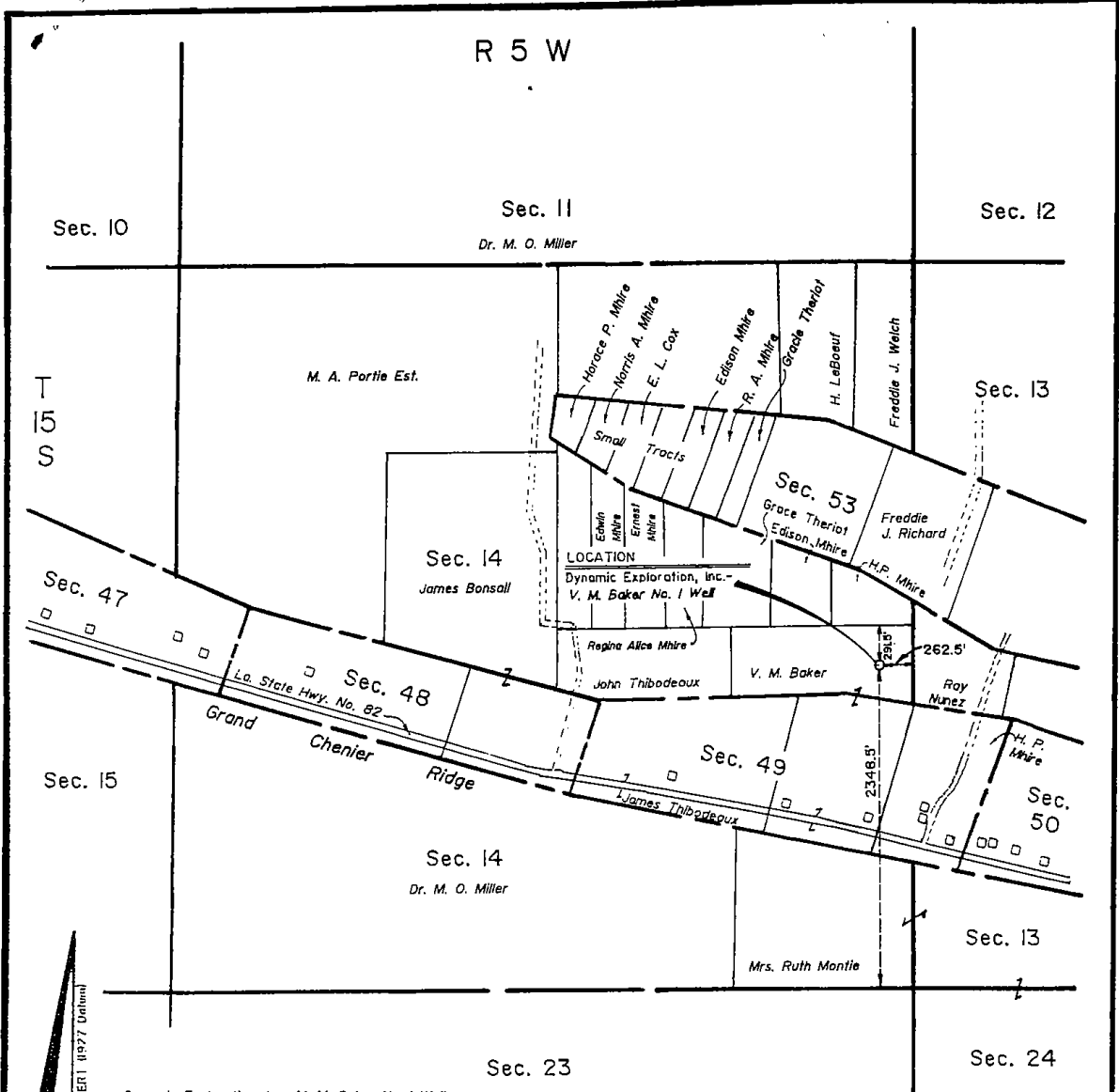


210297



Dynamic Exploration, Inc.-V. M. Baker No. 1 Well  
 Surveyed July 17, 1989 as follows:  
 Being 2348.5' Northerly from the most Southerly Section Line  
 of Sec. 14, and 262.5' Westerly from the East Line of Section  
 14, located in Section 14, T15S-R5W, Cameron Parish, Louisiana.

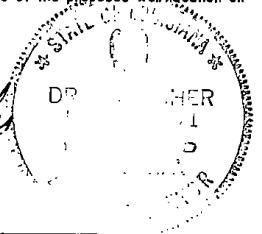
The Lease status within a 2000' radius of the well location  
 is held by Dynamic Exploration, Inc. unless otherwise noted.

No residential or commercial structures exist within a  
 500 foot radius of the proposed well location on  
 July 17, 1989.

**DYNAMIC EXPLORATION, INC.**

**V. M. Baker No. 1 Well**  
**Section 14, T15S-R5W**  
**Cameron Parish, Louisiana**

*Dru G. Fisher*  
 Dru G. Fisher P.L.S.



Revised :  
 07/18/89

Scale : 1" = 1000'  
 Date: May 2, 1989  
 Drawn by : MGL

C. H. Fenstermaker & Associates, Inc.  
 Civil Engineers & Land Surveyors  
 Lafayette & New Orleans, Louisiana

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

Inter Office

Date: July 19, 1989

To: F. J. Boudreaux, Petroleum Engineer Division Manager

From: Gerard E. LeBlanc, Lafayette District Manager

Attn: F. J. Boudreaux, Petroleum Engineer Division Manager

Enclosed herewith please find application from Dynamic Exploration Inc

for permit to drill

their V M Baker # 1 Grand Cheniere Field

Cameron Parish, Louisiana. Zone onshore

Also enclosed please find:

A COPY OF  
Check No. 1327 in the amount of \$ 500.00.

XXX Well location plat

Well location certification

- Form A.D.C.
- Electric Log
- Schematic diagram
- (Dual) structure map if well does not comply with existing Orders
- (Selective-Onshore) structure map showing reservoir limits
- (Selective-Offshore) letter(s) of no objection from offset operators

*29-E letter  
29-B-1 letter  
29-E unit letter  
comply w/199 series*

Applicable Department of Conservation Order No. 29B, 29E, 29-E Unit, 199 series of order

Pending Hearing, Docket No. \_\_\_\_\_.

Remarks & Recommendations:

Directional survey required.  
Suitable unit shall be formed.

GEL;rr  
Encls.

88:69 03:00

By Gerard E. LeBlanc  
District Manager

cc: Geological Oil & Gas Division  
Prod. Audit (for Amended Permits only)

LT-1



P. O. Box 52889 • Oil Center Station • Lafayette, La. 70505 • (318) 232-6841

July 19, 1989

RECEIVED

JUL 19 1989

OFFICE OF CONSERVATION

Office of Conservation  
P. O. Box 51285  
Lafayette, LA 70505

RE: V. M. Baker No. 1 LAFAYETTE, LOUISIANA  
Grand Cheniere Field  
Cameron Parish, LA

Gentlemen:

Enclosed please find two copies of an Application for Permit to Drill, four copies of the location plat, one copy of Form UIC-14 and a check in the amount of \$500.00 to permit the subject well.

If additional information is needed, please let me know.

Yours very truly,

DYNAMIC EXPLORATION, INC.

*Katharine Favaloro*

Katharine Favaloro  
Operations Secretary

enclosures



State of Louisiana  
OFFICE OF CONSERVATION  
DEPARTMENT OF NATURAL RESOURCES

July 19, 1989

BUDDY ROEMER  
GOVERNOR

RAYMOND W. STEPHENS, JR.  
SECRETARY

Dynamic Exploration Inc  
P.O. Box 52889  
Lafayette, La. 70505

GENTLEMEN:

We have processed and forwarded to Baton Rouge for final approval your application to drill the: V M Baker # 1, Grand Cheniere Field, Cameron Parish

Statewide Order No 29-B issued by the Commissioner of Conservation of July 19, 1943 required:

1. No well shall be drilled, nor shall the drilling of a well be commenced, BEFORE a permit for such well has been issued by the Office of Conservation.

2. A progress report shall be filed, either written or by telephone, with the district office by TUESDAY of each week. INCLUDE RIG NAME AND NUMBER AND RIG TELEPHONE NUMBER ON INITIAL REPORT!

3. No well shall commence drilling below surface casing until a sign has been posted on the derrick and subsequently on the well.

4. The completion report must be filed within three (3) days after date of completion. The electric logs (Composite 1"=100') must be filed in duplicate ten (10) days after the completion of the well. The well history (WH-1) must be filed in triplicate twenty (20) days after the completion of the well on forms provided by this department.

5. IN THE EVENT YOU USE A CONSULTANT OR A DRILLING CONTRACTOR ON A TURNKEY BASIS, PLEASE SEE THAT HE IS FURNISHED A COPY OF THESE INSTRUCTIONS!

6. Contact JOE DURHAM, Conservation Enforcement Agent for the Office of Conservation at telephone number 318-824-3837 or at \_\_\_\_\_ for further information.

Yours very truly,

Gerard E. LeBlanc, Manager  
Lafayette District

GEL;rr

CC: F. J. Boudreaux, Permit Section, Baton Rouge, La.

OFFICE OF CONSERVATION

LAFAYETTE DISTRICT OFFICE P.O. BOX 51285 LAFAYETTE, LOUISIANA 70505

AN EQUAL OPPORTUNITY EMPLOYER

WELL FILE COPY

FORM MD 13-R

PERMIT TO DRILL FOR MINERALS

PERMIT ..... \$500.00  
Multiple Zone Processing

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

Send To ATT Lafayette/24 Date July 20, 1989  
Serial No. 210297 API 1702322456  
Parish Cameron 012 Field Grand Cheniere 4172

Operator Dynamic Exploration Inc. 1667  
Address PQ Box 52889  
City & State Lafayette, LA 70505  
Well Name V M Baker No. 1  
Location Sec 14, T15S, R5W  
2348.5' N & 262.5' W of most southerly SE/cor of Sec 14.

Zone or Reservoir of Proposed Completion PTD 11,900!  
Chris 3  
Applicable Office of Conservation Order 29B-1, 29E, 29E-II, 199 Series

J. Patrick Batchelor  
COMMISSIONER

Felix J. Boudreaux  
ISSUING AUTHORITY

**198363**



# State of Louisiana

DEPARTMENT OF NATURAL RESOURCES

BUDDY ROEMER  
GOVERNOR

RAYMOND W. STEPHENS, JR  
SECRETARY

JULY 20, 1989

DYNAMIC EXPLORATION, INC.  
PO BOX 52889  
LAFAYETTE, LA 70505

RE: CAMERON PARISH  
GRAND CHENIERE FIELD  
V M BAKER NO. 001  
SER NO. 210297

GENTLEMEN:

WE ARE ISSUING PERMIT TO DRILL FOR THE ABOVE REFERENCED WELL WITH THE UNDERSTANDING THAT YOU WILL FURNISH THE APPROPRIATE DISTRICT MANAGER WITH A DIRECTIONAL SURVEY AS PROOF THAT THE WELL HAS BEEN DRILLED IN COMPLIANCE WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-B, SECTION XVIII, PARAGRAPH 3, DATED MARCH 1, 1967.

IN ADDITION, THERE CAN BE NO COMPLETION IN ANY POOL IN WHICH THE LOCATION IS NOT IN COMPLIANCE WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-E. IN THE EVENT THE WELL IS A PRODUCER, NO ALLOWABLE WILL BE ASSIGNED UNTIL A SUITABLE UNIT HAS BEEN FORMED IN COMPLIANCE WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-E.

ALSO, THERE CAN BE NO COMPLETION IN ANY RESERVOIR WHICH IS NOT IN COMPLIANCE WITH THE PROVISIONS OF THE LOUISIANA OFFICE OF CONSERVATION ORDERS OF THE 199 SERIES, FOR THE ABOVE CAPTIONED FIELD AND PARISH.

VERY TRULY YOURS,

PATRICK J. BATCHELOR  
OFFICE OF CONSERVATION

BY

A handwritten signature in cursive script, appearing to read "Felix J. Boudreaux".

-----  
FELIX J. BOUDREAUX  
DIVISION MANAGER

WJC:SM

CC: GERARD LEBLANC

OFFICE OF CONSERVATION  
LAFAYETTE, LOUISIANA P.O. BOX 94275 BATON ROUGE, LOUISIANA 70804-9275

AN EQUAL OPPORTUNITY EMPLOYER



**UIC-14**

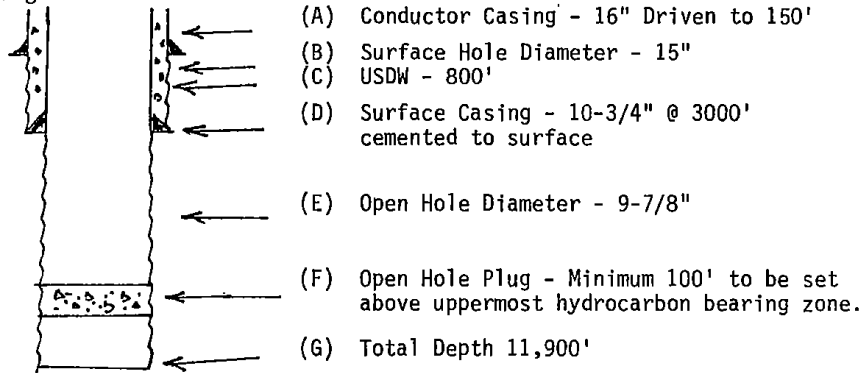
**APPLICATION FOR ANNULAR DISPOSAL OF RESERVE PIT FLUIDS**  
(Waste fluids produced during drilling or workovers)

OPERATOR: Dynamic Exploration, Inc. ADDRESS: P. O. Box 52889  
 WELL NAME & NO: V. M. Baker No. 1 Lafayette, LA 70505  
 SERIAL NO: 210297  
 FIELD: Grand Cheniere  
 LOCATION: Sec. 14 T 15S R 5W CONTACT: W. J. Artigue (Name)  
 PARISH: Cameron 12 (318) 232-6841 (Phone)

\* \* \* \* \*

- 1) Method of disposal: a) Surface Casing Annulus Disposal Interval(s) \_\_\_\_\_  
 b)  Open hole \_\_\_\_\_  
 c) Perforation \_\_\_\_\_  
 d) Other, Explain \_\_\_\_\_
- 2) Operating Data: a) Estimated volume to be disposed: 1,000 Barrels  
 b) Maximum injection pressure: 500 psi
- 3) Depth of Base of the Underground Source of Drinking Water: 800 Feet

4) Schematic Diagram of Well:



I, W. J. Artigue, Vice President, Operations,  
(Name of Company Official) (Title)

hereby certify that this application has been prepared under my supervision, and that all information contained herein is accurate and complete to the best of my knowledge, and that injection of waste fluids will not begin until approval from the Office of Conservation is granted.

SIGNATURE W. J. Artigue DATE 7/19/89

FOR CONSERVATION USE ONLY		
USDW <u>950</u> ft.	Approval By <u>[Signature]</u> (Type or Print)	Date <u>7-27-89</u>
Surf. Csg. <u>3000</u> ft.		

29-E COMPLIANCE                
 YES NO  
 29-E UNIT ATTACHED                
 YES NO  
 \_\_\_\_\_  
 D.O.C. USE ONLY

STATE OF LOUISIANA  
 OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lafayette

CODE NUMBERS: 012 | DATE 10/2/89 |  1 - ON-SHORE  
4172 | PARISH Cameron |  1 |  3 - OFF-SHORE  
1667 | FIELD Grand Cheniere | SEC. 14 | T 15S | R 5W  
 OPERATOR Dynamic Exploration, Inc. | DOC ORDER NO. 29-B  
 WELL NAME V. M. Baker | NO. 1 | SERIAL NO. 210297  
 RESERVOIR Chris II | 10/1/89 | 12:00 |  AM  PM  
*Spud: 9-1-89*

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO

REMARKS: Will be filed after Unitization

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input type="checkbox"/> 1 - ORIG. COMP. <input type="checkbox"/> 2 - RE-COMP.	<input type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input type="checkbox"/> 1 - YES <input type="checkbox"/> 2 - NO	<input type="checkbox"/> F - FLOWING <input type="checkbox"/> G L - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 3 <input type="checkbox"/> 6 SEE REVERSE SIDE FOR CODE

\* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR  DIFFERENT RESERVOIR

<u>77</u> BOPD INITIAL PROD.	<u>577</u> MCF/DAY GAS VOLUME	<u>3351</u> PSIG FLOWING TUBING PRESSURE	<u>3400</u> PSIG SHUT-IN TUBING PRESSURE	<u>0</u> PSIG CASING PRESSURE
<u>8</u> /64" <input type="checkbox"/> 2 CHOKE SIZE	<u>0</u> BPD WATER PROD.	<u>0</u> % BS & W	<u>7494</u> CF/BBL GOR	<u>52°</u> API AT 60°F GRAVITY

PERFORATIONS 10,642'-45' TOTAL DEPTH 11,900'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR 100 BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

INSTRUCTIONS

( THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1). )

*Don Shoret*  
 Dynamic Exploration, Inc.  
 OPERATOR  
 Production Manager  
 TITLE

OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

T E S T   D A T A		
<u>Date of Test</u>	<u>Time of Test</u>	<u>Amount of Oil Produced</u>
<u>9/30/89</u>	<u>8:00 A.M. to 12:00 P.M.</u>	<u>75</u> Barrels
<u>10/01/89</u>	<u>12:00 A.M. to 12:00 P.M.</u>	<u>25</u> Barrels
<u>                    </u>	<u>                    M. to                      M.</u>	<u>                    </u> Barrels
<u>                    </u>	<u>                    M. to                      M.</u>	<u>                    </u> Barrels
<u>                    </u>	<u>                    M. to                      M.</u>	<u>                    </u> Barrels
<u>TOTAL</u>		<u>100</u> BARRELS

The above total barrels of oil were produced from 10,642 Ft. to 10,645 Ft.

Remarks: \_\_\_\_\_

OPERATOR  
Dynamic Exploration, Inc.

(Signed) OPERATOR  
*Don [Signature]*  
Office of Conservation  
Baton Rouge, Louisiana

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

**RECEIVED**  
OCT 03 1989  
Lafayette District Office

\*  
CORRECTED REPORT  
STATE OF LOUISIANA  
OFFICE OF CONSERVATION

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO
D.O.C. USE ONLY		

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lafayette

CODE NUMBERS: <u>012</u>	DATE <u>2/19/90</u>	<input checked="" type="checkbox"/> 1	1 - ON-SHORE	
<u>4172</u>	PARISH <u>Cameron</u>	<input checked="" type="checkbox"/> 3	3 - OFF-SHORE	
<u>1667</u>	FIELD <u>Grand Cheniere</u>	SEC. <u>14</u>	T <u>15S</u>	R <u>5W</u>
	OPERATOR <u>Dynamic Exploration, Inc.</u>	DOC ORDER NO. <u>29-B</u>		
	WELL NAME <u>CRIS I RA SUA;</u> <del>V. W. Baker</del>	NO. <u>1</u>	SERIAL NO. <u>210297</u>	
	RESERVOIR <u>Chris II</u>	<u>10/1/89</u>	<u>12:00</u>	<input type="checkbox"/> AM <input checked="" type="checkbox"/> PM
	<u>Spud: 9-1-89</u>			

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO

REMARKS: Filed on 2/16/90 Mailed to BR 2-20-90

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input checked="" type="checkbox"/> 1 - ORIG. COMP. <input type="checkbox"/> 2 - RE-COMP.	<input checked="" type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input type="checkbox"/> 1 - YES <input type="checkbox"/> 2 - NO	<input checked="" type="checkbox"/> F - FLOWING <input type="checkbox"/> G - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 3 <input type="checkbox"/> 6 <small>SEE REVERSE SIDE FOR CODE</small>
* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/>				
<u>77</u> BOPD INITIAL PROD.	<u>577</u> MCF/DAY GAS VOLUME	<u>3351</u> PSIG FLOWING TUBING PRESSURE	<u>3400</u> PSIG SHUT-IN TUBING PRESSURE	<u>0</u> PSIG CASING PRESSURE
<u>8</u> / <u>64"</u> <input checked="" type="checkbox"/> 2 CHOKE SIZE	<u>0</u> BPD WATER PROD.	<u>0</u> % BS & W	<u>7494</u> CF/BBL GOR	<u>52°</u> API AT 60° F GRAVITY
PERFORATIONS <u>10,642'-45'</u>				TOTAL DEPTH <u>11,900'</u>

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR 100 BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

INSTRUCTIONS

( THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1). )

Don Rickett  
Dynamic Exploration, Inc. SIGNATURE  
OPERATOR  
Production Manager  
TITLE

OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

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T E S T   D A T A		
<u>Date of Test</u>	<u>Time of Test</u>	<u>Amount of Oil Produced</u>
9/30/89	8:00 A.M. to 12:00 P.M.	75 Barrels
10/01/89	12:00 A.M. to 12:00 P.M.	25 Barrels
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
TOTAL		100 BARRELS

The above total barrels of oil were produced from 10,642 Ft. to 10,645 Ft.

Remarks: \_\_\_\_\_

**RECEIVED**  
FEB 28 1990

Dynamic Exploration, Inc.  
OPERATOR

*Don Dronet*  
Don Dronet  
(Signed) OPERATOR REPRESENTATIVE  
Office of Conservation  
Well Files  
Baton Rouge, LA

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

**RECEIVED**

FEB 29 1990  
Lafayette District Office



**OFFICE OF CONSERVATION**  
WELL HISTORY AND WORK RESUME REPORT

FIELD  
**Grand Cheniere**

SERIAL NO  
**210297**

PRODUCING INTERVAL  
**10,642' - 45'**

RESERVOIR (COMPANY SAND IDENTIFICATION)  
**Chris II**

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL  
 RECOMPLETION  
 P & A

31 INACTIVE DRY HOLE FUT. UTIL.  
 32 INACTIVE DRY HOLE NO FUT. UTIL.  
 36 INACTIVE WAITING ON PIPELINE  
 37 INACTIVE WAITING ON MARKET

PRODUCT  
 OIL  
 GAS  
 OTHER

IF RECOMPLETION  
 SAME RESERVOIR  
 DIFFERENT RESERVOIR

DATE COMP. RECOMP. OR P & A  
**10/1/89**

OPERATOR  
**Dynamic Exploration, Inc.**

CODE  
**1667**

ADDRESS  
**P. O. Box 52889 Lafayette, LA 70505**

WELL NAME  
**V. M. Baker**

WELL NO.  
**1**

PARISH  
**Cameron**

SEC. **14** TWP. **15S** R. **5W**

DATE PERMIT ISSUED  
**7/20/89**

DATE SPUNDED  
**9/1/89**

DATE READY TO PRODUCE\*

TOTAL DEPTH  
**11,900'**

PBTD  
**11,806'**

GROUND ELEVATION

CASING HEAD FLANGE ELEVATION

DISTANCE FROM RKD TO CHF  
**22.0'**

DATE WELL TURNED INTO TANKS

SINGLE, DUAL OR TRIPLE COMPLETION?  
**Single**

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION.

WAS WELL DIRECTIONALLY DRILLED? **NO**

WAS DIRECTIONAL SURVEY MADE? **YES**

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? **YES**

DATE FILED  
**Enclosed**

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)  
**Dual Induction-SFL Compensated Neutron-Litho Density**

DATE FILED  
**Enclosed**

CASING, LINER AND TUBING RECORD

NO.	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR	
				FROM	TO						
101	16"	Driven			98'						
102	10-3/4"	14-3/4"	45.5	0	3,085'	1,770	1500	1/2	9/04/89	Odell Chatman	
103	5-1/2"	9-7/8"	20	0	11,886'	300	2500	1/2	9/21/89	Bobby McLemore	
104											
105											
TUBING SIZE:		2-3/8"		DEPTH OF TUBING:		10,513'		DEPTH OF PACKER(S):		10,451'	

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION  
**77** BOPTD

GAS VOLUME  
**577** MCF/DAY

GDR  
**7494** CF/BBL

CHOKER SIZE  
**8** /64"

PRODUCING METHOD  
**Flowing**

FLOWING TUBING PRESSURE  
**3351** PSIG

SHUT-IN TUBING PRESSURE  
**0** PSIG

CASING PRESSURE  
**0**

WATER PRODUCTION  
**0** BPD

BS&W  
**0** %

GRAVITY  
**52** \*API 60° F

BHP (SHUT-IN)

COMPANY REPRESENTATIVE  
**Don Dronet**

DATE GAUGED  
**10/1/89**

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state that I am employed by **Dynamic Expl., Inc.** and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *Don Dronet* Title: **Production Manager**

\* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.


WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#1842-89	9/30/89	Southern W.L.	Perforate 10,642'-45' ELM with 4 JSPF for production

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION
		<p>RECEIVED OCT 09 1989 Lafayette District Office</p>

RECEIVED  
OCT 10 1989  
Office of Conservation  
Well Files  
Baton Rouge, LA

CORRECTED REPORT

 <b>OFFICE OF CONSERVATION</b> WELL HISTORY AND WORK RESUME REPORT		FIELD <b>Grand Cheniere</b>							
		SERIAL NO <b>210297</b>							
		PRODUCING INTERVAL <b>10,642'-45'</b>							
		RESERVOIR (COMPANY SAND IDENTIFICATION) <b>Chris II</b>							
Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.									
LEASE AND WELL DATA									
CHECK APPROPRIATE BOXES <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> P B A		<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL. <input checked="" type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL. <input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE <input type="checkbox"/> 37 INACTIVE WAITING ON MARKET							
		PRODUCT <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER							
		IF RECOMPLETION <input type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR							
		DATE COMP. RECOM. OR P B A <input checked="" type="checkbox"/> M D Y <b>10/1/89</b>							
OPERATOR <b>Dynamic Exploration, Inc.</b>		CODE <b>1667</b>							
		ADDRESS <b>P. O. Box 52889 Lafayette, LA 70505</b>							
WELL NAME <b>V. M. Baker</b>			WELL NO <b>1</b>						
PARISH <b>Cameron</b>		SEC <b>T4</b> TWP <b>T5s</b> RSE <b>5W</b>							
		DATE PERMIT ISSUED <b>7/20/89</b>							
DATE SPUNDED <input checked="" type="checkbox"/> M D Y <b>9/1/89</b>	DATE READY TO PRODUCE*	TOTAL DEPTH <b>11,900'</b>	PBTD <b>11,806'</b>						
GROUND ELEVATION		CASING HEAD FLANGE ELEVATION	DISTANCE FROM RKB TO CHF <b>22.0'</b>						
DATE WELL TURNED INTO TANKS		SINGLE, DUAL OR TRIPLE COMPLETION? <b>Single</b>							
		NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION							
WAS WELL DIRECTIONALLY DRILLED? <b>NO</b>	WAS DIRECTIONAL SURVEY MADE? <b>YES</b>	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? <b>YES</b>	DATE FILED <b>10/6/89</b>						
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) <b>Dual Induction-SFL Compensated Neutron-Litho Density</b>			DATE FILED <b>10/6/89</b>						
CASING, LINER AND TUBING RECORD									
	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM TO					
101	16"	Driven							
102	10-3/4"	14-3/4"	45.5	0 3,085	1,770	1500	1/2	9/04/89	Odell Chatman
103	5-1/2"	9-7/8"	17 & 20	0 11,886	300	2500	1/2	9/21/89	Bobby McLemore
104									
105									
TUBING SIZE <b>2-3/8"</b>		DEPTH OF TUBING <b>10,513'</b>		DEPTH OF PACKER(S) <b>10,451'</b>					
INITIAL COMPLETION OR RE-COMPLETION DATA									
INITIAL PRODUCTION <b>77</b>		GAS VOLUME <b>577</b>		GOR <b>7494</b>		CHOKE SIZE <b>8</b>		PRODUCING METHOD <b>Flowing</b>	
FLOWING TUBING PRESSURE <b>3351</b>		SHUT-IN TUBING PRESSURE <b>3400</b>		CASING PRESSURE <b>0</b>		WATER PRODUCTION <b>0</b>		BSW <b>0</b>	
GRAVITY <b>52</b>		BHP (SHUT-IN) <b>*API#60* F</b>		COMPANY REPRESENTATIVE <b>Don Dronet</b>		DATE GAUGED <b>10/1/89</b>			
PLUG AND ABANDON (P B A) DATA									
CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR		
		FROM	TO	SACKS	HOW PLACED				
CERTIFICATE: I, the undersigned, state: That I am employed by <b>Dynamic Expl., Inc</b> and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.									
Signature: <i>Don Dronet</i>						Title: <b>Production Manager</b>			

\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#1842-89	9/30/89	Southern W.L.	Perforate 10,642'-45' ELM with 4 JSPF for production

**RECEIVED**

FEB 28 1990

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION
		Well Files Baton Rouge, LA

**RECEIVED**  
FEB 23 1990  
Lafayette District Office



BUDDY ROEMER  
GOVERNOR

# State of Louisiana

DEPARTMENT OF NATURAL RESOURCES  
OFFICE OF CONSERVATION  
P. O. BOX 51285  
LAFAYETTE, LA. 70505

RAYMOND W. STEPHENS, JR  
SECRETARY

February 20, 1990

OFFICE OF CONSERVATION  
Attn: Mr. F. J. Boudreaux  
P. O. Box 94275  
Baton Rouge, La. 70804-9275

Dear Mr. Boudreaux:

Enclosed herewith please find application from \_\_\_\_\_  
Dynamic Exploration, Inc. for permit to amend their well  
name from V M Baker to  
Cris I RA SUA; Baker #001, Serial #210297,  
Field Grand Cheniere, Parish Cameron.

\_\_\_\_\_ Check No. forwarded under separate cover to the accounting  
section in Baton Rouge. A copy of this check is attached.

01-09-90 The effective date of this change.

Gas The product of this well.

\_\_\_\_\_ A copy of location plat is attached.

X No fee required for this change. Change being made per  
Office of Conservation Order No. 199-B-2.

Yours very truly,

Gerard E. LeBlanc, Manager  
Lafayette District

GEL:jcl

Encls.

cc: Audit Section  
Baton Rouge, La.

NOTE: A corrected completion report was requested by Richard Hudson  
on 2-19-90.

LAFAYETTE DISTRICT OFFICE 106 CALCO BOULEVARD LAFAYETTE, LOUISIANA 70503  
AN EQUAL OPPORTUNITY EMPLOYER

STATE OF LOUISIANA  
OFFICE OF CONSERVATION (CORRECTED)  
AMENDED PERMIT TO DRILL FOR MINERALS

210297 SERIAL NO      DATE 03/27/90      EFFECTIVE 01/90

CURRENT CODES

012 PARISH      CAMERON      DISTRICT 31 LAFAYE  
4172 FIELD      GRAND CHENIERE  
1667 OPERATOR      Dynamic Exploration, Inc.  
                         P.O. Box 52889  
                         Lafayette, La.      70505

2-610730WELL NAME      CRIS I RA SUA;BAKER      NO. 001  
LOCATION OF WELL      SEC 014 T 15S R 05W  
FORMER WELL NAME: V M BAKER

APPLICABLE OFFICE OF CONSERVATION ORDER 199- B-2

J. PATRICK BATCHELOR

FELIX J. BOUDREAU

\_\_\_\_\_  
COMMISSIONER

\_\_\_\_\_  
ISSUING AUTHORITY

WELL FILE

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
LOUISIANA STATE POTENTIAL REPORT

District LAFAYETTE INPUT TYPE  
 Field GRAND CHIEF 1 - OC Only  
 Parish CALCAHOU  2 - Original  
 Operator DYNAMIC Exploration INC Code 1667 3 - Correction  
 Sec. 14 TWP. 153 RGE. 5W Test Date 3 1 23 190  
 12 Mo. Day Yr.

TYPE OF WELL                      TYPE OF TEST                      PRODUCING METHOD

1-OIL                                       1-COMPLETION                       F-FLOWING  
 2-GAS                                       2-RECOMPLETION                       P-PUMPING  
 3-RETEST                                       3-RETEST                                       G-GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
<u>210297</u>	<u>V.M. BAKER</u>	<u>1</u>	<u>CHRIS 11-RASUA</u>

TOTAL DEPTH	PERFORATED INTERVAL FROM TO	CHOKE /64"	OIL BBLS/DAY	COND. BBLS/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/9BL
<u>11,900</u>	<u>10642 10645</u>	<u>8</u>		<u>77</u>	<u>600</u>	<u>2222/1</u>

API GRAV. @ 60° F.	WATER BBLS/DAY	88 & W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION		
					MO.	DAY	YR.
<u>52.0</u>	<u>0</u>	<u>0</u>	<u>3150</u>	<u>200</u>	<u>3</u>	<u>9</u>	<u>90</u>

CLOSE TANK / METER GAUGE 4'10 • 11:42 TIME  
 OPEN TANK / METER GAUGE 1'0" • 11:00 TIME  
 DIFFERENCE 3'10" in 24 HOURS  
 TANK / METER NO. NEW YORK BATT #1 TANK COEF. 1.67

STATIC PRES. 800<sup>+</sup> DIFFERENTIAL PRES. 36" LINE SIZE 3"  
 PLATE SIZE 250 COEFFICIENT \_\_\_\_\_ METER SPRING & DIFF. RANGE 100 1500  
 REMARKS oil - Central Crude  
Gas - TENN.

WITNESSED BY Walter DeBorja GAUGED BY Richard Camb  
 TITLE agt. TITLE \_\_\_\_\_

8DM2 (1-78)

**PERMIT SECTION**

RECEIVED

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

29-E COMPLIANCE YES  NO  JAN 06 1992

29-E UNIT ATTACHED YES  NO

D.O.C. USE ONLY

Office of Conservation  
Well Files  
Baton Rouge, LA

WELL COMPLETION OR RECOMPLETION REPORT

CODE NUMBERS: 012 | PARISH: Cameron | DATE: 10/1/91

4172 | FIELD: Grand Cheniere | DISTRICT: Lafayette

1667 | OPERATOR: Dynamic Exploration, Inc. | 1 - ON-SHORE  3 - OFF-SHORE

610730 | WELL NAME: Cris I RA STA; Baker | NO. 1 | SERIAL NO. 210297

RESERVOIR: Cris I | COMPLETION DATE: 9/23/91 | TIME:  AM  PM

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO

REMARKS: N/A

COMPLETION DATA:

TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
2   1 - ORIG. COMP. 2 - RE-COMP.	2   1 - OIL 2 - GAS 3 - DRY GAS	2   1 - YES 2 - NO	F   F - FLOWING G L - GAS LIFT P - PUMPING	1 0   SEE REVERSE SIDE FOR CODE

IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR  DIFFERENT RESERVOIR

35 INITIAL PROD. BOPD | 45 GAS VOLUME MCF/DAY | 600 FLOWING TUBING PRESSURE PSIG | 750 SHUT-IN TUBING PRESSURE PSIG | 100 OFFICE PSIG

11 HOLE SIZE | 2 | 1 - POSITIVE  
2 - ADJUST | 300 WATER PROD. BPD | 90 BS & W % | 1,286 GOR CF/BBL | 44 GRAVITY | API AT 60°F

LENGTHS: 10,626' - 10,630' | TOTAL DEPTH: 11,900'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR \_\_\_\_\_ BBL. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).

*Don Roanet*  
SIGNATURE  
Dynamic Exploration, Inc.  
OPERATOR  
Production Manager  
TITLE

*OK*



**OFFICE OF CONSERVATION**  
WELL HISTORY AND WORK RESUME REPORT

FIELD  
**Grand Cheniere**

SERIAL NO.  
**210297**

PRODUCING INTERVAL  
**10,626'-10,630'**

RESERVOIR (COMPANY SAND IDENTIFICATION)  
**Cris I**

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL  
 RECOMPLETION  
 P & A

31 INACTIVE DRY HOLE FUT. UTIL.  
 32 INACTIVE DRY HOLE NO FUT. UTIL.  
 36 INACTIVE WAITING ON PIPELINE  
 37 INACTIVE WAITING ON MARKET

PRODUCT  
 OIL  
 GAS  
 OTHER

IF RECOMPLETION  
 SAME RESERVOIR  
 DIFFERENT RESERVOIR

DATE COMP, RECOMP, OR P & A M D Y  
**9/23/91**

OPERATOR  
**Dynamic Exploration, Inc.**

CODE  
**1667**

ADDRESS  
**P. O. Box 52889 Lafayette, LA 70505**

WELL NAME  
**Cris I RA SUA; Baker**

WELL NO.  
**1**

PARISH  
**Cameron**

SEC. **14** TWP. **15S** RGE. **5W**

DATE PERMIT ISSUED  
**7/20/89**

DATE SPUNDED M D Y  
**9/1/89**

DATE READY TO PRODUCE\*

TOTAL DEPTH  
**11,900'**

PSTO

GROUND ELEVATION

CASING HEAD FLANGE ELEVATION

DISTANCE FROM RKB TO CHF  
**22.0'**

DATE WELL TURNED INTO TANKS

SINGLE, DUAL OR TRIPLE COMPLETION?  
**Single**

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? **NO**

WAS DIRECTIONAL SURVEY MADE? **YES**

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? **YES**

DATE FILED  
**10/6/89**

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

**Dual Induction-SFL Compensated Neutron-Litho Density**

DATE FILED  
**10/6/89**

CASING, LINER AND TUBING RECORD

●	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR	
				FROM	TO						
101	16"	Driven			98						
102	10-3/4"	14-3/4"	45.5	0	3,085	1,770	1500	1/2	9/04/89	Odell Chatman	
103	5-1/2"	9-7/8"	17 & 20	0	11,886	300	2500	1/2	9/21/89	Bobby McLemore	
104											
105											
TUBING SIZE:		2-3/8"		DEPTH OF TUBING:		10,444'		DEPTH OF PACKER(S):		10,382'	

INITIAL COMPLETION OR RE-COMPLETION DATA **OCT 02 1991**

INITIAL PRODUCTION **35** BOPD

GAS VOLUME **45** MCF/DAY

GOR **1,286** CF/BBL

CHECK WITNESS OF CONSERVATION

PRODUCING METHOD **OF CONSERVATION**

FLOWING TUBING PRESSURE **600** psig

SHUT-IN TUBING PRESSURE **750** psig

CASING PRESSURE **100** psig

WATER PRODUCTION **300** BPD

BSBW **90** %

GRAVITY **44** °API @ 60° F

BHP (SHUT-IN)

COMPANY REPRESENTATIVE  
**Don Dronet**

DATE GAUGED  
**9/23/91**

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS		
					<b>OCT 01 1991</b>	

CERTIFICATE: I, the undersigned, state: That I am employed by **Dynamic Expl., Inc.** and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *Don Dronet* Title: **Production Manager**

\* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#1842-89	9/30/89	Southern W.L.	Perforate 10,642'-45' ELM with 4 JSPF for production.
L#1564-91	9/23/91	Western Co. & Southern W.L.	Squeeze & Perforate: Set cement retainer at 10,636'. Squeeze perfs 10,642'-45' with 100 sxs Class "H". Perforate for production 10,626'-30'.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

RECEIVED

JAN 06 1992

Office of Conservation  
Well Files  
Baton Rouge, LA

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

LOUISIANA STATE POTENTIAL REPORT

RECEIVED

OCT 17 1991

LAFAYETTE DISTRICT OFFICE  
OF CONSERVATION

District LAFAYETTE INPUT TYPE  
 Field Grand Cheniere 1 - OC Only  
 Parish CAMERON 2 - Original  
 Operator DYNAMIC Exploration Inc. Code 1667 3 - Correction  
 Sec. 14 TWP. 153 RGE. 5W Test Date 10 14 91  
 12 Mo. Day Yr.

TYPE OF WELL TYPE OF TEST PRODUCING METHOD

1 1-OIL  2 1-COMPLETION  F F-FLOWING  
 2 2-GAS  3 2-RECOMPLETION  P P-PUMPING  
 3 3-RETEST  G G-GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
210297	V.M BAKER	1	CHAS IRA SWP

TOTAL DEPTH	PERFORATED INTERVAL FROM TO	CHOKE /64"	OIL BBL/DAY	COND. BBL/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
11900	10626 10630	11	30	-	0.031	1.03

API GRAV. @60°F.	WATER BBL/DAY	BS&W%	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION MO. DAY YR.
47.5	270	5	500	100	9 23 91

CLOSE TANK / METER GAUGE 7' 6" @ 7:00 AM TIME  
 OPEN TANK / METER GAUGE 6' 0" @ 7:00 AM TIME  
 DIFFERENCE 1' 6" in 2400 HOURS  
 TANK / METER NO. 55357 TANK COEF. 167

STATIC PRES. 300 DIFFERENTIAL PRES. 4 LINE SIZE 3  
 PLATE SIZE 0.375 COEFFICIENT 0.02583 METER SPRING & DIFF. RANGE 1500/100  
 REMARKS OIL: CENTRAL C&G GAS: TENNECO

WITNESSED BY [Signature] GAUGED BY Louis [Signature]  
 TITLE CEA TITLE \_\_\_\_\_

# State of Louisiana



EDWIN W. EDWARDS  
GOVERNOR

JACK McCLANAHAN  
SECRETARY

H. W. THOMPSON  
COMMISSIONER AND  
ASSISTANT SECRETARY

## DEPARTMENT OF NATURAL RESOURCES

February 14, 1992

OFFICE OF CONSERVATION  
ATTN: PERMIT SECTION  
P.O. BOX 94275  
BATON ROUGE, LA. 70804-9275

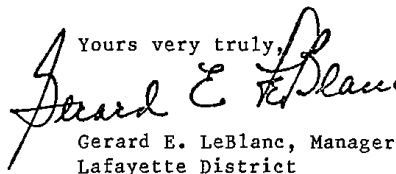
Dear Mr. Boudreaux:

Enclosed herewith please find application for permit to amend the operator name from **Dynamic Exploration, Inc.** to **Nasser Oil & Gas, Inc** on their **Cris I RA SUA; Baker #001**, Serial #210297, Field **Grand Cheniere** Parish **Cameron**.

Also enclosed is a copy of check No. **3446** for **100.00**. This check was forwarded under separate cover to the Baton Rouge Accounting Section. Verification of ownership enclosed.

The effective date of this change is **02-01-92** and the product is **Gas**.

Yours very truly,

  
Gerard E. LeBlanc, Manager  
Lafayette District

GEL/mjn

Encls.

cc: Audit Section/Anita Hebert  
Baton Rouge, La.

RECEIVED  
FEB 17 4 09:32  
GERARD E. LEBLANC  
MANAGER  
LAFAYETTE DISTRICT

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
AMENDED PERMIT TO DRILL FOR MINERALS

...\$100.00

210297 SERIAL NO      DATE 02/26/92      EFFECTIVE 02/92

CURRENT CODES  
012 PARISH      CAMERON      DISTRICT 31 LAFAYE  
4172 FIELD      GRAND CHENIERE  
3979 OPERATOR      NASSER OIL & GAS, INC.  
                                 256 E. NORTH BELT  
                                 SUITE 202  
                                 HOUSTON, TX.      77060

2-610730WELL NAME      CRIS I RA SUA;BAKER      NO. 001  
LOCATION OF WELL      SEC 014 T 15S R 05W  
FORMER OPERATOR:      DYNAMIC EXPLORATION, INC.

L00781

APPLICABLE OFFICE OF CONSERVATION ORDER

H. W. THOMPSON

FELIX J. BOUDREAUX

\_\_\_\_\_  
COMMISSIONER

\_\_\_\_\_  
ISSUING AUTHORITY

WELL FILE



RECEIVED  
SEP 22 1993

Office of Conservation  
OFFICE OF CONSERVATION Files  
Baton Rouge, LA  
WELL HISTORY AND WORK RESUME REPORT

FIELD	Grand Cheniere
SERIAL NO.	210297
PRODUCING INTERVAL	10605-22'
RESERVOIR (COMPANY SAND IDENTIFICATION)	Cris I RA SUA

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: if not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES		<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL.	PRODUCT	IF RECOMPLETION	DATE COMP. RECOMPL. OR P B A M D Y
<input type="checkbox"/> NEW WELL	<input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL.	<input checked="" type="checkbox"/> OIL	<input checked="" type="checkbox"/> SAME RESERVOIR	<input checked="" type="checkbox"/> 08/24/93	
<input checked="" type="checkbox"/> RECOMPLETION	<input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE	<input type="checkbox"/> GAS	<input type="checkbox"/> DIFFERENT RESERVOIR		
<input type="checkbox"/> P B A	<input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	<input type="checkbox"/> OTHER			
OPERATOR	CODE	ADDRESS			
Nasser Oil & Gas, Inc.	3979	333 N. Sam Houston Pkwy E, Ste. 900 Houston, TX 77060			
WELL NAME	WELL NO				
V. M. Baker	1				
PARISH	SEC.	TWP.	RGE	DATE PERMIT ISSUED	
Cameron	014	15S	5W	08/24/93	
DATE SPUNDED M D Y	DATE READY TO PRODUCE*	TOTAL DEPTH	PBTD		
09/01/89		11,900'	10,636'		
GROUND ELEVATION	CASING HEAD FLANGE ELEVATION	DISTANCE FROM RKB TO CHF			
		22.0'			
DATE WELL TURNED INTO TANKS	SINGLE, DUAL OR TRIPLE COMPLETION?	NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION			
	single				
WAS WELL DIRECTIONALLY DRILLED?	WAS DIRECTIONAL SURVEY MADE?	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?	DATE FILED		
no	yes	yes	10/06/89		
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)			DATE FILED		
Dual Induction-SFL Compensated Neutron-Litho Density			10/06/89		

CASING, LINER AND TUBING RECORD

LOG	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	16"	driven			98					
102	10-3/4	14-3/4	45.5	0	3085	1770	1500	1/2	09/04/89	Ode11 Chatman
103	5-1/2	9-7/8	17&20	0	11886	300	2500	1/2	09/21/89	Bobby McEmore
104										
105										
TUBING SIZE:		2-3/8"	DEPTH OF TUBING:		10,444'	DEPTH OF PACKER(S):		10,382'		

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	GOR	CHOKER SIZE	PRODUCING METHOD
35 BOPD	45 MCF/DAY	1286 CF/BBL	11 /64"	flowing
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	WATER PRODUCTION	BS&W
600 psig	750 psig	100	300 BPD	90 %
GRAVITY	BHP (SHUT-IN)	COMPANY REPRESENTATIVE	DATE GAUGED	
44.0 *API@60°F		Don Dronet	09/23/91	

PLUG AND ABANDON (P B A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

RECEIVED  
SEP 21 1993  
NEARBY DISTRICT OFFICE  
OFFICE OF CONSERVATION

CERTIFICATE: I, the undersigned, state: That I am employed by Nasser Oil & Gas and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.  
Signature: A.M. Nasser Title: President

\* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#1842-89	09/30/89	Southern WL	Perf 10642-45' ELM w/4jspf for production.
L#1564-91	09/23/91	Western Co. & Southern WL	Sqz & perf, set cmt retainer @ 10636'. Sqz perfs 10642-45' w/100 sxs C1 "H". Perf 10626-30' for production.
L#1392-93	08/24/93	Perf-O-Log	Ran Gamma Ray casing collar locator from 10632-55' Perf from 10605-10' G/R-E/L, & 10614-22' G/R-E/L for production

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
AMENDED PERMIT TO DRILL FOR MINERALS

...\$105.00

210297 SERIAL NO            DATE 03/17/97            EFFECTIVE 02/01/97

CURRENT CODES

012 PARISH	CAMERON	DISTRICT LAFAYETTE
4172 FIELD	GRAND CHENIERE	
Q009 OPERATOR	QUALITY PRODUCTION SVC. LLC	
2 PRODUCT	C/O 8300 BISSONNET	
LN000004 MA	SUITE 660	
	HOUSTON, TX	77074

2-610730 WELL NAME	CRIS I RA SUA;BAKER	NO. 001
LOCATION OF WELL	SEC 014 T 15S R 05W	
FORMER OPERATOR NAME:	NASSER OIL & GAS, INC.	3979

APPLICABLE OFFICE OF CONSERVATION ORDER

GEORGE L. CARMOUCHE

FELIX J. BOUDREAUX

\_\_\_\_\_  
COMMISSIONER

\_\_\_\_\_  
ISSUING AUTHORITY

WELL FILE

# State of Louisiana



M.J. "MIKE" FOSTER, JR.  
GOVERNOR

JACK C. CALDWELL  
SECRETARY

GEORGE L. CARMOUCHE  
COMMISSIONER AND  
ASSISTANT SECRETARY

## DEPARTMENT OF NATURAL RESOURCES

February 24, 1997

OFFICE OF CONSERVATION  
ATTN: F. J. BOUDREAUX  
P. O. BOX 94275  
BATON ROUGE, LA 70804-9275

Dear Mr. Boudreaux:

Enclosed herewith please find application for permit to amend the operator name from Nasser Oil & Gas, Inc. to Quality Production Svc. LLC on the following wells in the Grand Cheniere Field, Cameron Parish.

<u>WELL NAME &amp; NUMBER</u>	<u>SERIAL #</u>	<u>PRODUCT</u>	<u>EFF DATE</u>
C & J Nunez #001-D	070413	ST:22	02-01-97
C & J Nunez #003-D	089116	ST:22	02-01-97
AMPH F RB SUA;Nunez #003	091487	OIL	02-01-97
CRIS I RA SUA;Baker #001	210297	GAS	02-01-97

Also enclosed is copy of check No. 2092 for \$ 367.00. This check was forwarded under separate cover to the Baton Rouge Accounting Section.

\*Please forward Serial # 051458 to U.I.C.

\*\*Check includes \$52.00 in R-4 fees

RECEIVED  
FEB 25 1997

Yours very truly

*John E. Caldwell, Jr.*

John E Caldwell, Jr.  
Lafayette District Manager

OFFICE OF CONSERVATION  
PERMIT SECTION  
JEC:DAP:mms

Encls.

cc: Audit Section/Anita Hebert  
Baton Fouge, LA