

POTENTIAL REPORT

Type Well: Oil _____ Gas Distillate _____

Type Test: Comp. _____ Recomp. Retest _____ Regauge _____

Parish St Mary Field Deaneville

Company Atlantic Refining Co. Serial No. 53269

Well Name & No. SEMARY BANK STATE U⁴ #1

Location: Sec. _____ Twp. _____ Rge. _____ Flowing Pump _____

Prod. Horizon _____ Perf. Int. 7884 to 7884

Casing Setting: Size 5 1/2 @ 8050

Tubing Setting: Size 2" @ _____ T.D. 8434

Date Completed _____ Date Gauged 8-23-56

Acidize with _____ gals. Elev. of Derr. Floor _____

— TEST DATE —

T. P. 2400 C. P. _____ Choke Size 7 /64th

Closing TK Gge. 3 ft. 4 in. @ 430 Time

Opening TK Gge. 3 ft. 3 1/4 in. @ 1630 Time

Diff. _____ ft. 3 1/4 in. 6 Hours (Time)

Tank No. 2 Tank Coef. 2.75

Bbls. Per. 6 Hrs. 2.16 Est. Bbls. Per Day 9

Daily Gas Vol. 5740 "M" C.F. G/O Ratio 82000

B.S.&W. 1/4 % Corrected Gravity 50.8 Deg. A.P.I.

Witnessed by [Signature] Title Prod. Foreman

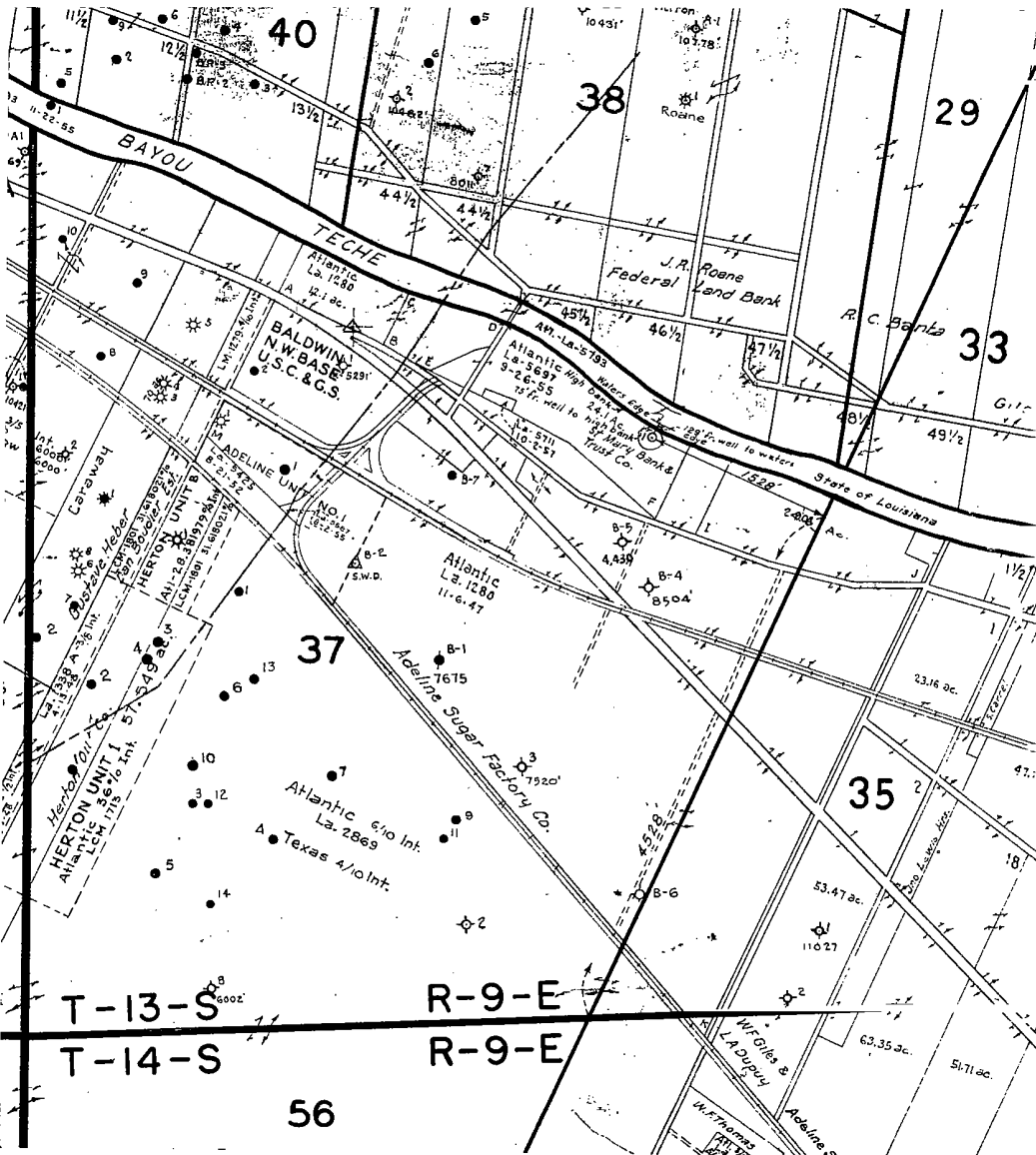
Gauged by [Signature] Title pt #2
Department of Conservation

District Office Fayette

Remarks: 500 M.C., F.

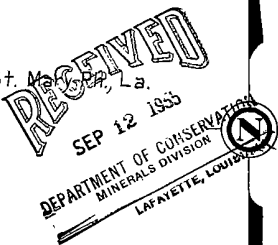
avg

* Thousands 15 days



Operator THE ATLANTIC REFINING COMPANY
 Lease ST. MARY BANK & TRUST CO.
 Field JEANERETTE
 Description Part of Frac. Sec. 37, T-13-S, R-9-E, St. Mary Bank & Trust Co., La.
 Date plat drawn Aug. 31, 1955

La-5697



#058269

SCALE: 1"=1000'

| | | | |
|--|---------------------------------|-----------|---------------|
| THE ATLANTIC REFINING COMPANY SURVEY - LAND DIVISION DALLAS, TEXAS | SUR.: DRN.:C.W.S. /B.C.W. | APPROVED: | DATE: 8-31-55 |
| | | | REV.: |
| | | | PA10-3 |



THE ATLANTIC REFINING COMPANY
INCORPORATED - 1870
PETROLEUM PRODUCTS
ATLANTIC BUILDING
DALLAS, TEXAS

September 8, 1955

DOMESTIC PRODUCING DEPARTMENT
PRODUCTION DIVISION

T. C. FRICK, MANAGER
V. E. STEFF, CHIEF PET. ENGR.
R. O. CHILDERS, GEN'L. DRILLING SUPT.
W. L. BOWSER, SUPT. OF NATURAL GAS
R. A. HAMILTON, SUPT. OF MATERIALS
H. C. RENZ, SUPT. OF CLERICAL AND RECORDS

MAILING ADDRESS
P. O. BOX 2819
DALLAS 21, TEXAS

Department of Conservation
Division of Minerals
Baton Rouge, Louisiana

Attention: Mr. F. J. Fava

Subject: Location Plats, The Atlantic Refining Company
St. Mary Bank & Trust Company #1
Jeanerette Field, St. Mary Parish, Louisiana

Gentlemen:

As requested in your letter of September 6, 1955, addressed to our Houston office, we hand you herewith three certified plats for the subject well. You will note that we have shown two distances to the lease line. The 75' distance is the distance the well is located from the high bank of Bayou Teche and the 129' distance is to the water level of Bayou Teche.

It is requested that you substitute these plats for the ones you have attached to our Application for Permit to Drill dated September 2, 1955.

Yours very truly,

THE ATLANTIC REFINING COMPANY

PRODUCTION (C&R) DIVISION

J. M. Whiteman
J. M. Whiteman

/bo

cc: Mr. W. M. Hare - Houston

RECEIVED
SEP 12 1955
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
BATON ROUGE, LOUISIANA

September 12, 1955

Mr. T. M. Winfield, Chief Engineer
Minerals Division
Baton Rouge, Louisiana

Dear Mr. Winfield:

Enclosed herewith please find application from Atlantic Refining Company for permit to drill their St. Mary Bank & Trust Company #1, Jeanerette Field, St. Mary Parish.

Enclosed also is check No. 9-141 for \$50.00 together with well location plat.

Yours very truly,

Frank J. Fava, Jr., Manager
Lafayette District

FJF:lt

Encls.

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DEPARTMENT OF CONSERVATION

September 14, 1955

The Atlantic Refining Company
P. O. Box 1346
Houston 1, Texas

Gentlemen:

Your application for permit to drill your St. Mary Bank and Trust Co. Well No. 1, located in Section 37, Township 13 South, Range 9 East, Jeanerette Field, St. Mary Parish, Louisiana, has been approved this day.

We wish to advise that since the location of the proposed well is less than 300 feet from the property line, it will be necessary that you file with the District Office three (3) copies of a directional survey of this well to the total depth upon completion before an allowable can be assigned to it, said copies to be certified by a duly authorized representative of the company doing the work.

Yours very truly,

JOHN B. HUSSEY, Commissioner
Department of Conservation

By J. W. Hecker
J. W. Hecker
Petroleum Engineer

tr

cc: Mr. F. J. Fava, Jr., District Manager ✓
Department of Conservation
Oil Center Station
Lafayette, Louisiana

RECEIVED
SEP 15 1955

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

DISTRICT OFFICE COPY

\$50.00

Nº 42817

DEPARTMENT OF CONSERVATION
PERMIT TO DRILL FOR MINERALS

BATON ROUGE, LA., SEPT. 15, 19 55

PARISH ST. MARY FIELD JEANERETTE

OPERATOR THE ATLANTIC REFINING COMPANY

ADDRESS P.O. Box 1346, HOUSTON, TEXAS

LOCATION OF WELL FROM SOUTHEAST CORNER OF SECTION 37, 00 NORTHEAST
ALONG SECTION LINE FOR 4528'; THENCE NORTHWESTERLY AT RIGHT ANGLE
1528' TO LOCATION.

Sec. 37, T. 13S, R. 9E

You are hereby authorized to drill ST. MARY BANK AND TRUST COMPANY

Well No. ONE, referred to under application bearing serial No. 58269

dated SEPT. 2, 19 55, signed by _____

This well to be drilled to 7300' - MIOCENE zone on surface area of _____ acres

DRILLING CONTRACTOR _____

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
LAF Don B. Gandy

Commissioner, Department of Conservation

Chief Engineer, Division of Minerals
5M Sets 1-55 T.J.M.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

WORK PERMIT NO. 42817
WELL SERIAL NO. 58269

DATE WORK DONE 9-26-55

Lafayette, La.
(One copy to be filed with the District Office)

N O T E:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC 37 TWP 13S RGE 9-E
COMPANY The Atlantic Refining Co. LEASE St. Mary Bank & Trust Co. WELL NO. 1

TOTAL DEPTH 1045'

SIZE OF CASING 9 5/8" IN:WT.PER FT. 32.3# #:MAKE _____

NO. OF THREADS PER IN. 8 GRADE H-10 SEAMLESS NEW 2ND _____

IF SECOND HAND, WAS PIPE TESTED: _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 1033' FT.SACKS OF CEMENT 100

SIZE OF HOLE 12 1/4" IN.: AMOUNT OF CEMENT LEFT IN PIPE 35'

METHOD OF CEMENTING How Co. CEMENT SET 12 HOURS UNDER 500 LBS.

PRESSURE _____ TOTAL TIME SET 2 1/2 HOURS

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: 9-26 19 55 . GAUGE PRESSURE ON CASING 1500 LBS.

PRESSURE AT END OF 30 MINUTES 1500 DROP 0 LBS.

TEST FLUID: WATER _____ MUD 9.4 LBS.PER.GAS; VISCOSITY 34 SEC.

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED THE ATLANTIC REFINING COMPANY

RECEIVED
COMPANY

SEP 28 1955

WITNESS: _____

E. D. Pitts REPRESENTATIVE
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form: Csg. (T)-MD16

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

WORK PERMIT NO. _____
WELL SERIAL NO. 58269

DATE WORK DONE 10-16-55

Lafayette, Louisiana

(One copy to be filed with the District Office)

N O T E:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC 37 TWP 13S RGE 9E

COMPANY The Atlantic Refg Co LEASE St. Mary Bk & Trust Co WELL NO. 1

TOTAL DEPTH 8433 17#;

SIZE OF CASING 5-1/2" IN: WT. PER FT. 14.5#; #: MAKE Foreign National

NO. OF THREADS PER IN. 8RD GRADE J-55 SEAMLESS NEW 2ND

IF SECOND HAND, WAS PIPE TESTED: - DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 8050 FT. SACKS OF CEMENT 450

SIZE OF HOLE _____ IN.: AMOUNT OF CEMENT LEFT IN PIPE 35'

METHOD OF CEMENTING Halliburton CEMENT SET - HOURS UNDER _____ LBS.

PRESSURE _____ TOTAL TIME SET 26 HOURS

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: 10-17-1955 GAUGE PRESSURE ON CASING 1200# LBS.

PRESSURE AT END OF 30 MINUTES 1200# DROP - LBS.

TEST FLUID: WATER MUD _____ LBS. PER GAS: VISCOSITY _____ SEC.

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED _____ THE ATLANTIC REFINING COMPANY

WITNESS: _____

Form: Csg. (T)-MD16

C. L. ...
OCT 24 1955
REPRESENTATIVE CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

269C

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

-PERFORATING RECORD -

DATE WORK DONE 10-17-55 WORK PERMIT NO. Perf. L#623
WORK SERIAL NO. 58269

Lafayette, Louisiana

(One Copy to be filed with the District Office)

NOTE

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC 37 T.P. 13S RGE 9E

COMPANY The Atlantic Refg Co LEASE St. Mary Bank & Trust Co. WELL NO. 1

TOTAL DEPTH 8433 NEW OR OLD WELL New

SIZE CASING 5 1/2" DEPTH OF CASING 8050'

DEPTH OF PLUG BELOW PERFORATIONS 8004'

PERFORATED FROM 7977 TO 7984

NUMBER OF HOLES 28 SIZE OF HOLES Jet

PERFORATING COMPANY Perf. Guns Atlas Corp. TRUCK NUMBER _____

PURPOSE OF PERFORATIONS For production

REMARKS _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

SIGNED THE ATLANTIC REFINING COMPANY
C O M P A N Y

RECEIVED
representative
OCT 20 1955

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form
Perf - MD4

Case

WORK ORDER PERFORATING GUNS ATLAS CORPORATION

No. 25171

A

HOUMA, La.

DATE 10-17-55

THIS WORK performed in accordance with terms and conditions specified on reverse side hereof, which we hereby approve and accept. Pricing, indicated hereon, subject to correction by our Invoicing Department, in accordance with latest price schedules.

CUSTOMER The Atlantic Refg. Co.

By Charles C. Evans

ADDRESS Box 602 Lafayette, La.

WELL NAME & NO. St. Mary Bank & Trust #1

FIELD Jeanerette

COUNTY & STATE St. Mary, La.

SERVICE CHARGE: (For a series of operations performed on the same set-up, only one service charge will be made) \$150.00

PERFORATE

| From Depth | To Depth | Shots Per Foot | No. Shots in Area | Casing Size | Type of Perforating | Net Price |
|------------|----------|----------------|-------------------|-------------|---------------------|-----------|
| 7977 | 7984 | 4 | 28 | 5 1/2" | Jet | |
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WIRE LINE BRIDGE PLUG

| Size & Type | Depth | Serial Number | Brand Name | Casing Size | Casing Weight | Net Price |
|-------------|-------|---------------|------------|-------------|---------------|-----------|
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WIRE LINE OR OTHER SERVICE CHARGES

Setting Service with junk catcher run included

Operating time after first 3 hours (In connection with Wire Line Services)Hrs. @ \$15.00/h

Stand-by time charged @ \$10.00/hr.

Time Arrived on Job A.M. P.M. 1955 Time of Leaving Job

Mileage One Way Truck No. 34 Operator Cagle Cupit

RECEIVED
NOV 7 1955

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA 70503

GENERAL CONDITIONS ATTENDING ALL SERVICES OF PGAC

TERMS OF PAYMENT: All accounts for the use and service of men, material and equipment furnished by PGAC shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collecting agency and/or an attorney for collection, the customer agrees to pay an extra charge of 10% of the total amount for collection fees.

DIRECTION AND SUPERVISION: PGAC in rendering services requested by the customer, does so as an independent contractor, recognizing that at all times the customer has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises. A responsible representative of the customer must be present during the performance of our services, for the protection of both the customer and PGAC.

INFORMATION: Information obtained as a result of our services is held in strict confidence and will be released to others only upon written approval of the customer.

INSURANCE: PGAC agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

CONDITION OF CUSTOMER'S PROPERTY: Customer certifies that the well in which the work ordered to be done is in proper and suitable condition for the performance of said work.

DAMAGES AND INJURIES: Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of PGAC is furnished to the customer, PGAC cannot be liable for injuries to persons or damages to property. Customer agrees that it will not hold PGAC or any of its agents liable for any damages of any kind to customer's well, be the same above or below the surface arising from any cause whatsoever. All the preceding terms and conditions shall also apply in favor of any manufacturer or supplier of any equipment that PGAC may use in the well.

LOSS OF EQUIPMENT: In the event that tools or equipment of PGAC should be lost in the performance of the work ordered, customer agrees to either recover the property lost without cost to PGAC or to pay for same.

TRANSPORTATION OF EQUIPMENT TO WELL: If in order to gain access to or return from the well to be serviced, it is necessary to repair roadbeds, or to provide tractors, barges or other special means of transportation for PGAC trucks, equipment or personnel, such shall be arranged and paid for by the customer.

BARGE JOBS: An additional charge of \$100 per round trip will be made when work is performed by a unit operating from a barge.

TOW SERVICE: When provided by PGAC tow service is charged \$150.00 for the first twenty-four hours or fraction. Each additional hour in excess of twenty-four is charged at \$10.00 per hour.

MILEAGE CHARGE: There is a free mileage zone of 150 miles driving radius from any one of our stations. The round trip mileage charge for every mile driven outside the free mileage zone is 50¢ per mile.

STAND-BY TIME: Stand-by Time is all that time spent at customer's location other than actual operating time. It includes periods PGAC is required to wait because of well conditions, testing, reconditioning, or customer's request. Time required for extra set-up or tear-down of PGAC equipment is considered Stand-by Time. Stand-by Time will be computed from the time PGAC equipment or crew arrives on location or the time scheduled by the customer, whichever is later.

When PGAC equipment is waiting at one well and is released to service another well, Stand-by Time will not apply against the first well while the equipment is away, but will be resumed upon return.

An allowance of 10 free hours will be made on Stand-by Time prior to commencement of first operation.

An allowance of 5 free hours of Stand-by Time is allowed for each different type of service performed on the same set-up.

Beyond these allowances, charge will be made at the rate of \$15.00 per hour.

COMBINING OF JOBS: Only those services performed on the same trip to the well will be combined under a single service charge. The release of PGAC crew and equipment will terminate the operation except when temporarily released at PGAC request to service another well.

INCOMPLETED OPERATIONS: No charge is applied if the operation is not completed due to failure of PGAC equipment. If an operation is attempted but cannot be completed due to well conditions, charges will be applied as follows:

- (1) Service Charge \$150.00.
- (2) Stand-by Charge if applicable.
- (3) Mileage Charge if applicable.

If an operation is cancelled by a customer on arrival at well, round trip mileage will be charged from the nearest location without the 300 mile mileage exemption. In case of a barge job, Stand-by Time is charged from the time the unit left the base until returned.

In both cases of an attempted job or of a cancelled job the towing charge is made, if applicable.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services ordered shall be added to the stated price.

PRICE CHANGES: Prices are subject to change at any time.

No employee of PGAC is empowered to alter the published prices or the above terms and conditions.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate DATE October 18, 1955
PARISH St. Mary FIELD Jeanerette
COMPANY The Atlantic Refg. Co.
ADDRESS Box 1346, Houston, Tex.
WELL NAME St. Mary Bank & Trust Co. No. 1 SEC. 37 T. 13S R. 9E
WELL PERMIT SERIAL No. 58269 WORK PERMIT No. Perf. L #623
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Perforate from 7977-7984 for
production.

PERMIT REQUESTED BY C. A. Kinney TD. 8433
Company Representative

AUTHORIZED BY Lafayette
District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PLUG AND PERFORATE RECORD -

DATE WORK DONE 10/18/55 WORK PERMIT NO. P.Perf.L.89
WELL SERIAL NO. 58269

Lafayette, Louisiana

(One copy to be filed with the District Office)

N O T E:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC 37 TWP 13S RGE 9E

COMPANY The Atlantic Refining Co. LEASE St. Mary Bank & Trust Co. WELL NO. 1

TOTAL DEPTH 8434 NEW OR OLD WELL New

SIZE OF CASING 5 1/2 DEPTH OF CASING 8050

CEMENT RETAINER SET AT None Used

DEPTH OF PLUG FROM 7959 TO 7927

NUMBER OF SACKS 4 NUMBER OF HOURS CEMENT SET 24

PURPOSE OF PLUG To isolate perforations 7977-7984

PLUG JOB DONE BY Tri State

PERFORATED FROM 7770 TO 7774

NUMBER OF HOLES 16 SIZE OF HOLES Jet

PERFORATING COMPANY Perforating Guns Atlas Corporation TRUCK NUMBER _____

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE ATLANTIC REFINING COMPANY

COMPANY

Received

RECEIVED

OCT 26 1955

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Perf - MD7

WORK ORDER PERFORATING GUNS ATLAS CORPORATION

No. 24492

of
A

BRANCH Houma

DATE 10-19-55

Lwsc
THIS WORK performed in accordance with terms and conditions specified on reverse side hereof, which we hereby approve and accept. Pricing, indicated hereon, subject to correction by our Invoicing Department, in accordance with latest price schedules.

CUSTOMER Atlantic Refining Co. By Charles C. Evans

ADDRESS Box 602 Lafayette, La.

WELL NAME & NO. St. Mary Bank & Trust Co. #1 FIELD Jeanerette

COUNTY & STATE St. Mary, La.

SERVICE CHARGE: (For a series of operations performed on the same set-up, only one service charge will be made).....\$150.00

PERFORATE

| From Depth | To Depth | Shots Per Foot | No. Shots in Area | Casing Size | Type of Perforating | Net Price |
|------------|----------|----------------|-------------------|-------------|---------------------|-----------|
| 7774 | 7778 GR | 4 | 16 | 5 1/2" | Jet | |
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WIRE LINE BRIDGE PLUG

| Size & Type | Depth | Serial Number | Brand Name | Casing Size | Casing Weight | Net Price |
|-------------|-------|---------------|------------|-------------|---------------|-----------|
| | | | | | | |
| | | | | | | |

WIRE LINE OR OTHER SERVICE CHARGES

Setting Service with junk catcher run included

Operating time after first 3 hours (In connection with Wire Line Services)Hrs. @ \$15.00/hr.

Stand-by time charged @ \$10.00/hr.

Time Arrived on Job _____ A.M. _____ P.M. _____ 195_____ Time of Leaving Job _____

Mileage One Way _____ Truck No. _____ PU #48 Operator _____

RECEIVED
A.M. OCT 31 1955
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

GENERAL CONDITIONS ATTENDING ALL SERVICES OF PGAC

TERMS OF PAYMENT: All accounts for the use and service of men, material and equipment furnished by PGAC shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collecting agency and/or an attorney for collection, the customer agrees to pay an extra charge of 10% of the total amount for collection fees.

DIRECTION AND SUPERVISION: PGAC in rendering services requested by the customer, does so as an independent contractor, recognizing that at all times the customer has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises. A responsible representative of the customer must be present during the performance of our services, for the protection of both the customer and PGAC.

INFORMATION: Information obtained as a result of our services is held in strict confidence and will be released to others only upon written approval of the customer.

INSURANCE: PGAC agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

CONDITION OF CUSTOMER'S PROPERTY: Customer certifies that the well in which the work ordered to be done is in proper and suitable condition for the performance of said work.

DAMAGES AND INJURIES: Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of PGAC is furnished to the customer, PGAC cannot be liable for injuries to persons or damages to property. Customer agrees that it will not hold PGAC or any of its agents liable for any damages of any kind to customer's well, be the same above or below the surface arising from any cause whatsoever. All the preceding terms and conditions shall also apply in favor of any manufacturer or supplier of any equipment that PGAC may use in the well.

LOSS OF EQUIPMENT: In the event that tools or equipment of PGAC should be lost in the performance of the work ordered, customer agrees to either recover the property lost without cost to PGAC or to pay for same.

TRANSPORTATION OF EQUIPMENT TO WELL: If in order to gain access to or return from the well to be serviced, it is necessary to repair roadbeds, or to provide tractors, barges or other special means of transportation for PGAC trucks, equipment or personnel, such shall be arranged and paid for by the customer.

BARGE JOBS: An additional charge of \$100 per round trip will be made when work is performed by a unit operating from a barge.

TOW SERVICE: When provided by PGAC tow service is charged \$150.00 for the first twenty-four hours or fraction. Each additional hour in excess of twenty-four is charged at \$10.00 per hour.

MILEAGE CHARGE: There is a free mileage zone of 150 miles driving radius from any one of our stations. The round trip mileage charge for every mile driven outside the free mileage zone is 50¢ per mile.

STAND-BY TIME: Stand-by Time is all that time spent at customer's location other than actual operating time. It includes periods PGAC is required to wait because of well conditions, testing, reconditioning, or customer's request. Time required for extra set-up or tear-down of PGAC equipment is considered Stand-by Time. Stand-by Time will be computed from the time PGAC equipment or crew arrives on location or the time scheduled by the customer, whichever is later.

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An allowance of 10 free hours will be made on Stand-by Time prior to commencement of first operation.

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Beyond these allowances, charge will be made at the rate of \$15.00 per hour.

COMBINING OF JOBS: Only those services performed on the same trip to the well will be combined under a single service charge. The release of PGAC crew and equipment will terminate the operation except when temporarily released at PGAC request to service another well.

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- (2) Stand-by Charge if applicable.
- (3) Mileage Charge if applicable.

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In both cases of an attempted job or of a cancelled job the towing charge is made, if applicable.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services ordered shall be added to the stated price.

PRICE CHANGES: Prices are subject to change at any time.

No employee of PGAC is empowered to alter the published prices or the above terms and conditions.

#8239-1

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- SQUEEZE JOB RECORD -

DATE WORK DONE 10/20/55 WORK PERMIT NO. Sq. I#219
WELL SERIAL NO. 58269

Lafayette, La.

(One copy to be filed with the District Office)

N O T E:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC 37 TWP 13S RGE 9E

COMPANY The Atlantic Refg Co. LEASE St. Mary Bank & Trust Co. WELL NO. 1

TOTAL DEPTH 8434 NEW OR OLD WELL New

SIZE OF CASING 5 1/2" DEPTH OF CASING 8050'

METHOD OF PLACING CEMENT Halliburton

WHERE CEMENT RETAINER WAS SET: DEPTH 7751 FT.

ZONE OF SQUEEZE FROM 7770 TO 7774

NUMBER OF SACKS USED 70 HOURS SET 24

BARRELS OF WATER PUMPED BEFORE CEMENT 10 AFTER 5

BREAKDOWN PRESSURE 2900# FINAL PRESSURE 5100#

SQUEEZE JOB DONE BY Tri-State

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE ATLANTIC REFINING COMPANY

COMPANY

C. A. King
RECEIVED

OCT 26 1955

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form
Sq. - MD12

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Squeeze DATE 10-21-55
PARISH St. Mary FIELD Jeanerette
COMPANY The Atlantic Refining Company
ADDRESS Box 1346 Houston, Texas
WELL NAME St. Mary Bk & Trust Co. 1 SEC 37 T. 13S R. 9E
WELL PERMIT SERIAL No. 58269 WORK PERMIT No. Sq. L. # 219
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Squeeze perforations
7770-7774; drill out plug from 7959-7927 and complete
well through perforations 7977-7984.

TD 8433

PERMIT REQUESTED BY _____
G. A. Kinney
Company Representative

AUTHORIZED BY _____

Lafayette Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plug & Perf. DATE 10-21-55
PARISH St. Mary FIELD Jeanerette
COMPANY The Atlantic Refining Co.
ADDRESS Box 1346 Houston, Texas
WELL NAME St. Mary Bank & Truct No 1 SEC 37T 13R 9E
WELL PERMIT SERIAL No. 58269 WORK PERMIT No. P. Perf. L. 89
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Set bridge plug at 7959'
W/cement from 7959-7927 and perforate from 7770-
7774 for production.

PERMIT REQUESTED BY G.A. Kinney TD 8433
Company Representative

AUTHORIZED BY _____
Lafayette
District Office

POTENTIAL REPORT

Type Well: Oil Gas _____ Distillate _____
Type Test: Comp. Recomp. _____ Retest _____ Regauge _____

Paris St. Mary Field Jeanneville
Company Atlantic Refining Co. Serial No. 58269
Well Name & No. St. Mary Bk + Trust Co. #1
Location: Sec. 37 Twp. 13S Rge. 9E Flowing Pump _____
Prod. Horizon _____ Perf. Int. 7977 to 7984
Casing Setting: Size 5 1/2 @ 8050
Tubing Setting: Size 2" @ 7968 T.D. 8434
Date Completed 10-22 Date Gauged 10-3-55
Acidize with gals. Elev. of Derr. Floor 2347

— TEST DATA —

T. P. 1275 C. P. 200 Choke Size 8 /64th
Closing TK Gge. 4 ft. 5 1/2 in. @ 460 Time
Opening TK Gge. 3 ft. 1 1/2 in. @ 1160 Time
Diff. 1 ft. 4 in. 3 Hours (Time)
Tank No. 2 Tank Coef. 0.450
Bbls. Per 5 Hrs. 44.60 Est. Bbls. Per Day 2.11
Daily Gas Vol. 88 *M.C.F. G/O Ratio 1.18
B.S.&W. 40 % Corrected Gravity 37.2 Deg. A.P.I.

Witnessed W. O. Valentine
Gauged by W. O. Valentine Title Inspector
Department of Conservation
District Office St. Mary
Remarks: _____

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

LAFAYETTE, LOUISIANA DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL () Three Copies to be filed with District Office within three (3) days of date of completion or recompletion (as per Order No. 29-A, Section X, Paragraph A, Article 1) COMPLETION () RECOMPLETION ()
DIS. WELL ()
GAS WELL () PERMIT SERIAL NO. (58269)

PARISH St. Mary FIELD Jeanerette SEC. 37 TWP 13S RGE 9E

COMPANY The Atlantic Refg. Co. LEASE St. Mary Bank & Trust Co. WELL NO. 1

DRILLING CONTRACTOR Grace Drilling Co. DATE SPUDDED (OR W.O.) 9/24/55

DATE COMPLETED ~~OR RECOMPLETED~~ 10/22/ 1955, AT 12 Midnight (A.M.)(P.M.)

COMPLETION DATA

INITIAL PRODUCTION 199 BBL./ (NET)

TUBING PRESSURE 1400# //SQ. IN. GAS FLOWING (***) SHUT IN ()

CASING PRESSURE - //SQ. IN. GA.

CHOKE SIZE 9/64" POSITIVE () ADJUSTABLE ()

B.S. & W. Trace PERCENT SALT WATER () WASH WATER ()

GAS VOLUME 163 MCF/DAY

GAS/OIL RATIO 820/1 CF/BBL.

GRAVITY 37.2 (60 degrees A.P.I.)

PRODUCING DEPTH 7977 FT. TO 7984 FT.

PERFORATED YES () NO () BOTTOM TUBING 7968 FT. SIZE 2" IN.

CASING (OIL STRING) SIZE 5 1/2 IN I.D. () O.D. () BOTTOM SEAT 8050 FT.

TOTAL DEPTH DRILLED 8434 FT. DERRICK FLOOR ELEVATION 23.47 FT.

(Additional clearance is requested for barrels of oil produced on drillstem or other production tests. (See Section X, Paragraph B, of Order No. 29-A reverse side.)

THE ATLANTIC REFINING COMPANY

COMPANY **RECEIVED**
OCT 26 1955

FORM SDM 1-R

J. M. Haulbutte
COMPANY REPRESENTATIVE
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

COPY DISTRICT OFFICE

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
MINERALS DIVISION

LOG OF WELL

FIELD Jeanerette COMPANY The Atlantic Refining Company

Parish St. Mary Sec. 37 Twp. 13S Rge. 9E Elevation
Derrick Floor 23.47'
Ground 10.87'

Location From SE corner of Sec 37 go NE along Sec line 4528' thence NW'ly @ R/A to location

Lease St Mary Bk & Trust Co Well No. 1 Permit No. 42817 Permit Serial No. 58269

The data given herewith is a complete record of the well and all work done thereon as determined from all available records.

Began Drilling 9/24/ 1955 Completed 10/22/ 1955
Completed as Oil () Gas () Condensate () Dry () Well

| | | |
|--------------------------------------|--------------------------|--------------------------|
| OIL AND GAS ZONES | SALT WATER SANDS | FRESH WATER SANDS |
| From <u>7977</u> to <u>7984</u> feet | In zone of production. | From _____ to _____ feet |
| From <u>7770</u> to <u>7774</u> feet | From _____ to _____ feet | From _____ to _____ feet |
| From _____ to _____ feet | From _____ to _____ feet | From _____ to _____ feet |

DRILL STEM TESTS

| Perforations | | Recovery in Stands | | | Chokes | | Lbs. Pressure | | Date | Time | Size D. S. |
|--------------|-------------|---|-------|------------|-------------|-------------|---------------|--------------|-----------------|----------------------|------------|
| Seat | Bottom | Oil | Water | Sd. or Mud | Top | Bottom | Top | Bottom | | | |
| <u>7977</u> | <u>7984</u> | <u>Flowed 199 BOPD, tr. BS&W, GOR 820/1</u> | | | <u>1/4"</u> | <u>1/8"</u> | <u>1400#</u> | <u>3550#</u> | <u>10/18/55</u> | <u>9 hrs 45 min.</u> | <u>2"</u> |
| <u>7770</u> | <u>7774</u> | <u>Flowed 2205 MCF gas/day, trace BS&W</u> | | | <u>1/4"</u> | <u>1/8"</u> | <u>2750#</u> | <u>3475#</u> | <u>10/19/55</u> | <u>13 hrs</u> | <u>2"</u> |

CASING RECORD

| Size | Wt. Per Foot | Make | Where Landed | No. of Sks. Cement | Stood Hours | Pressure Test, Lbs. |
|---------------|------------------------|------------------|--------------|--------------------|-------------|---------------------|
| <u>9-5/8"</u> | <u>30.3#</u> | <u>J & L</u> | <u>1033</u> | <u>400</u> | <u>24</u> | <u>1500#</u> |
| <u>5-1/2"</u> | <u>17#; 15.5#; 14#</u> | <u>National</u> | <u>8050</u> | <u>450</u> | <u>24</u> | <u>1200#</u> |

COMPLETION DATA

Liner Size None Weight _____ Length _____ Screen Size _____ Gage _____ Length _____
Casing Perforations (prod. depth) from 7977 to 7984 ft. No. of holes 28
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow None
Prod. began 10/18/ 1955 Making 199 bbls./day of 37.2 A. P. I. Gravity Fluid on 9/64" Choke.
Tub. Pres. 1400 lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. 163 M. C. F. Gas Oil Ratio 820/1
B. S. & W. Trace % Gas Gravity _____ B. T. U.'s/M. C. F. _____ Gals. Gasoline/M. C. F. _____

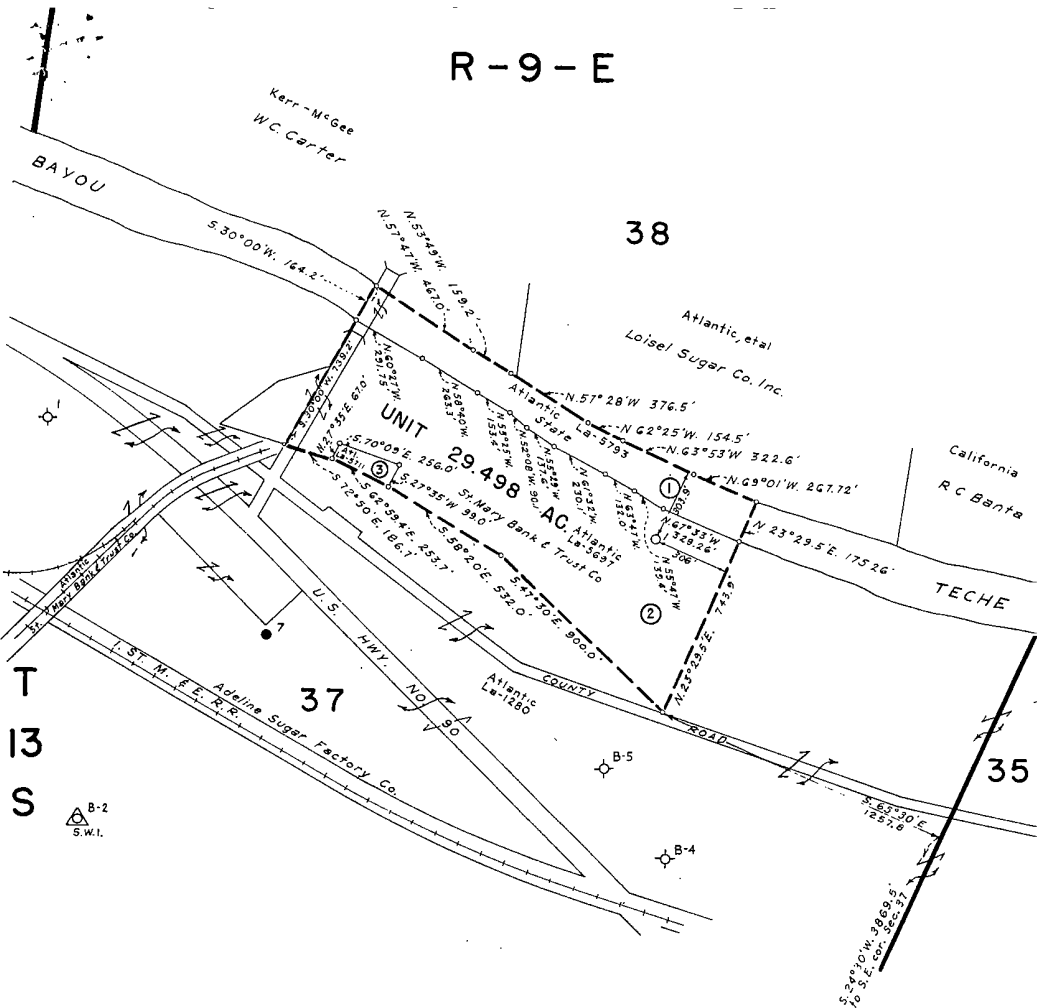
WELL DATA

Indicate (yes or no) whether or not the following information was obtained:
Electrical Log Yes Date Several 19 _____ Straight Hole Survey Yes Type Totco
Time Drilling Record _____ Other Types of Hole Survey Yes Type Dipmeter
Core Analysis Yes Depth 7337 to 8416
2982 to 7292

LOCATION OF WELL BOTTOM

Latitude _____ ft. Departure _____ ft. Average Inclination _____ Vertical Correction _____
Drilling Contractor Grace Drilling Company Signed [Signature]
Date 10/25/55 19 _____ Title District Drilling Supervisor

RECEIVED
OCT 26 1955
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
AFAYETTE, LOUISIANA



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13
S

B-2
S.W.1.

ST. MARY PH., LA.
JEANERETTE FIELD
PLAT OF
ST. MARY BANK (STATE) UNIT

| TR. NO. | LEASE | ACRES | PERCENT |
|---------|--------------------------|--------|----------|
| 1. | State of Louisiana | 6.252 | 21.1946 |
| 2. | St Mary Bank & Trust Co. | 22.763 | 77.1680 |
| 3. | Joe Pope, et al | 0.483 | 1.6374 |
| | TOTAL | 29.498 | 100.0000 |

RECEIVED
CONSERVATION DIVISION
STATE OF LOUISIANA

SCALE: 1"=500'

| | | | |
|--|---------------------|-----------------------------------|---|
| THE ATLANTIC REFINING COMPANY SURVEY - LAND DIVISION DALLAS, TEXAS | SUR. DRN.:C.W.S. | APPROVED: <i>W. C. Burkett</i> | DATE: 10-5-55 REV: 11-25-55 UA05-11 |
|--|---------------------|-----------------------------------|---|

December 22, 1955

Mr. T. M. Winfield, Chief Engineer
Minerals Division
Baton Rouge, Louisiana

Dear Mr. Winfield:

Enclosed herewith please find application from Atlantic Refining Company for permit to change name from St. Mary Bank #1 to St. Mary Bank (State) Unit #1, Jeanerette Field, St. Mary Parish.

Enclosed also is well location plat.

Yours very truly,

Frank J. Fava, Jr., Manager
Lafayette District

FJF;lt

Encls.

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MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Squeeze & Perf. DATE 3/9/56
PARISH St. Mary FIELD Jeannerette
COMPANY The Atlantic Refining Co.
ADDRESS P. O. Box 1346 Houston, Texas
WELL NAME St. Mary Bank (State) Un No. 1 SEC. 37 T. 138R 9E
WELL PERMIT SERIAL No. 58269 WORK PERMIT No. Sq & Perf-I #288
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Squeeze perforations 7977-7984
and perforate from 7977-7981 to shut off salt water and restore
production

PERMIT REQUESTED BY C. A. Kinney TD 8434
Company Representative

AUTHORIZED BY _____
Lafayette
District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- SQUEEZE AND PERFORATE RECORD -

DATE WORK DONE Sq. 3/14/56 Perf. 3/15/56 WORK PERMIT NO. Sq. & Perf. 1#288
WELL SERIAL NO. 58269

Lafayette, Louisiana

(One copy to be filed with the District Office)

N O T E:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC 37 TWP 13 RGE 9E

COMPANY The Atlantic Refining Co. LEASE St. Mary Bank (State) Unit WELL NO. 1

TOTAL DEPTH 8434 NEW OR OLD WELL Old

SIZE OF CASING 5-1/2" DEPTH OF CASING 8050'

METHOD OF PLACING CEMENT Halliburton

WHERE CEMENT RETAINER SET: DEPTH 7952 FT.

ZONE OF SQUEEZE FROM 7977 TO 7984

NUMBER OF SACKS USED 78 HOURS CEMENT SET 24

BARRELS OF WATER PUMPED BEFORE CEMENT 7 AFTER 5

BREAKDOWN PRESSURE 2700# FINAL PRESSURE 5000#

SQUEEZE JOB DONE BY Halliburton

PERFORATED FROM 7977 TO 7981

NUMBER OF HOLES 16 SIZE OF HOLES Jet

PERFORATING COMPANY Wolox TRUCK NO. _____

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE ATLANTIC REFINING COMPANY

C. A. Kinney
RECEIVED
Representative
MAR 22 1956

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form
Sq & Perf - MD13
#9403

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
BATON ROUGE, LOUISIANA

MARCH 15, 1956

ALL CONCERNED:

VARIOUS REQUESTS HAVE BEEN RECEIVED IN THIS OFFICE FOR AMENDED PERMITS. THESE CHANGES PERTAIN TO WELLS WHICH ARE LOCATED IN THE LAFAYETTE DISTRICT OF THE DEPARTMENT OF CONSERVATION, STATE OF LOUISIANA, AND ARE LISTED BELOW. THEY ARE SELF-EXPLANATORY.

ACADIA PARISH, BRANCH FIELD:

CHANGE OF WELL NAME AND NUMBER, UNION OIL AND GAS CORP. OF LOUISIANA, SULPHUR, LA., NEW LEASE NAME AND NUMBER: "N" SAND UNIT, WELL #1 (FORMERLY BRUNER-BONIN, WELL #2) SECTION 60, T8S, R2E, SERIAL #40059.

ACADIA PARISH, LEWISBURG FIELD:

CHANGE OF WELL NAME, STANOLIND OIL AND GAS COMPANY, c/o Mr. M.B. GORDY, 720 PIONEER BUILDING, LAKE CHARLES, LA., NEW LEASE NAME: ERNEST THIBODEAUX, WELL #1 (FORMERLY TWEEDEL SAND UNIT No.18, WELL #1) SECTION 78, T7S, R3E, SERIAL #51888.

ACADIA PARISH, TEPETATE FIELD:

CHANGE OF WELL NAME, CONTINENTAL OIL COMPANY, P.O. Box 8, BASILE, LA. (c/o Mr. E.M. BOBBETT) ON THE FOLLOWING WELLS:

WELCH SAND UNIT #1, WELL #1 (FORMERLY L.L. WELCH "A", WELL #4) SECTION 28, T7S, R2W, SERIAL #19105.
WELCH SAND UNIT #2, WELL #1 (FORMERLY L.L. WELCH "A", WELL #9) SECTION 28, T7S, R2W, SERIAL #20038.
WELCH SAND UNIT #3, WELL #1 (FORMERLY MRS. A.O. MARCANTEL, WELL #1) SECTION 29, T7S, R2W, SERIAL #18275.
WELCH SAND UNIT #5, WELL #1 (FORMERLY HOMESEEKERS DEV. Co. "A", WELL #4) SECTION 29, T7S, R2W, SERIAL #18900.
WELCH SAND UNIT #4, WELL #1 (FORMERLY C.O. ARDOIN, WELL #1), SEC. 23, T7S, R2W, SERIAL #19413.
WELCH SAND UNIT #6, WELL #1 (FORMERLY HOMESEEKERS DEV. Co. "A", WELL #6) SECTION 29, T7S, R2W, SERIAL #19077.

EVANGELINE PARISH, VILLE PLATTE FIELD:

CHANGE OF OPERATOR, TO P.J. HANNS, P.O. Box 351, EUGENE, OREGON, (FORMER OPERATOR: R.A. IRWIN) LEASE: ISAAC JOHNSON, WELL #1, SECTION 39, T4S, R2E, SERIAL #25767.

IBERIA PARISH, IBERIA FIELD:

CHANGE OF OPERATOR, TO ED SHEA, OPERATOR, P.O. Box 78, NEW IBERIA, LA. ON THE FOLLOWING LEASES: (FORMER OPERATOR: WM. HELIS)

SCHWING, WELL #8, SECTION 56, T12S, R7E, SERIAL #23504.
SCHWING, WELL #9, SECTION UNKNOWN, SERIAL #23596.

ST. LANDRY PARISH, NORTH CANKTON FIELD:

CHANGE OF OPERATOR, TO TEXAS GAS EXPLORATION CORP., Box 1299, LAKE CHARLES, LA. (FORMER OPERATOR: DREW CORNELL, INC.) LEASE: BEGNAUD ET AL, WELL #1, SECTION 25, T8S, R3E, SERIAL #49077.

ST. LANDRY PARISH, KROTZ SPRINGS FIELD:

CHANGE OF WELL NAME AND NUMBER, GULF REFINING Co. - HOUSTON PROD. DIVN., c/o W.W. RAMSEUR, DRAWER 37, HARVEY, LA., LEASE: KROTZ SPRINGS UNIT, WELL #22 (FORMERLY J.G. LAWLER "H", WELL #1) SECTION 5, T7S, R7E, SERIAL #51802.

ST. LANDRY PARISH, MELVILLE FIELD:

CONTINUED ON REVERSE SIDE - PAGE 2

LAFAYETTE DISTRICT - CONTINUED - PAGE 2

ST. LANDRY PARISH, MELVILLE FIELD:

CHANGE NAME OF WELL, TO KENDALL SHAW, 527 DUMAINE ST., NATCHEZ, MISS. (SEND c/o M&N OPR. Co., CALL BOX, NATCHEZ, MISS.) NEW LEASE NAME: LYLE CUNNINS, WELL #1 (FORMERLY CUMMINS-ARTALL, WELL #1) SECTION 3, T5S, R7E, SERIAL #60459.

ST. LANDRY, SHUTESTON FIELD:

CHANGE OF WELL NAME, SOUTHERN PRODUCTION COMPANY, INC., OIL CENTER STATION, LAFAYETTE, LA., ON THE FOLLOWING LEASE : UNIT B-9, WELL #1, SECTION 1, T8S, R3E, SERIAL #20697.

CHANGE OF OPERATOR, TO SOUTHERN PRODUCTION COMPANY, INC., OIL CENTER STATION, LAFAYETTE, (FORMER OPERATOR: SUN OIL COMPANY) SECTION 12, T8S, R3E, SERIAL #39047.

AMEND WELL NAME, BRITISH-AMERICAN OIL PRODUCING COMPANY, DRAWER 20068, HOUSTON, TEXAS, ON THE FOLLOWING LEASE :

GARDINER UNIT B-10, WELL #A-2 (FORMERLY GARDINER UNIT "F", WELL #A-2) SECTION 43, T8S, R4E, SERIAL #21593.
GARDNER "C-3", WELL #2 (FORMERLY GARDNER UNIT "G", WELL #2) SECTION 7&8, T8S, R4E, SERIAL #40180.

AMEND WELL NUMBER, SUN OIL COMPANY, c/o E.O. TAULBEE III, Box 610, LAFAYETTE, LA., LEASE: VOORHIES, WELL #1-D (FORMERLY VOORHIES, WELL #1) SECTION 38, T7S, R4E, SERIAL #40572.

ST. MARTIN PARISH, ST. MARTINVILLE FIELD:
AMEND WELL NAME, CONTINENTAL OIL COMPANY, P.O. Box 217, ABBEVILLE, LA., ON THE FOLLOWING WELLS:

LAWRENCE-BREAUX-LABBE UNIT 9, WELL #1 (FORMERLY LAWRENCE BREAUX LABBE ET AL, WELL #1) SECTION 80, T10S, R6E, SERIAL #52221.
JEROME BOUCVALT UNIT 11, WELL #2, (FORMERLY JEROME BOUCVALT, ET AL, WELL #2) SECTION 80, T10S, R5E, SERIAL #59071.
A.L. DURAND UNIT 4, WELL #4, (FORMERLY A.L. DURAND, WELL #4), SECTION 79, T10S, R6E, SERIAL #31133.
A.L. DURAND UNIT 3, WELL #1 (FORMERLY A.L. DURAND, WELL #1), SECTION 79, T10S, R6E, SERIAL #30274.
L.M. FOURNET UNIT 2, WELL #2, (FORMERLY L.M. FOURNET, WELL #2), SECTION 109, T10S, R6E, SERIAL #31196.
L.M. FOURNET UNIT 1, WELL #1 (FORMERLY L.M. FOURNET, WELL #1), SECTION 109, T10S, R6E, SERIAL #30530.
KANSAS CORP. UNIT 8, WELL #2, (FORMERLY KANSAS CORP., WELL #2), SECTION 137, T10S, R6E, SERIAL #29076.
LIQUIDATORS, INC., UNIT 7, WELL #1 (FORMERLY LIQUIDATORS, INC., WELL #1) SECTION 135, T10S, R6E, SERIAL #29659.
LIQUIDATORS, INC., UNIT 5, WELL #2 (FORMERLY LIQUIDATORS, INC., WELL #2) SECTION 109, T10S, R6E, SERIAL #30791.
A.L. DURAND UNIT 6, WELL #3 (FORMERLY A.L. DURAND, WELL #3) SECTION 79, T10S, R6E, SERIAL #30855.

ST. MARY PARISH, FRANKLIN FIELD:

CHANGE OF OPERATOR, TO MOUND COMPANY, 2010 2ND NATL. BANK BUILDING, HOUSTON, TEXAS (FORMER OPERATOR: FIDELITY OIL AND ROYALTY Co.) ON THE FOLLOWING LEASES:

JOVANNA LUCIA ET AL UNIT, WELL #1, SECTION 37, T15S, R9E, SERIAL #50559.
JOVANNA LUCIA ET AL UNIT 2, WELL #2, SECTION 37, T15S, R9E, SERIAL #55748.
JOVANNA LUCIA ET AL UNIT, WELL #2-D, SECTION 37, T15S, R9E, SERIAL #57138.
W. GUILLORY OIL UNIT, WELL #S-2, SECTION 32, T6S, R2E, SERIAL #55899.

ST. MARY PARISH, JEANERETTE FIELD:

AMEND LEASE NAME, THE ATLANTIC REFINING COMPANY, Box 1346, HOUSTON, TEXAS. NEW LEASE NAME: ST. MARY BANK (STATE) UNIT, WELL #1, (FORMERLY: ST. MARY BANK AND TRUST COMPANY, WELL #1) SECTION 37, T13S, R9E, SERIAL #58269.

CONTINUED ON PAGE 3

LAFAYETTE DISTRICT CONTINUED - PAGE 3

ST. LANDRY PARISH, PATTERSON FIELD:

CHANGE OF OPERATOR, TO E. COCKRELL, JR., 1450 MELLIE ESPERSON BUILDING, HOUSTON, TEXAS (FORMER OPERATOR: SUN OIL COMPANY), LEASE: ZENOR, WELL #1, SECTION 42, T15S, R1E, SERIAL #41569.

ST. MARY PARISH, BLOCK 32 EUGENE ISLAND AREA:

CHANGE OF WELL NAME, SUN OIL COMPANY, c/o E.O. TAULBEE, Box 610, LAFAYETTE, LA; NEW LEASE NAME: OCS-0260-STATE LEASE #1537, WELL #3) SECTION -,T-,R-, SERIAL #58623.

OUR RECORDS HAVE ALL BEEN CHANGED IN LINE WITH THE ABOVE.

RESPECTFULLY YOURS,

JOHN B. HUSSEY, COMMISSIONER
DEPARTMENT OF CONSERVATION

BY T.M. Winfield

T.M. WINFIELD
CHIEF ENGINEER

TMW/ac
cc: ALL OPERATORS
MR. FRANK FAVA, DIST. MANAGER
DEPT. OF CONSERVATION, LAFAYETTE, LA.
GEOLOGICAL SURVEY
DEPT. OF REVENUE, TAX SEVERANCE DIVN.

PERFORATING DATA SHEET *Permit Verbal*

LANE-WELLS COMPANY

Number Jobs This Trip ONE LAND

District SO LA Operating Base DT Date 3-16-56 S. O. # 19896
 Truck No. 363 Operator H. Smith Helper MASSIE - Bourg
 Customer The Atlantic Ref. Co. Authorized Agent AP EUANS
 Name of Well St Mary Bank & Trust Co No. 1 Field Teawarette
 State LOUISIANA County/Parish St Mary

Job Scheduled _____ A.M. Arrived At _____ Location _____ A.M.
 P.M. Landing 1100 P.M.

On Job _____ A.M. M. Res. Off Job _____ A.M.
 P.M. P.M.

Standby Time _____ Max. Temp. _____ ° F.

New or Old Well Old Purpose of Perforating Prod Kind of Fluid 10.4/48 Level 541

Casing Record 5 1/2" 11# Cemented In 6 1/4 Liner Record _____ Cemented In _____

Customer's Depth 2000' Measure Method STAIN Zero Point 10 above rot.

Lane-Wells Depth 7985' Size / Gun 1 1/2" No. _____ No. _____ Type _____ Controller No. _____ No. _____

Bullet Size 16 Holes from 7985 to 7981 Ft. _____ Holes from _____ to _____ Ft. _____

Holes from _____ to _____ Ft. Shooting Zones Approved By: Charles O. Evans Title _____

| Run No. | Run No. | Run No. | Run No. | Run No. | Run No. |
|---------|---------|---------|---------|---------|---------|
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| 30 | | | | | |

16 - Holes from 7985 to 7981

LAF

RECEIVED
 MAR 19 1956
 DEPARTMENT OF CONSERVATION
 MINERALS DIVISION
 LAFAYETTE, LOUISIANA

| RUNNING TIME | | REMARKS |
|------------------------------|------|---------|
| 1) | A.M. | |
| In From _____ to _____ | P.M. | |
| Out From _____ to _____ | A.M. | |
| Out From _____ to _____ | P.M. | |
| Fluid _____ | | |
| In _____ Out _____ | | |
| Holes _____ Total _____ | | |
| Misses _____ Total _____ | | |
| 2) | A.M. | |
| In From _____ to _____ | P.M. | |
| Out From _____ to _____ | A.M. | |
| Out From _____ to _____ | P.M. | |
| Fluid _____ | | |
| In _____ Out _____ | | |
| Holes _____ Total _____ | | |
| Misses _____ Total _____ | | |
| 3) | A.M. | |
| In From _____ to _____ | P.M. | |
| Out From _____ to _____ | A.M. | |
| Out From _____ to _____ | P.M. | |
| Fluid _____ | | |
| In _____ Out _____ | | |
| Holes _____ Total _____ | | |
| Misses _____ Total _____ | | |
| 4) | A.M. | |
| In From _____ to _____ | P.M. | |
| Out From _____ to _____ | A.M. | |
| Out From _____ to _____ | P.M. | |
| Fluid _____ | | |
| In _____ Out _____ | | |
| Holes _____ Total _____ | | |
| Misses _____ Total _____ | | |
| 5) | A.M. | |
| In From _____ to _____ | P.M. | |
| Out From _____ to _____ | A.M. | |
| Out From _____ to _____ | P.M. | |
| Fluid _____ | | |
| In _____ Out _____ | | |
| Holes _____ Total _____ | | |
| Misses _____ Total _____ | | |
| 6) | A.M. | |
| In From _____ to _____ | P.M. | |
| Out From _____ to _____ | A.M. | |
| Out From _____ to _____ | P.M. | |
| Fluid _____ | | |
| In _____ Out _____ | | |
| Holes _____ Total _____ | | |
| Misses _____ Total _____ | | |
| Mileage: From _____ to _____ | | |
| Mileage: From _____ to _____ | | |

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- SQUEEZE AND PERFORATE RECORD -

DATE WORK DONE 3-18-56 WORK PERMIT NO. _____
WELL SERIAL NO. 58269

Lafayette, Louisiana

(One copy to be filed with the District Office)

N O T E:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC 37 TWP 13S RGE 9E

COMPANY The Atlantic Refining Co. LEASE St. Mary Bank (State) Unit WELL NO. 1

TOTAL DEPTH 8434 NEW OR OLD WELL Old

SIZE OF CASING 5 1/2" DEPTH OF CASING 8050'

METHOD OF PLACING CEMENT Halliburton

WHERE CEMENT RETAINER SET: DEPTH 7958' FT.

ZONE OF SQUEEZE FROM 7977 TO 7981

NUMBER OF SACKS USED 80 HOURS CEMENT SET 24

BARRELS OF WATER PUMPED BEFORE CEMENT 7 AFTER 5

BREAKDOWN PRESSURE 3000-1200# FINAL PRESSURE 5000#

SQUEEZE JOB DONE BY Halliburton

PERFORATED FROM 7744 TO 7750

NUMBER OF HOLES 24 SIZE OF HOLES Jet

PERFORATING COMPANY Welex TRUCK NO. _____

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE ATLANTIC REFINING COMPANY

C. C. [Signature]
Representative

MAR 20 1956

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form
Sq & Perf - MDL3
#9403

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

LAFAYETTE, LOUISIANA DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL() Three Copies to be filed with District Office within three (3) days of date of completion or recompletion (as per Order No. 29-A, Section X, Paragraph A, Article 1) COMPLETION() RECOMPLETION()
GAS WELL () PERMIT SERIAL NO. (58269)

PARISH ST. MARY FIELD JEANERETTE SEC 37 TWP 13S RGE 9E

COMPANY The Atlantic Refg. Co. LEASE St Mary (State) Unit WELL NO. 1

DRILLING CONTRACTOR C.F. Martin Oil DATE 3/12/56 (or W.O.)

DATE ~~COMPLETED~~ RECOMPLETED 3/19/1956, AT 10:00 (A.M.) (~~P.M.~~)

COMPLETION DATA

INITIAL PRODUCTION 58.3 BBL./NET

TUBING PRESSURE 2900# #/SQ. IN. GAS FLOWING() SHUT IN()

CASING PRESSURE - #/SQ. IN. GA.

CHOKE SIZE 1 1/2" 20/64" POSITIVE() ADJUSTABLE()

B.S. & W. .1 PERCENT SALT WATER() WASH WATER()

GAS VOLUME 4200 MCF/DAY

GAS/OIL RATIO 72,000/1 GF/BBL.

GRAVITY 51.0 (60degrees A. P. I.)

PRODUCING DEPTH 7744 FT. TO 7750 FT.

PERFORATED YES() NO() BOTTOM TUBING 7737 FT. SIZE 2 IN.

CASING (OIL STRING) SIZE 5 1/2 IN I.D. () O.D.() BOTTOM SEAT / FT. 8050'

TOTAL DEPTH DRILLED 8434 FT. DERRICK FLOOR ELEVATION 23.47 FT.
(Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests. (See Section X, Paragraph B, of Order No. 29-A on reverse side.)

THE ATLANTIC REFINING COMPANY

COMPANY

J. M. Ladd
COMPANY REPRESENTATIVE

RECEIVED
MAR 23 1956

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side to be used when requesting clearance for oil produced on Drill Stem Test or other Production tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule.

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production- as "from 8:00 A.M., August 5 To 3:00 P.M., August 8, 1942."

T E S T D A T A

| DATE OF TEST | TIME OF TEST | AMOUNT OF OIL PRODUCED |
|--------------|----------------|------------------------|
| _____ | M. TO _____ M. | _____ BARRELS |
| _____ | M. TO _____ M. | _____ BARRELS |
| _____ | M. TO _____ M. | _____ BARRELS |
| _____ | M. TO _____ M. | _____ BARRELS |
| _____ | M. TO _____ M. | _____ BARRELS |
| _____ | M. TO _____ M. | _____ BARRELS |
| _____ | M. TO _____ M. | _____ BARRELS |
| _____ | M. TO _____ M. | _____ BARRELS |
| _____ | M. TO _____ M. | _____ BARRELS |
| _____ | M. TO _____ M. | _____ BARRELS |
| _____ | M. TO _____ M. | _____ BARRELS |
| TOTAL _____ | | _____ BARRELS |

The above total barrels of oil were produced from _____ Ft. to _____ FT.

REMARKS: _____

C O M P A N Y

C O M P A N Y R E P R E S E N T A T I V E

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Sq. & Perf. DATE March 22, 1956
PARISH St. Mary FIELD Jeanerette
COMPANY The Atlantic Refg. Co.
ADDRESS Box 1346 Houston, Texas
WELL NAME St. Mary Bank (State) Un. 1. 37 T. 13S R. 9E
WELL PERMIT SERIAL No. 58269 WORK PERMIT No. Sq. Perfg. 301
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Squeeze perforations 7997^{1/2}-
7981 and perforate from 7744-4450 for product
ion.

PERMIT REQUESTED BY C.A. Kinney TD 8434
Company Representative

AUTHORIZED BY _____
Lafayette
District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plug (Plugback) DATE July 12, 1956
PARISH St. Mary FIELD Jeanerette
COMPANY The Atlantic Refining Company
ADDRESS P O Box 1346 Houston, Texas
WELL NAME St Mary Bank (State) Unit No. 1 SEC. 37 T. 13S R. 9E
WELL PERMIT SERIAL No. 58269 WORK PERMIT No. Plug P. B. I#213
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Set Cast Iron bridge plug at 7760'
to isolate perforations 7770-7774 from perforations 7744-7750
to shut off salt water and re-test perforations 7744-7750

TD. 8434

PERMIT REQUESTED BY G. A. Kinney
Company Representative

AUTHORIZED BY _____

Lafayette

District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PLUG (PLUG-BACK) RECORD -

DATE WORK DONE 7/12/56 WORK PERMIT NO. P.B.I.#213
WELL SERIAL NO. 58269
Lafayette, Louisiana
(One copy to be filed with the District Office)

N O T E:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC 37 TWP 13SRGE 9E

COMPANY The Atlantic Refg Co. LEASE St Mary Bank (State) Unit WELL NO. 1

TOTAL DEPTH 8434 NEW OR OLD WELL Old

SIZE CASING 5-1/2" DEPTH OF CASING 8050'

BAKER CAST IRON BRIDGE PLUG
~~ELEMENTARY~~/SET AT 7756

DEPTH OF PLUG FROM - TO -

NUMBER OF SACKS - NUMBER OF HOURS CEMENT SET -

PURPOSE OF PLUG To isolate perforations 7744-7750

PLUG JOB DONE BY Lane Wells

METHOD OF PLACING CEMENT No cement used

BARRELS OF WATER BEFORE CEMENT - AFTER -

RESULTS -

PLUG JOB DONE BY -

REMARKS: -

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE ATLANTIC REFINING COMPANY

COMPANY

J.E. Wilson

Representative

RECEIVED

JUL 18 1956

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form P.B. -MD6
#8051

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

-SQUEEZE AND PERFORATE RECORD-

DATE WORK DONE 7/15/56 WORK PERMIT NO. _____
WELL SERIAL NO. 58269

Lafayette, Louisiana
(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD: Jeanerette SEC 37 TWP 13 SRGE 9E

COMPANY The Atlantic Refg Co LEASE St Mary Bank (State) WELL NO. 1

TOTAL DEPTH 8434 NEW OR OLD WELL Old

SIZE OF CASING 5 1/2" DEPTH OF CASING 8050

METHOD OF PLACING CEMENT Halliburton

WHERE CEMENT RETAINER SET: DEPTH 7713 FT.

ZONE OF SQUEEZE FROM 7744 TO 7750

NUMBER OF SACKS USED 92 HOURS CEMENT SET 24

BARRELS OF WATER PUMPED BEFORE CEMENT 2000 gals
MCA acid AFTER -

BREAKDOWN PRESSURE 3500# FINAL PRESSURE 5200#

SQUEEZE JOB DONE BY Halliburton

PERFORATED FROM 7742 TO 7748

NUMBER OF HOLES 24 SIZE OF HOLES Jet

PERFORATING COMPANY Lane Wells TRUCK NO. _____

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE ATLANTIC REFINING COMPANY
COMPANY

J. E. Williams 1956

Representative
DEPARTMENT OF CONSERVATION
MINERALS DIVISION

LAFAYETTE, LOUISIANA

Form
Sq & perf-MD 13

PERFORATING DATA SHEET

LANE-WELLS COMPANY Number Jobs This Trip ONE
 District SOF A. Operating Base SOF A. M.I. Date 7-16-56 S. O. # 25411
 Truck No. 362 Operator HEBERT Helper MARSH & MILLER
 Customer ATLANTIC REE CO Authorized Agent _____
 Name of Well ST. MARY BANK TR. CO No. 1 Field SUEANBETT 2
 State LA. County/Parish ST. MARY

Job Scheduled _____ A.M. Arrived At _____ Location _____ A.M.
 P.M. P.M. Landing _____ P.M.

On Job _____ A.M. M. Res. Off Job _____ A.M. M. Res.
 P.M. P.M.

Standby Time _____ Max. Temp _____ ° F.

New or Old Well OLD Purpose of Perforating PROD. Kind of Fluid MUDS. 7 Level FULL

Casing Record 5 1/2 - 17 Cemented In 6' 8 1/2 Liner Record _____ Cemented In _____

Customer's Depth 2260 Measure Method STRAIN Zero Point 12 FT ABOVE B.F.

Lane-Wells Depth 2260 Size Gun 4" 70 No. _____ Type 4" HONG Controller No. 228 No. _____

Bullet Size 1034 Holes from 2276 to 2252 Ft. Holes from _____ to _____ Ft.

Holes from _____ to _____ Ft. Shooting Zones Approved By J. H. Mascher Title _____

| Run No. | Run No. | Run No. | Run No. | Run No. | Run No. |
|---------|------------------------------------|---------|---------|---------|------------|
| 1 | <u>2255-B.P.</u> | | | | |
| 2 | <u>2252</u> | | | | |
| 3 | | | | | |
| 4 | <u>2 4-Holes from 2276 to 2252</u> | | | | |
| 5 | | | | | |
| 6 | | | | | <u>LAZ</u> |
| 7 | | | | | |
| 8 | | | | | |
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RECEIVED
JUL 18 1956
 DEPARTMENT OF CONSERVATION
 MINERALS DIVISION
 LAFAYETTE, LOUISIANA

| RUNNING TIME | | | REMARKS |
|--------------|--------------------------------|--------------|---------|
| 1) | In From _____ to _____ | A.M. P.M. | |
| | Out From _____ to _____ | A.M. P.M. | |
| | Fluid _____ | | |
| | In _____ Out _____ | | |
| | Holes _____ Total _____ | | |
| | Misses _____ Total _____ | | |
| 2) | In From _____ to _____ | A.M. P.M. | |
| | Out From _____ to _____ | A.M. P.M. | |
| | Fluid _____ | | |
| | In _____ Out _____ | | |
| | Holes _____ Total _____ | | |
| | Misses _____ Total _____ | | |
| 3) | In From _____ to _____ | A.M. P.M. | |
| | Out From _____ to _____ | A.M. P.M. | |
| | Fluid _____ | | |
| | In _____ Out _____ | | |
| | Holes _____ Total _____ | | |
| | Misses _____ Total _____ | | |
| 4) | In From _____ to _____ | A.M. P.M. | |
| | Out From _____ to _____ | A.M. P.M. | |
| | Fluid _____ | | |
| | In _____ Out _____ | | |
| | Holes <u>4021</u> Total _____ | | |
| | Misses <u>4022</u> Total _____ | | |
| 5) | In From _____ to _____ | A.M. P.M. | |
| | Out From _____ to _____ | A.M. P.M. | |
| | Fluid _____ | | |
| | In _____ Out <u>180</u> | | |
| | Holes _____ Total _____ | | |
| | Misses _____ Total _____ | | |
| 6) | In From _____ to _____ | A.M. P.M. | |
| | Out From _____ to _____ | A.M. P.M. | |
| | Fluid _____ | | |
| | In _____ Out <u>24</u> | | |
| | Holes _____ Total _____ | | |
| | Misses _____ Total _____ | | |

Mileage: From _____ to _____

Mileage: From _____ to _____

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Squeeze & Perf. DATE July 18, 1956
PARISH St. Mary FIELD Jeanerette
COMPANY The Atlantic Refining Co.
ADDRESS Box 1346 Houston, Texas
WELL NAME St Mary Bank (Ste) Unit 1 No. 37 T. 13S 9E
WELL PERMIT SERIAL No. 58269 WORK PERMIT No. Eq Perf L#381
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Squeeze perms. 7742-7748 and
perforate from 7745-7750 for production

PERMIT REQUESTED BY C. A. Kinney TD 8434
Company Representative

AUTHORIZED BY _____
Lafayette
District Office

PERFORATING DATA SHEET

LANE-WELLS COMPANY

Perforated by Orchard
Number Jobs This Trip

District 3.1 Operating Base N.E. Date 7/22/56 S. O. # 26690
Truck No. 279 Operator H. Brown Helper L. H. Martin - Perry
Customer The Atlantic Ref. Co. Authorized Agent Mr. Cook
Name of Well St. Mary Parish #1 No. 1 Field Joanette
State La. County/Parish St. Mary

Job Scheduled _____ A.M. Arrived At _____ A.M. Location _____ A.M.
P.M. Landing _____ P.M.

On Job _____ A.M. M. Res. Off Job _____ A.M. M. Res. _____ P.M. _____ P.M.

Standby Time _____ Max. Temp. _____ ° F.

New or Old Well old Purpose of Perforating Prod. Kind of Fluid Mud Level Full

Casing Record 5 1/2" 22.11" Cemented In 8 1/2" hole Liner Record None Cemented In _____

Customer's Depth 7951 Measure Method ST. 12 in Zero Point 3 above rotary

Lane-Wells Depth _____ Size Gun _____ No. _____ Type _____ Controller No. _____ No. _____

Bullet Size 16 Holes from 7882 to 7888 Ft. Holes from _____ to _____ Ft.

Holes from _____ to _____ Ft. Shooting Zones Approved By: J. G. [Signature] Title _____

| | Run No. | Run No. | Run No. | Run No. | Run No. | Run No. |
|----|---------|---------|----------------------------|---------|---------|---------|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | 16-Holes from 7882 to 7888 | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
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RECEIVED
JUL 24 1956
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

| RUNNING TIME | REMARKS |
|--------------------------------|-----------|
| 1) In From _____ to _____ A.M. | |
| Out From _____ to _____ P.M. | |
| Fluid _____ | |
| In _____ Out _____ | |
| Holes _____ Total _____ | |
| Misses _____ Total _____ | |
| 2) In From _____ to _____ A.M. | |
| Out From _____ to _____ P.M. | |
| Fluid _____ | |
| In _____ Out _____ | |
| Holes _____ Total _____ | |
| Misses _____ Total _____ | |
| 3) In From _____ to _____ A.M. | |
| Out From _____ to _____ P.M. | |
| Fluid _____ | |
| In _____ Out _____ | |
| Holes _____ Total _____ | |
| Misses _____ Total _____ | |
| 4) In From _____ to _____ A.M. | |
| Out From _____ to _____ P.M. | |
| Fluid _____ | |
| In _____ Out _____ | |
| Holes _____ Total _____ | |
| Misses _____ Total _____ | |
| 5) In From _____ to _____ A.M. | |
| Out From _____ to _____ P.M. | |
| Fluid _____ | 2125 1238 |
| In _____ Out _____ | |
| Holes _____ Total _____ | |
| Misses _____ Total _____ | |
| 6) In From _____ to _____ A.M. | |
| Out From _____ to _____ P.M. | |
| Fluid _____ | |
| In _____ Out _____ | |
| Holes _____ Total _____ | |
| Misses _____ Total _____ | |
| Mileage: From _____ to _____ | |
| Mileage: From _____ to _____ | |

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- SQUEEZE AND PERFORATE RECORD -
Sq. 7-17 & 7-22

DATE WORK DONE Perf. 7-22

WORK PERMIT NO. Sq. Perf. I#383
WELL SERIAL NO. 58269

Lafayette, Louisiana

(One copy to be filed with the District Office)

N O T E:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC 37 TWP 13 SRGE 9E
COMPANY The Atlantic Refining Co. LEASE St Mary Bank (State) Unit WELL NO. 1
TOTAL DEPTH 8434 NEW OR OLD WELL Old
SIZE OF CASING 5-1/2" DEPTH OF CASING 8050'
METHOD OF PLACING CEMENT Halliburton
WHERE CEMENT RETAINER SET: DEPTH (7712* FT.
(7718
ZONE OF SQUEEZE FROM 7742 TO 7748
NUMBER OF SACKS USED 185 HOURS CEMENT SET 24 hrs each stage
BARRELS OF MUD PUMPED BEFORE CEMENT 400 gals mud acid AFTER -
BREAKDOWN PRESSURE 2300# FINAL PRESSURE 5200#
SQUEEZE JOB DONE BY Halliburton
PERFORATED FROM 7884 TO 7888
NUMBER OF HOLES 16 SIZE OF HOLES Jet
PERFORATING COMPANY Lane Wells TRUCK NO.
REMARKS: *Squeeze job done in two stages

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE ATLANTIC REFINING COMPANY

COMPANY

J. E. Wilson
Representative

RECEIVED
JUL 24 1956

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form
Sq & Perf - MD13
#9403

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

RECEIVED

JUL 30 1956

LAFAYETTE, LA. DISTRICT

DEPARTMENT OF CONSERVATION
MINERALS DIVISION

WELL COMPLETION OF RECOMPLETION REPORT

OIL WELL () Three Copies to be filed with District Office within three (3) days of date of completion or recompletion (as per Order No. 29-A, Section X, Paragraph A, Article 1) COMPLETION () RECOMPLETION (X)

DIS. WELL ()

GAS WELL (X) PERMIT SERIAL NO. (58269)

PARISH St. Mary FIELD Jeanerette SEC. 37 TWP 13S RGE 9E

COMPANY The Atlantic Refg Co LEASE St Mary Bank (State) Unit WELL NO. 1

DRILLING CONTRACTOR G.F. Martin Oil Well Service DATE ~~XXXXXXXX~~ (OR W.O.) 7-11-56

DATE ~~XXXXXXXX~~ RECOMPLETED 7-25-1956, AT 4:00 ~~XXXX~~ (P.M.)

COMPLETION DATA

INITIAL PRODUCTION 43 BBLS./ (NET)

TUBING PRESSURE 2850 #/SQ. IN. GAS FLOWING (***) SHUT IN ()

CASING PRESSURE - #/SQ. IN. GA.

CHOKE SIZE 1/4" POSITIVE () ADJUSTABLE ()

B.S. & W. 0 PERCENT SALT WATER () WASH WATER ()

GAS VOLUME 4190 MCF/DAY

GAS/OIL RATIO 96,580/1 CF/BBLS.

GRAVITY 51.0 (60 degrees A.P.I.)

PRODUCING DEPTH 7884 FT. TO 7888 FT.

PERFORATED YES (X) NO () BOTTOM TUBING 7819 FT. SIZE 2-3/8 IN.

CASING (OIL STRING) SIZE 5-1/2 IN I.D. () O.D. (X) BOTTOM SEAT 8050 FT.

TOTAL DEPTH DRILLED 8434 FT. DERRICK FLOOR ELEVATION 23.47 FT.
(Additional clearance is requested for barrels of oil produced on drillstem or other production tests. (See Section X, Paragraph B, of Order No. 29-A on reverse side.)

THE ATLANTIC REFINING COMPANY
COMPANY

FORM SDM 1-R


COMPANY REPRESENTATIVE

POTENTIAL REPORT

Type Well: Oil Gas _____ Distillate _____

Type Test: Comp. _____ Recomp. _____ Retest Regauge _____

Parish St Mary Field Deaneville

Company Atlantic Refining Co Serial No. 58269

Well Name & No. St Mary Pk. #1
3 #4 test

Location: Sec. _____ Twp. _____ Rge. _____ Flowing _____ Pump _____

Prod. Horizon _____ Perf. Int. _____ to _____

Casing Setting: Size 5 1/2 @ 8050

Tubing Setting: Size 2 @ 7968 T.D. 8434

Date Completed _____ Date Gauged 6-10-57

Acidize with _____ gals. Elev. of Derr. Floor. _____

— TEST DATE —

T. P. 850 C. P. _____ Choke Size 11 /64th

Closing TK Gge. _____ ft. _____ in. @ _____ Time 6-11

Opening TK Gge. 9 ft. 3 3/4 in. @ 9:20 Time 6-10

Diff. _____ ft. _____ in. _____ Hours (Time)

Tank No. 29760 Tank Coef. 275

Bbls. Per 24 Hrs. 114 Est. Bbls. Per Day 114

Daily Gas Vol. 320 *M³C.F. G/O Ratio 2809

B.S.&W. 20% % Corrected Gravity 37.4 Deg. A.P.I.

Witnessed W.O. Valentine Title _____

Gauged by W.C. Johnson Title Ret I #2
Department of Conservation

District Office St Mary

Remarks: _____

* Thousands

POTENTIAL REPORT

Type Well: Oil Gas _____ Distillate _____

Type Test: Comp. _____ Recom. _____ Retest Regauge _____

Parish St Mary Field Jeancoeur

Company The Atlantic Refining Serial No. 58269

Well Name & No. St Mary Bank state 01 #1

Location: Sec 37 Twp. 12S Rge. 7E Flowing Pump

Prod. Horizon _____ Perf. Int. 7984 to 7988

Casing Setting: Size 5 1/2 @ 8434

Tubing Setting: Size _____ @ 7816 T.D. _____

Date Completed _____ Date Gauged 3-23-58

Acidize with _____ gals. Elev. of Derr. Floor _____

— TEST DATE —

T. P. 100 C. P. 620 Choke Size 4 / 64th

Closing TK Gge. 14 ft. 2 in. @ 2:30 Time

Opening TK Gge. 13 1/2 ft. 8 in. @ 8:30 Time

Diff. _____ ft. 6 in. 6 Hours (Time)

Tank No. 29760 Tank Coef. 275

Bbls. per 6 Hrs. 16.50 Est. Bbls. per Day 66

Daily Gas Vol. 391 M.C.F. G/O Ratio 5925

B.S.&W. 80% % Corrected Gravity 37.4 Deg. A.P.I.

Witnessed Johndall Title Prod. Foreman

Gauged by Bill King Title pit #2
Department of Conservation

District Office St Mary

Remarks: _____

POTENTIAL REPORT

Type Well: Oil Gas _____ Distillate _____

Type Test: Comp. _____ Recomp. _____ Retest Regauge _____

Parish St. Mary Field Jeanette

Company The Atlantic Refg. Co. Serial No. 58269

Well Name & No. St. Mary Bank (State) Unit #1

Location: Sec. 37 Twp. 135 Rge. 9E Flowing Ch Pump _____

Prod. Horizon _____ Perf. Int. 7884 to 7888

Casing Setting: Size 5 1/2 @ 8434

Tubing Setting: Size 2 3/8 @ 7818 T.D. 8434

Date Completed 2-16-62 Date Gauged 2-21-62

Acidize with _____ gals. Elev. of Derr. Floor _____

— TEST DATE —

T. P. 90 C. P. 560 Choke Size 2" /64th

Closing TK Gge. 6 ft. 10 1/4 in. @ 2:30 PM Time

Opening TK Gge. 6 ft. 7 in. @ 8:30 AM Time

Diff. _____ ft. 3 1/4 in. 6 Hours (Time)

Tank No. _____ Tank Coef. 2.76

Bbls. per 6 Hrs. 8.97 Est. Bbls. per Day 36

Daily Gas Vol. 300 M.C.F. G/O Ratio 8333/1

B.S.&W. 95 % Corrected Gravity 36.4 Deg. A.P.I.

Witnessed [Signature] Title Prod. Foreman

Gauged by [Signature] Title Dist. Insp. 1
Department of Conservation

District Office Lafayette

Remarks: 704 T.S.
404 Inj. Gas
300 F.S.

POTENTIAL REPORT

Type Well: Oil Gas _____ Distillate _____

Type Test: Comp. _____ Recomp. _____ Retest Regauge _____

Parish St. Mary Field Jeannette

Company The Atlantic Ref. Co. Serial No. 58269

Well Name & No. St. Mary Bank (State) Unit #1

Location: Sec. 37 Twp. 135 Rge. 9E Flowing G.L. Pump _____

Prod. Horizon _____ Perf. Int. 7884 to 7888

Casing Setting: Size 5 1/2 @ 8434
POSTED 7951

Tubing Setting: Size 2" @ 7812 T.D. 8434

Date Completed 6-21-63 Date Gauged 6-26-63

Acidize with _____ gals. Elev. of Derr. Floor _____

— TEST DATE —

T. P. 100 C. P. 600 Choke Size (2") /64th

Closing TK Gge. 10 ft. 6 1/4 in. @ 1:00 PM Time

Opening TK Gge. 10 ft. 4 in. @ 7:00 AM Time

Diff. _____ ft. 2 1/4 in. 6 Hours (Time)

Tank No. _____ Tank Coef. 2.76

Bbls. per 6 Hrs. 6.11 Est. Bbls. per Day 24

Daily Gas Vol. _____ M.C.F. G/O Ratio 2665/1

B.S.&W. 94 % Corrected Gravity 36.4 Deg. A.P.I.

Witnessed J. Schmitt Title Prod. Foreman

Gauged by P.A. Boudreau Title Prod. Supv.
Department of Conservation

District Office Safayette

Remarks: 499 T.M.
435 Inj. N.
64 F.M.

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

ADMINISTRATIVE OFFICE OF THE COMMISSIONER
MINING OPERATIONS

Amended Permit..... \$25.00

AMENDED PERMIT TO DRILL FOR MINERALS

SERIAL NO.: 38269 BATON ROUGE, LA., 6-9-66, 19

PARISH: St. Mary FIELD: Jeanerette

OPERATOR: Atlantic Richfield Company

ADDRESS: P.O. Box 51408
Lafayette, La.

WELL NAME: St. Mary Bank (State) Unit NO.: 1

LOCATION OF WELL: Sec. 37 T. 13S R. 9E
Same

FDLY: The Atlantic Refining Company

Zone or Reservoir of proposed completion: _____

Applicable Department of Conservation Order: _____


Commissioner

Issuing Authority

POTENTIAL REPORT

Type Well: Oil Gas Distillate

Type Test: Comp. Recomp. Retest Regauge

Parish St. Mary Field Jeuneville

Company Atlantic Richfield Serial No. 58269

Well Name & No. St. Mary Bank State Unit # 1

Location: Sec. 27 Twp. 13S Rge. 9E Flowing Pump

Prod. Horizon _____ Perf. Int. 7884 to 7888

Casing Setting: Size 5 1/2 @ 7951

Tubing Setting: Size 2 3/8 @ 7812 T.D. 8434

Date Completed _____ Date Gauged 1-26-68

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE _____

T.P. 100 C.P. 545 Choke Size 4 1/2 764th

Closing TK Gge. 8 ft. 11 in. @ 1:20 pm Time

Opening TK Gge. 8 ft. 10 1/2 in. @ 9:20 am Time

Diff. _____ ft. 1/2 in. _____ Hours (Time)

Tank No. retail test Tank Coef. 2.77

Bbls. per 4 Hrs. 1.39 Est. Bbls. per Day 8

Daily Gas Vol. 4 M.C.F. G/O Ratio 500/1

B.S. & W. 97 % Corrected Gravity 36.5 Deg. A.P.I.

Witnessed E.P. Pasquin Title Pumpjack

Gauged by D.R. Boudreau Title Oil Inspector
Department of Conservation

District Office LeFayette

Remarks: 520 T.G.
516 Inj.
4 F.D.

05-75

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Pull Casing DATE 3-21-69
PARISH St. Mary FIELD Jeanerette
COMPANY Atlantic Richfield Company
ADDRESS P. O. Box 51408 OCS, Lafayette, La. 70501
WELL NAME St. Mary Banck (State) Unit No. 1 SEC. 37 T. 13S R. 9E
WELL PERMIT SERIAL No. 58269 WORK PERMIT No. P.Csg.L#24
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Cut & pull 5-1/2" csg to greatest possible depth.

PERMIT REQUESTED BY D. T. Melton TD 8434'
Company Representative

AUTHORIZED BY _____

Lafayette

District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plug & Abandon DATE 3-21-69
PARISH St. Mary FIELD Jeanerette
COMPANY Atlantic Richfield Company
ADDRESS P. O. Box 51408 OCS, Lafayette, La. 70501
WELL NAME St. Mary Bank(State) Unit No. 1 SEC 37 T. 13S. 9E
WELL PERMIT SERIAL No. 58269 WORK PERMIT No. Abd. I/81
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Set 30 sx cmt plug across perfs
77'-4"-88'; set 30 sx cmt plug in 9-5/8" csg @ point 5-1/2"
is pulled; set 15 sx in 9-5/8" csg @ surface.

PERMIT REQUESTED BY D. T. Melton TD 8434
Company Representative.

AUTHORIZED BY Lafayette
District Office

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

PLUG AND ABANDON REPORT

DATE WORK DONE April 20

WELL SERIAL NO. 58269
WORK PERMIT NO. Full Csg. I-24
Abd. I-81

Lafayette

DISTRICT

(Three Copies to be Filed with the District Office)

NOTE: This Report Will be Returned if Not Properly Completed And Signed.

Field Jeanerette Parish St. Mary Sec. 37 Twp. 13S Rge. 9E

Company Atlantic Richfield Lease St. Mary Bank (State) Unit #1 Well No. #1

Total Depth 8434' Condition of Well Dry

- | | |
|----------------------|--|
| 1. Surface Casing | Size <u>10 3/4"</u> Depth <u>1,287'</u> Amount Pulled <u>XXXXX NONE</u> |
| 2. Protection Casing | Size <u>5 1/2"</u> Depth <u>8,434'</u> Amount Pulled <u>1,250'</u> |
| 3. Production Casing | Size <u>"</u> Depth <u>"</u> Amount Pulled <u>"</u> |

CEMENT PLUGS

- | |
|---|
| 1. Depth <u>7,588'</u> To <u>7,788'</u> No. of Sacks <u>30</u> How Placed <u>PUMPED</u> |
| 2. Depth <u>1,150'</u> To <u>1,350'</u> No. of Sacks <u>50</u> How Placed <u>Pumped</u> |
| 3. Depth <u>5'</u> To <u>50'</u> No. of Sacks <u>15</u> How Placed <u>Hand</u> |

Mud Record: Weight " Viscosity "

Remarks: Welded steel plate on top of 10 3/4" casing.

This work was done according to the Rules and Regulations of the Department of Conservation.

Edward S. Gentry
WITNESS

Atlantic Richfield Co.
COMPANY

RECEIVED
MAY 12 1968

Edward S. Gentry
REPRESENTATIVE

DEPARTMENT OF CONSERVATION
LAFAYETTE, LOUISIANA

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