X)
RECOMPLETION( )
DIS. WELL( ) Office within three (3) days of date of completion or recompletion (as per Order PERMIT
GAS WELL ( ) No. 29-A, Section X, Paragraph A, Article 1). SERIAL NO. 63994)

PARISH St. Mary FIELD Jeanerette SEC 37 TWP 13S RGE 9E

COMPANY THE ATLANTIC REFINING COMPANY LEASE ADELINE SUGAR FCTY CO. WELL NO. 14

DRILLING CONTRACTOR Grady Roper DATE SPUDDED (OR W.O.) 12-1-56

DATE COMPLETED OR RECOMPLETED 2/9 19 57, AT 7 (A.M) (~~P.M~~)

C O M P L E T I O N D A T A

INITIAL PRODUCTION 38 BBLS./(Net)

TUBING PRESSURE Gas Lift #SQ. IN. GAS FLOWING ( ) SHUT IN( )

CASING PRESSURE 650 #SQ. IN. GA.

CHOKE - SIZE - POSITIVE (-) ADJUSTABLE (-)

B. S. & W. 6% PERCENT SALT WATER (X) WASH WATER( )

GAS VOLUME Producing by gas lift MCF/DAY

GAS/OIL RATIO - CF/BBLS.

GRAVITY 31.7 (60 DEGREES A. P. I.)

PRODUCING DEPTH 4846 FT. TO 4850 FT.

PERFORATED YES(X) NO ( ) BOTTOM TUBING 4759 FT. SIZE 2 IN.

CASING (OIL STRING) SIZE 5-1/2 IN I. D. ( ) O.D.(X) BOTTOM SEAT 4918 FT.

TOTAL DEPTH DRILLED 9342 FT. DERRICK FLOOR ELEVATION 30.30 FT.

(Additional clearance is requested for ____ barrels of oil produced on drillstem or other production tests. (See Section X, Paragraph B, of Order No. 29-A) reverse side.

RECEIVED
FEB 14 1957
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
STATE OF LOUISIANA

THE ATLANTIC REFINING COMPANY
COMPANY REPRESENTATIVE

J. F. Crews
Dist. Supt.
2-13-57

FORM SUM 1-R

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side to be used when requesting clearance for oil produced on Drill Stem Test or other Production tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production as "from 8:00 A. M., August 5 to 3:00 P. M., August 8, 1942.

T E S T D A T A

Date of Test	TIME OF TEST	AMOUNT OF OIL PRODUCED
_____	_____ M. TO _____ M.	_____ BARRELS
_____	_____ M. TO _____ M.	_____ BARRELS
_____	_____ M. TO _____ M.	_____ BARRELS
_____	_____ M. TO _____ M.	_____ BARRELS
_____	_____ M. TO _____ M.	_____ BARRELS
_____	_____ M. TO _____ M.	_____ BARRELS
_____	_____ M. TO _____ M.	_____ BARRELS
_____	_____ M. TO _____ M.	_____ BARRELS
_____	_____ M. TO _____ M.	_____ BARRELS
_____	_____ M. TO _____ M.	_____ BARRELS
	Total	_____
		_____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ FT.

Remarks: _____

_____

_____
COMPANY

_____
COMPANY REPRESENTATIVE

POTENTIAL REPORT

Type Well: Oil ✓ Gas ____ Distillate ____

Type Test: Comp. ____ Recomp. ____ Retest ✓ Regauge ____

Parish St Mary Field Jeanerette

Company Atlantic Refg Co. Serial No. 63441.

Well Name & No. Blanchard. #16.

Location: Sec. ____ Twp. ____ Rge. ____ Flowing ✓ Pump ____

Prod. Horizon ____ Perf. Int. 7422 to 7426.

Casing Setting: Size 5½. @ 7494.

Tubing Setting: Size 2⅞ @ 7375 T.D. 8404.

Date Completed ____ Date Gauged 3-4-57.

Acidize with ____ gals. Elev. of Derr. Floor 19.06

— TEST DATE —

T. P. 225 C. P. — Choke Size 24 /64th

Closing TK Gge. 7' ft. 1" in. @ 2:15 Time

Opening TK Gge. 4 ft. 5" in. @ 9:15 Time

Diff. 2 ft. 6 in. 5 Hours (Time)

Tank No. 81 Tank Coef. 5.40

Bbls. Per 5 Hrs. 162.00 Est. Bbls. Per Day 101

Daily Gas Vol. 70 *"M"C.F. G/O Ratio 700.

B.S.&W. 87% % Corrected Gravity 29.4. Deg. A.P.I.

Witnessed J. Duffell Title Prod. Foreman

Gauged by [illegible] Title [illegible]

Department of Conservation

District Office [illegible]

Remarks:

* Thousands

Form S D M-2

50M 2-56 T.J.M.

POTENTIAL REPORT

Type Well: Oil ✓ Gas _____ Distillate _____

Type Test: Comp. _____ Recomp. _____ Retest ✓ Regauge _____

Parish St MARY Field Jeanerette.

Company The ATLANTIC R. Inc. Serial No. 61746

Well Name & No. Adel-NE S.F. #14

Location: Sec. _____ Twp. _____ Rge. _____ Flowing ✓ Pump _____

Prod. Horizon _____ Perf. Int. 4846 to 4850

Casing Setting: Size 5½" @ 4918

Tubing Setting: Size 2 @ 4759 T.D. 9842

Date Completed _____ Date Gauged 5-3-57.

Acidize with _____ gals. Elev. of Derr. Floor _____

— TEST DATE —

T. P. 210 C. P. 0 Choke Size 16. /64th

Closing TK Gge. 4 ft. 9 3/4 in. @ 1135 Time

Opening TK Gge. 1 ft. 4 3/4 in. @ 1135 Time

Diff. 3 ft. 5 in. 3. Hours (Time)

Tank No. 30256 Tank Coef. 116

Bbls. per 3 Hrs. 47.56 Est. Bbls. per Day 76

Daily Gas Vol. 32 *"M"C.F. G/O Ratio 421.

B.S.&W. 80. % Corrected Gravity 32.2 Deg. A.P.I.

Witnessed W. O. Valentine Title _____

Gauged by [illegible] Title Pet I #2
Department of Conservation

District Office [illegible]

Remarks: _____

* Thousands

Form S D M-2
50M 10-56 T.J.M.

POTENTIAL REPORT

Type Well: Oil ✓ Gas _____ Distillate _____

Type Test: Comp. _____ Recomp. _____ Retest ✓ Regauge _____

Parish St. Mary Field Jeanerette

Company The Atlantic Refg. Co. Serial No. 63441

Well Name & No. J. A. Blanchard # 16

Location: Sec. 37 Twp. 13S Rge. 9E Flowing ✓ Pump _____

Prod. Horizon _____ Perf. Int. 7422 to 7426

Casing Setting: Size 5 1/2 @ plug back 7456

Tubing Setting: Size 2 @ no packer T.D. 8404

Date Completed 4-27-61 Date Gauged 5-8-61

Acidize with _____ gals. Elev. of Derr. Floor _____

— TEST DATE —

T. P. 605 C. P. 130# Choke Size 2 /64th Coming flow

Closing TK Gge. 2 ft. 7 in. @ 11:25 Am Time

Opening TK Gge. 2 ft. 6 in. @ 9:25 Am Time

Diff. _____ ft. 1 in. 2 Hours (Time)

Tank No. 26584 Tank Coef. 5.43

Bbls. per 2 Hrs. 5.43 Est. Bbls. per Day 65

Daily Gas Vol. 123 M.C.F. G/O Ratio 1900

B.S.&W. 98.5 % Corrected Gravity 29.4 Deg. A.P.I.

Witnessed John Hale Title Prod. Foreman

Gauged by R. J. Bradnam Title Pet. Engr. I

Department of Conservation

District Office Lafayette

Remarks: 3" X 1" plate 3" X 1/2" 395.5

1000# 1000# 271.7

60# X 55" 605# X 51" 123.8

Input output

Form S D M-2
50M 4-60 T.J.M.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plug & Perforate DATE 5-21-62
PARISH St. Mary FIELD Jeanerette
COMPANY The Atlantic Refg. Co.
ADDRESS Box 1408-OCS; Lafayette, La.
WELL NAME Adeline Sugar Factory Co. No. 14 SEC. 37 T. 13S R. 9E
WELL PERMIT SERIAL No. 63994 WORK PERMIT No. Pl.Perf.L#69
LOCATION

YOU ARE HEREBY AUTHORIZED TO Set CI BP at 4800' with 10' cmt cap on top to isolate perforations 4846-50' and perf. for production 4738-4742' EL.

TD 9342

PERMIT REQUESTED BY J. F. McGouldrick
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R

POTENTIAL REPORT

Type Well: Oil____ Gas ✓ Distillate ✓

Type Test: Comp.____ Recomp. ✓ Retest____ Regauge____

Parish St. Mary Field Jeanerette

Company The Atlantic Refg. Co. Serial No. 63994

Well Name & No. Adeline Sugar Factory # 14

Location: Sec. 37 Twp. 13S Rge. 9E Flowing ✓ Pump____

Prod. Horizon____ Perf. Int. 4738 to 4742

Casing Setting: Size 5 1/2 @ 4981 P.B.T.D. 4804

Tubing Setting: Size 2 3/8 @ 4710 T.D. 9342

Date Completed 6-13-62 Date Gauged 6-19-62

Acidize with____ gals. Elev. of Derr. Floor____

— TEST DATE —

T. P. 1750 C. P. Packer Choke Size 7 /64th

Closing TK Gge.____ ft.____ in. @ 2:00 pm Time

Opening TK Gge.____ ft.____ in. @ 10:00 Am Time

Diff.____ ft.____ in.____ Hours (Time)

Tank No.____ Tank Coef.____

Bbls. per 4 Hrs. — Est. Bbls. per Day —

Daily Gas Vol. 600 *"M"C.F. G/O Ratio —

B.S.&W.____ % Corrected Gravity____ Deg. A.P.I.

Witnessed [signature] Title Prod. Foreman

Gauged by [signature] Title Pet. Insp. 2
Department of Conservation

District Office Lafayette

Remarks: 3" X 3/4
1000
680 X 37" 600,000 C.F.

this will make no fluid

* Thousands

Form S D M-2
50M 10-56 T.J.M.

1 11 Lacue

43 acres
FA-3 Sd
1000 MCF

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

Lafayette DISTRICT Re: Well Serial No.: 63994

Completed	[ ]	Flowing	[X]	Operator:	The Atlantic Refining Company
Recompleted	[X]	Gas-Lifting	[ ]	Well Name:	ADELINE SUGAR FACTORY COMPANY
Oil	[ ]	Pumping	[ ]	Well No.:	14, Sec. 37, Twp. 13S, Rge. 9E
Gas	[X]	Shut-In	[ ]	Field	Jeanerette
				Parish	St. Mary

Date ~~Completed~~ Recompleted 6-13-62 at 7 (a.m.) (~~p.m.~~)

COMPLETION DATA

Initial Production 4 BOPD Gas Volume 650 MCF/Day

Tubing Pressure 1450 psig Casing Pressure - psig

Choke Size 5/64 Positive Adjustable B.S.&W. - %

Gas/Oil Ratio 182,500/1 CF/Bbl. Gravity - at 60° A. P. I.

Producing Depth: From 4738 Ft. to 4742 Ft. T. D. 9342 Ft.

Name of Producing Sand: FA-3 Sand

*New Pool *Old Pool List Reason(s) for Pool Classification

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ___ No ___
29-E Unit Attached - Yes ___ No ___

DATE: _____

THE ATLANTIC REFINING COMPANY
COMPANY

J. R. McGouldrick
COMPANY REPRESENTATIVE

Sr. Dist. Production Foreman
TITLE

Form - Comp.

RECEIVED
JUN 12 1962
MINERALS DIVISION
6-11-62
LAFAYETTE, LOUISIANA

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

> All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA

Date of Test	Time of Test	Amount of Oil Produced
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
	TOTAL	_____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

_____

COMPANY (Signed) COMPANY REPRESENTATIVE

From - Comp.

DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD: Jeanerette

SERIAL NO.: 63994

PRODUCING INTERVAL: 4738-4742

RESERVOIR (COMPANY SAND IDENTIFICATION): FA-3 Sand

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion or recompletion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL ☐ RECOMPLETION ☒ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☒ OIL ☐ GAS ☒ P&A ☐

OPERATOR: The Atlantic Refining Company	ADDRESS: Box 1408 - OCS, Lafayette, La.
LEASE NAME: ADELINE SUGAR FACTORY COMPANY	WELL NO.: 14
PARISH: St. Mary	SEC. 37 TWP. 13S RGE. 9E
DATE PERMIT ISSUED: 5-21-62	DATE SPUDDED: 5-16-62
TOTAL DEPTH: 9342	PBTD: 4804
GROUND ELEVATION: -	CASING HEAD FLANGE ELEVATION: -
DISTANCE FROM RKB TO CHF: -	DATE WELL TURNED INTO TANKS: 6-13-62
SINGLE, DUAL OR TRIPLE COMPLETION?: Single	NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION
WAS WELL DIRECTIONALLY DRILLED?: -	WAS DIRECTIONAL SURVEY MADE?: -
WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?: -	DATE FILED: -
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION): -	DATE FILED: -

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HRS. UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.

TUBING SIZE: 2" DEPTH OF TUBING: 4710 DEPTH OF PACKER (S): 4710

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: 4 BOPD	GAS VOLUME: 650 MCF/DAY	CHOKE SIZE: 5/64	WELL STATUS: Flowing
TUBING PRESSURE: 1450 psig	CASING PRESSURE: - psig	GOR: 182,500/1	BS & W: - %
BHP - (SHUT-IN): Not Taken psi	GRAVITY: - °API@60°F	CONSERVATION AGENT MAKING GAUGE: Unofficial Gauge	COMPANY REPRESENTATIVE: John Hall
DATE GAUGED: 5-31-62			

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.

RECEIVED JUN 12 1962 DIV. OF MINERALS DIVISION LAFAYETTE, LA.

CERTIFICATE: I, the undersigned, state: That I am employed by THE ATLANTIC RFG. CO. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: J. F. McGouldrick Title: Sr. Dist. Prod. Foreman

J. F. McGouldrick
6-11-62

Form WH

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
Pl.Perf L#69	5-25-62 & 5-26-62	PGAC	Set CI BP at 4800' with 10' cement cap on top to isolate perforations 4846-50', and perforate for production 4738-42' EL

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

POTENTIAL REPORT

Type Well: Oil ✓ Gas _____ Distillate _____

Type Test: Comp. ✓ Recomp. _____ Retest ✓ Regauge _____

Parish St. Mary Field Jeanette

Company The Atlantic Rfg. Co. Serial No. 63994

Well Name & No. Adiline Sugar Factory # 14

Location: Sec. 37 Twp. 13S Rge. 9E Flowing ✓ Pump _____

Prod. Horizon _____ Perf. Int. 4738 to 4742

Casing Setting: Size 5 1/2" @ 4918 P.B.T.D. 4812

Tubing Setting: Size 2 3/8 @ 4710 T.D. 9342

Date Completed 8-1-62 Date Gauged 8-7-62

Acidize with _____ gals. Elev. of Derr. Floor _____

— TEST DATE —

T. P. 300 C. P. Packer Choke Size 11 /64th

Closing TK Gge. 2 ft. 1 in. @ 2:00 pm Time

Opening TK Gge. 1 ft. 1/2 in. @ 10.20 AM Time

Diff. 1 ft. 1/2 in. 4 Hours (Time)

Tank No. _____ Tank Coef. 1/6

Bbls. per 4 Hrs. 14.51 Est. Bbls. per Day 87

Daily Gas Vol. 31 [redacted] M.C.F. G/O Ratio [redacted] 365/1

B.S.&W. 60 % Corrected Gravity 31.4 Deg. A.P.I.

Witnessed [signature] Title Prod. Foreman.

Gauged by [signature] Title Pet. Insp. 2
Department of Conservation

District Office Lafayette

Remarks: 3" X 3/8

250

65# X 16" 31.792 [redacted] C.F.

Form S D M-2
50M 4-60 T.J.M.

POTENTIAL REPORT

Type Well: Oil ____ Gas ✓ Distillate ✓

Type Test: Comp. ____ Recomp. ✓ Retest ____ Regauge ____

Parish St. Mary Field Jeanerette

Company The Atlantic Refg. Co. Serial No. 63994

Well Name & No. Adeline Sugar Factory #14

Location: Sec. 37 Twp. 13S Rge. 9E Flowing ✓ Pump ____

Prod. Horizon ____ Perf. Int. 4732 to 4742

Casing Setting: Size 5½" @ 4918

Tubing Setting: Size 2⅜" @ 4655 T.D. ~~4758~~ 9342

Date Completed 11-11-63 Date Gauged 12-5-63

Acidize with ____ gals. Elev. of Derr. Floor ____

—— TEST DATE ——

T. P. 1450 C. P. Packer Choke Size 6 /64th

Closing TK Gge. ____ ft. ____ in. @ 1:30 pm Time

Opening TK Gge. ____ ft. ____ in. @ 9:30 am Time

Diff. ____ ft. ____ in. ____ Hours (Time)

Tank No. ____ Tank Coef. ____

Bbls. per ____ Hrs. ____ Est. Bbls. per Day ____

Daily Gas Vol. 284 M.C.F. G/O Ratio ____

B.S.&W. 100 % Corrected Gravity ____ Deg. A.P.I.

Witnessed John Dell Title Prod. Foreman

Gauged by R. J. Bordelon Title Pet. Insp. 2
Department of Conservation

District Office Lafayette

Remarks: 3" x ½

1000

680 x 50" 284,000 C.F.

This well make only Salt Water 12 BBL daily

05-75
Form S D M-2
20M 2-62 T.J.M.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plug & Perforate DATE November 14, 1963
PARISH St. Mary FIELD Jeanerette
COMPANY The Atlantic Refining Co.
ADDRESS Box 1408, OCS, Lafayette, Louisiana
WELL NAME Adeline Sugar Factory Co. No. 14 SEC. 37 T 13S R 9E
WELL PERMIT SERIAL No. 63994 WORK PERMIT No. Plug.Perf. L#16
LOCATION

YOU ARE HEREBY AUTHORIZED TO Set CI BP @ 4727' and perforate 4703-06' and 4708-10' EL

TD 9342'

PERMIT REQUESTED BY J. F. McGouldrick
Company Representative

AUTHORIZED BY
Lafayette, Louisiana
District Office

Form DM-4R

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

Lafayette DISTRICT Re: Well Serial No.: 63994

Completed	[ ]	Flowing	[X]	Operator:	The Atlantic Refining Company
Recompleted	[X]	Gas-Lifting	[ ]	Well Name:	ADELINE SUGAR FACTORY COMPANY
Oil	[ ]	Pumping	[ ]	Well No.:	14, Sec. 37, Twp. 13S, Rge. 9E
Gas	[X]	Shut-In	[ ]	Field	Jeanerette
				Parish	St. Mary

Date ~~Completed~~ Recompleted 11-20-63 at _____ (a.m.) (p.m.)

COMPLETION DATA

Initial Production _____ BOPD _____ Gas Volume 330 MCF/Day

Tubing Pressure 1650 psig _____ Casing Pressure - psig

Choke Size 6/64 Positive _____ Adjustable _____ B.S.&W. Dry %

Gas/Oil Ratio - CF/Bbl. _____ Gravity - at 60° A. P. I.

Producing Depth: From 4703 - 4708 Ft. to 4706 - 4710 Ft. T. D. 9342 Ft.

Name of Producing Sand: FA-3

*New Pool *Old Pool List Reason(s) for Pool Classification _____

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ___ No ___
29-E Unit Attached - Yes ___ No ___
DATE: _____

THE ATLANTIC REFINING COMPANY
COMPANY

J. F. McGouldrick
COMPANY REPRESENTATIVE
J. F. McGouldrick
District Production Foreman
11-14-63 TITLE

Form - Comp.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

> All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA

Date of Test	Time of Test	Amount of Oil Produced
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
	TOTAL	_____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

_____

COMPANY (Signed) COMPANY REPRESENTATIVE

From - Comp.

Department of Conservation

MINERALS DIVISION

WELL HISTORY AND WORK RESUME REPORT

FIELD: Jeanerette

SERIAL NO.: 65994

PRODUCING INTERVAL: 4703-06' & 4708-10'

RESERVOIR (COMPANY SAND IDENTIFICATION): Z4-3

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion or recompletion. NOTE: If not properly completed and signed, this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL ☐ RECOMPLETION ☒ SAME RESERVOIR ☒ DIFFERENT RESERVOIR ☐ OIL ☐ GAS ☒ P&A ☐

OPERATOR: The Atlantic Refining Company	ADDRESS: Box 1406 - O.C.S., Lafayette, La.
LEASE NAME: ADELINE SUGAR FACTORY COMPANY	WELL NO.: 14
PARISH: St. Mary	SEC. 37 TWP. 13S RGE. 9E
DATE PERMIT ISSUED: -	
DATE SPUDDED: 11-10-63	TOTAL DEPTH: 9342'
PBTD: 4726'	
GROUND ELEVATION: -	CASING HEAD FLANGE ELEVATION: -
DISTANCE FROM RKB TO CHF: -	
DATE WELL TURNED INTO TANKS: 11-20-63	SINGLE, DUAL OR TRIPLE COMPLETION?: Single
NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
WAS WELL DIRECTIONALLY DRILLED?: No	WAS DIRECTIONAL SURVEY MADE?: -
WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?: -	DATE FILED: -
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION): -	DATE FILED: -

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HRS. UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.

TUBING SIZE: 2-3/8" DEPTH OF TUBING: DEPTH OF PACKER (S): 4635'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: - BOPD	GAS VOLUME: 330 MCF/DAY	CHOKE SIZE: 6/64	WELL STATUS: -
TUBING PRESSURE: 1690 psig	CASING PRESSURE: - psig	GOR: -	BS & W: Dry %
BHP - (SHUT-IN): Not Taken psi			
GRAVITY: - °API@60°F	CONSERVATION AGENT MAKING GAUGE: Unofficial Gauge	COMPANY REPRESENTATIVE: J. W. Hall	DATE GAUGED:

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.

CERTIFICATE: I, the undersigned, state: That I am employed by THE ATLANTIC REG. CO. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: [illegible] Title: Dist. Prod. Foreman

J. F. Reconderick

11-14-63

Form WH

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
Fl.Perf #L	11-12-63	Lane Wells Eastern	Set CI BP @ 4727' & perforate 4703-06' and 4708-10' EL

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plug & Perforate DATE 6-4-64
PARISH St. Mary FIELD Jeanerette
COMPANY Atlantic Refining Company
ADDRESS Box 1408-OCS; Lafayette, La.
WELL NAME Adeline Sugar Factory Co. No. 14 SEC 37 T 13S R 9E
WELL PERMIT SERIAL No. 63994 WORK PERMIT No. Pl.Perf.L#96
LOCATION

YOU ARE HEREBY AUTHORIZED TO Abandon present perfs. 4703-06' & 4708-10' EL (FA-3 Sd) by setting CI BP & 10' cmt cap at approx. 4550' & recomplete thru perfs. 4472-74' & 4479-82' EL (E-3 Sand) TD 9342

PERMIT REQUESTED BY J. P. Trickey
Company Representative

AUTHORIZED BY
Lafayette
District Office

POTENTIAL REPORT

Type Well: Oil _____ Gas ✓ Distillate _____

Type Test: Comp. _____ Recomp. ✓ Retest _____ Regauge _____

Parish St. Mary Field Jeanerette

Company The Atlantic Refg. Co. Serial No. 63994

Well Name & No Adelaine Sugar Factory Co. #14

Location: Sec. 37 Twp. 13S Rge. 9E Flowing _____ Pump ✓

Prod. Horizon _____ Perf. Int. 4472 (4479) to 4474 (4482)

Casing Setting: Size 5 1/2" @ 4918 P.B.D. 4926

Tubing Setting: Size 2 3/8" @ 4386 T.D. 9342

Date Completed 6-6-64 Date Gauged 6-16-64

Acidize with _____ gals. Elev. of Derr. Floor _____

—— TEST DATE ——

T. P. 1720 C. P. Packer Choke Size 7 /64th

Closing TK Gge. _____ ft. — in. @ 1:45 PM Time

Opening TK Gge. _____ ft. — in. @ 9:45 AM Time

Diff. _____ ft. _____ in. _____ Hours (Time)

Tank No. _____ Tank Coef. _____

Bbls. per _____ Hrs. — Est. Bbls. per Day —

Daily Gas Vol. 552 M.C.F. G/O Ratio —

B.S.&W. — % Corrected Gravity — Deg. A.P.I.

Witnessed R. H. Thompson Title Pumper

Gauged by D. J. Bouchrand Title Pet. Insp. 2
Department of Conservation

District Office Lafayette

Remarks: 3" X 3/4

1000#

665 X 39" 552,000 C.F.

5-75

Form S D M-2

20M 2-62 T.J.M.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

43 Acres
300 MCF
field use

WELL COMPLETION OR RECOMPLETION REPORT

Lafayette DISTRICT Re: Well Serial No.: 63994

Completed	[ ]	Flowing	[x]	Operator:	The Atlantic Refining Company
Recompleted	[x]	Gas-Lifting	[ ]	Well Name:	Adeline Sugar Factory Company
Oil	[ ]	Pumping	[ ]	Well No.:	14, Sec. 37, Twp. 13S, Rge. 9E
Gas	[x]	Shut-In	[ ]	Field	Jeanerette
				Parish	St. Mary

Date ~~Completed~~ Recompleted 6-6-64 at 11 (a.m.) (~~p.m.~~)

COMPLETION DATA

Initial Production - BOPD Gas Volume 216 MCF/Day

Tubing Pressure 900 psig Casing Pressure 50 psig

Choke Size 7/64 Positive Adjustable B.S.&W. - %

Gas/Oil Ratio No Fluid CF/Bbl. Gravity - at 60° A. P. I.

Producing Depth: From 4472 4479 Ft. to 4474 4482 Ft. T. D. 9342 Ft.

Name of Producing Sand: E-3 Sand

*New Pool *Old Pool List Reason(s) for Pool Classification

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

JUN 1 1964

DISTRICT MANAGER ONLY

29-E Compliance - Yes ___ No ___
29-E Unit Attached - Yes ___ No ___
DATE: _____

THE ATLANTIC REFINING COMPANY
COMPANY

J. M. Trickey
COMPANY REPRESENTATIVE
J. M. Trickey
District Production Foreman
6-9-64 TITLE

Form - Comp.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

> All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA

Date of Test	Time of Test	Amount of Oil Produced
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
	TOTAL	_____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

_____

COMPANY

From - Comp.

(Signed) COMPANY REPRESENTATIVE

DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD: Jeanerette

SERIAL NO.: 63994

PRODUCING INTERVAL: 4472-74' and 4479-82'

RESERVOIR (COMPANY SAND IDENTIFICATION): E-3 Sand

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion or recompletion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL ☐ RECOMPLETION ☒ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☒ OIL ☐ GAS ☒ P&A ☐

OPERATOR: The Atlantic Refining Company	ADDRESS: Box 1408 - O.C.S., Lafayette, La.
LEASE NAME: ADELINE SUGAR FACTORY COMPANY	WELL NO.: 14
PARISH: St. Mary	SEC. 37 TWP. 13S RGE. 9E
DATE PERMIT ISSUED: -	
DATE SPUDDED: 6-4-64	TOTAL DEPTH: 9342'
PBTD: 4550'	
GROUND ELEVATION: -	CASING HEAD FLANGE ELEVATION: -
DISTANCE FROM RKB TO CHF: -	
DATE WELL TURNED INTO TANKS: 6-6-64	SINGLE, DUAL OR TRIPLE COMPLETION?: Single
NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
WAS WELL DIRECTIONALLY DRILLED?: -	WAS DIRECTIONAL SURVEY MADE?: -
WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?:	DATE FILED: -
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION): -	DATE FILED: -

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HRS. UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.

TUBING SIZE: 2-3/8" DEPTH OF TUBING: 4385' DEPTH OF PACKER (S): 4385'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: - BOPD	GAS VOLUME: 216 MCF/DAY	CHOKE SIZE: 7/64	WELL STATUS: Flowing
TUBING PRESSURE: 900 psig	CASING PRESSURE: 50 psig	GOR: No Fluid	BS & W: - %
BHP - (SHUT-IN): Not Taken psi			
GRAVITY: - °API@60°F	CONSERVATION AGENT MAKING GAUGE: Unofficial Gauge	COMPANY REPRESENTATIVE: J. W. Hall	DATE GAUGED: 6-8-64

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.

CERTIFICATE: I, the undersigned, state: That I am employed by THE ATLANTIC RFG. CO. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH

Signature: J. M. Trickey Title: Dist. Prod. Foreman

J. M. Trickey
6-9-64

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
Pl.Perf I#96	6-5-64 6-6-64	Great Lakes	Abandon present perfs 4703-06' & 4708-10' EL (FA-3 Sd) by setting CI BP & 10' cmt cap @ approx 4550' & recomplete thru perfs 4472-74' & 4479-82' EL (E-3 Sd)

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

c T

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plug & Perforate DATE 12-2-65
PARISH St. Mary FIELD Jeanerette
COMPANY The Atlantic Refining Company
ADDRESS Box 51408; Lafayette, La.
WELL NAME Adeline Sugar Factory Co. No. 14 SEC. 37 T. 13S R. 9E
WELL PERMIT SERIAL No. 63994 WORK PERMIT No. Pl.Perf.L#192
LOCATION

YOU ARE HEREBY AUTHORIZED TO Set CIBP at approx. 4300' & perf. 4032-4035'.

TD 9342'

PERMIT REQUESTED BY J. M. Trickey
Company Representative

AUTHORIZED BY

Lafayette
District Engr.

Form DM-4

POTENTIAL REPORT

Type Well: Oil _____ Gas ✓ Distillate ✓

Type Test: Comp. _____ Recomp. ✓ Retest _____ Regauge _____

Parish St. Mary Field Jeanerette

Company The Atlantic Refg. Co. Serial No. 63994

Well Name & No. Adelaide Sugar Factory #14

Location: Sec. 37 Twp. 13S Rge. 9E Flowing ✓ Pump _____

Prod. Horizon _____ Perf. Int. 4032 to 4035

Casing Setting: Size 5 1/2" @ 4918 PBD 5550

Tubing Setting: Size 2 3/8" @ 3986 T.D. 9342

Date Completed 12-2-65 Date Gauged 12-6-65

Acidize with _____ gals. Elev. of Derr. Floor _____

—— TEST DATE ——

T. P. 1400 C. P. packer Choke Size 6 /64th

Closing TK Gge. _____ ft. — in. @ 12:15 pm Time

Opening TK Gge. _____ ft. — in. @ 9:15 Am Time

Diff. _____ ft. _____ in. _____ Hours (Time)

Tank No. _____ Tank Coef. _____

Bbls. per _____ Hrs. _____ Est. Bbls. per Day _____

Daily Gas Vol. 270 M.C.F. G/O Ratio _____

B.S.&W. 2/10 % Corrected Gravity _____ Deg. A.P.I.

Witnessed [signature] Title Drill-Prod Foreman

Gauged by [signature] Title Petr. Insp. 2
Department of Conservation

District Office Lafayette This well

Remarks: 3" X 1/2" does not make

1000# any fluid.

700# X 40"

5-75

Form S D M-2

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

Lafayette DISTRICT Re: Well Serial No.: 63994

Completed	[ ]	Flowing	[x]	Operator:	The Atlantic Refining Company
Recompleted	[x]	Gas-Lifting	[ ]	Well Name:	Adeline Sugar Factory Company
Oil	[ ]	Pumping	[ ]	Well No.: 14, Sec. 13, Twp. 13S, Rge. 9E	
Gas	[x]	Shut-In	[ ]	Field	Jeanerette
				Parish	St. Mary

Date Completed or Recompleted 12-2-65 at 7:00 (a.m.) (~~p.m.~~)

COMPLETION DATA

Initial Production 0 BOPD Gas Volume 190 MCF/Day

Tubing Pressure 1425 psig Casing Pressure 0 psig

Choke Size 6/64 Positive x Adjustable ____ B.S.&W. 0.0 %

Gas/Oil Ratio - CF/Bbl. ____ Gravity - at 60° A. P. I.

Producing Depth: From 4032 Ft. to 4035 Ft. T. D. 9342 Ft.

Name of Producing Sand: E Sand

*New Pool *Old Pool List Reason(s) for Pool Classification ____

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for ____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ____ No ____
29-E Unit Attached - Yes ____ No ____
DATE: ____

THE ATLANTIC REFINING COMPANY
COMPANY

COMPANY REPRESENTATIVE
J. M. Trickey
District Production Foreman
12-6-65 TITLE

Form - Comp.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

> All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA

Date of Test	Time of Test	Amount of Oil Produced
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
	TOTAL	_____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

_____

COMPANY

From - Comp.

(Signed) COMPANY REPRESENTATIVE

DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD: Jeanerette

SERIAL NO.: 63994

PRODUCING INTERVAL: 4032-4035'

RESERVOIR (COMPANY SAND IDENTIFICATION): "E" Sand

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL [ ] RECOMPLETION [X] SAME RESERVOIR [ ] DIFFERENT RESERVOIR [X] OIL [ ] GAS [X] P&A [ ]

OPERATOR: The Atlantic Refining Company	ADDRESS: Box 51408 - OCS, Lafayette, La.
LEASE NAME: ADELINE SUGAR FACTORY COMPANY	WELL NO.: 14
PARISH: St. Mary	SEC. 37 TWP. 13S RGE. 9E
DATE PERMIT ISSUED: -	
DATE SPUDDED: 11-30-65	DATE READY TO PRODUCE*: 12-2-65
TOTAL DEPTH: 9342'	PBTD.: 4290'
GROUND ELEVATION: -	CASING HEAD FLANGE ELEVATION: -
DISTANCE FROM RKB TO CHF: -	
DATE WELL TURNED INTO TANKS: 12-2-65	SINGLE, DUAL OR TRIPLE COMPLETION?: Single
NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
WAS WELL DIRECTIONALLY DRILLED?: -	WAS DIRECTIONAL SURVEY MADE?: -
WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?:	DATE FILED: -
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION): -	DATE FILED: -

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR

TUBING SIZE: 2-3/8" DEPTH OF TUBING: 3987' DEPTH OF PACKER(S): 3987'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: - BOPD	GAS VOLUME: 190 MCF/DAY	CHOKE SIZE: 6/64	WELL STATUS: Flowing
TUBING PRESSURE: 1425 psig	CASING PRESSURE: 0 psig	GOR: -	BS & W: 0 %
BHP - (SHUT-IN): Not Taken psi			
GRAVITY: - °API@60°F	CONSERVATION AGENT MAKING GAUGE: Unofficial Gauge	COMPANY REPRESENTATIVE: J. W. Hall	DATE GAUGED: 12-6-65

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR

CERTIFICATE: I, the undersigned, state: That I am employed by THE ATLANTIC RFG. CO. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH Signature: J. M. Trickey, 12-7-65 Title: Dist. Prod. Foreman

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
Pl.Perf I#192	11-30-65 12-1-65	Lane-Wells	Set CIBP @ approx 4300' & perf 4032-4035'

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plugback & Perforate DATE 3-1-66
PARISH St. Mary FIELD Jeanerette
COMPANY The Atlantic Refining Company
ADDRESS Box 51408; Lafayette, La.
WELL NAME Adeline Sugar Factory Co. No. 14 SEC 37 T. 13S R 9E
WELL PERMIT SERIAL No. 63994 WORK PERMIT No. Pb.Perf.L#26
LOCATION

YOU ARE HEREBY AUTHORIZED TO Abandon E-3 Sand perfs. 4032-4035' EL by setting CI BP at 4000'± & recomplete in Upper E perfs. 3945-3953' EL

TD 9342

PERMIT REQUESTED BY J. M. Trickby
Company Representative

AUTHORIZED BY

Lafayette
District Office

Form DM-4R

POTENTIAL REPORT

Type Well: Oil _____ Gas ✓ Distillate ✓

Type Test: Comp. _____ Recomp. ✓ Retest _____ Regauge _____

Parish St. Mary Field Jeanerette

Company The Atlantic Refg. Co. Serial No. 63994

Well Name & No. Adeline Sugar Factory Co. #14

Location: Sec. 37 Twp. 13S Rge. 9E Flowing ✓ Pump _____

Prod. Horizon _____ Perf. Int. 3945 to 3953

Casing Setting: Size 5½" @ 4918 PBD 3992

Tubing Setting: Size 2⅜" @ 3892 T.D. 9342

Date Completed 3-22-66 Date Gauged 4-6-66

Acidize with _____ gals. Elev. of Derr. Floor _____

—— TEST DATE ——

T. P. 1140 C. P. packer Choke Size 6 /64th

Closing TK Gge. _____ ft. — in. @ 10:30 Am Time

Opening TK Gge. _____ ft. — in. @ 7:30 Am Time

Diff. _____ ft. _____ in. _____ Hours (Time)

Tank No. _____ Tank Coef. _____

Bbls. per _____ Hrs. _____ Est. Bbls. per Day _____

Daily Gas Vol. 240 M.C.F. G/O Ratio _____

B.S.&W. 100 % Corrected Gravity _____ Deg. A.P.I.

Witnessed [illegible] Dist. Prod. Foreman
(Title)

Gauged by D. R. Buchanan (Title) Oil & Gas Inspr.
Department of Conservation

District Office Lafayette

Remarks: This well make no fluid at present.

5-75

Form S D M-2

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

250 MCF
LIB.

WELL COMPLETION OR RECOMPLETION REPORT

Lafayette DISTRICT Re: Well Serial No.: 63994

Completed	[ ]	Flowing	[x]	Operator:	The Atlantic Refining Company
Recompleted	[x]	Gas-Lifting	[ ]	Well Name:	Adeline Sugar Factory Company
Oil	[ ]	Pumping	[ ]	Well No.:	14, Sec. 37, Twp. 13S, Rge. 9E
Gas	[x]	Shut-In	[ ]	Field	Jeanerette
				Parish	St. Mary

Date ~~Completed~~ Recompleted 3-22-66 at 252 (a.m.) (p.m.)

COMPLETION DATA

Initial Production 7 BOPD Gas Volume 252 MCF/Day

Tubing Pressure 1250 psig Casing Pressure 0 psig

Choke Size 6/64 Positive ____ Adjustable ____ B.S.&W. Trace %

Gas/Oil Ratio 36,000/1 CF/Bbl. ____ Gravity 43.2 at 60° A. P. I.

Producing Depth: From 3945 Ft. to 3953 Ft. T. D. 9342 Ft.

Name of Producing Sand: Upper "E"

*New Pool *Old Pool List Reason(s) for Pool Classification ____

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for ____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

APR 4 1966

DISTRICT MANAGER ONLY

29-E Compliance - Yes ____ No ____
29-E Unit Attached - Yes ____ No ____

DATE: ____

THE ATLANTIC REFINING COMPANY
COMPANY

COMPANY REPRESENTATIVE
J. M. Trickey
District Production Foreman
4-1-66 TITLE

Form - Comp.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

> All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA

Date of Test	Time of Test	Amount of Oil Produced
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
	TOTAL	_____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

_____

COMPANY

From - Comp.

(Signed) COMPANY REPRESENTATIVE

Form MP-1-B DISTRICT OFFICE COPY No. 3650 -A

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

AMEND: OPERATOR & WELL NAME

Amended Permit..... $25.00

AMENDED PERMIT TO DRILL FOR MINERALS

SERIAL NO.: 53441 BATON ROUGE, LA., June 9, 1966

PARISH: St. Mary FIELD: Jeanerette

OPERATOR: Atlantic Richfield Company

ADDRESS: Box 51408 OCS
Lafayette, La.

WELL NAME: Joseph A. Blanchard NO.: 16

LOCATION OF WELL: Sec. 37 T 13S R 9E
Same
FMLY: The Atlantic Refining Company
FMLY: J.A. Blanchard

Zone or Reservoir of proposed completion:

Applicable Department of Conservation Order

Commissioner

Issuing Authority

Form MD-15-R

DISTRICT OFFICE COPY

-A

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION **AMEND OPERATOR**

Amended Permit..... $25.00

AMENDED PERMIT TO DRILL FOR MINERALS

SERIAL NO.: 63994 BATON ROUGE, LA., 6-9-66, 19____

PARISH: St. Mary FIELD: Jeanerette

OPERATOR: Atlantic Richfield Company

ADDRESS: P. O. Box 51408 OCS
Lafayette, La.

WELL NAME: Adeline Sugar Factory Co. NO.: 14

LOCATION OF WELL: Sec. 37 T 13S R 9E, SAME.

~~FMLY: Atlantic Refining Company~~

Zone or Reservoir of proposed completion:

Applicable Department of Conservation Order:

Commissioner

Issuing Authority

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Pull Casing DATE 10-7-66
PARISH St. Mary FIELD Jeanerette
COMPANY Atlantic Richfield Company
ADDRESS Box 51408; Lafayette, La.
WELL NAME Adeline Sugar Factory Co. No. 14 SEC 37 T 13S R 9E
WELL PERMIT SERIAL No. 63994 WORK PERMIT No. P.Csg.L#35
LOCATION

YOU ARE HEREBY AUTHORIZED TO Cut & pull 5½" csg. to greatest possible depth.

TD 9342
PERMIT REQUESTED BY D. T. Melton
Company Representative

AUTHORIZED BY

District Office Lafayette

Form D-1

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plug & Abandon DATE 10-7-66
PARISH St. Mary FIELD Jeanerette
COMPANY Atlantic Richfield Company
ADDRESS Box 51406; Lafayette, La.
WELL NAME Adeline Sugar Factory Co. No. 14 SEC. 37 T. 13S R. 9E
WELL PERMIT SERIAL No. 63994 WORK PERMIT No. Abd. #313
LOCATION

YOU ARE HEREBY AUTHORIZED TO Set 30 sxs cmt plug across perfs. 3945-3953'; set 50 sxs cmt plug in 9-5/8" csg at point 5½" csg is pulled; set 15 sxs cmt plug at surface in 9-5/8" csg. TD 9342

PERMIT REQUESTED BY H. T. Melton
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-1

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

PLUG AND ABANDON REPORT

DATE WORK DONE 10 (20) 1966

WELL SERIAL NO. 63994
WORK PERMIT NO. Abd. I#313
P.Csg. I#35

Lafayette DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will be Returned if Not Properly Completed And Signed.

Field Jeanerette Parish St. Mary Sec. 37 Twp. 13S Rge. 9E

Company Atlantic Richfield Lease Adeline Sugar Factory Well No. 14

Total Depth 9342' Condition of Well Dry

1. Surface Casing Size 9 5/8" Depth 1783' Amount Pulled NONE
2. Protection Casing Size 5 1/2" Depth Amount Pulled
3. Production Casing Size 5 1/2" Depth 4898' Amount Pulled 1780'

CEMENT PLUGS

1. Depth 3600' To 3850' No. of Sacks 35 How Placed PUMPED
2. Depth 1680' To 1880' No. of Sacks 50 How Placed PUMPED
3. Depth 4' To 54' No. of Sacks 25 How Placed HAND

Mud Record: Weight Viscosity

Remarks: WELDED STEEL PLATE ON 10 3/4" CASING 4' BELOW GROUND LEVEL.

This work was done according to the Rules and Regulations of the Department of Conservation.

E. J. Colter
WITNESS

Atlantic Richfield Co
Donald J. Melton
COMPANY

(Signed) Donald J. Melton
REPRESENTATIVE

Form - P & A

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

PLUG AND ABANDON REPORT

DATE WORK DONE [illegible]

WELL SERIAL NO. 63294
WORK PERMIT NO. Abd. 1#313
P.Cag. 1#35

Lafayette DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will be Returned if Not Properly Completed And Signed.

Field Jeanerette Parish St. Mary Sec. 37 Twp. 13S Rge. 9E

Company Atlantic Richfield Lease Adeline Sugar Factory Well No. 24

Total Depth 9342' Condition of Well Dry

1. Surface Casing Size 9 5/8" Depth 1783' Amount Pulled [illegible]
2. Protection Casing Size [illegible] Depth Amount Pulled
3. Production Casing Size 5 1/2" Depth 4898' Amount Pulled 1730'

CEMENT PLUGS

1. Depth [illegible] To [illegible] No. of Sacks [illegible] How Placed [illegible]
2. Depth [illegible] To [illegible] No. of Sacks [illegible] How Placed [illegible]
3. Depth 4' To 34' No. of Sacks [illegible] How Placed [illegible]

Mud Record: Weight Viscosity

Remarks: [illegible] STEEL PLATE ON 10 3/4" CASING 4' BELOW GROUND LEVEL.

This work was done according to the Rules and Regulations of the Department of Conservation.

WITNESS

Atlantic Richfield
COMPANY

Original Signed
By D. T. Melton
(Signed) REPRESENTATIVE

RECEIVED
APR 3 1967
DEPARTMENT OF CONSERVATION
LAFAYETTE, LOUISIANA

Form - P & A

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. Joseph A. Blanchard #16 Sec. 37 T 13S R 9E

Field Jeanerette Parish St. Mary

Permit Serial No. 63441 Work Permit No. 8H-1578-1970

Description of Work Set CIBP @ 7415' and perforate 7404-08' EL

Sand & Reservoir To Be Tested "W" Sand

Operator Atlantic Richfield Company

Address Box 51408, OCS

City, State & Zip Lafayette, Louisiana 70501

Permit Requested By R. M. Whaley R. M. Whaley, Dist. Prod. Supr. Date 8-7-70

Permit Authorized By District Lafayette Date 8/10/70

See Instructions On Reverse Side

Form DM-4R Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

Lafayette DISTRICT Re: Well Serial No.: 63441

Completed	[ ]	Flowing	[X]	Operator:	Atlantic Richfield Company
Recompleted	[X]	Gas-Lifting	[ ]	Well Name:	Joseph A. Blanchard
Oil	[X]	Pumping	[ ]	Well No.:	16, Sec. 37, Twp. 13S, Rge. 9E
Gas	[ ]	Shut-In	[ ]	Field	Jeanerette
				Parish	St. Mary

Date ~~Completed or~~ Recompleted 8-22-70 at 7:00 (a.m.) (~~p.m.~~)

COMPLETION DATA

Initial Production 21 BOPD ____ Gas Volume 9.5 MCF/Day

Tubing Pressure 150 psig ____ Casing Pressure 0 psig

Choke Size 24/64 Positive ____ Adjustable x B.S.&W. 0 %

Gas/Oil Ratio 450/1 CF/Bbl. ____ Gravity 29.5 at 60° A. P. I.

Producing Depth: From 7404 Ft. to 7408 Ft. T. D. 8404 Ft.

Name of Producing Sand: "W" Sand

*New Pool *Old Pool List Reason(s) for Pool Classification ____

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for ____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ____ No ____
29-E Unit Attached - Yes ____ No ____

DATE: ____

ATLANTIC RICHFIELD COMPANY
COMPANY

R. M. WHALEY
COMPANY REPRESENTATIVE

R. M. Whaley
District Production Supervisor
8-25-70 TITLE

Form - Comp.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

> All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA

Date of Test	Time of Test	Amount of Oil Produced
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
	TOTAL	_____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

_____

COMPANY

(Signed) COMPANY REPRESENTATIVE

From - Comp.

DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD: Jeanerette

SERIAL NO.: 63441

PRODUCING INTERVAL: 7404-7408'

RESERVOIR (COMPANY SAND IDENTIFICATION): "W" Sand

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL [ ] RECOMPLETION [X] SAME RESERVOIR [X] DIFFERENT RESERVOIR [ ] OIL [X] GAS [ ] P&A [ ]

OPERATOR: Atlantic Richfield Company	ADDRESS: Box 51408, OCS, Lafayette, La. 70501
LEASE NAME: JOSEPH A. BLANCHARD	WELL NO.: 16
PARISH: St. Mary	SEC. 37 TWP. 13S RGE. 9E
DATE PERMIT ISSUED: -	
DATE SPUDDED: 8-5-70	DATE READY TO PRODUCE: 8-22-70
TOTAL DEPTH: 8404	PBTD: 7417
GROUND ELEVATION: -	CASING HEAD FLANGE ELEVATION: -
DISTANCE FROM RKB TO CHF: -	
DATE WELL TURNED INTO TANKS: 8-22-70	SINGLE, DUAL OR TRIPLE COMPLETION?: Single
NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
WAS WELL DIRECTIONALLY DRILLED?: -	WAS DIRECTIONAL SURVEY MADE?: -
WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?:	DATE FILED: -
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION): -	DATE FILED: -

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR

TUBING SIZE: 2-3/8" | DEPTH OF TUBING: | DEPTH OF PACKER(S): 7305'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	CHOKE SIZE	WELL STATUS
21 BOPD	9.5 MCF/DAY	24/64	Flowing

TUBING PRESSURE	CASING PRESSURE	GOR	BS & W	BHP - (SHUT-IN)
150 psig	0 psig	450/1	0 %	Not Taken psi

GRAVITY	CONSERVATION AGENT MAKING GAUGE	COMPANY REPRESENTATIVE	DATE GAUGED
29.5 °API@60°F	Unofficial Gauge	J. A. Hughes	8-25-70

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR

CERTIFICATE: I, the undersigned, state: That I am employed by ATLANTIC RICHFIELD and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH

Signature: R. M. WHALEY ~~R. M. Whaley, Dist. Prod. Supr.~~ Title: Dist. Prod. Supr.

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#1578-70	8-21-70	Dresser-Atlas	Set CIBP @ 7414' and perforate 7404-08' EL

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

POTENTIAL REPORT

Type Well: Oil X Gas _____ Distillate _____

Type Test: Comp. ____ Recomp. X Retest ____ Regauge ____

Parish St. Mary Field Jeanerette

Company Atlantic Richfield Serial No. 63441

Well Name & No. Joseph A. Blanchard #16

Location: Sec. 16 Twp. 37 Rge. 13S Flowing X Pump ____

Prod. Horizon "W" Perf. Int. 7404' to 7408'

Casing Setting: Size 5 1/2 @ 7494'

Tubing Setting: Size 2 3/8" @ 7305' T.D. 8404'

Date Completed 9-10-70 Date Gauged 9-14-70

Acidize with 500 gals. Elev. of Derr. Floor _____

— TEST DATE —

T. P. 1750 C. P. 1750 Choke Size 9 /64th

Closing TK Gge. 5 ~~ft.~~ BBLS ~~in.~~ @ 11:00 AM Time
Meter

Opening TK Gge. 0 ~~ft.~~ ____ ~~in.~~ @ 9:00 AM Time

Diff. _____ ft. _____ in. _____ Hours (Time)

Tank No. _____ Tank Coef. _____

Bbls. per 2 Hrs. 5 Est. Bbls. per Day 60

Daily Gas Vol. 300 M.C.F. G/O Ratio 5000/1

B.S.&W. 1/10 % Corrected Gravity 29.5 Deg. A.P.I.

Witnessed J. A. Hughes Title _____

Gauged by [illegible] Title _____
Department of Conservation

District Office Lafayette

Remarks: V. J. ST. BLANC
P. O. BOX 73
CHARENTON, LA. 70523

5-75

Form S D M-2

POTENTIAL REPORT

Type Well: Oil X Gas _____ Distillate _____

Type Test: Comp. ____ Recomp. ____ Retest X Regauge ____

Parish St. Mary Field Jeanerette

Company Atlantic Richfield Serial No. 63441

Well Name & No. Joseph A. Blanchard #16

Location: Sec. 16 Twp. 37 Rge. 13S Flowing ____ Pump ____ GAS LIFT

Prod. Horizon "W" Perf. Int. 7404' to 08'

Casing Setting: Size 5 1/2 @ 7494'

Tubing Setting: Size 2 3/8 @ 7305' T.D. 8404'

Date Completed 12-12-70 Date Gauged 12-17-70

Acidize with _____ gals. Elev. of Derr. Floor _____

— TEST DATE —

T. P. 200 C. P. 548 Choke Size 1/2" ~~64th~~

Closing TK Gge. 100 ~~ft.~~ _____ in. @ 10:00 AM 12-17- Time

Mcfcr

Opening TK Gge. 0 ~~ft.~~ _____ in. @ 10:00 AM 12-16- Time

Diff. _____ ft. _____ in. _____ Hours (Time)

Tank No. _____ Tank Coef. _____

Bbls. per 24 Hrs. 100 Est. Bbls. per Day 100

Daily Gas Vol. 280 M.C.F. G/O Ratio 280/1

B.S.&W. 1/10 % Corrected Gravity 29.4 Deg. A.P.I.

Witnessed [signature] Title [illegible]

Gauged by [signature] Title _____

Department of Conservation

District Office Lafayette

Remarks: OIL 100 BBLS

Mcfcr 0

GAS 280 M.C.F

5-75

Form S D M-2

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. JOSEPH A. BLANCHARD #16 Sec. 37 T 13S R 9E

Field Jeanerette Parish St. Mary

Permit Serial No. 63441 Work Permit No. L# 7007, 1972

Description of Work Set CIBP at approx 7380' and perforate 7334-38' EL

Sand & Reservoir To Be Tested "V" Sand Stringer TD 8404'

Operator Atlantic Richfield Company

Address Box 51408, OCS

City, State & Zip Lafayette, Louisiana 70501

Permit Requested By R. M. Whaley Date 5-30-72

R. M. Whaley, District Production Supervisor

Permit Authorized By District Lafayette Date 5-31-72

See Instructions On Reverse Side

Form DM-4R Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD: Jeanerette

SERIAL NO.: 63441

PRODUCING INTERVAL: 7334-7338'

RESERVOIR (COMPANY SAND IDENTIFICATION): "V" Sand Stringer

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL [ ] RECOMPLETION [X] SAME RESERVOIR [X] DIFFERENT RESERVOIR [ ] OIL [X] GAS [ ] P&A [ ]

OPERATOR: Atlantic Richfield Company	ADDRESS: Box 51408, OCS, Lafayette, Louisiana 70501
LEASE NAME: JOSEPH A. BLANCHARD	WELL NO.: 16
PARISH: St. Mary	SEC. 37 TWP. 13S RGE. 9E
DATE PERMIT ISSUED: -	
DATE SPUDDED: 5-29-72	DATE READY TO PRODUCE*: 7-1-72
TOTAL DEPTH: 8404'	PBTD: 7350'
GROUND ELEVATION: -	CASING HEAD FLANGE ELEVATION: -
DISTANCE FROM RKB TO CHF: -	
DATE WELL TURNED INTO TANKS: 6-30-72	SINGLE, DUAL OR TRIPLE COMPLETION?: Single
NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
WAS WELL DIRECTIONALLY DRILLED?: -	WAS DIRECTIONAL SURVEY MADE?: -
WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?: -	DATE FILED: -
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION): -	DATE FILED: -

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR

TUBING SIZE: 2-3/8" DEPTH OF TUBING: DEPTH OF PACKER(S): 7285'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	CHOKE SIZE	WELL STATUS
70 BOPD	15 MCF/DAY	32/64	Gas Lift

TUBING PRESSURE	CASING PRESSURE	GOR	BS & W	BHP - (SHUT-IN)
- psig	- psig	210/1	48 %	Not Taken psi

GRAVITY	CONSERVATION AGENT MAKING GAUGE	COMPANY REPRESENTATIVE	DATE GAUGED
36.1 °API 60°F	Unofficial Gauge	J. A. Hughes	7-5-72

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR

CERTIFICATE: I, the undersigned, state: That I am employed by ATLANTIC RICHFIELD and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH Signature: R. M. Whaley Title: Dist. Prod. Supr.

R. M. Whaley

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
1007-72	5-29-72 5-30-72	Dresser-Atlas	Set CIBP at approximately 7350' and perforate 7334-7338' EL

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

POTENTIAL REPORT

Type Well: Oil X Gas _____ Distillate _____

Type Test: Comp. ____ Recomp. X Retest ____ Regauge ____

Parish St. Mary Field Jeanerette

Company Atlantic Richfield Serial No. 63441

Well Name & No. Joseph A. Blanchard #16

Location: Sec. 16 Twp. 37 Rge. 13 S ~~Flowing~~ GAS LIFTING ~~Pump~~

Prod. Horizon "V" Perf. Int. 7334' to 7338'

Casing Setting: Size 5 1/2 OD @ 7494'

Tubing Setting: Size 2 3/8 @ 7285' T.D. 8464

Date Completed 7-1-72 Date Gauged 7-11-72

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE

T. P. 160# C. P. 584# Choke Size 32 /64th

Closing TK Gge. 2 ft. 8 3/4 in. 177.71 @ 2:00 PM 7-11 Time

Opening TK Gge. 0 ft. 8 in. 43.41 @ 2:00 PM 7-10 Time

Total 134.30

Diff. 2 ft. 0 3/4 in. 24 Hours (Time)

Tank No. 26584 Tank Coef. 5.43

Bbls. per 24 Hrs. 70 Est. Bbls. per Day 70

Daily Gas Vol. 20 M.C.F. G/O Ratio 286/1

B.S.&W. 48 % Corrected Gravity 29.7 Deg. A.P.I.

Witnessed [signature] Title Prod. Foreman

Gauged by [signature] Title V. J. ST. BLANC
Department of Conservation P. O. BOX 73

District Office LAFAYETTE CHARENTON, LA. 70523

Remarks: Oil 70 BBLS

Water 64 BBLS

GAS INPUT Meter
3" x 1/2"
S. 7.45
D. 8.6
310 M.C.F

GAS OUT Put
3" x 1
S. 2.6
D 6.5
330 M.C.F
Net GAS 20 M.C.F

05-75
Form S D M-2

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

Lafayette DISTRICT Re: Well Serial No.: 63441

Completed	[ ]	Flowing	[ ]	Operator:	Atlantic Richfield Company
Recompleted	[x]	Gas-Lifting	[x]	Well Name:	Joseph A. Blanchard
Oil	[x]	Pumping	[ ]	Well No.:	16, Sec. 37, Twp. 13S, Rge. 9E
Gas	[ ]	Shut-In	[ ]	Field	Jeanerette
				Parish	St. Mary

Date ~~Completed~~ Recompleted 7-1-72 at 7:00 (a.m.) (~~p.m.~~)

COMPLETION DATA

Initial Production 70 BOPD ____ Gas Volume 15 MCF/Day

Tubing Pressure ____ psig ____ Casing Pressure ____ psig

Choke Size 32/64 Positive ____ Adjustable ____ B.S.&W. 48 %

Gas/Oil Ratio 210/1 CF/Bbl. ____ Gravity 36.1 at 60° A. P. I.

Producing Depth: From 7334 Ft. to 7338 Ft. T. D. 8404 Ft.

Name of Producing Sand: "V" Sand Stringer

*New Pool *Old Pool List Reason(s) for Pool Classification ____

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for ____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ____ No ____
29-E Unit Attached - Yes ____ No ____
DATE: ____

ATLANTIC RICHFIELD COMPANY
COMPANY

R. M. Whaley
COMPANY REPRESENTATIVE

R. M. Whaley
District Production Supervisor
7-6-72 TITLE

Form - Comp.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

> All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA

Date of Test	Time of Test	Amount of Oil Produced
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
	TOTAL	_____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

RECEIVED
JUL - 7 1972
DEPARTMENT OF CONSERVATION
LAFAYETTE, LOUISIANA

COMPANY

From - Comp.

(Signed) COMPANY REPRESENTATIVE

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. JOSEPH A. BLANCHARD #16 Sec. 37 T 13S R 9E

Field Jeanerette Parish St. Mary

Permit Serial No. 63441 Work Permit No. LH 2343, 1974

Description of Work Set CIBP at 7100' and perforate 6546-52'

Sand & Reservoir To Be Tested "Q" Sand TD 8404'

Operator Atlantic Richfield Company

Address Box 51408, OCS

City, State & Zip Lafayette, Louisiana 70501

Permit Requested By R. M. Whaley, District Production Supervisor Date 7-29-74

Permit Authorized By District Lafayette Date 7-30-74

See Instructions On Reverse Side

Form DM-4R Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plg & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

POTENTIAL REPORT

Type Well: Oil X Gas _____ Distillate _____

Type Test: Comp. ____ Recomp. X Retest ____ Regauge ____

Parish St. Mary Field Jeanerette

Company Atlantic Richfield Serial No. 63441

Well Name & No. Joseph A. Blanchard No. 16

Location: Sec. 37 Twp. 13S Rge. 9E ~~Flowing~~ ~~Pump~~ GAS LIFTING

Prod. Horizon "Q" Perf. Int. 6546' to 6552'

Casing Setting: Size 5 1/2" O.D. @ 7494'

Tubing Setting: Size 2 7/8" @ 6435' T.D. 8404'

Date Completed 8-1-74 Date Gauged 8-6-74

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE

T.P. 125# C.P. 641# Choke Size Open/~~64th~~

Closing TK Gge. 55 ~~ft.~~ _____ in. @ 11:00 AM 8-6 Time

Opening TK Gge. 0 ft. _____ in. @ 11:00 AM 8-5 Time

Diff. _____ ft. Met cm 24 Hours (Time)

_____ Tank Coef. Lact

Bbls. per 24 Hrs. 55 Est. Bbls. per Day 55

Daily Gas Vol. 266 M.C.F. G/O Ratio 4836/1

B.S.&W. 96 % Corrected Gravity 37.5 Deg. A.P.I.

Witnessed [signature] Title Foreman

Gauged by [signature] Title _____
Department of Conservation

District Office Lafayette

Remarks: OIL 55 BBLS
GAS 266 M.C.F.
WATER 1205 BBLS
Orifice 3" X 1" S. 2.75 X 9.5 511 M.C.F.
Tube 3" X 1/2 S. 8.1 X 6.1

Form SD M-2

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

Lafayette DISTRICT Re: Well Serial No.: 63441

Completed	[ ]	Flowing	[ ]	Operator:	Atlantic Richfield Company
Recompleted	[x]	Gas-Lifting	[x]	Well Name:	JOSEPH A. BLANCHARD
Oil	[x]	Pumping	[ ]	Well No.:	16, Sec. 37, Twp. 13S, Rge. 9E
Gas	[ ]	Shut-In	[ ]	Field	Jeanerette
				Parish	St. Mary

Date ~~XXXXXXXXXXXX~~ Recompleted 8-1-74 at 7:00 (a.m.) (~~p.m.~~)

COMPLETION DATA

Initial Production 27 BOPD Gas Volume 18 MCF/Day

Tubing Pressure - psig Casing Pressure - psig

Choke Size - Positive ____ Adjustable ____ B.S.&W. 97 %

Gas/Oil Ratio 650/1 CF/Bbl. ____ Gravity 32.5 at 60° A. P. I.

Producing Depth: From 6546 Ft. to 6552 Ft. T. D. 8404 Ft.

Name of Producing Sand: "Q" Sand

*New Pool *Old Pool List Reason(s) for Pool Classification ____

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for ____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ____ No ____
29-E Unit Attached - Yes ____ No ____

DATE: ____

ATLANTIC RICHFIELD COMPANY
COMPANY

R. M. Whaley
COMPANY REPRESENTATIVE
R. M. Whaley
District Production Supervisor
8-2-74 TITLE

Form - Comp.

DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD	Jeanerette
SERIAL NO.	63441
PRODUCING INTERVAL	6546-6552'
RESERVOIR (COMPANY SAND IDENTIFICATION)	"Q" Sand

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL [ ] RECOMPLETION [X] SAME RESERVOIR [ ] DIFFERENT RESERVOIR [X] OIL [X] GAS [ ] P&A [ ]

OPERATOR	Atlantic Richfield Company
ADDRESS	Box 51408, OCS, Lafayette, La. 70501
LEASE NAME	JOSEPH A. BLANCHARD
WELL NO.	16
PARISH	St. Mary
SEC. 37 TWP. 13S RGE. 9E	
DATE PERMIT ISSUED	-
DATE SPUDDED	7-16-74
DATE READY TO PRODUCE*	8-1-74
TOTAL DEPTH	8404'
PBTD.	7100'
GROUND ELEVATION	9.66'
CASING HEAD FLANGE ELEVATION	12'
DISTANCE FROM RKB TO CHF	10'
DATE WELL TURNED INTO TANKS	8-1-74
SINGLE, DUAL OR TRIPLE COMPLETION?	Single
NOTE:	IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION
WAS WELL DIRECTIONALLY DRILLED?	-
WAS DIRECTIONAL SURVEY MADE?	-
WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?	-
DATE FILED	-
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)	-
DATE FILED	-

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
			SEE ORIGINAL WH FORM					

TUBING SIZE: 2-3/8" DEPTH OF TUBING: DEPTH OF PACKER(S): 3980' & 6457'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	27 BOPD	GAS VOLUME	18 MCF/DAY
CHOKE SIZE	-	WELL STATUS	Gas Lift
TUBING PRESSURE	- psig	CASING PRESSURE	- psig
GOR	650/1	BS & W	97 %
BHP - (SHUT-IN)	E-2650 psi		
GRAVITY	32.5 °API@60°F	CONSERVATION AGENT MAKING GAUGE	Unofficial Gauge
COMPANY REPRESENTATIVE	J. A. Hughes	DATE GAUGED	8-2-74

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR

CERTIFICATE: I, the undersigned, state: That I am employed by ATLANTIC RICHFIELD and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH Signature: R. M. Whaley R. M. Whaley Title: Dist. Prod. Supervisor

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#2393-74	7-28-74 7-29-74	Dresser-Atlas	Ser CIBP at 7100' and perforate 6546-52'

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. Joseph A. Blanchard #16 Sec 37 T 13S R 9E

Field Jeanerette Parish St. Mary

Permit Serial No 63441 Work Permit No 2#7504, 1974

Description of Work Set CIBP at 6543' and perforate 6512-19' & 6534-40'

Sand & Reservoir To Be Tested "Q" Sand TD 8404'

Operator Atlantic Richfield Company

Address Box 51408, OCS

City, State & Zip Lafayette, Louisiana 70501

Permit Requested By R. M. Whaley Date 11-19-74

R. M. Whaley, District Production Supervisor

Permit Authorized By District Lafayette Date 11-20-74

See Instructions On Reverse Side Form DM-4R Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD: Jeanerette

SERIAL NO.: 63441

PRODUCING INTERVAL: 6512'-6519' & 6534-6540'

RESERVOIR (COMPANY SAND IDENTIFICATION): "Q" Sand

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL [ ] RECOMPLETION [X] SAME RESERVOIR [ ] DIFFERENT RESERVOIR [X] OIL [X] GAS [ ] P&A [ ]

OPERATOR: Atlantic Richfield Company	ADDRESS: Box 51408 OCS, Lafayette, La. 70501
LEASE NAME: Joseph A. Blanchard	WELL NO.: 16
PARISH: St. Mary	SEC. 37 TWP. 13S RGE. 9E
DATE PERMIT ISSUED:	
DATE SPUDDED: 11-18-74	DATE READY TO PRODUCE*: 11-24-74
TOTAL DEPTH: 8404'	PBTD: 6543'
GROUND ELEVATION: 9.66	CASING HEAD FLANGE ELEVATION: 12'
DISTANCE FROM RKB TO CHF: 10'	
DATE WELL TURNED INTO TANKS: 11-24-74	SINGLE, DUAL OR TRIPLE COMPLETION?: Single
NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
WAS WELL DIRECTIONALLY DRILLED?: No	WAS DIRECTIONAL SURVEY MADE?
WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?	DATE FILED
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION): None	DATE FILED

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
SEE ORIGINAL WH FORM								

TUBING SIZE: 2-3/8" DEPTH OF TUBING: DEPTH OF PACKER(S): 6456'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	CHOKE SIZE	WELL STATUS
53 BOPD	111 MCF/DAY	1/2"	GL

TUBING PRESSURE	CASING PRESSURE	GOR	BS & W	BHP - (SHUT-IN)
160 psig	- psig	1755/1	93 %	E-3000 psi

GRAVITY	CONSERVATION AGENT MAKING GAUGE	COMPANY REPRESENTATIVE	DATE GAUGED
36.5° API 60°F	Unofficial Gauge	J. A. Hughes	11-26-74

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR

CERTIFICATE: I, the undersigned, state: That I am employed by AtlanticRichfield and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH Signature: R. M. Whaley R. M. Whaley Title: Dist. Prod. Supr.

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#7504-74	11-18-74	Dresser-Atlas	Set CIBP at 6543' and perforate 6512-19' & 6534-40'

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

POTENTIAL REPORT

Type Well: Oil X Gas _____ Distillate _____

Type Test: Comp. ____ Recomp. X Retest ____ Regauge ____

Parish St. Mary Field Jeanerette

Company Atlantic Richfield Serial No. 63441

Well Name & No. Joseph A. Blanchard No. 16

Location: Sec. 37 Twp. 13S Rge. 9E ~~Flowing~~ ~~Pump~~ Gas lifting

Prod. Horizon Upper "Q" Perf. Int. 6534' to 6540' 6512' - 6519'

Casing Setting: Size 5 1/2" OD @ 7494'

Tubing Setting: Size 2 3/8" @ 6456' T.D. 8404

Date Completed 11-25-74 Date Gauged 11-30-74

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE

T.P. 270 # C.P. 609 Choke Size 1/2" /64th

Closing ~~TK~~ Gge. 40 ~~ft.~~ ~~in.~~ BBLS @ 9:00 AM 11-30 Time

Opening ~~TK~~ Gge. 0 ~~ft.~~ ~~in.~~ BBLS @ 9:00 AM 11-29 Time

Diff. Meter in. 24 Hours (Time)

Tank No. _____ Tank Coef. Lact

Bbls. per 24 Hrs. 40 Est. Bbls. per Day 40

Daily Gas Vol. 156 M.C.F. G/O Ratio 3900/1

B.S.&W. 95 % Corrected Gravity 37.2 Deg. A.P.I.

Witnessed Lloyd Smith Title Lse Pumper

Gauged by [illegible] Title V. J. ST. BLANC

Department of Conservation P. O. BOX 73

District Office Raby CHARENTON, LA. 70523

Remarks: Oil 40 BBLS

Gas 156 MCF BBLS

Water 840 BBLS

Out 3"x1" S# 2.75 D 8.0 = 430

IN 3"x1/2" S-7.95 x D 7.0 = 274

Form S D M-2

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

Lafayette DISTRICT Re: Well Serial No.: 63441

Completed [ ] Flowing [ ] Operator: Atlantic Richfield Company
Recompleted [X] Gas-Lifting [X] Well Name: Joseph A. Blanchard
Oil [X] Pumping [ ] Well No.: 16, Sec. 37, Twp. 13S, Rge. 9E
Gas [ ] Shut-In [ ] Field Jeanerette
Parish St. Mary

Date Completed or Recompleted 11/25/74 at 8:00 (a.m.) ~~(p.m.)~~

COMPLETION DATA

Initial Production 53 BOPD Gas Volume 111 MCF/Day

Tubing Pressure 160 psig Casing Pressure 595 psig

Choke Size 1/2" Positive X Adjustable ____ B.S.&W. 93 %

Gas/Oil Ratio 1755/1 CF/Bbl. ____ Gravity 36.5 at 60° A. P. I.

Producing Depth: From 6512 6534 Ft. to 6519 6540 Ft. T. D. 8404 Ft.

Name of Producing Sand: "Q" Sd

*New Pool *Old Pool List Reason(s) for Pool Classification ____

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for ____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ____ No ____
29-E Unit Attached - Yes ____ No ____
DATE: ____

Atlantic Richfield Company
COMPANY

COMPANY REPRESENTATIVE

District Production Supervisor
TITLE

Form - Comp.

POTENTIAL REPORT

Type Well: Oil X Gas _____ Distillate _____

Type Test: Comp. _____ Recomp. _____ Retest X Regauge _____

Parish St. Mary Field Jeanerette

Company Atlantic Richfield Serial No. 63441

Well Name & No. Joseph A. Blanchard No. 16

Location: Sec. 37 Twp. 13S Rge. 9E ~~Flowing~~ X Pump Gas Lifting

Prod. Horizon Upper "Q" Perf. Int. 6534' to 6540' 6512' - 6519'

Casing Setting: Size 5 1/2" OD @ 7494'

Tubing Setting: Size 2 3/8" @ 6456' T.D. 8404'

Date Completed 1-6-75 Date Gauged 1-7-75

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE

T.P. 520 # C.P. 691 # Choke Size 32 /64th

Closing ~~TK~~ Gge. 85 ~~ft.~~ BBLS ~~in.~~ @ 8:00 AM Time 1-7-75

Opening ~~TK~~ Gge. Meter 0 ~~ft.~~ _____ ~~in.~~ @ 8:00 AM Time 1-6-75

Diff. Meter ~~in.~~ 24 Hours (Time)

Tank No. _____ Tank Coef. Last

Bbls. per 24 Hrs. 85 Est. Bbls. per Day 85

Daily Gas Vol. 681 M.C.F. G/O Ratio 8012/1

B.S.&W. 94 % Corrected Gravity 37.2 Deg. A.P.I.

[signature] Title _____

Gauged by [signature] Title V. J. ST. BLANC
Department of Conservation P. O. BOX 73

District Office Lafayette CHARENTON, LA. 70523

Remarks: Oil 85 BBLS

Gas 681 M.C.F

Water 1416 BBLS

out 3" x 1 1/4" S. 2.8 D 8.0 891

Int. 3 x 1/2" Choke

Form S D M-2

POTENTIAL REPORT

Type Well: Oil X Gas _____ Distillate _____

Type Test: Comp. ____ Recomp. ____ Retest X Regauge ____

Parish St. Mary Field Jeanerette

Company Atlantic Richfield Serial No. 63441

Well Name & No. Joseph A. Blanchard No. 16

Location: Sec. 37 Twp. 13S Rge. 9E ~~Flowing~~ Gas Lifting ~~Pump~~

Prod. Horizon Upper "Q" Perf. Int. 6534' to 6540' 6512' - 6519'

Casing Setting: Size 5 1/2" OD @ 7494'

Tubing Setting: Size 2 3/8" @ 6456 T.D. 8404'

Date Completed 5-1-75 Date Gauged 5-13-75

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE

T. P. 250# C. P. 641# Choke Size Open/~~64th~~

Closing ~~TK~~ Gge. 95 ~~ft.~~ ____ ~~in.~~ @ 7:45 AM 5-13 Time

Meter BBLS

Opening ~~TK~~ Gge. 0 ~~ft.~~ ____ ~~in.~~ @ 7:45 AM 5-12 Time

Diff. Meter ~~in.~~ 24 Hours (Time)

Tank No. _____ Tank Coef. Lact

Bbls. per 24 Hrs. 95 Est. Bbls. per Day 95

Daily Gas Vol. 457 M.C.F. G/O Ratio 4811/1

B.S.&W. 95 % Corrected Gravity 36.5 Deg. A.P.I.

Witnessed [signature] Title Foreman

Gauged by [signature] Title V. J. ST. BLANC
Department of Conservation P. O. BOX 73
CHARENTON, LA. 70523

District Office Lafayette

Remarks: Oil 95 BBLS
Gas 457 M.C.F.
Water 1872 BBLS
OUT 3X1 1/4 D 8.8 + S.2.8 9749
IN 3X1/2 D 7.4 + S 8.1 2742

Form S D-2

POTENTIAL REPORT

Type Well: Oil X Gas _____ Distillate _____

Type Test: Comp. _____ Recomp. _____ Retest X Regauge _____

Parish St. Mary Field Jeanerette

Company Atlantic Richfield Serial No. 63441

Well Name & No. Joseph A. Blanchard No. 16

Location: Sec. 37 Twp. 13S Rge. 9E Flowing ~~Pump~~ Gas Lifting

Prod. Horizon Upper "Q" Perf. Int. 6534' to 6540' 6512' - 6519'

Casing Setting: Size 5½ OD @ 7494'

Tubing Setting: Size 2 3/8" @ 6456' T.D. 8404'

Date Completed 12-1-75 Date Gauged 12-9-75

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE

T. P. 160# C. P. 641# Choke Size Open /~~64th~~

Closing ~~TK~~ Gge. 50 ~~ft.~~ _____ in. @ 7:30 AM 12-9 Time

Opening ~~TK~~ Gge. 0 ~~ft.~~ _____ in. @ 7:30 AM 12-8 Time

Diff. Meter ~~in.~~ 24 Hours (Time)

Tank No. _____ Tank Coef. Lact

Bbls. per 24 Hrs. 50 Est. Bbls. per Day 50

Daily Gas Vol. 90 M.C.F. G/O Ratio 1800/1

B.S.&W. 96 % Corrected Gravity 36.5 Deg. A.P.I.

Witnessed J. P. Hughes Title Foreman

Gauged by D. Aldine Title _____
Department of Conservation

District Office Lafayette

Remarks: Oil 50 BBLS

Gas 90 M.C.F

Water 1080 BBLS

OUT 3 X 1 = 5.2.8-0.6.8 = 366

RUN IN 3 X 1/2 = 5.8 1-07.0 = 276

05-75

Form 1D M-2

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

District: Lafayette
Field: Jeanerette
Parish: St. Mary
Operator: Atlantic-Richfield Co. Code: 0295
Sec. 37 TWP. 13 S RGE. 9 E Test Date 6 / 6 / 78 (Mo. Day Yr.)

INPUT TYPE: 2 (1 - OC Only; 2 - Original; 3 - Correction)

TYPE OF WELL: 1 (1-OIL; 2-GAS)

TYPE OF TEST: 3 (1-COMPLETION; 2-RECOMPLETION; 3-RETEST)

PRODUCING METHOD: G (F-FLOWING; P-PUMPING; G-GASLIFT)

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
63441	J. A. Blanchard	16	Upper "Q"

TOTAL DEPTH	PERFORATED INTERVAL FROM	TO	CHOKE /64"	OIL BBLS/DAY	COND. BBLS/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
8404	6512 6534	6517 6540	OPEN	81	0	408	5037

API GRAV. @60° F.	WATER BBLS/DAY	BS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION MO.	DAY	YR.
36.5	1008	93	620	869	6	2	78

CLOSE TANK/METER GAUGE X 81 @ 8:00 am TIME
OPEN TANK/METER GAUGE X 0 @ 8:00 am TIME
DIFFERENCE 81 in 24 HOURS
TANK/METER NO. _____ TANK COEF. Lact

STATIC PRES. _____ DIFFERENTIAL PRES. _____ LINE SIZE _____
PLATE SIZE _____ COEFFICIENT _____ METER SPRING & DIFF. RANGE _____
REMARKS Out 408 3" X 1 1/4" S 2.4 D 5.5
GAS { IN 0
Net 408

WITNESSED BY J. A. Hughes GAUGED BY D. J. McKlem
TITLE Foreman TITLE

SDM2 (1-76)

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

District Lafayette
Field Jeanerette
Parish St. Mary
Operator Atlantic Richfield Co. Code 0295
Sec. 37 TWP. 13 S. RGE. 9E Test Date 6 / 21 / 78 (Mo. Day Yr.)

INPUT TYPE: 1 - OC Only; 2 - Original; 3 - Correction — [2]

TYPE OF WELL: [1] 1-OIL 2-GAS

TYPE OF TEST: [3] 1-COMPLETION 2-RECOMPLETION 3-RETEST

PRODUCING METHOD: [F] F-FLOWING P-PUMPING G-GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
63441	J. A. Blanchard	16	"Upper" "Q"

TOTAL DEPTH	PERFORATED INTERVAL FROM	TO	CHOKE /64"	OIL BBLS/DAY	COND. BBLS/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
8404	6512 6534	6517 6540	28	131	0	475	3626

API GRAV. @60° F.	WATER BBLS/DAY	BS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION MO.	DAY	YR.
36.1	1210	90	625	869	6	19	78

CLOSE TANK/METER GAUGE 131 @ 7:45 AM 6-21 TIME
OPEN TANK/METER GAUGE 0 @ 7:45 AM 6-20 TIME
DIFFERENCE 131 in 24 HOURS
TANK/METER NO. Test TANK COEF. Lact

STATIC PRES. 2.4 DIFFERENTIAL PRES. 6.4 LINE SIZE 3"
PLATE SIZE 1 1/4" COEFFICIENT 30936 METER SPRING & DIFF. RANGE
REMARKS

WITNESSED BY E. P. Nagrin GAUGED BY [illegible]
TITLE Pumper TITLE

SDM2 (1-78)

FORM MD-15-R
(F 2-1976)

AMENDED PERMIT TO DRILL FOR MINERALS

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit $25.00

063441 Serial No. Lef Date 5-10-79

CURRENT CODES			FORMER CODES
051	PARISH	St. Mary
4741	FIELD	Jeanerette
0295	OPERATOR	Arco O&G Co-Div Atl Rich Co *
ADDRESS	P.O. Box 51408 OCS
CITY & STATE	Lafayette, La

500369 WELL NAME Joseph A Blanchard No. 16

LOCATION OF WELL: Sec. 37 T 13S R 9E Former Well No.

Location Same. *Formerly: Atlantic Richfield Co.

Applicable Department of Conservation Order

R. T. Sutton
Commissioner

Joseph F. DeWolf
Issuing Authority

DISTRICT OFFICE COPY

No. 67094 A

EDWIN W. EDWARDS
GOVERNOR
WILLIAM C. HULS
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

OFFICE OF CONSERVATION

HERBERT W. THOMPSON
ASSISTANT SECRETARY
and
COMMISSIONER

August 8, 1984

Joseph A Blanchard
lease
allow
65

Office of Conservation
Attn: Mr. Joe Hecker
P. O. Box 44275-Capitol Station
Baton Rouge, La. 70804

Dear Mr. Hecker:

Enclosed herewith please find application from ARCO O&G CO-Div Atl Rich Co for permit to amend their well name from Joseph A Blanchard #16 to JEN Q RA VU; Blanchard #16, Serial #63441, Jeanerette field, St Mary parish.

This change is being made per Conservation Order 29-B; therefore, no fee is required.

The effective date of this change is July 31, 1984.

This is a CO_2 injection.

Yours very truly,

Frank J. Fava, Jr., Manager
Lafayette District

FJF:jcl

Encls.

cc: Audit Section
Baton Rouge, La.

P.O. BOX 51285 . OIL CENTER STATION . LAFAYETTE, LA. 70505 . PHONE 318 / 235-1581

Lafo R.M.

OFFICE OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD: Jeanerette

SERIAL NO.: 63441

PRODUCING INTERVAL: 6512-40

RESERVOIR (COMPANY SAND IDENTIFICATION): "Q" Sand

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES: ☐ NEW WELL ☐ RECOMPLETION ☐ P & A

● ☐ 31 INACTIVE DRY HOLE FUT. UTIL. ☐ 32 INACTIVE DRY HOLE NO FUT. UTIL. ☐ 36 INACTIVE WAITING ON PIPELINE ☐ 37 INACTIVE WAITING ON MARKET

PRODUCT: ☒ OIL ☐ GAS ☐ OTHER

IF RECOMPLETION: ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR

DATE COMP., RECOMP. OR P & A (● M D Y): 8/21/84

OPERATOR: ARCO O & G Co., Div of Atl Rich Co — CODE ●: 0295 — ADDRESS: P. O. Box 51408, Lafayette, LA 70505

WELL NAME: Jen Q RA VU; Blanchard — WELL NO: 16

PARISH: St. Mary — SEC. 37 TWP. 16-S RGE. 9-E — DATE PERMIT ISSUED:

DATE SPUDDED (● M D Y): — DATE READY TO PRODUCE*: 8/21/84 — TOTAL DEPTH: 8404 — PBTD: 6525

GROUND ELEVATION: — CASING HEAD FLANGE ELEVATION: — DISTANCE FROM RKB TO CHF:

DATE WELL TURNED INTO TANKS: 8/21/84 — SINGLE, DUAL OR TRIPLE COMPLETION?: Single — NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? — WAS DIRECTIONAL SURVEY MADE? — WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? — DATE FILED:

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) — DATE FILED:

CASING, LINER AND TUBING RECORD

●	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET FROM	DEPTH SET TO	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
101										
102										
103	See Previous Report									
104										
105										

●TUBING SIZE: 2-3/8" — ●DEPTH OF TUBING: 6119 — ●DEPTH OF PACKER(S): 4038, 6123

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: 22 BOPD — GAS VOLUME: 75 MCF/DAY — GOR: 3409 CF/BBL — CHOKE SIZE: 32 /64" — PRODUCING METHOD: NF

FLOWING TUBING PRESSURE: 200 psig — SHUT-IN TUBING PRESSURE: 400 psig — CASING PRESSURE: 600 — WATER PRODUCTION: 2045 BPD — BS&W: 99 %

GRAVITY: 35.3 °API@60° F — BHP (SHUT-IN): 2600 psig — COMPANY REPRESENTATIVE: Alvin Smith — DATE GAUGED: 8/27/84

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR

CERTIFICATE: I, the undersigned, state: That I am employed by ARCO O & G Co., Div of Atl Rich Co, and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: [illegible] — Title: Sr. District Prod. Supv.

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

FORM WH-1 (1-70)

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
	7/24/84	Western	Injected 8 MMCF CO_2

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

[illegible] and that this report was prepared under my supervision and direction [illegible] stated herein are true, correct and complete to the best of my knowledge.

Signature [illegible] Title [illegible]

RECEIVED
DEC 26 1984
DEPT. OF CONSERVATION
LAFAYETTE, LOUISIANA

(Hold & Pend) ALLOW EFF 8-20-84

Like 23 BBLS

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

District Lafayette 021
Field Jeanerette 4741
Parish St Mary 051
Operator Anco O&G Co-Div Atl Rich Co. Code 0295
Sec. 37 TWP. 13-S RGE. 9-E Test Date 9 / 4 / 84 (Mo. / Day / Yr.)

INPUT TYPE: 1 - OC Only; 2 - Original; 3 - Correction — [2]

TYPE OF WELL: [1] 1-OIL, 2-GAS

TYPE OF TEST: [3] 1-COMPLETION, 2-RECOMPLETION, 3-RETEST

PRODUCING METHOD: F [CO2 G] F-FLOWING, P-PUMPING, G-GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
063441	Jen Q RA SU; Blanchard	16	Upper "Q"

TOTAL DEPTH	PERFORATED INTERVAL FROM	TO	CHOKE /64"	OIL BBLS/DAY	COND. BBLS/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
8404	6512	6540	48	23	X	25	1087

API GRAV. @60° F.	WATER BBLS/DAY	BS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION MO.	DAY	YR.
36.1	1540	99	200	650	8	20	84

CLOSE TANK/METER GAUGE 00023.0 @ 7:15 AM TIME
OPEN TANK/METER GAUGE 00000.0 @ 7:15 AM TIME
DIFFERENCE 23.0 in 24 HOURS
TANK/METER NO. Test TANK COEF. Last

STATIC PRES. 5.5 DIFFERENTIAL PRES. 1.8 LINE SIZE 3
PLATE SIZE 1.500 COEFFICIENT 21296 METER SPRING & DIFF. RANGE
REMARKS Oil 23 211 88% CO2 = 25 MCF
S.W. 1540 ~~98.5~~ 99 Gas: 5.5 x 1.8 x 21296 = 210.83
T.F. 1563 | 154000 23 | 25000 1086

WITNESSED BY [signature] GAUGED BY [signature]
TITLE TITLE

SDM2 (1-76)

FORM MD-15-RC
(R 2-1976)

AMENDED PERMIT TO DRILL FOR MINERAL (CORRECTED)

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

063441 Serial No. L Date September 12, 1984

7/31/84

CURRENT CODES

051 PARISH St. Mary

4741 FIELD Jeanerette

0295 OPERATOR ARCO O & G Co., Div Atl Rich Co

ADDRESS Box 51408

CITY & STATE Lafayette, La. 70505

FORMER CODES

WELL NAME Jen Q RA VU;Blanchard* No. 16

LOCATION OF WELL: Sec. 37 T 13S R 9E Former Well No.

Location Same

*Joseph A Blanchard

Applicable Department of Conservation Order 29-B

Commissioner

Issuing Authority

DISTRICT OFFICE COPY

No. jnm A-C

FORM MD-15R
(R 2-1976)

AMENDED PERMIT TO DRILL FOR MINERALS

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

Amended Permit $75.00

063441 Serial No. L Date October 8, 1986

6/1/86

CURRENT CODES

051 PARISH St. Mary

4741 FIELD Jeanerette

6276 OPERATOR Tortuga Operating Company*

ADDRESS 750 Bering Dr., Suite 601

CITY & STATE Houston, TX 77057

FORMER CODES

0295

041363 WELL NAME Jen Q RA VU;Blanchard No. 16

LOCATION OF WELL: Sec. 37 T 13S R 9E Former Well No.

*Arco O & G Co-Div Atl Rich Co

Applicable Department of Conservation Order 29B

Herbert W Thompson
Commissioner

Issuing Authority

DISTRICT OFFICE COPY

No. 103346 A

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. JEN Q. RAVU; Blanchard 16 Sec. 37 T 13S R 9E

Field Jeanerette Parish St. Mary

Permit Serial No. 63441 Work Permit No. 28866 1987

Description of Work 1) Abandon "Q" Sand by setting CIBP W 6410'
2) Squeeze hole in casing @ 4400' w/150 sxs Class "H"
3) Perf well 6288-95 for production

Sand & Reservoir To Be Tested "P" Sand TD 8404

Operator Tortuga Operating Company

Address 750 Bering Drive, Suite 601

City, State & Zip Houston, Texas 77057

Permit Requested By Forrest R. Bugge Forrest R. Bugge Date 8/10/87

Permit Authorized By District Lafayette Date 8/12/87

Verbal approval by Jay Caldwell 8/10/87

See Instructions On Reverse Side Form DM-48 Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

STATE OF LOUISIANA

OFFICE OF CONSERVATION

Temporary ~~PLUG AND ABANDON~~ REPORT for Jen Q Sand

WELL SERIAL NO. 63441

WORK PERMIT NO. L2866 1987

DATE WORK FINISHED (MM-DD-YY) 8/22/87

Lafayette DISTRICT

(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Jeanerette Parish St. Mary Sec. 37 Twp. 13S Rge. 9E

Operator Tortuga Operating Company CODE 06276 Well Name Jen Q RA VU Well No. 16

Total Depth 8404' Condition of Well Depleted

CHECK APPROPRIATE BOX:

☐ 29 DRY HOLE

☒ 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301	9-5/8"	0				
302	5-1/2"	0				
303						
304						

Mud Record: Weight _____ Viscosity _____

Remarks: Abandoned well by setting CIBP @ 6351'

This work was done according to the Rules and Regulations of the Office of Conservation.

WITNESS

Tortuga Operating Company
OPERATOR

(Signed) Forrest R. Bugge Forrest R. Bugge
REPRESENTATIVE

Form P & A (1-78)

FORM MD-15-R
(R-2-1976)

AMENDED PERMIT TO DRILL FOR MINERALS

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit $75.00

063441 Serial No. L Date October 7, 1987 8/24/87

CURRENT CODES			FORMER CODES
051	PARISH	St. Mary	
4741	FIELD	Jeanerette	
6276	OPERATOR	Tortuga Operating Company	
	ADDRESS	750 Bering Dr., Suite 601	
	CITY & STATE	Houston, TX 77057	

500369 WELL NAME Joseph A Blanchard* No. 16 041363

LOCATION OF WELL: Sec. 37 T 13S R 9E Former Well No.

*JEN Q RA VU;Blanchard

Applicable Department of Conservation Order 29B

Herbert W Crompton
Commissioner

Issuing Authority

DISTRICT OFFICE COPY

No. 108063 A

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO

O.C. USE ONLY

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lafayette

CODE NUMBERS:
051 ✓
4741 ✓
6276 ✓
500369

DATE 9/22/87

PARISH St. Mary

FIELD Jeanerette

OPERATOR Tortuga Operating Company

WELL NAME Joseph A. Blanchard NO. 16 SERIAL NO. 63441

RESERVOIR "P" Sand

1 - ON-SHORE
3 - OFF-SHORE: 1

SEC. 37 T 13S R 9E

OC ORDER NO.

8/24/87 COMPLETION DATE

TIME 6 AM P

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES X NO

REMARKS: Change well name from unit well to lease well. Well SI after unsuccessful WO to "P" San

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
2 (1 - ORIG. COMP. 2 - RE-COMP.)	1 (1 - OIL 2 - GAS 3 - DRY GAS)	2 (1 - YES 2 - NO)	SI (F - FLOWING G L - GAS LIFT P - PUMPING)	3 3 (SEE REVERSE SI FOR CODE)

* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR [ ] DIFFERENT RESERVOIR [X]

0 BOPD INITIAL PROD.	MCF/DAY GAS VOLUME	PSIG FLOWING TUBING PRESSURE	PSIG SHUT-IN TUBING PRESSURE	PSIG CASING PRESSURE
16 /64" CHOKE SIZE [ ] 1 - POSITIVE 2 - ADJUST	600 BPD WATER PROD.	% BS & W	CF/BBL GOR	API AT 60° F GRAVITY

PERFORATIONS 6274-80' TOTAL DEPTH

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLS. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Forrest R. Bugge
SIGNATURE

Tortuga Operating Company
OPERATOR

Forrest R. Bugge, Production Engineer
TITLE

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).

FORM COMP (REV. 1 78)

Tommy
Sept 88

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO

O.C. USE ONLY

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lafayette

CODE NUMBERS:
051 ✓
4741 ✓
6276 ✓
500369

DATE 9/22/87

1 - ON-SHORE
3 - OFF-SHORE

PARISH St. Mary — SEC. 37 T 13S R 9E

FIELD Jeanerette — OC ORDER NO.

OPERATOR Tortuga Operating Company

WELL NAME Blanchard — NO. 16 — SERIAL NO. 63441

RESERVOIR "P" Sand — 8/24/87 COMPLETION DATE — TIME 6 AM [ ] PM [X]

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN — YES [X] NO [ ]

REMARKS: Change well name from unit well to lease well. Well SI after unsuccessful WO to "P" Sand.

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
2 (1 - ORIG. COMP. 2 - RE-COMP.)	1 (1 - OIL 2 - GAS 3 - DRY GAS)	2 (1 - YES 2 - NO)	SI (F - FLOWING GL - GAS LIFT P - PUMPING)	3 3 SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR [ ] DIFFERENT RESERVOIR [X]

0 BOPD	MCF/DAY	PSIG	PSIG	PSIG
INITIAL PROD.	GAS VOLUME	FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE

16 /64" [ ] 1 - POSITIVE 2 - ADJUST	600 BPD	%	CF/BBL	API AT 60° F
CHOKE SIZE	WATER PROD.	BS & W	GOR	GRAVITY

PERFORATIONS 6274-80' — TOTAL DEPTH

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLS. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Forrest R. Bugge
SIGNATURE

Tortuga Operating Company
OPERATOR

Forrest R. Bugge, Production Engineer
TITLE

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).

FORM COMP (REV. 1 78)

OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

> All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA

Date of Test	Time of Test	Amount of Oil Produced
_____	_____M. to_____M.	_____Barrels
_____	_____M. to_____M.	_____Barrels
_____	_____M. to_____M.	_____Barrels
_____	_____M. to_____M.	_____Barrels
_____	_____M. to_____M.	_____Barrels
	TOTAL	_____BARRELS

The above total barrels of oil were produced from_____Ft. to_____Ft.

Remarks: _____

_____

_____ _____

OPERATOR (Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

10 Active
33 Inactive-Future Utility (does not include waiting on pipeline or market)
36 Inactive waiting on pipeline
37 Inactive waiting on market

OFFICE OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD: Jeanerette

SERIAL NO.: 63441

PRODUCING INTERVAL: 6274-80'

RESERVOIR (COMPANY SAND IDENTIFICATION): "P" Sand

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES
- [ ] NEW WELL
- [X] RECOMPLETION
- [ ] P & A

- [X] 31 INACTIVE DRY HOLE FUT. UTIL
- [ ] 32 INACTIVE DRY HOLE NO FUT. UTIL.
- [ ] 36 INACTIVE WAITING ON PIPELINE
- [ ] 37 INACTIVE WAITING ON MARKET

PRODUCT
- [X] OIL
- [ ] GAS
- [ ] OTHER

IF RECOMPLETION
- [ ] SAME RESERVOIR
- [X] DIFFERENT RESERVOIR

DATE COMP., RECOMP., OR P & A (M D Y): 8/24/87

OPERATOR: Tortuga Operating Company

CODE: 6276

ADDRESS: 750 Bering Drive, Suite 601, Houston, Texas 77057

WELL NAME: J.A. Blanchard

WELL NO.: 16

PARISH: St. Mary

SEC. 37 TWP 13S RGE. 9E

DATE PERMIT ISSUED: 8/10/87

DATE SPUDDED (M D Y): 8/10/87

DATE READY TO PRODUCE*: 8/24/87

TOTAL DEPTH: 8404'

PBTD.: 6351'

GROUND ELEVATION: 9.66

CASING HEAD FLANGE ELEVATION: 12

DISTANCE FROM RKB TO CHF: 10

DATE WELL TURNED INTO TANKS: SI

SINGLE, DUAL OR TRIPLE COMPLETION?: single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? No

WAS DIRECTIONAL SURVEY MADE? N/A

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?

DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

DATE FILED

CASING, LINER AND TUBING RECORD

	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET FROM	DEPTH SET TO	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
101										
102										
103										
104										
105										

~~see original well history~~

TUBING SIZE: 2-7/8"

DEPTH OF TUBING: 6077'

DEPTH OF PACKER(S): 2686,6404

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	GOR	CHOKE SIZE	PRODUCING METHOD
SI BOPD	MCF/DAY	CF/BBL	/64"	

FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	WATER PRODUCTION	BS&W
psig	psig		BPD	%

GRAVITY	BHP (SHUT-IN)	COMPANY REPRESENTATIVE	DATE GAUGED
°API@60° F	psig		

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR

CERTIFICATE: I, the undersigned, state: That I am employed by Tortuga Oper. Co. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Forest R. Bizzo Title: Production Engineer

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

FORM WH-3 11-78

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L2877 1987	8/22/87	Elder	Abandon "Q" sand by Setting CIBP @ 6351'
" "	8/24/87	McCullough	Perf "P" sand 6274-80'

RECEIVED
SEP 25 1987
DEPT. OF CONSERVATION
LAFAYETTE, LOUISIANA

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang buttons.

FORMATION	DEPTH	FORMATION	DEPTH
"P" Sand	6274'		

State of Louisiana

EDWIN W. EDWARDS
GOVERNOR
B. JIM PORTER
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

OFFICE OF CONSERVATION

HERBERT W. THOMPSON
ASSISTANT SECRETARY
AND
COMMISSIONER

Date September 28, 1987

Office of Conservation
Attn: Mr. W. J. Clark
P.O. Box 94275 Capitol Station
Baton Rouge, La. 70804-9275

Dear Mr. Clark:

Enclosed herewith please find application from

Tortuga Operating Company for permit to amend their

well name from JEN Q RA VU;Blanchard # 16 to

Joseph A Blanchard # 16, Serial # 063441,

Field Jeanerette, Parish St Mary.

202197 Check No forwarded under separate cover to the accounting section in Baton Rouge, La. A copy of this check is attached.

8-24-87 The effective date of this change.

OIL The Product of this well.

XXX A Copy of location plat is attached.

_____ No fee required for this change. Change being made per Office of Conservation Order # _____.

Yours very truly,

Gerard E. LeBlanc, Manager
Lafayette District

GEL;rr

Encls.

CC: Audit Section
Baton Rouge, La.

P.O. BOX 51285 . OIL CENTER STATION . LAFAYETTE, LA. 70505 . PHONE 318 / 235-1581

State of Louisiana

EDWIN W. EDWARDS
GOVERNOR
B. JIM PORTER
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

OFFICE OF CONSERVATION

HERBERT W. THOMPSON
ASSISTANT SECRETARY
AND
COMMISSIONER

October 7, 1987

RE: St. Mary Parish
Jeanerette Field
Joseph A Blanchard #16
Ser. #063441

Tortuga Operating Company
750 Bering Drive Suite 601
Houston, TX 77057

Gentlemen:

The above application for Amended Permit to Drill is approved with the understanding that there will be no completion in any reservoir which is not in compliance with the provisions of the Louisiana Office of Conservation Orders of the 316 Series, for the above captioned field and parish.

Very truly yours,

HEBERT W. THOMPSON, COMMISSIONER
OFFICE OF CONSERVATION

BY
W.J. CLARK
Petr. Engineer Supervisor I

WJC:de

cc: Mr. Gerard LeBlanc
Lafayette, Acting District Manager

DEPT. OF CONSERVATION
USE ONLY

XXXX Change

8708 Effective
yymm

AMENDMENT ACTION

0,0,9,	1	PARISH
0,3,4,	2	FIELD
0,3,5,	3	OPERATOR
0,1,6,	4	LSE-UN
XXXX	5	UN-LSE
0,1,6,	6	LSE-LSE
0,1,6,	7	UN-UN
0,1,4,	8	WELL NO.
5,2,1,	9	LOCATION

Special Order

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Work Permit

Well Name & No. Joseph A. Blanchard 16

Field Jeanerette

Permit Serial No. 063441

Sec. 37 T 13S R 9E

Parish St. Mary

Work Permit No. L#3962-87

Description of Work P & A well by setting 30 sxs plug 6180-5980; 30 sxs plug 1000-800' and 3 sxs plug 5-20'. Cut casing 5' below ground and weld on plate. No casing to be pulled.

Sand & Reservoir To Be Tested N/A

TD 8404'

Operator Tortuga Operating Company

Address 750 Bering Drive, Suite 601

City, State & Zip Houston, Texas 77057

Permit Requested By Forrest R. Bugg

Forrest R. Bugge

Permit Authorized By D E Bauer

Date 11/2/87

District G

Date 11/5/87

See Instructions On Reverse Side

Form DM-4R Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operation provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations Louisiana, without first obtaining a Permit is an infraction of the law and sub to prosecution.

STATE OF LOUISIANA

OFFICE OF CONSERVATION

PLUG AND ABANDON REPORT

WELL SERIAL NO. 063441

WORK PERMIT NO. L-3962-87

DATE WORK FINISHED (MM-DD-YY) 12-7-87

Lafayette DISTRICT

(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Jeanerette Parish St. Mary Sec. 37 Twp. 13S Rge. 9E

Operator Tortuga Operating Company CODE 06276 Well Name Joseph A. Blanchard Well No. 16

Total Depth 8404' Condition of Well Depleted

CHECK APPROPRIATE BOX:

☐ 29 DRY HOLE

☒ 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301	9-5/8"	0	5	25	5	Pump
302	5-1/2"	0	800	1000	25	Pump
303	5-1/2"	0	5980	5180	25	Pump
304						

Mud Record: Weight FSW Viscosity 38

Remarks: Cut Casing off 5' below ground; weld 1/2" steel plate on 9-5/8" casing

This work was done according to the Rules and Regulations of the Office of Conservation.

Michael Melancon
WITNESS
ESTIS WELL SERVICE

TORTUGA OPERATING COMPANY
OPERATOR

(Signed) Edmond Walker
REPRESENTATIVE
Edmond Walker

Form P & A (1-78)