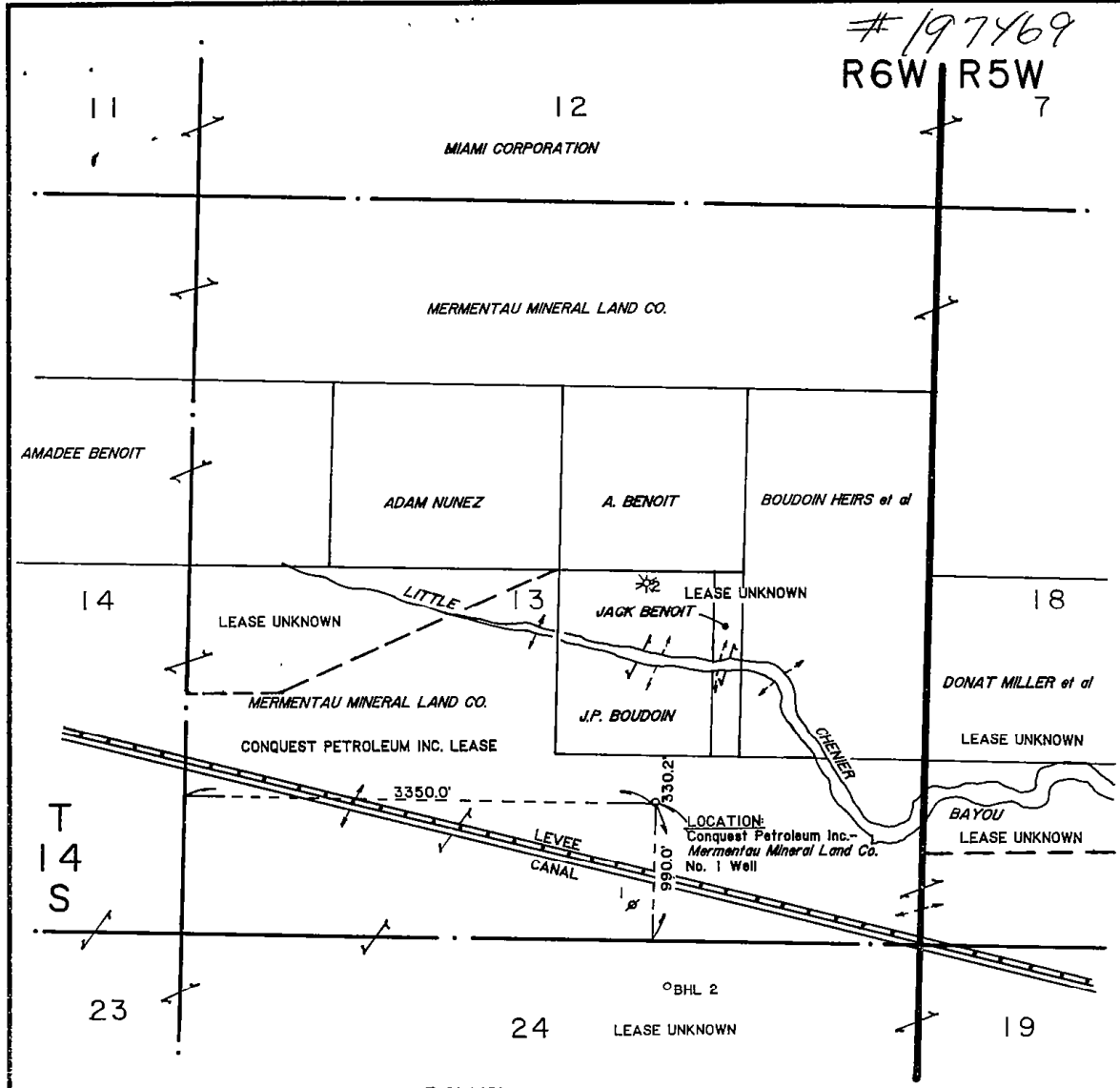
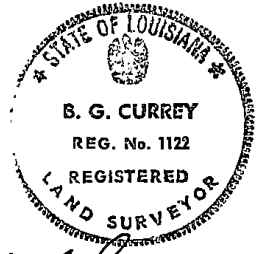


#197469
R6W R5W



Ground Elevation at Location +5.0' MSL



B.G. Currey
B.G. Currey - RLS

PLAT SHOWING
Location of Conquest Petroleum Inc.-Mermentau Mineral Land Co.
No. 1 Well being 990.0' from the South Line & 3350.0' from
the West Line of Section 13, located in Section 13, T14S,
R6W, Cameron Parish, La. Surveyed July 23, 1984 by:
C.H. Fenstermaker & Associates, Inc.
Civil Engineers & Land Surveyors
Scale 1"=1000'

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: 12/19/84

To: Baton Rouge Office
From: Lake Charles District
Attn: Ed Buford

Enclosed herewith please find application from Conquest Petroleum Incorporated
_____ for permit to drill
their Mermentau Mineral Land Company #1, Little Cheniere Field
Cameron Parish, Louisiana. Zone onshore

Also enclosed please find:

Check No. 16774 in the amount of \$ 200.00.

xxx Well location plat
xxx Well location certification

29B
645 Series

_____ Form A.D.C.
_____ Electric Log
_____ Schematic diagram
_____ (Dual) structure map if well does not comply with existing Orders
_____ (Selective-Onshore) structure map showing reservoir limits
_____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29-B & 645 series

Pending Hearing, Docket No. _____.

Remarks & Recommendations:

Must comply with 29-B directional and with 645 series of orders.

By *Frank Perkins, Jr.*
District Manager
FRANK PERKINS, JR.

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

FORM MD 13-R

WELL FILE COPY

PERMIT TO DRILL FOR MINERALS

PERMIT \$200.00
Multiple Zone Processing

STATE OF LOUISIANA
OFFICE OF CONSERVATION

ATT

Send To Lake Charles/3 Date December 27, 1984

Serial No. Ser#197469 API #1702322129

Parish Cameron 012 Field Little Cheniere 6060

Operator Conquest Petroleum Incorporated 9999

Address 2401 Fountainview, Suite 960

City & State Houston, TX 77051

Well Name Mermentau Mineral Land Company No. 1

Location Sec 13, T14S, R6W
Loc being 990' FSL & 3350' FWL of Sec. 13.

PTD 8000'

Zone or Reservoir of Proposed Completion Any

Applicable Office of Conservation Order 29B, 645 Series

Herbert W. Thompson
COMMISSIONER

E. J. Bynum
ISSUING AUTHORITY 184193



EDWIN W. EDWARDS
GOVERNOR
WILLIAM C. HULS
SECRETARY

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

HERBERT W. THOMPSON
ASSISTANT SECRETARY
and
COMMISSIONER

January 3, 1985

RE: Cameron Parish
Little Cheniere Field
Mermentau Mineral Land Company #1
Ser#197469

Conquest Petroleum Incorporated
2401 Fountainview, Suite 960
Houston, TX 77051

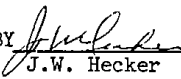
Gentlemen:

The above application for Permit to Drill is approved with the understanding there will be no completion in any reservoir which is not in compliance with the provisions of the Louisiana Office of Conservation Orders of the 645 Series, for the above captioned field and parish.

In addition, the Permit to Drill is issued with the understanding that you will furnish the appropriate District Manager with Inclination and/or Directional Survey data as proof that the well has been drilled in compliance with the provisions of Statewide Order No. 29-B, Section XVIII, dated March 1, 1967.

Very truly yours,

HERBERT W. THOMPSON, COMMISSIONER
OFFICE OF CONSERVATION

BY 
J.W. Hecker
Chief Engineer

JWH;EB;sm

cc: Mr. Frank Perkins
Lake Charles, District Manager

29B, Special Order

NATURAL RESOURCES BUILDING . P.O. BOX 44275 . BATON ROUGE, LOUISIANA 70804 . 504/342-5540

29 E COMPLIANCE	YES	NO
29 E UNIT ATTACHED	YES	NO
D.O.C USE ONLY		

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lake Charles

CODE NUMBERS: _____ DATE April 3, 1985

PARISH Cameron 1 ON-SHORE
2 INTERMEDIATE
3 OFF SHORE

FIELD Little Chenier SEC 13 T 14S R 6W

OPERATOR Conquest Petroleum, Inc. DOC ORDER NO _____

WELL NAME Mermentau Mineral and Land NO 1 SERIAL NO. 197469

RESERVOIR 7050' March 30, 1985 10:00

COMPLETION DATE _____ TIME AM PM

IMPORTANT: IS A FORM MD 10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS: _____

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input type="checkbox"/> 1 ORIG COMP <input type="checkbox"/> 2 RE COMP	<input type="checkbox"/> 1 OIL <input type="checkbox"/> 2 GAS <input type="checkbox"/> 3 DRY GAS	<input type="checkbox"/> 1 YES <input type="checkbox"/> 2 NO	<input type="checkbox"/> F F - FLOWING <input type="checkbox"/> GL GAS LIFT <input type="checkbox"/> P PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

<u>208</u> BOPD	<u>903</u> MCF/DAY	<u>1545</u> PSIG	<u>2001</u> PSIG	<u>250</u> PSIG
INITIAL PROD	GAS VOLUME	FLOWING TUBING PRESSURE	SHUT IN TUBING PRESSURE	CASING PRESSURE
<u>12</u> / <u>64"</u> <input type="checkbox"/> 1 POSITIVE <input type="checkbox"/> 2 ADJUST	<u>0</u> BPD	<u>0</u> %	<u>4341</u> CF/BBL	<u>39.6</u> API AT 60°F
CHOKE SIZE	WATER PROD.	BS & W	GOR	GRAVITY

PERFORATIONS 7069' - 84' (ILM) TOTAL DEPTH 7765

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Joseph L. Levey

Conquest Petroleum, Inc. SIGNATURE

Agent OPERATOR

TITLE

INSTRUCTIONS

(THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).)

OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>TEST DATA</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
March 30	7:00 A.M. to 11:59 P.M.	20 Barrels
March 31	12:00 A.M. to 11:59 P.M.	103 Barrels
April 1	12:00 A.M. to 4:00 P.M.	16 Barrels
	M. to M.	Barrels
	M. to M.	Barrels
TOTAL		BARRELS

The above total barrels of oil were produced from 7069 Ft. to 7084 Ft.

Remarks: _____

OPERATOR
Conquest Petroleum, Inc.

(Signed) OPERATOR REPRESENTATIVE
Joseph L. Lacey

- 80:114
33
36
37
- CODES TO USE IN REPORTING STATUS OF WELL
- 10 Active
 - 33 Inactive-Future Utility (does not include waiting on pipeline or market)
 - 36 Inactive waiting on pipeline
 - 37 Inactive waiting on market
- CC: 1st Oil Division



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD
Little Chenier

SERIAL NO
197469

PRODUCING INTERVAL
7069' - 84'

RESERVOIR (COMPANY SAND IDENTIFICATION)
7050' SND

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL
 RECOMPLETION
 P & A

31 INACTIVE DRY HOLE FUT UTIL
 32 INACTIVE DRY HOLE NO FUT UTIL
 36 INACTIVE WAITING ON PIPELINE
 37 INACTIVE WAITING ON MARKET

PRODUCT
 OIL
 GAS
 OTHER

IF RECOMPLETION
 SAME RESERVOIR
 DIFFERENT RESERVOIR

DATE COMP. RECOMP. OR P & A M D Y
3/30/85

OPERATOR
Conquest Petroleum, Inc.

CODE ●

ADDRESS
Houston, TX
2401 Fountainview, Suite 960, 77057

WELL NAME
Mermentau Mineral and Land

WELL NO
1

PARISH
Cameron

SEC 13 TWP 14S RGE 6W

DATE PERMIT ISSUED

DATE SPUNDED
3/1/85

DATE READY TO PRODUCE*
March 30, 1985

TOTAL DEPTH
7765

PBTD
7680

GROUND ELEVATION
1.5'

CASING HEAD FLANGE ELEVATION
1'

DISTANCE FROM RKB TO CHP
16.3'

DATE WELL TURNED INTO TANKS
March 30, 1985

SINGLE, DUAL OR TRIPLE COMPLETION?
Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? No

WAS DIRECTIONAL SURVEY MADE? -

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? -

DATE FILED -

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)
Dual Induction Compensated Acoustic

DATE FILED
Attached

CASING, LINER AND TUBING RECORD

●	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	8 5/8	12 1/4	28	1600	surf	400	500	3		offset operator
102	5 1/2	7 7/8	15.5	7765	surf	600	1000	2	3/9/85	offset operator
103										
104										
105										
TUBING SIZE: 2 3/8"		DEPTH OF TUBING: 7024'		DEPTH OF PACKER(S): 6981.84						

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION
208

GAS VOLUME
BOFPD 903 MCF/DAY

GOR
4341 CF/BBL

CHOKE SIZE
12 /64"

PRODUCING METHOD
flowing

FLOWING TUBING PRESSURE
1545

SHUT-IN TUBING PRESSURE
2001

CASING PRESSURE
250 psi

WATER PRODUCTION
0 BPD

BSAW
0 %

GRAVITY
39.6

BHP (SHUT-IN)
4541

COMPANY REPRESENTATIVE
Dick Martin

DATE GAUGED
4/1/85

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS		

CERTIFICATE I, the undersigned, state That I am employed by Conquest Petroleum and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Joseph T. Murray Title: Agent

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
1	3/15/85	Welex	Perforate for production 7069'-84' (ILM).
2	3/23/85	Welex	Perforate for block squeeze 7042'-44' (ILM).
2	3/24/85	Halib.	Squeeze block squeeze with 100 sacks cement.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Satt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

85 APR 10 P 1:05
 OFFICE OF CONSERVATION
 LAKE CHARLES DISTRICT

RECEIVED
 APR 24 1985
 DEPT. OF CONSERVATION
 WELLS FILES
 BATON ROUGE, LA.

NAME

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

District LAKE CHARLES INPUT TYPE
 Field LITTLE CHENIER 1 - OC Only
 Parish CAMERON 2 - Original
 Operator ~~PRODUCTION MANAGEMENT~~ CONQUEST Code 11 3 - Correction
 Sec. 13 TWP. 14S RGE. 6W Test Date 7 123 155
 12 Mo. Day Yr.

TYPE OF WELL TYPE OF TEST PRODUCING METHOD

1-OIL 1-COMPLETION F-FLOWING
 2-GAS 2-RECOMPLETION P-PUMPING
 18 3-RETEST 20 G-GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO	NAME OF RESERVOIR
<u>197469</u>	<u>MERMENTAU</u>	<u>1</u>	<u>7000 50 AMPHC</u>

TOTAL DEPTH	PERFORATED INTERVAL FROM	PERFORATED INTERVAL TO	CHOKE /64"	OIL BBL/DAY	COND. BBL/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
<u>7765</u>	<u>7069</u>	<u>7084</u>	<u>14</u>	<u>276</u>		<u>1250</u>	<u>4630/1</u>

API GRAV. @60° F.	WATER BBL/DAY	BS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION		
					MO.	DAY	YR.
<u>42</u>	<u>5</u>	<u>2</u>	<u>1500</u>	<u>0</u>	<u>3</u>	<u>30</u>	<u>65</u>

CLOSE TANK/METER GAUGE 18.6 @ 7AM TIME
 OPEN TANK/METER GAUGE 50 @ 7AM TIME
 DIFFERENCE 13.6 in 24 HOURS
 TANK/METER NO. 1 TANK COEF. 400

STATIC PRES. 990 DIFFERENTIAL PRES. 44 LINE SIZE 2"
 PLATE SIZE 2X1000 COEFFICIENT _____ METER SPRING & DIFF. RANGE 1520x100
 REMARKS _____

WITNESSED BY [Signature] GAUGED BY [Signature]
 TITLE _____ TITLE Gauger

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: 9/30/85

To: Baton Rouge Office

From: Lake Charles District

Attn: Ed Buford

Enclosed herewith please find application from Loutex Energy, Inc.
_____ for permit to amend operator
their Mermentau Mineral Land Company #1, Little Cheniere Field
_____ Cameron Parish, Louisiana. Zone Onshore

Also enclosed please find:

Check No. 2562 in the amount of \$ 75.00.

_____ Well location plat

_____ Well location certification

_____ Form A.D.C.
_____ Electric Log
_____ Schematic diagram
_____ (Dual) structure map if well does not comply with existing Orders
_____ (Selective-Onshore) structure map showing reservoir limits
_____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. _____.

Pending Hearing, Docket No. _____.

Remarks & Recommendations: Recommend approval.

FORMERLY: Conquest Petroleum Inc.

By Frank Perkins
District Manager

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

DEPT OF CONSERVATION
USE ONLY

~~XXXX~~ Change

8509 Effective
yymm

AMENDMENT ACTION

- 0.0.9 1 PARISH
- 0.3.4 2 FIELD
- ~~0.0.3~~ 3 OPERATOR
- 0.1.6 4 LSE-UN
- 0.1.6 5 UN-LSE
- 0.1.6 6 LSE-LSE
- 0.1.6 7 UN-UN
- 0.1.4 8 WELL NO.
- 5.2.1 9 LOCATION

FORM MD-15-R
(R 2-1976)

AMENDED PERMIT TO DRILL FOR MINERALS

DEPARTMENT OF CONSERVATION

Amended Permit..... \$75.00

197469 Serial No LC Date October 15, 1985

CURRENT CODES

012 PARISH Cameron
 6060 FIELD Little Cheniere
 3545 OPERATOR Loutex Energy, Inc.*
 ADDRESS 334 Carondelet Street, 4th Floor
 CITY & STATE New Orleans, LA 70130

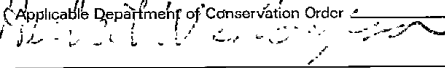
FORMER CODES

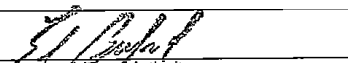
0903

041836 WELL NAME Mermentau Mineral Land Company No 1

LOCATION OF WELL: Sec. 13 T 14S R 6W Former Well No.

*Conquest Petroleum Inc.

Applicable Department of Conservation Order

 Commissioner


 Issuing Authority

WELL FILE COPY No. 94734 A



400 Templeton Energy Center
333 North Belt East
Houston, TX 77060
(713) 820-0333

October 28, 1987

Office of Conservation
State of Louisiana
P. O. Box 51285-OCS
Lafayette, Louisiana 70505

Re: Change of Operator
Operator Code No. 3545

Gentlemen:

Enclosed is our Application to Amend Permit (in duplicate) to change operator from Loutex Energy, Inc. to Consolidated Resources, Inc. Also enclosed is our check in the amount of \$75.00 to cover the fee for this filing.

If you have any questions regarding this filing please contact me at the number above.

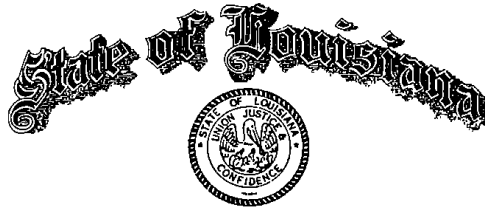
Yours truly,

A handwritten signature in cursive script that reads "Laura J. Allsbrooks".

Laura J. Allsbrooks
Regulatory Analyst

.lja

cc: file



EDWIN W. EDWARDS
GOVERNOR
B. JIM PORTER
SECRETARY

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION
November 5, 1987

HERBERT W. THOMPSON
ASSISTANT SECRETARY
AND
COMMISSIONER

Office of Conservation
Attn: Mr. W.J. Clark
P.O. Box 94275 Capitol Station
Baton Rouge, La. 70804-9275

Dear Mr. Clark:

Enclosed herewith please find application to amend the operator name from Loutex Energy, Inc. to Consolidated Resources, Inc. and to amend well name from Mermentau Minerals Land Company #1 to Mermentau Minerals Land Co #1, Serial # 197469, Little Cheniere Field, Cameron Parish.

Also enclosed is a copy of check number 14830 for \$75.00. The effective date of this change is 9/1/87 and the product is oil.

Yours very truly,

GE LeBlanc-RdH
Gerard E. LeBlanc, Manager
Lafayette District

GEL/mbv

DEPT. OF CONSERVATION
USE ONLY

FORM MD-15-R
(R 2-1976)

AMENDED PERMIT TO DRILL FOR MINERALS

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit \$75.00

~~XXXX~~ Change
8711 Effective
yy/mm

197469 Serial No. L Date November 20, 1987
CURRENT CODES
012 PARISH Cameron
6060 FIELD Little Chenier
0766 OPERATOR Consolidated Resources, inc.*
ADDRESS P.O. Box 53572
CITY & STATE Lafayette, LA 70505

FORMER CODES

3545

AMENDMENT ACTION

- 0.0.9 PARISH
- 0.3.4 FIELD
- 0.8.6 OPERATOR
- 0.1.6 LSE-UN
- 0.1.6 UN-LSE
- 0.0.8 LSE-LSE
- 0.1.6 UN-UN
- 0.1.4 WELL NO.
- 5.2.1 LOCATION

041836 WELL NAME Mermentau Minerals Land Co** No. 1
LOCATION OF WELL: Sec. 13 T. 14S R. 6W Former Well No. _____
*Loutex Energy, Inc.
**Mermentau Minerals Land Company

Applicable Department of Conservation Order

Herbert W. Thompson
Commissioner

[Signature]
Issuing Authority

WELL FILE COPY

No. 108629 A

State of Louisiana



EDWIN W. EDWARDS
GOVERNOR

JACK McCLANAHAN
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

H. W. THOMPSON
COMMISSIONER AND
ASSISTANT SECRETARY

April 14, 1992

OFFICE OF CONSERVATION
ATTN: PERMIT SECTION
P.O. BOX 94275
BATON ROUGE, LA. 70804-9275

Dear Mr. Boudreaux:

Enclosed herewith please find application for permit to amend the operator name from **Consolidated Resources, Inc.** to **CasKids Operating Company** on their **Mermentau Mineral Land Co #001**, Serial #197469, Field **Little Cheniere** Parish **Cameron**.

Also enclosed is a copy of check No. **N/A** for . This check was forwarded under separate cover to the Baton Rouge Accounting Section. Verification of ownership enclosed.

The effective date of this change is **04-01-92** and the product is **Stripper**.

Yours very truly,

A handwritten signature in cursive script that reads "Gerard E. LeBlanc".

Gerard E. LeBlanc, Manager
Lafayette District

OFFICE OF CONSERVATION
PERMIT SECTION

92 APR 16 A10:20

RECEIVED

GEL:mjn

Encls.

cc: Audit Section/Anita Hebert
Baton Rouge, La.

NOTE: NO FEE required - Stripper Well.

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

197469 SERIAL NO DATE 04/24/92 EFFECTIVE 04/92

CURRENT CODES

012 PARISH CAMERON DISTRICT 31 LAFAYE
6060 FIELD LITTLE CHENIERE
C083 OPERATOR CASKID OPERATING COMPANY
 C/O K-J COMPANY, INC.
 ATTN:JO TAYLOR
 140 RUE BEAREGARD #210
 LAFAYETTE, LA 70508

1-041836WELL NAME MERMENTAU MINERAL LAND CO NO. 001
LOCATION OF WELL SEC 013 T 14S R 06W
FORMER OPERATOR: CONSOLIDATED RESOURCES, INC.

HR189 #92-1313

APPLICABLE OFFICE OF CONSERVATION ORDER

H. W. THOMPSON

FELIX J. BOUDREAUX

COMMISSIONER

ISSUING AUTHORITY

WELL FILE

State of Louisiana



EDWIN W. EDWARDS
GOVERNOR

JOHN F. ALES
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

H. W. THOMPSON
COMMISSIONER AND
ASSISTANT SECRETARY

June 4, 1993

OFFICE OF CONSERVATION
ATTN: F. J. BOUDREAUX
P. O. BOX 94275
BATON ROUGE, LA 70804-9275

Dear Mr Boudreaux:

Enclosed herewith please find application for permit to amend the operator name from Caskids Operating Company to Flare Resources Inc. on their Mermentau Mineral Land Co. #001, Serial #197469. Little Cheniere Field, Cameron Parish.

Also enclosed is a copy of check No. _____ for \$_____. This check was forwarded under separate cover to the Baton Rouge Accounting Section. Verification also enclosed.

The effective date of this change is 05-01-93 and the product is Stripper.

Yours very truly,

A handwritten signature in cursive script that reads "Gerard E. LeBlanc".

Gerard E LeBlanc, Manager
Lafayette District

GEL:mjn

Encls.

cc: Audit Section/Anita Hebert
Baton Rouge, LA

RECEIVED
63 JUN 8 10:00
SECTION

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

(CORRECTED)

197469 SERIAL NO DATE 06/16/93 EFFECTIVE 05/01/93

CURRENT CODES

012 PARISH CAMERON DISTRICT LAFAYETTE
6060 FIELD LITTLE CHENIERE
F048 OPERATOR FLARE RESOURCES INC.
1 PRODUCT BOX 51774
 MA LAFAYETTE, LA 70505

1-041836 WELL NAME MERMENTAU MINERAL LAND CO NO. 001
LOCATION OF WELL SEC 013 T 14S R 06W
FORMER OPERATOR NAME: CASKID OPERATING COMPANY C083

APPLICABLE OFFICE OF CONSERVATION ORDER

H. W. THOMPSON

FELIX J. BOUDREAU

COMMISSIONER

ISSUING AUTHORITY

WELL FILE



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD: **LITTLB CHENIERE**

SERIAL NO: **197469**

PRODUCING INTERVAL: **NA**

RESERVOIR (COMPANY SAND IDENTIFICATION): **TEMPORARILY ABANDONED**

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL

RECOMPLETION

P & A

31 INACTIVE DRY HOLE FUT UTIL

32 INACTIVE DRY HOLE NO FUT UTIL

36 INACTIVE WAITING ON PIPELINE

37 INACTIVE WAITING ON MARKET

PRODUCT

OIL

GAS

OTHER

IF RECOMPLETION

SAME RESERVOIR

DIFFERENT RESERVOIR

DATE COMP. RECOMPL. OR P & A

M D Y

8/14/93

OPERATOR: **GRAND OPERATING, INC.**

CODE: **G072**

ADDRESS: **15303 DALLAS PKWY., DALLAS, TEXAS 75248**

WELL NAME: **MERMENTAU MINERALS**

WELL NO: **2**

PARISH: **CAMERON**

SEC: **13** TWP: **14S** RGE: **6W**

DATE PERMIT ISSUED

DATE SPUNDED: **M D Y**

DATE READY TO PRODUCE*

TOTAL DEPTH

P8TD

GROUND ELEVATION

CASING HEAD FLANGE ELEVATION

DISTANCE FROM RKB TO CHF

DATE WELL TURNED INTO TANKS

SINGLE, DUAL OR TRIPLE COMPLETION?

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

WAS DIRECTIONAL SURVEY MADE?

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?

DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

DATE FILED

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
<input checked="" type="checkbox"/>										

TUBING SIZE

DEPTH OF TUBING

DEPTH OF PACKER(S)

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION

GAS VOLUME

GOR

CHOKE SIZE

PRODUCING METHOD

BOPD

MCF/DAY

CF/BBL

/64"

FLOWING TUBING PRESSURE

SHUT-IN TUBING PRESSURE

CASING PRESSURE

WATER PRODUCTION

BS&W

PSIG

PSIG

BPD

%

GRAVITY

BHP (SHUT-IN)

COMPANY REPRESENTATIVE

DATE GAUGED

API#60 F

PSIG

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state that I am employed by **GRAND OPERATING, INC.** and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *[Handwritten Signature]* Title: **REGULATORY ANALYST**

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
	8/14/93	SOUTHERN	SET CIBP @ 6942' W/10' CMT T/PLUG

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
NA			

JUN 03 1993

1000

GRAND ENERGY, INC.

Ph. 788-2080
15303 Dallas Pkwy., No. 1010
Dallas, Texas 75248

INWOOD NATIONAL BANK
Dallas, Texas

1429

PAY ****ONE HUNDRED DOLLARS AND ZERO CENTS****

TO
THE
ORDER
OF

OFFICE OF CONSERVATION
PO BOX 51285
LAFAYETTE, LA 70505

DATE 9-9-93

AMOUNT 100.00**

18
L000886

⑆111001040⑆ 31 1231 5⑈

James A. Dennis

GRAND ENERGY, INC.

DETACH AND RETAIN THIS STATEMENT
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY NO RECEIPT DESIRED

DATE	INVOICE NO	DESCRIPTION	AMOUNT	DEDUCTIONS		NET AMOUNT
				PARTICULARS	AMOUNT	
		LITTLE CHENIERE CHANGE OF OPERATORSHIP - FILING FEES				

State of Louisiana



EDWIN W. EDWARDS
GOVERNOR

JOHN F. ALES
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

H. W. THOMPSON
COMMISSIONER AND
ASSISTANT SECRETARY

September 16, 1993

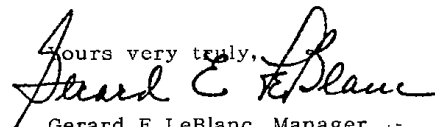
OFFICE OF CONSERVATION
ATTN: F. J. BOUDREAUX
P. O. BOX 94275
BATON ROUGE, LA 70804-9275

Dear Mr Boudreaux:

Enclosed herewith please find application for permit to amend the operator name from Flare Resources Inc. to Grand Energy, Inc. on their Mermentau Mineral Land Co #002 , Serial # 197469 , Little Cheniere Field, Cameron Parish.

Also enclosed is a copy of check No. 1429 for \$100.00 . This check was forwarded under separate cover to the Baton Rouge Accounting Section. Verification also enclosed.

The effective date of this change is 06-21-93 and the product is Oil

Yours very truly,

Gerard E LeBlanc, Manager
Lafayette District

GEL:mjn

Encls.
cc: Audit Section/Anita Hebert
Baton Rouge, LA

RECEIVED
03 SEP 17 10:49

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

...\$100.00

197469 SERIAL NO DATE 09/23/93 EFFECTIVE 06/21/93

CURRENT CODES

012 PARISH	CAMERON	DISTRICT LAFAYETTE
6060 FIELD	LITTLE CHENIERE	
G039 OPERATOR	GRAND ENERGY, INC.	
1 PRODUCT	15303 DALLAS PKWY. - STE. 1010	
L000886	MA DALLAS, TX	75248

1-041836 WELL NAME MERMENTAU MINERAL LAND CO NO. 001
LOCATION OF WELL SEC 013 T 14S R 06W
FORMER OPERATOR NAME: FLARE RESOURCES INC. F048

APPLICABLE OFFICE OF CONSERVATION ORDER

H. W. THOMPSON

FELIX J. BOUDREUX

COMMISSIONER

ISSUING AUTHORITY

WELL FILE

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

(CORRECTED)

197469 SERIAL NO DATE 10/01/93 EFFECTIVE 06/21/93

CURRENT CODES

012 PARISH	CAMERON	DISTRICT LAFAYETTE
6060 FIELD	LITTLE CHENIERE	
G039 OPERATOR	GRAND ENERGY, INC.	
1 PRODUCT	15303 DALLAS PKWY. - STE. 1010	
	MA DALLAS, TX	75248

1-041836 WELL NAME MERMENTAU MINERAL LAND CO NO. 002
LOCATION OF WELL SEC 013 T 14S R 06W
CORRECTION TO WELL NUMBER ON AMENDMENT DATED 9/23/93
SHOWN AS WELL NO. 1
SHOULD HAVE BEEN WELL NO. 2

APPLICABLE OFFICE OF CONSERVATION ORDER

H. W. THOMPSON

FELIX J. BOUDREAU

COMMISSIONER

ISSUING AUTHORITY

WELL FILE

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

...\$100.00

197469 SERIAL NO DATE 02/07/94 EFFECTIVE 12/01/93

CURRENT CODES

012 PARISH	CAMERON	DISTRICT LAFAYETTE
6060 FIELD	LITTLE CHENIERE	
G072 OPERATOR	GRAND OPERATING INC.	
1 PRODUCT	15303 DALLAS PKWY, SUITE 101	
L000913	MA DALLAS, TEXAS	75248

1-041836 WELL NAME MERMENTAU MINERAL LAND CO NO. 002
LOCATION OF WELL SEC 013 T 14S R 06W
FORMER OPERATOR NAME: GRAND ENERGY, INC. G039

APPLICABLE OFFICE OF CONSERVATION ORDER

H. W. THOMPSON

FELIX J. BOUDREUX

COMMISSIONER

ISSUING AUTHORITY

WELL FILE

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

(CORRECTED)

197469 SERIAL NO DATE 08/14/97 EFFECTIVE 03/01/97

CURRENT CODES

012 PARISH	CAMERON	DISTRICT LAFAYETTE
6060 FIELD	LITTLE CHENIERE	
W096 OPERATOR	WOLF PRODUCTION, INC.	
1 PRODUCT	P. O. BOX 470454	
MA	FT. WORTH, TX	76147

1-041836 WELL NAME MERMENTAU MINERAL LAND CO NO. 002
LOCATION OF WELL SEC 013 T 14S R 06W
FORMER OPERATOR NAME: GRAND OPERATING INC. G072

APPLICABLE OFFICE OF CONSERVATION ORDER 29B

GEORGE L. CARMOUCHE

FELIX J. BOUDREAUX

COMMISSIONER

ISSUING AUTHORITY

WELL FILE

STATE OF LOUISIANA
OFFICE OF CONSERVATION (CORRECTED)
AMENDED PERMIT TO DRILL FOR MINERALS

197469 SERIAL NO. DATE 07/30/1999 EFFECTIVE 11/01/1997

CURRENT CODES

12 PARISH CAMERON DISTRICT LAFAYETTE
6060 FIELD LITTLE CHENIERE
R101 OPERATOR JIMMY ROBERSON ENERGY CORP.
10 PRODUCT P.O. BOX 729
BENTON, LA 71006-0000

1-041836 WELL NAME MERMENTAU MINERAL LAND CO NO. 002
LOCATION OF WELL SEC 013 T 14S R 06W M W
FORMER OPERATOR:W096 WOLF PRODUCTION, INC.

I

APPLICABLE OFFICE OF CONSERVATION ORDER

PHILIP N. ASPRODITES

TODD KEATING

COMMISSIONER OF CONSERVATION

ISSUING AUTHORITY

WELL FILE