

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: April 11, 1985

To: Mr. Joe Hecker
From: Mr. Frank J. Fava, Jr., Manager
Attn: Mr. Joe Hecker

Enclosed herewith please find application from Celeron Oil & Gas Company
for permit to drill
their Adeline Sugar Factory Co Ltd #1, Jeanerette Field
St Mary Parish, Louisiana. Zone Onshore

Also enclosed please find:

Check No. 386 in the amount of \$ 200.00.

Well location plat
 Well location certification

29E

Form A.D.C.
 Electric Log
 Schematic diagram
 (Dual) structure map if well does not comply with existing Orders
 (Selective-Onshore) structure map showing reservoir limits
 (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29B.

Pending Hearing, Docket No. _____.

Remarks & Recommendations: —Shall comply with Statewide Order 29-E.

FJF:jcl

Encls.

By Frank J. Fava, Jr.
District Manager

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1



EDWIN W EDWARDS
GOVERNOR
B JIM PORTER
SECRETARY

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

HERBERT W THOMPSON
ASSISTANT SECRETARY
AND
COMMISSIONER

April 15, 1985

RE: St. Mary Parish
Jeanerette Field
Adeline Sugar Factory Co Ltd #1
Ser#198985

Celeron Oil & Gas Company
P. O. Box 52088
Lafayette, LA 70505

Gentlemen:

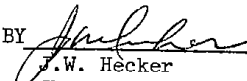
We are issuing Permit to Drill for the above referenced well with the understanding that completion cannot be in any pool in which the location does not conform with the provisions of Statewide Order No. 29-E.

No allowable will be assigned this well unless in compliance with the above provisions.

Very truly yours,

HERBERT W. THOMPSON, COMMISSIONER
OFFICE OF CONSERVATION

BY


J.W. Hecker
Chief Engineer

JWH;EB;sm

cc: Mr. Frank J. Fava, Jr.
Lafayette, District Manager

29-E

STATE OF LOUISIANA
OFFICE OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

PERMIT \$200 00
Multiple Zone Processing

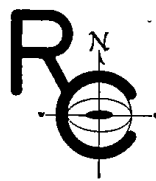
Send To Lafayette/16 Date April 12, 1985
 Serial No Ser#198985 API # 1710121501
 Parish St. Mary 051 Field Jeanerette 4741
 Operator Celeron Oil & Gas Company 1174
 Address P. O. Box 52088
 City & State Lafayette, LA 70505
 Well Name Adeline Sugar Factory Co Ltd No. 1
 Location Sec 37, T13S, R9E
N 3705' & E 3586' fr SW/C of Sec. 37.

Zone or Reservoir of Proposed Completion PTD 12,500'
 Applicable Office of Conservation Order Planulina
29B

Herbert W. Thompson
 COMMISSIONER

E. J. Buford
 ISSUING AUTHORITY 185861

198985



RUSTY CLARK SURVEY COMPANY, INC.

LAL-0485264-MS

APRIL 30, 1985

LAL-0585292-MS

MAY 10, 1985

PERMIT SECTION

Report of Sub-Surface Directional Survey

SN 198985

CELERON OIL & GAS COMPANY

FACTORY CO LTD

~~CELERON DELTA-ADELINE SUGAR CO., WELL NO. 1~~

JEANERETTE FIELD
ST. MARY

SURVEY FROM SURFACE TO 9,387 FT. M.D.

P.O. BOX 100

BREAUX BRIDGE, LOUISIANA 70517


PHONE (318) 237-7593

RUSTY CLARK SURVEY COMPANY INC.
P. O. BOX 100
BREAUX BRIDGE LA 70517
(318) 237-7593

CELERON OIL & GAS
CELERON-DELTA-ADELINE SUGAR CO. WELL NO. 1
ST. MARY
RIG: POWER RIG 21

MAGNETIC MULTI-SHOT SURVEY - LAL-0485264-MS - APRIL 29 1985
MAGNETIC MULTI-SHOT SURVEY - LAL-0585292-MS - MAY 10 1985

We hereby certify that the Field Data contained in
this report from 0 feet to 9387 feet by our
Directional Surveyors, represents to the best of
our knowledge, a true and accurate survey of the
well at the time the survey was run

 RUSTY CLARK
SURVEY COMPANY, INC

Dicky Huidy
Division Survey Supervisor

KELLY BUSHING ELEVATION = 26 FEET
MAGNETIC DECLINATION = 4 DEGREES EAST TO TRUE
PLANE OF PROPOSAL DIRECTION IS N 0 0 E

ALL CALCULATIONS MADE BY VECTOR GRAPHIC COMPUTER
RADIUS OF CURVATURE METHOD

DATE = 05/10/85

B:CEDELTA.N01

SUB SEA TVD	MEAS. DEPTH	TRUE		DRIFT ANGLE D M	DRIFT DIREC	TOTAL		CLOSURES			DOG LEG SEVERITY DEG/100FT.
		VERTICAL DEPTH				RECTANGULAR COORDINATES		DISTANCE D	ANGLE M S		
-26.00	0	0.00	0 0	N	0.00 E	0.00 N	0.00 E	0.00	N 0	0 0	0.00
161.00	187	187.00	0 15	N	33.00 W	0.34 N	0.22 W	0.41	N 33	0 22	0.13
254.00	280	280.00	0 15	N	22.00 W	0.70 N	0.41 W	0.82	N 30	17 35	0.05
347.00	373	373.00	0 15	N	1.00 W	1.10 N	0.49 W	1.20	N 24	5 13	0.10
441.00	467	467.00	0 15	N	71.00 E	1.41 N	0.27 W	1.44	N 10	52 8	0.31
533.99	560	559.99	0 45	N	37.00 E	1.88 N	0.38 E	1.92	N 11	17 44	0.60
626.99	653	652.99	0 15	N	9.00 E	2.62 N	0.69 E	2.71	N 14	44 49	0.58
720.99	747	746.99	0 30	N	71.00 E	3.07 N	1.07 E	3.25	N 19	8 53	0.47
813.98	840	839.98	0 15	S	61.00 W	2.70 N	1.23 E	2.97	N 24	31 27	0.28
906.98	933	932.98	0 15	S	11.00 W	2.38 N	1.00 E	2.58	N 22	47 18	0.23
1000.98	1027	1026.98	0 30	S	51.00 W	1.87 N	0.69 E	1.99	N 20	19 42	0.37
1093.97	1120	1119.97	1 0	S	13.00 E	0.77 N	0.31 E	0.83	N 22	7 21	0.73
1186.96	1213	1212.96	1 0	S	22.00 E	0.77 S	0.80 E	1.11	S 46	3 11	0.17
1280.95	1307	1306.95	1 0	S	7.00 W	2.38 S	1.01 E	2.59	S 23	3 16	0.28
1373.93	1400	1399.93	1 0	S	30.00 E	3.95 S	1.33 E	4.16	S 18	39 18	0.43
1466.92	1493	1492.92	0 45	S	30.00 E	5.17 S	2.04 E	5.56	S 21	32 59	0.27
1560.91	1587	1586.91	0 30	S	5.00 E	6.15 S	2.35 E	6.58	S 20	55 33	0.39
1653.91	1680	1679.91	0 30	N	88.00 W	6.67 S	1.85 E	6.92	S 15	32 18	0.71
1747.90	1774	1773.90	1 0	S	55.00 W	7.01 S	0.69 E	7.04	S 5	39 7	0.68
1840.88	1867	1866.88	1 15	S	43.00 W	8.21 S	0.68 W	8.24	S 4	45 18	0.37
1933.86	1960	1959.86	1 15	S	25.00 W	9.88 S	1.81 W	10.05	S 10	24 41	0.42
2026.84	2053	2052.84	1 30	S	43.00 W	11.72 S	3.05 W	12.12	S 14	36 25	0.53
2120.80	2147	2146.80	1 45	S	38.00 W	13.75 S	4.79 W	14.56	S 19	12 34	0.31
2213.75	2240	2239.75	2 0	S	58.00 W	15.78 S	7.04 W	17.27	S 24	2 19	0.75
2306.70	2333	2332.70	1 30	S	41.00 W	17.61 S	9.19 W	19.87	S 27	33 2	0.77
2400.67	2427	2426.67	1 45	S	48.00 W	19.51 S	11.05 W	22.43	S 29	32 10	0.34
2493.63	2520	2519.63	1 30	S	51.00 W	21.23 S	13.06 W	24.92	S 31	36 27	0.28
2586.60	2613	2612.60	1 15	S	84.00 W	22.07 S	15.09 W	26.74	S 34	22 25	0.88
2680.58	2707	2706.58	1 0	S	76.00 W	22.39 S	16.91 W	28.06	S 37	4 7	0.31
2773.56	2800	2799.56	1 30	S	56.00 W	23.21 S	18.75 W	29.84	S 38	57 41	0.71

SUB SEA TVD	MEAS. DEPTH	TRUE		DRIFT DIREC	TOTAL		CLOSURES			DOG LEG SEVERITY DEG/100FT.
		VERTICAL DEPTH	DRIFT ANGLE D M		RECTANGULAR COORDINATES	DISTANCE D	ANGLE M S			
2866.53	2893	2892.53	1 15	S 77.00 W	24.09 S	20.79 W	31.82	S 40	48 37 W	0.60
2960.51	2987	2986.51	1 15	S 63.00 W	24.79 S	22.71 W	33.62	S 42	30 44 W	0.32
3084.48	3111	3110.48	1 30	S 76.00 W	25.83 S	25.49 W	36.29	S 44	37 29 W	0.32
3177.45	3204	3203.45	1 15	N 88.00 W	26.07 S	27.70 W	38.04	S 46	45 3 W	0.41
3270.43	3297	3296.43	1 0	S 79.00 W	26.21 S	29.52 W	39.47	S 48	24 28 W	0.33
3363.42	3390	3389.42	0 45	S 86.00 W	26.39 S	30.92 W	40.66	S 49	32 43 W	0.29
3457.41	3484	3483.41	1 15	S 80.00 W	26.59 S	32.55 W	42.03	S 50	46 43 W	0.54
3550.38	3577	3576.38	1 30	S 87.00 W	26.85 S	34.77 W	43.93	S 52	20 8 W	0.32
3643.36	3670	3669.36	0 45	S 79.00 W	27.07 S	36.58 W	45.50	S 53	30 27 W	0.82
3736.35	3763	3762.35	1 15	S 79.00 W	27.38 S	38.17 W	46.97	S 54	22 36 W	0.54
3830.33	3857	3856.33	1 0	S 87.00 W	27.60 S	40.00 W	48.60	S 55	24 12 W	0.31
3923.32	3950	3949.32	0 15	S 89.00 W	27.64 S	41.02 W	49.46	S 56	2 11 W	0.81
4016.32	4043	4042.32	0 30	S 74.00 W	27.73 S	41.61 W	50.01	S 56	20 6 W	0.29
4110.32	4137	4136.32	0 30	S 66.00 W	28.01 S	42.38 W	50.80	S 56	33 13 W	0.07
4203.31	4230	4229.31	0 30	S 74.00 W	28.29 S	43.15 W	51.59	S 56	46 47 W	0.08
4296.31	4323	4322.31	0 15	S 64.00 W	28.50 S	43.71 W	52.18	S 56	54 16 W	0.28
4389.31	4416	4415.31	0 15	N 57.00 E	28.27 S	43.84 W	52.17	S 57	12 55 W	0.03
4483.31	4510	4509.31	0 15	N 80.00 E	28.12 S	43.47 W	51.77	S 57	7 36 W	0.11
4576.31	4603	4602.31	0 15	N 73.00 E	28.03 S	43.07 W	51.39	S 56	58 35 W	0.03
4669.30	4696	4695.30	1 15	N 79.00 E	27.73 S	41.89 W	50.24	S 56	30 24 W	1.08
4762.28	4789	4788.28	1 15	N 69.00 E	27.17 S	39.94 W	48.31	S 55	47 2 W	0.23
4856.26	4883	4882.26	1 0	N 71.00 E	26.54 S	38.21 W	46.52	S 55	13 30 W	0.27
4949.25	4976	4975.25	0 30	S 83.00 E	26.41 S	37.01 W	45.47	S 54	30 32 W	0.56
5042.24	5069	5068.24	1 15	S 78.00 E	26.65 S	35.61 W	44.47	S 53	12 51 W	0.81
5135.22	5162	5161.22	1 0	S 63.00 E	27.26 S	33.89 W	43.49	S 51	12 60 W	0.41
5229.21	5256	5255.21	0 30	S 34.00 E	28.06 S	32.98 W	43.30	S 49	37 40 W	0.65
5322.21	5349	5348.21	0 15	S 74.00 W	28.55 S	33.16 W	43.76	S 49	16 26 W	0.37
5415.21	5442	5441.21	0 15	S 24.00 W	28.81 S	33.45 W	44.15	S 49	16 18 W	0.23
5509.21	5536	5535.21	0 30	N 69.00 W	29.02 S	33.97 W	44.68	S 49	30 42 W	0.39

CELERON OIL & GAS CELERON-DELTA-ADELINE SUGAR CO. WELL NO. 1

05/10/85 PAGE = 3

SUB SEA TVD	MEAS. DEPTH	TRUE			TOTAL		CLOSURES			DOG LEG SEVERITY DEG/100FT.
		VERTICAL DEPTH	DRIFT ANGLE D M	DRIFT DIREC	RECTANGULAR COORDINATES		DISTANCE D	ANGLE M S		
5602.20	5629	5628.20	0 45	N 74.00 W	28.70 S	34.93 W	45.21	S 50 36	57 W	0.27
5695.19	5722	5721.19	1 15	N 56.00 W	28.02 S	36.39 W	45.93	S 52 25	6 W	0.63
5788.16	5815	5814.16	1 15	N 67.00 W	27.05 S	38.17 W	46.79	S 54 41	13 W	0.26
5882.15	5909	5908.15	0 45	N 45.00 W	26.14 S	39.53 W	47.39	S 56 32	55 W	0.66
5975.13	6002	6001.13	1 45	N 57.00 W	24.87 S	41.10 W	48.04	S 58 50	9 W	1.11
6068.09	6095	6094.09	1 30	N 63.00 W	23.55 S	43.39 W	49.36	S 61 31	5 W	0.32
6161.06	6188	6187.06	1 15	N 67.00 W	22.61 S	45.40 W	50.72	S 63 33	39 W	0.29
6255.04	6282	6281.04	1 0	N 52.00 W	21.67 S	46.99 W	51.75	S 65 15	14 W	0.41
6348.03	6375	6374.03	1 15	N 48.00 W	20.50 S	48.39 W	52.55	S 67 3	20 W	0.28
6441.01	6468	6467.01	1 0	N 44.00 W	19.23 S	49.70 W	53.29	S 68 52	48 W	0.28
6535.00	6562	6561.00	0 30	N 18.00 W	18.18 S	50.33 W	53.52	S 70 9	3 W	0.63
6627.99	6655	6653.99	1 0	N 43.00 W	17.14 S	50.95 W	53.75	S 71 25	0 W	0.63
6720.97	6748	6746.97	1 15	N 29.00 W	15.67 S	52.02 W	54.33	S 73 15	5 W	0.40
6813.96	6841	6839.96	0 45	N 6.00 W	14.13 S	52.50 W	54.37	S 74 57	2 W	0.68
6907.96	6935	6933.96	0 15	N 17.00 W	13.33 S	52.66 W	54.33	S 75 49	47 W	0.54
7000.95	7028	7026.95	0 45	N 77.00 E	12.70 S	52.30 W	53.82	S 76 22	56 W	0.71
7093.94	7121	7119.94	0 45	S 66.00 E	12.82 S	51.11 W	52.69	S 75 56	20 W	0.15
7186.93	7214	7212.93	1 0	S 69.00 E	13.36 S	49.80 W	51.56	S 75 0	57 W	0.27
7280.92	7308	7306.92	0 45	S 61.00 E	13.96 S	48.50 W	50.47	S 73 57	10 W	0.30
7373.91	7401	7399.91	1 15	S 28.00 E	15.11 S	47.38 W	49.73	S 72 20	51 W	0.80
7466.89	7494	7492.89	0 45	S 40.00 E	16.45 S	46.47 W	49.30	S 70 31	23 W	0.58
7560.87	7588	7586.87	1 45	S 22.00 E	18.20 S	45.42 W	48.93	S 68 11	45 W	1.13
7653.81	7681	7679.81	2 15	S 43.00 E	20.92 S	43.69 W	48.44	S 64 25	29 W	0.95
7746.71	7774	7772.71	3 0	S 42.00 E	24.06 S	40.81 W	47.38	S 59 29	22 W	0.81
7839.60	7867	7865.60	2 45	S 23.00 E	27.98 S	38.32 W	47.44	S 53 53	40 W	1.05
7933.52	7961	7959.52	2 0	S 10.00 E	31.70 S	37.21 W	48.89	S 49 35	54 W	0.98
8026.46	8054	8052.46	2 0	S 8.00 E	34.91 S	36.71 W	50.65	S 46 27	49 W	0.08
8119.39	8147	8145.39	2 15	S 8.00 E	38.32 S	36.23 W	52.73	S 43 24	51 W	0.27
8212.33	8240	8238.33	2 0	S 17.00 W	41.73 S	36.49 W	55.44	S 41 11	38 W	0.45

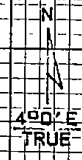
SUB SEA TVD	MEAS. DEPTH	TRUE		DRIFT DIREC	TOTAL		CLOSURES			DOG LEG SEVERITY DEG/100FT.
		VERTICAL DEPTH	DRIFT ANGLE D M		RECTANGULAR COORDINATES		DISTANCE D	ANGLE M S		
8306.27	8334	8332.27	2 0	S 51.00 W	44.41 S	38.30 W	58.65	S 40	47 59 W	1.24
8399.22	8427	8425.22	2 0	S 54.00 W	46.39 S	40.88 W	61.83	S 41	24 39 W	0.11
8492.18	8520	8518.18	1 15	S 89.00 W	47.21 S	43.34 W	64.09	S 42	34 32 W	1.30
8585.15	8613	8611.15	1 45	N 61.00 W	46.63 S	45.67 W	65.27	S 44	25 55 W	0.94
8679.09	8707	8705.09	2 15	S 81.00 W	46.07 S	48.85 W	67.14	S 46	41 0 W	0.91
8772.02	8800	8798.02	2 15	N 89.00 W	46.32 S	52.48 W	70.00	S 48	35 32 W	0.34
8864.93	8893	8890.93	2 45	N 81.00 W	45.97 S	56.52 W	72.86	S 50	53 13 W	0.65
8958.82	8987	8984.82	2 45	N 79.00 W	45.19 S	60.96 W	75.88	S 53	28 46 W	0.10
9051.71	9080	9077.71	2 45	N 72.00 W	44.07 S	65.28 W	78.76	S 55	59 12 W	0.36
9144.61	9173	9170.61	2 45	N 89.00 W	43.34 S	69.67 W	82.05	S 58	8 32 W	0.87
9237.51	9266	9263.51	2 30	N 83.00 W	43.04 S	73.91 W	85.53	S 59	48 54 W	0.40
9331.41	9360	9357.41	2 45	N 78.00 W	42.33 S	78.16 W	88.89	S 61	34 20 W	0.36
PROJECTED TO										
9358.38	9387	9384.38	2 45	N 78.00 W	42.06 S	79.43 W	89.88	S 62	6 29 W	0.00
BOTTOM HOLE CLOSURE 89.88 FEET AT S 62 6 29 W										

UNION OIL COMPANY OF CALIFORNIA
 STATE LEASE 540A WELL NO. 16
 WHITE LAKE

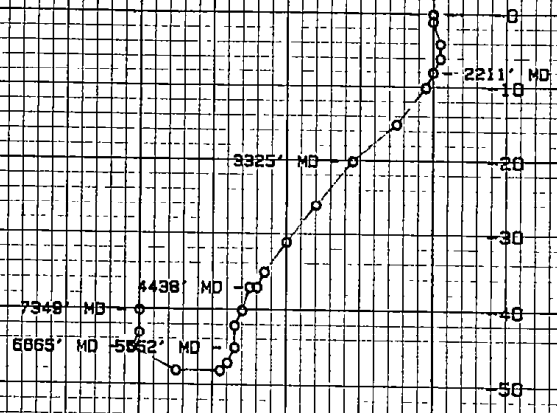
HORIZONTAL PLAN
 SCALE 1"=20'

05/10/85

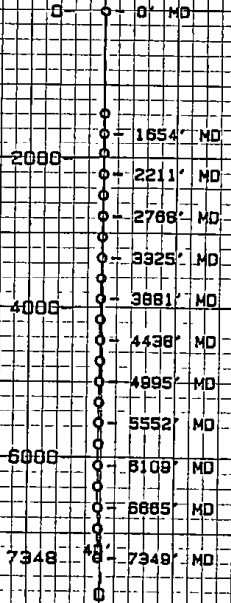
PLANE OF PROPOSAL
 N 0° 0' E



40 30 20 10 0 S/L



VERTICAL SECTION
 SCALE 1"=2000'



B. H. L.
 S-45° Z' D'-W
 S-40.00' W-40.15'
 T. V. D. = 7348'
 M. D. = 7349'

46 0780

10 X 10 TO THE INCH 7 X 10 INCHES
 KEUFFEL & ESSER CO. MADE IN U.S.A.

WF

STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

WORK PERMIT NO _____ WELL SERIAL NO. 198925
DATE WORK FINISHED (MM-DD-YY) 07/18/55
LAFAYETTE DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed

Field JEANERETTE Parish ST. MARY Sec 37 Twp. 13S Rge 9E
Operator CELERON OIL & GAS CO. CODE
1174 Well Name ADELIN SUGAR Well No 1
Total Depth 10,969 Condition of Well DRY -- P/A

CHECK APPROPRIATE BOX:
 29 DRY HOLE
 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301	10 ³ / ₄	4	0	50	25	DOWELL
302	10 ³ / ₄		2817	2967	75	DOWELL
303	7 ⁵ / ₈	3000	9380	9480	50	HOWCO
304						

Mud Record: Weight 10.0 Viscosity 40


Remarks: SET EZGV DISPOSAL PACKER @ 9320' AT 2867'
WELD 3/4" PLATE ON 10³/₄"

This work was done according to the Rules and Regulations of the Office of Conservation.

Steve B. ...
WITNESS

Albert J. ...
CELERON OIL & GAS
OPERATOR

(Signed) Albert J. ...
REPRESENTATIVE



FIELD
Jeanerette
 SERIAL NO
198985
 PRODUCING INTERVAL
N/A
 RESERVOIR (COMPANY SAND IDENTIFICATION)
N/A

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion-NOTE If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES <input type="checkbox"/> NEW WELL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> P & A	<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT UTIL <input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT UTIL <input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE <input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	PRODUCT <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER	IF RECOMPLETION <input type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR	DATE COMP, RECOMP, OR P & A <input checked="" type="checkbox"/> M D Y
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OPERATOR CELERON Oil and Gas Company	CODE 1174	ADDRESS P. O. Box 52088, Lafayette, LA 70505
WELL NAME Adeline Sugar Factory Co LTD		WELL NO 1
PARISH St. Mary	SEC 37 TWP 13S RGE 9E	DATE PERMIT ISSUED 15 April 85
DATE SPUNDED M D Y 4-28-85	DATE READY TO PRODUCE* N/A	TOTAL DEPTH 10969
GROUND ELEVATION 17.3	CASING HEAD FLANGE ELEVATION 17.3	DISTANCE FROM RKB TO CHF 43.6
DATE WELL TURNED INTO TANKS N/A	SINGLE, DUAL OR TRIPLE COMPLETION* N/A	NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION
WAS WELL DIRECTIONALLY DRILLED* NO	WAS DIRECTIONAL SURVEY MADE? YES	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION* YES
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) Dual Induction Compensated Acoustic Log		DATE FILED

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	Depth Set		Sacks Cement	Test Pressure	Hours Under Pressure	Date Tested (MM DD YY)	Name of Test Witness - State if Conservation Agent or Offset Operator
			From	To					
10 3/4	14 3/4	45.5	0	3032	2080	1500	1/2	5-2-85	V.J. StBlanc - C.A.
7 5/8	9 5/8	26.4	0	9380	8095	2100	1/2	5-13-85	V.J. StBlanc - C.A.
		29.7							
		37.0							
TUBING SIZE	N/A	DEPTH OF TUBING	N/A	DEPTH OF PACKER(S)	N/A				

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION N/A	GAS VOLUME N/A	GOR N/A	CHOKE SIZE N/A	PRODUCING METHOD N/A
FLOWING TUBING PRESSURE N/A	SHUT-IN TUBING PRESSURE N/A	CASING PRESSURE N/A	WATER PRODUCTION N/A	BS&W N/A
GRAVITY N/A	BHP (SHUT-IN) N/A	COMPANY REPRESENTATIVE N/A	DATE GAUGED N/A	

PLUG AND ABANDON (P & A) DATA

Casing Size	Amount Pulled	Cement Plugs				Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		From	To	Sacks	How Placed		
10 3/4	4	0	50	25	Dowell	7-18-85	Steve Boudreaux
10 3/4		2817	2967	75	Dowell		Steve Boudreaux
7 5/8	3000	9380	9480	50	Howco	6-17-85	Frog Antie

CERTIFICATE: I, the undersigned, state: That I am employed by CELERON O & G and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge

Signature: Charles E. Roberts Title: Drilling Superintendent

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
	7/18/85	Dowell	P&A #1. Set Howco EZ Disposal Packer @ 2867' - Will pump reserve pit away then squeeze cement below packer (100 ft.) and leave 50 ft. on top of packer. A 20' plug will be set in top of csg. and a plate welded on top.

RECEIVED
 JUL 22 1985
 DEPT. OF CONSERVATION
 LAFAYETTE

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

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 AUG 01 1985
 DEPT. OF CONSERVATION
 WELL FILES
 BATON ROUGE, LA