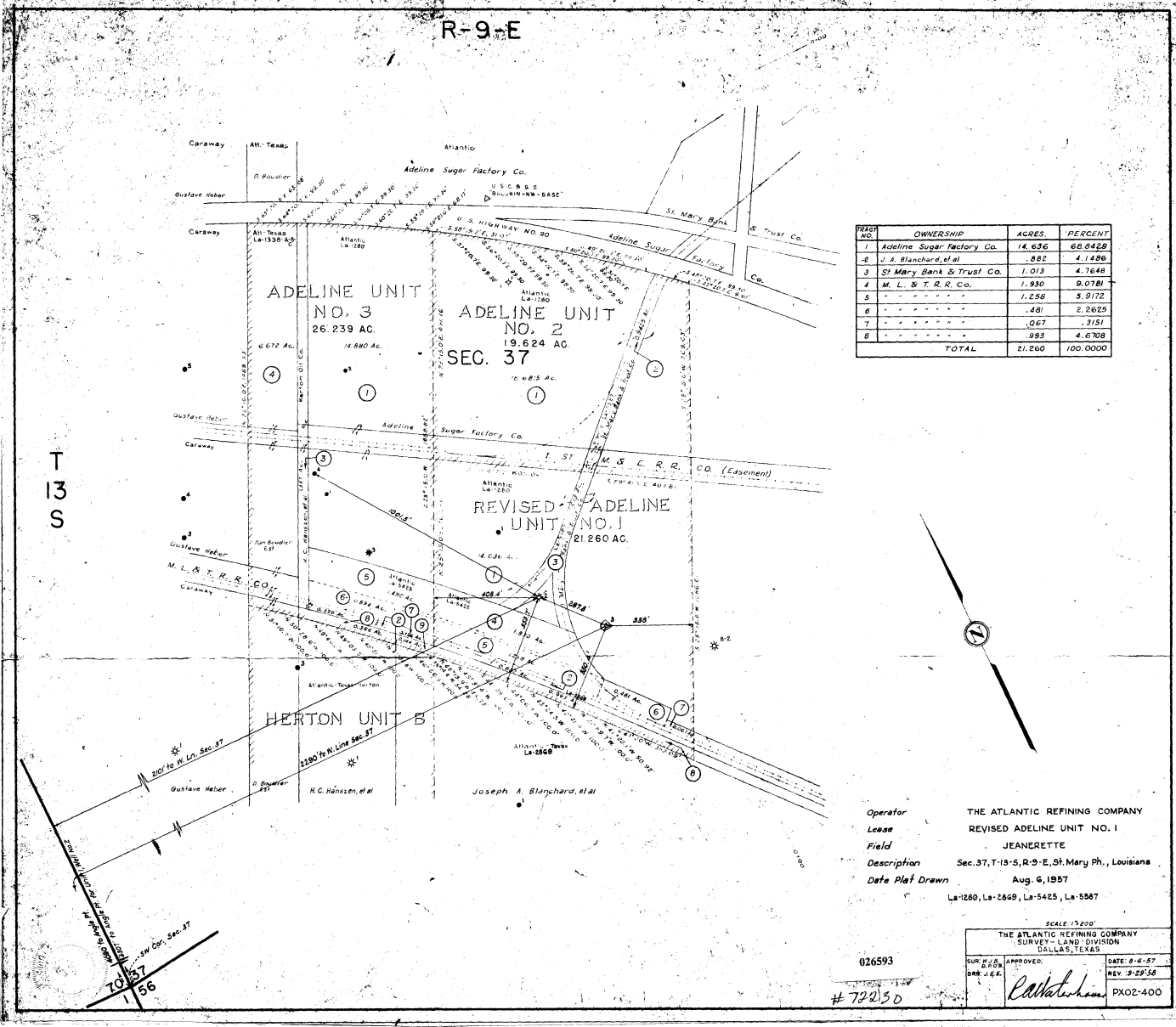


R-9-E



PARCEL NO.	OWNERSHIP	ACRES	PERCENT
1	Adeline Sugar Factory Co.	14.636	68.0420
2	J. E. Blanchard, et al.	.982	4.1486
3	St. Mary Bank & Trust Co.	1.013	4.7648
4	M. L. & T. R. Co.	1.930	9.0781
5	"	1.258	5.9172
6	"	.481	2.2625
7	"	.067	.3151
8	"	.983	4.6708
TOTAL		21.260	100.0000

Operator THE ATLANTIC REFINING COMPANY  
 Lease REVISED ADELINE UNIT NO. 1  
 Field JEANERETTE  
 Description Sec. 37, T-13-S, R-9-E, St. Mary Ph., Louisiana  
 Date Plat Drawn Aug. 6, 1957  
 La-1280, La-2869, La-5425, La-5587

026593

# 782130

SCALE 1"=200'

THE ATLANTIC REFINING COMPANY  
 SURVEY - LAND DIVISION  
 DALLAS, TEXAS

SURV. NO. 026593	APPROVED:	DATE: 8-6-57
DRN. J. G. C.	<i>C. W. Williams</i>	REV. 3-29-58
		PX02-400

September 30, 1958

Mr. Joe Hecker  
Minerals Division  
Baton Rouge, Louisiana

Dear Mr. Hecker:

Enclosed herewith please find application from Atlantic Refining Company for permit to drill their Adeline Unit I Well #3, Jeanerette Field, St. Mary Parish.

Enclosed also is check No. 23878 for \$50.00 together with well location plat.

This area of the Jeanerette Field has previously been excepted from the provisions of Order 29-E. The "U" Sand in this location is expected to come in around 7200'.

Yours very truly,

Frank J. Fava, Jr., Manager  
Lafayette District

FJF:lf

Encs.

September 20, 1953

Mr. J. Edgar Hoover  
Director, Federal Bureau of Investigation  
Washington, D. C.

Enclosed for the Bureau are two copies of a report  
dated September 17, 1953, prepared by the  
Federal Bureau of Investigation, New York Office,  
concerning the activities of the Communist Party  
in New York City.

The report is being furnished to you for your  
information and for the Bureau's files.

Very truly yours,  
Special Agent in Charge

John Edgar Hoover  
Director, Federal Bureau of Investigation

J. Edgar Hoover  
Director



THE ATLANTIC REFINING COMPANY  
INCORPORATED - 1970  
PETROLEUM PRODUCTS

September 30, 1958

DOMESTIC PRODUCING DEPARTMENT  
LOUISIANA GULF COAST REGION  
WM. B. MOORE, MANAGER  
WM. C. ALLBRIGHT, JR., LAND MANAGER  
B. E. BOOTH, OPERATIONS MANAGER  
B. M. CHOATE, EXPLORATION MANAGER

MAILING ADDRESS  
P. O. BOX 1408  
OIL CENTER STATION  
LAFAYETTE, LOUISIANA

Mr. Frank Fava, Jr.  
District Manager, La. Conservation Dept.  
Box 1285, Oil Center Station  
Lafayette, Louisiana

Dear Mr. Fava:

Attached please find our Application for Permit to Drill our Adeline Unit I, Well No. 3 in the Jeanerette Field. The objective in this exploratory well is the "U" Sand which is currently producing in our Adeline Well No. 15, Blanchard Well No. 13, and Herton Unit B, Well No. 2. Although the Adeline Unit I, Well No. 3 falls in a different fault block from the above three wells producing from the "U" Sand, its location is in compliance with Statewide Order 29-E.

Yours truly,

THE ATLANTIC REFINING COMPANY

*C. A. Kinney*  
C. A. Kinney

CAK:eg

Enclosures

DISTRICT OFFICE COPY

\$50.00

Nº 57167

DEPARTMENT OF CONSERVATION  
PERMIT TO DRILL FOR MINERALS

BATON ROUGE, LA., October 2, 19 58

PARISH St. Mary FIELD Jeanerette

OPERATOR The Atlantic Refining Company

ADDRESS Box 1408, Oil Center Station, Lafayette, La.

LOCATION OF WELL From the Southwest Corner Section 37-138, 9E, go North 4090'  
thence East at right angles 2290' to location in Section 37, 138, 9E, St. Mary  
Parish, La.

Sec. 37, T. 138, R. 9E

You are hereby authorized to drill Adaline Unit I

Well No. 3, referred to under application bearing serial No. 72230

dated 9/30/58, 1958, signed by \_\_\_\_\_

This well to be drilled to 8500' - 70' Sand zone on surface area of - - acres

DRILLING CONTRACTOR - - -

Lafayette-6

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION

\_\_\_\_\_  
Commissioner, Department of Conservation  
Form MD-18-B

\_\_\_\_\_  
Authorized Co-Signer

371 6-58 "1" J.W.

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE 10-8-58

WORK PERMIT NO. 57107  
WORK SERIAL NO. 72230

Lafayette, La.  
(One copy to filed with the District Office.)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC 37 TWP 13S RGE 9E  
COMPANY The Atlantic Rfg. Co. LEASE ADELINE UNIT I WELL NO. 3  
TOTAL DEPTH 1433'  
SIZE OF CASING 10-3/4 IN.WT. PER FT. 32.75# MAKE Lone Star  
NO. OF THREADS PER IN. 8R GRADE H-40 SEAMLESS X NEW 1 2ND   
IF SECOND HAND, WAS PIPE TESTED \_\_\_\_\_ DESCRIBE \_\_\_\_\_

DEPTH LANDED BELOW DERRICK FLOOR 1427.54 FT. SACKS OF CEMENT 930  
SIZE OF HOLE 15 IN.: AMOUNT OF CEMENT LEFT IN PIPE 30'  
METHOD OF CEMENTING Halliburton CEMENT SET 12 HOURS UNDER 500 LBS.  
PRESSURE \_\_\_\_\_ TOTAL TIME SET 24 HOURS.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST 10-9 19 58. GUAGE PRESSURE OF CASING 1400 LBS.  
PRESSURE AT END OF 30 MINUTES 1400 DROP Zero LBS.  
TEST FLUID: WATER \_\_\_\_\_ MUD 9.3 LBS. PER GAS: VISCOSITY 38 SEC.  
REMARKS: \_\_\_\_\_

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION,  
MINERALS DIVISION.

SIGNED THE ATLANTIC REFINING COMPANY  
COMPANY

WITNESS: \_\_\_\_\_

FORM, Gag (T) MD-16

L. E. Wilson  
REPRESENTATIVE  
L. E. Wilson  
Dist. Drlg. Supr.  
10-10-58  
**RECEIVED**  
OCT 13 1958  
DEPARTMENT OF CONSERVATION  
MINERALS DIVISION  
LAFAYETTE, LOUISIANA

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Reperforate DATE 10-30-58  
PARISH St. Mary FIELD Jeanerette  
COMPANY The Atlantic Refg. Co.  
ADDRESS Box 602 Lafayette, La.  
WELL NAME Adeline Unit I No. 3 SEC 37 T 13S R 9E  
WELL PERMIT SERIAL No. 72230 WORK PERMIT No. Perf.L#581  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Reperforate for production 4778  
to 4784, Schl.

PERMIT REQUESTED BY \_\_\_\_\_ TD 8502  
L. E. Wilson  
Company Representative

AUTHORIZED BY \_\_\_\_\_  
Lafayette  
District Office



DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA.

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE 10-27-58

WORK PERMIT NO. 57107  
WORK SERIAL NO. 722 30

Lafayette, La.  
(One copy to filed with the District Office.)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Jeanerette SEC 37 TWP13S RGE 9E  
COMPANY The Atlantic Refg. Co. LEASE ADELIN UNIT I WELL NO. 3  
TOTAL DEPTH 8502  
SIZE OF CASING 5-1/2" IN. WT. PER FT. 14, 15.5, 17 MAKE Republic & National  
NO. OF THREADS PER IN. 8R GRADE J-55 SEAMLESS X NEW X 2ND  
IF SECOND HAND, WAS PIPE TESTED \_\_\_\_\_ DESCRIBE \_\_\_\_\_

DEPTH LANDED BELOW DERRICK FLOOR 4850.00 FT. SACKS OF CEMENT 550  
SIZE OF HOLE 9-7/8 IN.: AMOUNT OF CEMENT LEFT IN PIPE 30'  
METHOD OF CEMENTING Halliburton CEMENT SET 12 HOURS UNDER 500 LBS.  
PRESSURE \_\_\_\_\_ TOTAL TIME SET 2 1/2 HOURS.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST 10-28 19 58 . GAUGE PRESSURE OF CASING 1300 LBS.  
PRESSURE AT END OF 30 MINUTES 1300 DROP Zero LBS.  
TEST FLUID: WATER X MUD \_\_\_\_\_ LBS. PER GAS: VISCOSITY \_\_\_\_\_ SEC.  
REMARKS: \_\_\_\_\_

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION,  
MINERALS DIVISION.

SIGNED THE ATLANTIC REFINING COMPANY  
COMPANY

WITNESS: \_\_\_\_\_

FORM, Gsg (T) MD-16

L. E. Wilson REPRESENTATIVE  
Dist. Drlg. Supr.  
10-30-58  
OCT 31 1958  
DEPARTMENT OF CONSERVATION  
MINERALS DIVISION  
LAFAYETTE, LOUISIANA

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plug DATE 10-28-58  
PARISH St. Mary FIELD Jeanerette  
COMPANY The Atlantic Refg. Co.  
ADDRESS Box 602 Lafayette, La.  
WELL NAME Adeline Unit I No. 3 SEC 37 T. 138 R. 9E  
WELL PERMIT SERIAL No. 72230 WORK PERMIT No. Plug.L/136  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Set cement plug from  
5045 to 4840' to abandon lower portion of hole.

PERMIT REQUESTED BY \_\_\_\_\_ TD 8502  
L. E. Wilson  
Company Representative

AUTHORIZED BY \_\_\_\_\_  
Lafayette  
District Office

# WORK ORDER

## PERFORATING GUNS ATLAS CORPORATION

No. 42307 **A**

BRANCH Houma, LA. DATE 10-28-58

THIS WORK performed in accordance with terms and conditions specified on reverse side hereof, which we hereby approve and accept. Pricing, indicated hereon, subject to correction by our Invoicing Department, in accordance with latest price schedules.

CUSTOMER The ATLANTIC Refg. Co. By J. W. FRANK.  
 ADDRESS P. O. Box 602 Lafayette, LA.  
 WELL NAME & NO. Adaline Unit 1 - Well #3 FIELD Lea Witt  
 COUNTY & STATE St. Mary, LA.

SERVICE CHARGE: (For a series of operations performed on the same set-up, only one service charge will be made) \$150.00

### PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots In Area	Casing Size	Type of Perforating	Net Price
4778	4782	EL. 4	16	5"	Swing Jet 3/4"	
4775	4779	GR.			7/8" 1/2"	
Reg. # 673825						

### WIRE LINE BRIDGE PLUG

Size & Type	Depth	Serial Number	Brand Name	Casing Size	Casing Weight	Net Price

### WIRE LINE OR OTHER SERVICE CHARGES

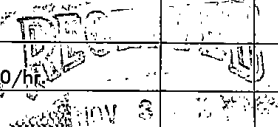
Setting Service with junk catcher run included

Operating time after first 3 hours (In connection with Wire Line Services) \_\_\_\_\_ Hrs. @ \$15.00/hr

Stand-by time charged @ \_\_\_\_\_

Time Arrived on Job \_\_\_\_\_ A.M. \_\_\_\_\_ P.M. 195 Time of Leaving Job \_\_\_\_\_

Mileage One Way \_\_\_\_\_ Truck No. P4-25 Operator Daugherty

  
 DEPARTMENT OF CONSERVATION AND FORESTRY  
 P.M. MINERALS DIVISION  
 LAFALETTE, LOUISIANA  
 1958

## GENERAL CONDITIONS ATTENDING ALL SERVICES OF PGAC

**TERMS OF PAYMENT:** All accounts for the use and service of men, material and equipment furnished by PGAC shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at a rate of 6% per annum. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collecting agency and/or an attorney for collection, the customer agrees to pay an extra charge of 10% of the total amount for collection fees.

**DIRECTION AND SUPERVISION:** PGAC in rendering services requested by the customer, does so as an independent contractor, recognizing that at all times the customer has complete custody and control of the well; the conditions created in the well, the drilling equipment and the well premises. A responsible representative of the customer must be present during the performance of our services, for the protection of both the customer and PGAC.

**INFORMATION:** Information obtained as a result of our services is held in strict confidence and will be released to others only upon written approval of the customer.

**INSURANCE:** PGAC agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

**CONDITION OF CUSTOMER'S PROPERTY:** Customer certifies that the well in which the work ordered to be done is in proper and suitable condition for the performance of said work.

**DAMAGES AND INJURIES:** Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of men, material and equipment of PGAC is furnished to the customer, PGAC cannot be liable for injuries to persons or damages to property. Customer agrees that it will not hold PGAC or any of its agents liable for any damage of any kind to customer's well, be the same above or below the surface arising from any cause whatsoever. All the preceding terms and conditions shall also apply in favor of any manufacturer or supplier of any equipment that PGAC may use in the well.

**LOSS OF EQUIPMENT:** In the event that tools or equipment of PGAC's should be lost in the performance of the work ordered, the customer agrees to either recover the property lost without cost to PGAC or to pay for same. The customer is to assume the entire responsibility of any fishing job resulting from the loss of tools or/and equipment. Employees of PGAC are authorized only to act in an advisory capacity. Any tools or equipment furnished in assisting the customer on a fishing job are furnished as an accommodation only and PGAC shall not be liable or responsible for any damage that may incur from their use.

**TRANSPORTATION OF EQUIPMENT TO WELL:** If in order to gain access to or return from the well to be serviced, it is necessary to repair roadbeds, or to provide tractors, barges or other special means of transportation for PGAC trucks, equipment or personnel, such shall be arranged and paid for by the customer.

**WATER OPERATIONS:** For water operations, the following additional charges apply per round trip:

- (1) For truck unit on customer's barge and towed by customer, \$150.00.
  - (2) Truck unit on PGAC barge and towed by customer, \$200.00.
  - (3) Truck unit on PGAC barge and towed by PGAC, \$300.00 (plus \$15.00 per hour for tow in excess of 24 hours).
- For a series of operations performed on the same set-up, only one water operation charge will be made.

**MILEAGE CHARGE:** There is a free mileage zone of 150 miles driving radius from any one of PGAC stations. The round trip mileage charge for every mile driven outside the free mileage zone is 50c per mile.

**STAND-BY TIME:** Stand-By Time is all that time spent at customer's location other than actual operating time. It includes periods PGAC is required to wait because of well conditions, testing, reconditioning, or customer's request. Time required for extra set-up or tear-down of PGAC equipment is considered Stand-By Time.

Stand-By Time will be computed from the time PGAC equipment or crew arrives on location or the time scheduled by the customer, whichever is later.

When PGAC equipment is waiting at one well and is released to service another well, Stand-By Time will not apply against the first well while the equipment is away, but will be resumed upon return.

An allowance of 10 free hours will be made on Stand-By Time prior to commencement of first operations.

An allowance of 5 free hours of Stand-By Time is allowed between each different type of service performed on the same set-up.

Beyond these allowances, charges will be made at the rate of \$15.00 per hour. This does not include the towing charge, if any.

**COMBINING OF JOBS:** Only those services performed on the same trip to the well will be combined under a single service charge. The release of PGAC crew and equipment will terminate the operation except when temporarily released at PGAC request to service another well.

**DAYLIGHT OPERATIONS:** A Daylight Operation is defined as one on which the customer's crew does not work around the clock and well operations are suspended at night. Shut-Downs in observance of safety regulations are to be considered in the same manner. Up to twelve hours will be allowed for a Shut-Down or Daylight Operation and all hours in excess of this time will be charged at the regular Stand-By Time of \$15.00 per hour.

**INCOMPLETED OPERATIONS:** No charge is applied if the operation is not completed due to failure of PGAC equipment. If an operation is attempted but cannot be completed due to well conditions, charges will be applied as follows:

- (1) Service Charge \$150.00.
- (2) Stand-By Time if applicable.
- (3) Mileage Charge if applicable.

If an operation is cancelled by a customer on arrival at well, round trip mileage will be charged from the nearest location without the 300 mile mileage exemption. In case of a barge job, Stand-By Time is charged from the time the unit left the base until returned.

In both cases of an attempted job or of a cancelled job the towing charge is made, if applicable.

**TAXES:** Any tax based on the sale of tangible personal property and/or the rendering of services ordered shall be added to the stated price.

**PRICE CHANGES:** Prices are subject to change at any time.

No employee of PGAC is empowered to alter the published prices or the above terms and conditions, nor shall his failure to enforce any of the above terms and conditions constitute a waiver of, or preclude subsequent enforcement, of any, or all of PGAC's terms and conditions.





Department of Conservation  
MINERALS DIVISION

WELL HISTORY AND WORK RESUME REPORT

FIELD  
**Jeanerette**

SERIAL NO.  
**72230**

PRODUCING INTERVAL  
**4778-4784**

RESERVOIR (COMPANY SAND IDENTIFICATION)  
**"I" Sand**

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion or recompletion. NOTE: If not properly completed and signed, this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL  RECOMPLETION  SAME RESERVOIR  DIFFERENT RESERVOIR  OIL  GAS  P&A

OPERATOR  
**The Atlantic Refining Company**

ADDRESS  
**P. O. Box 602, Lafayette, La.**

LEASE NAME  
**ADELINE UNIT I**

WELL NO.  
**3**

PARISH  
**St. Mary**

SEC. **37** TWP. **13S** RGE. **9E.**

DATE PERMIT ISSUED  
**10-2-58**

DATE SPUDDED  
**10-7-58**

TOTAL DEPTH  
**8502'**

PBTD  
**4815'**

GROUND ELEVATION  
**10.47**

CASING HEAD FLANGE ELEVATION  
**10.07**

DISTANCE FROM RKB TO CHF  
**12.50**

DATE WELL TURNED INTO TANKS  
**10-30-58**

SINGLE, DUAL OR TRIPLE COMPLETION?  
**Single**

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? **No**

WAS DIRECTIONAL SURVEY MADE? **Yes**

WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION? **Yes**

DATE FILED  
**10-29-58**

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)

**(Schl. ES), Gamma Ray, Microlog**

DATE FILED  
**10-30-58**

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HRS. UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.
10-3/4	15	32.75	1427.54	930	1400	1/2	10-9-58	State Rep. Notified
5-1/2	9-7/8	14.15.5	4850.00	550	1300	1/2	10-28-58	" " "
		17						

TUBING SIZE: **2-3/8** DEPTH OF TUBING: **4745.68** DEPTH OF PACKER (S): **4745.68**

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION  
**174**

GAS VOLUME  
**131**

CHOKE SIZE  
**6/64**

WELL STATUS  
**Shut In**

TUBING PRESSURE  
**500 - 650** psig

CASING PRESSURE  
**450** psig

GOR  
**750/1**

BS & W  
**50 90%**

BHP - (SHUT-IN)  
**-** psi

GRAVITY  
**33.6** °API-60°F

CONSERVATION AGENT MAKING GAUGE  
**Unofficial Gauge**

COMPANY REPRESENTATIVE  
**J. H. Faulk**

DATE GAUGED  
**10-30-58**

PLUG AND ABANDON (P&A) DATA

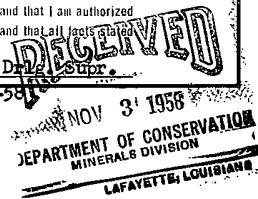
CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by **The Atlantic Ref. Co.** and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH

Signature: **E. E. Wilson** Title: **Dist. Dir. Oper.**

**10-31-58**



WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
Plug L#136	10-26-58	Schlumberger	Set cement plug from 5045 to 4840' to abandon lower portion of hole.
Perf.L#572	10-28-58	P.G.A.C.	Perforate for production 4778-4782, Schl.
Perf.L#581	10-29-58	Schlumberger	Reperforated for production 4778-4784, Schl.

List below all important Paleontological or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

POTENTIAL REPORT

Type Well: Oil  Gas \_\_\_\_\_ Distillate \_\_\_\_\_

Type Test: Comp.  Recomp. \_\_\_\_\_ Retest  Regauge \_\_\_\_\_

Parish St Mary Field Joannette

Company The Atlantic Ref Co Serial No. 72230

Well Name & No. Adeline 50" 1 # 3

Location: Sec. 37 Twp. 13S Rge. 9E  Flowing  Pump

Prod. Horizon \_\_\_\_\_ Perf. Int. 4778 to 4784

Casing Setting: Size 5 1/2 @ 4815

Tubing Setting: Size 2" @ \_\_\_\_\_ T.D. 8502

Date Completed 11-4-58 Date Gauged 11-27-58  
11-25-58

Acidize with \_\_\_\_\_ gals. Elev. of Derr. Floor \_\_\_\_\_

— TEST DATE —

T. P. 250 C. P. 600 Choke Size 18 /64th

Closing TK Gge. 8 ft. 1 in. @ 7 AM Time

Opening TK Gge. 3 ft. 11 in. @ 11:00 AM Time

Diff. 4 ft. 2 in. 20 Hours (Time)

Tank No. 17738 Tank Coef. 5.10

Bbls. per 20 Hrs. 278.00 Est. Bbls. per Day 39

Daily Gas Vol. 138 M.C.F. G/O Ratio 3633

B.S.&W. 88 % Corrected Gravity 32.1 Deg. A.P.I.

Witnessed [Signature] Title Prod. Foreman

Gauged by [Signature] Title Prod. 582  
Department of Conservation

District Office [Signature]

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

WELL COMPLETION OR RECOMPLETION REPORT

Re: Well Serial No. 72230

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA  
Lafayette DISTRICT

Gentlemen:

This is to advise that the following described well has been (completed)  
~~(re-completed)~~ as an (oil) ~~(gas)~~ well and its status is as follows:

Producing  Flowing  Gas-lifting  Pumping  Shut-in   
Field Jeanerette Parish St. Mary Sec. 37 Twp. 13S Rge. 9E  
Company The Atlantic Refining Lease Adeline Unit I Well No. 3  
Date completed ~~XXXXXXXXXXXX~~ November 4, 1958 ~~XXXXXXXXXXXX~~

COMPLETION DATA

Initial production 174 BOPD Gas volume 131 MCF/Day  
Tubing pressure 500-650 psig Casing pressure 450 psig  
Choke size 6 /64 Positive  Adjustable  B.S. & W. 60 %  
Gas/Oil ratio 750/1 CF/Bbl. Gravity 33.6 at 60° A. P. I.  
Producing depth: From 4778 Ft. to 4784 Ft. T. D. 8502 Ft.

(Additional clearance is requested for \_\_\_\_\_ barrels of  
oil produced on drill-stem or other production tests. (See  
Section X, Paragraph B, or Order No. 29-B on the reverse  
side.)

(Three (3) copies to be filed with the  
District Office within three (3) days  
of date of completion or recompletion  
(as per Order 29-B, Section X, Para-  
graph A, Article 1).

RECEIVED  
NOV 5 1958  
DEPARTMENT OF CONSERVATION  
MINERALS DIVISION

THE ATLANTIC REFINING COMPANY  
COMPANY

( Signed ) James Cauldick  
COMPANY REPRESENTATIVE

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A. M., August 5 to 3:00 P. M., August 8, 1952."

T E S T   D A T A

<u>Date of Test</u>	<u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels

TOTAL \_\_\_\_\_ BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_

\_\_\_\_\_  
COMPANY

( Signed ) \_\_\_\_\_  
COMPANY REPRESENTATIVE

Jeanerette

COMPANY The Atlantic Refining Company  
 FARM Adeline Unit I WELL No. 3 EL.  
 PARISH St. Mary PERMIT No. 57107  
 PERMIT ISSUED 10-2-58 SERIAL No. 72230  
 LOCATION SEC. 37 T 13S R 9E  
 PERMIT RENEWED

SPUDED 11-7-58 COMPLETED

DATE	DEPTH	REMARKS:
Oct. 9	1433	Sidewall sampling
" 14	6725	10 3/4" at 1424. N.D.G.
" 23	8001	N.D.G.
" 30	8502	5 1/2" csg. at 4850
Nov. 6		WOSP
" 13		"
" 20		"
Dec. 6	8502	Completed 11-4-58; 39' Me. on 18 1/2" Choke TP 250' (OP 600) 6-OP 3633; 41.32.1; <del>Prod. from 4778-4784.</del> Prod. from 4778-4784.

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plug & Perforate DATE 2-25-59  
PARISH St. Mary FIELD Jeanerette  
COMPANY The Atlantic Refg. Co.  
ADDRESS Box 602 Lafayette, La.  
WELL NAME Adelane Unit I Well No. 3 SEC. 37 T. 13S R. 9E  
WELL PERMIT SERIAL No. 72230 WORK PERMIT No. P.Perf. 1228  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Set plug to isolate  
perfs. 4778-84 with wire line bridge plug and 10'  
cement cap and perf. for production "G" Sand  
thru perfs. 4320-24', Schl. 8502'

PERMIT REQUESTED BY J. F. McGouldrick  
Company Representative

AUTHORIZED BY \_\_\_\_\_  
Lafayette  
District Office



POTENTIAL REPORT

Type Well: Oil  Gas \_\_\_\_\_ Distillate \_\_\_\_\_

Type Test: Comp. \_\_\_\_\_ Recom.  Retest \_\_\_\_\_ Regauge \_\_\_\_\_

Parish St. Mary Field Granorath

Company Atlantic Refg. Serial No. 72230

Well Name & No. Adeline Unit 1 # 3

Location: Sec. 27 Twp. 13S Rge. 9E Flowing  Pump \_\_\_\_\_

Prod. Horizon \_\_\_\_\_ Perf. Int. 4320 to 4324

Casing Setting: Size 5 1/2 @ 8562

Tubing Setting: Size 2" @ 4262 T.D. 8562

Date Completed 3-17-59 Date Gauged 3-23-59

Acidize with \_\_\_\_\_ gals. Elev. of Derr. Floor \_\_\_\_\_

— TEST DATE —

T. P. 825 C. P. 1100 Choke Size 6 /64th

Closing TK Gge. 3 ft. 3 1/2 in. @ 2:15 Time

Opening TK Gge. 2 ft. 11 in. @ 8:15 Time

Diff. 4 1/2 ft. 6 Hours (Time)

Tank No. 17738 Tank Coef. 5740

Bbls. per 6 Hrs. 24.39 Est. Bbls. per Day ~~46~~

Daily Gas Vol. 68 M.C.F. G/O Ratio ~~1478~~

B.S.&W. 53 % Corrected Gravity 31.1 Deg. A.P.I.

Witnessed John Hall Title Prod. Foreman

Gauged by M. G. James Title PT 2  
Department of Conservation

District Office St. Mary

Remarks: \_\_\_\_\_

WELL COMPLETION OR RECOMPLETION REPORT

Re: Well Serial No. 72230

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA  
Lafayette, Louisiana DISTRICT

Gentlemen:

This is to advise that the following described well has been (~~COMPLETED~~) (RECOMPLETED) as an (OIL)(~~GAS~~) well and its status is as follows:

Producing  Flowing  Gas-lifting  Pumping  Shut-in   
Field Jeanerette Parish St. Mary Sec. 37 Twp. 13S Rge. 9E  
Company The Atlantic Rfg.Co. Lease ADELINE UNIT I Well No. 3  
Date ~~completed~~ recompleted 3-17-59 at 7 (A. M.) (~~XXXXX~~)

COMPLETION DATA

Initial production 80 BOPD Gas volume 119 MCF/Day  
Tubing pressure 950 psig Casing pressure 0 psig  
Choke size 6 /64 Positive  Adjustable  B. S. & W. 1.5 %  
Gas/Oil ratio 1490/1 CF/Bbl. Gravity 30.5 at 60° A. P. I.  
Producing depth: From 4320 Ft. to 4324 Ft. T. D. 8502 Ft.

(Additional clearance is requested for \_\_\_\_\_ barrels of oil produced on drill-stem or other production tests. (See Section X, Paragraph B, or Order No. 29-B on reverse side.)

( Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1). )

THE ATLANTIC REFINING COMPANY  
COMPANY REPRESENTATIVE  
MAR 22 1959  
DEPARTMENT OF CONSERVATION  
GENERAL DIVISION  
LAFAYETTE, LOUISIANA  
J. F. McGouldrick  
Dist. Prod. Foreman

( Signed )

Form - Comp.

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A. M., August 5 to 3:00 P. M., August 8, 1952."

T E S T   D A T A

<u>Date of Test</u>	<u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels

TOTAL \_\_\_\_\_ BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_

\_\_\_\_\_  
COMPANY

( Signed ) \_\_\_\_\_  
COMPANY REPRESENTATIVE



WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
P.Perf. L#28	3-9-59	Schl.	Set plug to isolate perfs. 4778-84 w/wireline bridge plug and 10' cement cap and perf. for production "G" sand thru perfs. 4320-24', Schl.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

LANE-WELLS COMPANY  
 A Division of Dresser Industries  
 COMPLETION SERVICE DATA SHEET

DATE: 8-16-65  
 Customer: THE ATLANTIC REFINING CO. Job Scheduled: 8-16-65 9:00 AM  
 Well No. ADELPHI UNIT 1 Arrived Location: 8-16-65 1:30 PM Customer Depth: 4337  
 Field: JEANERETTE On Job: 8-16-65 1:30 PM Lane-Wells Depth: 4332  
 SO No. 129390 Off Job: 8-16-65 5:00 PM Zero Point: U'ARR 7  
 Perm. Ref. Datum: 1279 B.H.P.  
 Hrs. Standby: \_\_\_\_\_ Top of Cement: \_\_\_\_\_

Services Performed on This Set Up: GP \_\_\_\_\_ K/S  PFC \_\_\_\_\_ R/A \_\_\_\_\_ B/P \_\_\_\_\_ PKR \_\_\_\_\_ Other \_\_\_\_\_  
 Subsurface Tools Run: K10 Series-Type: NCD Size: 3/8 No. of Runs: 2 Fluid: MUD  
 Wt. Vis. \_\_\_\_\_ Level: Full Max. Temp. \_\_\_\_\_

Casing Size: 4 1/2 From: SUR To: \_\_\_\_\_ Liner Size: \_\_\_\_\_ From: \_\_\_\_\_ To: \_\_\_\_\_ Tubing Size: \_\_\_\_\_  
 Plug-Pkr. Serial No. \_\_\_\_\_ Top ordered at \_\_\_\_\_ Top set at \_\_\_\_\_ Size \_\_\_\_\_ Kind \_\_\_\_\_ FO \_\_\_\_\_  
 Perforating Zones: 41 Holes From 4324 To 4323 Setting Depths and/or Perf. Zones Approved By: J. R. Mackenzie  
 L-W Crew: TALLEY HARDY Truck No. 1065 Dist. NIZ Base NIZ

Run No.	Run No.	Run No.	Run No.	Run No.	Run No.
1	4324	4314			
2	4323	4313			
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

The Atlantic Refining Co.  
 Adelphi Unit 1 well No. 3  
 Jeanerette Field  
 (4) holes 4324 to 4323  
 (4) holes 4314 to 4313  
 J. R. Mackenzie

RUNNING TIME			C.C. Depths LW Other						
1)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run						
	Out From _____ to _____	A.M. P.M.							
	Fluid _____								
	In _____ Out _____								
	Holes _____ Total _____								
	Misses _____ Total _____		Closing of firing switch witnessed by _____						
2)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run						
	Out From _____ to _____	A.M. P.M.							
	Fluid _____								
	In _____ Out _____								
	Holes _____ Total _____								
	Misses _____ Total _____		Closing of firing switch witnessed by _____						
3)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run						
	Out From _____ to _____	A.M. P.M.							
	Fluid _____								
	In _____ Out _____								
	Holes _____ Total _____								
	Misses _____ Total _____		Closing of firing switch witnessed by _____						
4)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run						
	Out From _____ to _____	A.M. P.M.							
	Fluid _____								
	In _____ Out _____								
	Holes _____ Total _____								
	Misses _____ Total _____		Closing of firing switch witnessed by _____						
5)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run						
	Out From _____ to _____	A.M. P.M.							
	Fluid _____								
	In _____ Out _____								
	Holes _____ Total _____								
	Misses _____ Total _____		Closing of firing switch witnessed by _____						
6)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run						
	Out From _____ to _____	A.M. P.M.							
	Fluid _____								
	In _____ Out _____								
	Holes _____ Total _____								
	Misses _____ Total _____		Closing of firing switch witnessed by _____						

Mileage: From \_\_\_\_\_ to \_\_\_\_\_

Mileage: From \_\_\_\_\_ to \_\_\_\_\_

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Squeeze&Perforate DATE August 17, 1965  
PARISH St. Mary FIELD Jeanerette  
COMPANY The Atlantic Refining Company  
ADDRESS Box 51408 - OCS, Lafayette, La.  
WELL NAME Adeline Unit 1 No. 3 SEC. 37 T. 13S R. 9E  
WELL PERMIT SERIAL No. 72230 WORK PERMIT No. Sq. Perf. L#207  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Block squeeze perforations  
4320-21' and 4330-31' and perforate for production 4320-24'.

PERMIT REQUESTED BY C. E. Latchem TD 8502'  
Company Representative

AUTHORIZED BY \_\_\_\_\_  
Lafayette  
District Office

LANE-WELLS COMPANY  
A Division of Dresser Industries  
COMPLETION SERVICE DATA SHEET

Customer THE ATLANTIC REFIN Scheduled 8-17-65 09:00 AM  
 Well No. ADDELINE UNIT WELL #3 Arrived Location 8-17-65 130 PM  
 Field JEANNEKETTE On Job 8-17-65 9:30 AM  
 SO No. 129391 Off Job 8-17-65 5:30 PM

Customer Depth 4331  
 Lane-Wells Depth 4331  
 Zero Point U'AR 7  
 Perm. Ref. Datum \_\_\_\_\_

Hrs. Standby \_\_\_\_\_ Top of Cement \_\_\_\_\_  
 Services Performed on This Set Up: GP \_\_\_\_\_ K/S  PFC \_\_\_\_\_ R/A \_\_\_\_\_ B/P \_\_\_\_\_ PKR \_\_\_\_\_ Other \_\_\_\_\_

Subsurface Tools Run K/P Series-Type NCFB Size 3/8 No. of Runs 1 Fluid MUD  
 \_\_\_\_\_ \_\_\_\_\_ \_\_\_\_\_ \_\_\_\_\_ Wt.-Vis. \_\_\_\_\_  
 \_\_\_\_\_ \_\_\_\_\_ \_\_\_\_\_ \_\_\_\_\_ Level Full  
 \_\_\_\_\_ \_\_\_\_\_ \_\_\_\_\_ \_\_\_\_\_ Max. Temp. \_\_\_\_\_

Casing Size 4 1/2 From SUR To TU Liner Size \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_ Tubing Size \_\_\_\_\_  
 Set at \_\_\_\_\_  
 Plug-Pkr. Serial No. \_\_\_\_\_ Top ordered at \_\_\_\_\_ Top set at \_\_\_\_\_ Size \_\_\_\_\_ Kind \_\_\_\_\_ PO \_\_\_\_\_

Perforating Zones 16 Holes From 4319 To 4313 Setting Depths and/or \_\_\_\_\_  
 Perf. Zones Approved By J. L. Madson Title DR ENGINEER  
 L-W Crew T. MARTIN  
 Truck No. 1068 Dist. MI Base MI

	Run No.	Run No.	Run No.	Run No.	Run No.	Run No.
1	<u>4317.5'</u>					
2	<u>4313 (16)</u>					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

*The Atlantic Refining Co.  
 Adeline Unit 1 Well No. 3  
 Jeannekette Field  
 (16) holes  
 4317 to 4313  
 Lafayette*

RUNNING TIME			C.C. Depths LW Other					
1)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run					
	Out From _____ to _____	A.M. P.M.						
	Fluid _____							
	In _____ Out _____							
	Holes _____ Total _____							
	Misses _____ Total _____		Closing of firing switch witnessed by _____					
2)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run					
	Out From _____ to _____	A.M. P.M.						
	Fluid _____							
	In _____ Out _____							
	Holes _____ Total _____							
	Misses _____ Total _____		Closing of firing switch witnessed by _____					
3)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run					
	Out From _____ to _____	A.M. P.M.						
	Fluid _____							
	In _____ Out _____							
	Holes _____ Total _____							
	Misses _____ Total _____		Closing of firing switch witnessed by _____					
4)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run					
	Out From _____ to _____	A.M. P.M.						
	Fluid _____							
	In _____ Out _____							
	Holes _____ Total _____							
	Misses _____ Total _____		Closing of firing switch witnessed by _____					
5)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run					
	Out From _____ to _____	A.M. P.M.						
	Fluid _____							
	In _____ Out _____							
	Holes _____ Total _____							
	Misses _____ Total _____		Closing of firing switch witnessed by _____					
6)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run					
	Out From _____ to _____	A.M. P.M.						
	Fluid _____							
	In _____ Out _____							
	Holes _____ Total _____							
	Misses _____ Total _____		Closing of firing switch witnessed by _____					

Mileage: From \_\_\_\_\_ to \_\_\_\_\_

Mileage: From \_\_\_\_\_ to \_\_\_\_\_

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate DATE 9-3-65  
PARISH St. Mary FIELD Jeanerette  
COMPANY The Atlantic Refining Company  
ADDRESS Box 51408; Lafayette, La.  
WELL NAME Adeline Unit 1 No. 3 SEC. 37 T. 13SR 9E  
WELL PERMIT SERIAL No. 72230 WORK PERMIT No. Perf. L/607  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Perforate 4320-4324'

PERMIT REQUESTED BY \_\_\_\_\_ TD 8502  
J. M. Trickey  
Company Representative

AUTHORIZED BY \_\_\_\_\_  
Lafayette  
District Office

POTENTIAL REPORT

Type Well: Oil  Gas \_\_\_\_\_ Distillate \_\_\_\_\_

Type Test: Comp. \_\_\_\_\_ Recom. \_\_\_\_\_ Retest  Regauge \_\_\_\_\_

Parish St. Mary Field Jennette

Company The Atlantic Ref. Co. Serial No. 72230

Well Name & No. Adeline Unit 1- \* 3

Location: Sec. 37 Twp. 135 Rge. 9E Flowing G.L. Pump \_\_\_\_\_

Prod. Horizon \_\_\_\_\_ Perf. Int. 4320 to 4324

Casing Setting: Size 5 1/2" @ 4850

Tubing Setting: Size 2 3/8" @ 4269 T.D. 8502

Date Completed 12-8-65 Date Gauged 12-8-65

Acidize with \_\_\_\_\_ gals. Elev. of Derr. Floor \_\_\_\_\_

— TEST DATE —

T. P. 100 C. P. 640 Choke Size open /64th

Closing TK Gge. 2 ft. 11 in. @ 12:20 PM Time

Opening TK Gge. 2 ft. 9 in. @ 8:30 AM Time

Diff. \_\_\_\_\_ ft. 2 in. 4 Hours (Time)

Tank No. \_\_\_\_\_ Tank Coef. 5.41

Bbls. per 4 Hrs. 10.82 Est. Bbls. per Day 65

Daily Gas Vol. 54 M.C.F. G/O Ratio. 845/1

B.S.&W. 97 % Corrected Gravity 31.0 Deg. A.P.I.

Witnessed [Signature] Title Drill Prod Foreman

Gauged by [Signature] Title Oil Inspector  
Department of Conservation

District Office Lafayette

Remarks: 124 T.P.  
70 Inj.  
54 F.M.

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION **AMEND OPERATOR**

Amended Permit..... \$25.00

**AMENDED PERMIT TO DRILL FOR MINERALS**

SERIAL NO.: **72230** BATON ROUGE, LA., **6-9-66**, 19

PARISH: **St. Mary** FIELD: **Jeanerette**

OPERATOR: **Atlantic Richfield Company**

ADDRESS: **Box 51408 OCS  
Lafayette, La.**

WELL NAME: **Adeline Unit I** NO.: **3**

LOCATION OF WELL: Sec. **37** T **13S** R **SE** **SAME.**  
**\*(Only. The Atlantic Refining Company)**

Zone or Reservoir of proposed completion:

Applicable Department of Conservation Order:

*[Signature]*  
Commissioner

*[Signature]*  
Issuing Authority

POTENTIAL REPORT

Type Well: Oil  Gas \_\_\_\_\_ Distillate \_\_\_\_\_

Type Test: Comp. \_\_\_\_\_ Recomp. \_\_\_\_\_ Retest  Regauge \_\_\_\_\_

Farish: St. Mary Field Jeanette

Company: Atlantic Richfield Serial No. 72230

Well Name & No. John Unit 1 #3

Location: Sec. 37 Twp. 135 Rge. 9E Flowing 31 Pump \_\_\_\_\_

Prod. Horizon \_\_\_\_\_ Perf. Int. 4320 to 4324

Casing Setting: Size 5 1/2" @ 8500

Tubing Setting: Size 2 3/8" @ 4270 T.D. 8500

Date Completed 11-7-67 Date Gauged 11-8-67

Acidize with \_\_\_\_\_ gal. Elev. of Derr. Floor \_\_\_\_\_

TEST DATE

T. P. 125 C. P. 520 Choke Size Open /64th

Closing TK Gge. 10 ft. 4 1/2 in. @ 1:50 PM Time

Opening TK Gge. 10 ft. 2 1/2 in. @ 9:50 AM Time

Diff. \_\_\_\_\_ ft. 2 in. 4 Hours (Time)

Tank No. retail test Tank Coef. 5.42

Bbls. per 4 Hrs. 10.82 Est. Bbls. per Day 65

Daily Gas Vol. 125 M.C.F. G/O Ratio 1923/1

B.S.&W. 95 % Corrected Gravity 31.1 Deg. A.P.I.

Witnessed J. J. Foster Title Comptroller

Gauged by D. D. Buchanan Title Oil Inspector  
Department of Conservation

District Office Lafayette 225 T. M.

Remarks: 100 125 F. M.

POTENTIAL REPORT

Type Well: Oil  Gas \_\_\_\_\_ Distillate \_\_\_\_\_

Type Test: Comp. \_\_\_\_\_ Recomp. \_\_\_\_\_ Retest  Regauge \_\_\_\_\_

Parish St. Mary Field Jennette

Company Atlantic Richfield Serial No. 72230

Well Name & No. Adlene Unit 1-#3

Location: Sec. 37 Twp. 13S Rge. 9E Flowing SL Pump \_\_\_\_\_

Prod. Horizon \_\_\_\_\_ Perf. Int. 4320 to 4324

Setting: Size 5 1/2" @ 8502

Tubing Setting: Size 2 3/8" @ 4270 T.D. 8502

Date Completed 6-1-68 Date Gauged 6-5-68

Acidize with \_\_\_\_\_ Gals. Elev. of Deriv. Floor \_\_\_\_\_

TEST DATE

T. P. 115 C. P. 245 Choke Size open /64th

Closing TK Gge. 7 ft. 8 3/4 in. @ 1:30 pm Time

Opening TK Gge. 7 ft. 7 in. @ 9:30 am Time

Diff. 13 1/4 ft. \_\_\_\_\_ in. \_\_\_\_\_ Hours (Time)

Tank No. not oil test Tank Coef. 5.41

Bbls. per 4 Hrs. 9.46 Est. Bbls. per Day 57

Daily Gas Vol. 74 M.C.F. G/O Ratio 1298/1

B.S.&W. 95 % Corrected Gravity 31.2 Deg. A.P.I.

Witnessed J. J. [Signature] Title Prod. Foreman

Gauged by R. B. [Signature] Title Asst. Insp. 2  
Department of Conservation

District Office Lafayette

Remarks: 150 T.G.

76 Lij. G.

74 F.S.

05-75

POTENTIAL REPORT

Type Well: Oil  Gas \_\_\_\_\_ Distillate \_\_\_\_\_

Type Test: Comp. \_\_\_\_\_ Recom. \_\_\_\_\_ Retest  Regauge \_\_\_\_\_

Parish St. Mary Field Demeritte

Company Atlantic Richfield Serial No. 72230

Well Name & No. Adeline Unit 1-# 3

Location: Sec. 37 Twp. 13S Rge. 9E Flowing  Pump \_\_\_\_\_

Prod. Horizon \_\_\_\_\_ Perf. Int. 4320 to 4324

4 1/2" diam 0 to 4376  
Casing Setting: Size 5 1/2" @ 4850

Tubing Setting: Size 3 3/8" @ 4274 T.D. 8502

Date Completed 7-30-68 Date Gauged 8-5-68

Acidize with \_\_\_\_\_ gals. Elev. of Derr. Floor \_\_\_\_\_

TEST DATE Installed  
T. P. 60 C. P. 560 Choke Size open /64th

Closing TK Gge. 15 ft. 1 in. @ 11:30 AM Time

Opening TK Gge. 15 ft. 0 in. @ 8:30 AM Time

Diff. \_\_\_\_\_ ft. 1 in. 3 Hours (Time)

Tank No. no oil test Tank Coef. 5.41

Bbbs. per 3 Hrs. 5.41 Est. Bbbs. per Day 43

Daily Gas Vol. 41 M.C.F. G/O Ratio 953/1

B.S.&W. 96 % Corrected Gravity 31.1 Deg. A.P.I.

Witnessed [Signature] Title Prod. Eng.

Gauged by [Signature] Title Liberal Dept 2

District Office Papayette

Remarks: 3" x 1/2"  
250 #

4.9 x 3.5 41000 C.F.

POTENTIAL REPORT

Type Well: Oil X Gas \_\_\_\_\_ Distillate \_\_\_\_\_

Type Test: Comp. \_\_\_\_\_ Recomp. \_\_\_\_\_ Retest X Regauge \_\_\_\_\_

Parish St. Mary Field Jeanerette

Company Atlantic Richfield Serial No. 72230

Well Name & No. Adeline Unit I No. 3

Location: Sec. 37 Twp 13S Rge. 9E Gas Lift Flowing \_\_\_\_\_ Pump \_\_\_\_\_

Prod. Horizon G Perf. Int. 4320 to 4324

Casing Setting: Size 5 1/2" @ 8502'

Tubing Setting: Size 2 3/8" @ 4274' T.D. 8502'

Date Completed 3-10-70 Date Gauged 3-19-70

Acidize with \_\_\_\_\_ gals. Elev. of Derr. Floor \_\_\_\_\_

TEST DATE

T. P. 95# C. P. 563 Choke Size Open / 64th

Closing TK Gge. 11 ft. 6 in. @ 9:40 AM Time 3/19

Opening TK Gge. 10 ft. 6 in. @ 9:00 AM Time 3/18

Diff. 1 ft. 0 in. 24 Hours (Time)

Tank No. 17739 Tank Coef. 5.42 Per IN.

Bbls. per 24 Hrs. 425 Est. Bbls. per Day 10200

Daily Gas Vol. 60 M.C.F. G/O Ratio 926/1

B.S.&W. 95 % Corrected Gravity 31.0 Deg. A.P.I.

Witnessed J. P. Hughes Title \_\_\_\_\_

Gauged by W. J. Blanc Title \_\_\_\_\_  
Department of Conservation

District Office \_\_\_\_\_

Remarks: \_\_\_\_\_

NOIL 65 BBL

Water 123 P. O. BOX 73

CHARENTON, LA. 70520

1300 BR Form S D M-2

FHUIRE

Work Permit  
STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. - Adeline Unit I Well #3 Sec. 37 T 13S R 9E

Field Jeanerette Parish St. Mary

Permit Serial No. 72230 Work Permit No. # 726-1971

Description of Work (1&7) Pull csg & plug & abandon. Cut & pull 4 $\frac{1}{2}$ "  
& 5 $\frac{1}{2}$ " csg to greatest depth; set 15 sx cmt plug across perfs  
4320-24'; set 50 sx cmt plug @ point 5 $\frac{1}{2}$ " csg is pulled; set  
15 sx cmt plug @ surface.

Sand & Reservoir To Be Tested \_\_\_\_\_ TD 8502'

Operator Atlantic Richfield Company

Address P. O. Box 51408 OCS

City, State & Zip Lafayette, La. 70501

Permit Requested By Dorman Date 4/14/71

Permit Authorized By \_\_\_\_\_ District Lafayette Date 4/16/71

## INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

PLUG AND ABANDON REPORT

DATE WORK DONE 5-7-71

WELL SERIAL NO. 72230  
WORK PERMIT NO. L#726-1971

Lafayette DISTRICT  
(Three Copies to be Filed with the District Office)

NOTE: This Report Will be Returned if Not Properly Completed And Signed.

Field Jeanerette Parish St. Mary Sec. 37 Twp. 13S Rge. 9E

Company Atlantic Richfield Lease Adeline Unit 1 Well Well No. 3

Total Depth 8502' Condition of Well Depleted

- |                      |                     |                    |                            |
|----------------------|---------------------|--------------------|----------------------------|
| 1. Surface Casing    | Size <u>10 3/4"</u> | Depth <u>144'</u>  | Amount Pulled <u>0</u>     |
| 2. Protection Casing | Size <u>5 1/2"</u>  | Depth <u>4860'</u> | Amount Pulled <u>1100'</u> |
| 3. Production Casing | Size <u>4"</u>      | Depth <u>4376'</u> | Amount Pulled <u>1350'</u> |

CEMENT PLUGS

- |                       |                 |                        |  |
|-----------------------|-----------------|------------------------|--|
| 1. Depth <u>4146'</u> | To <u>4331'</u> | No. of Sacks <u>15</u> | How Placed <u>Rig Measuring Equip.</u> |
| 2. Depth <u>1151'</u> | To <u>1050'</u> | No. of Sacks <u>50</u> | How Placed <u>Rig Measuring Equip.</u> |
| 3. Depth <u>30'</u>   | To <u>0'</u>    | No. of Sacks <u>15</u> | How Placed <u>Rig Measuring Equip.</u> |

Mud Record: Weight 9.5 saltwater Viscosity \_\_\_\_\_

Remarks: Plugged in accordance to section 19 State of Louisiana Dept. of Conservation regulations.

This work was done according to the Rules and Regulations of the Department of Conservation.

Ben Bendick  
WITNESS

Atlantic Richfield Co  
COMPANY

Bonneton  
( Signed ) REPRESENTATIVE

1971

1971

MAY 11 1971

DEPARTMENT OF CONSERVATION

MISSISSIPPI