

221833



**PROPOSED LOCATION**  
 Gr. Elev = 5'  
 NAD 1927 (South Zone)  
 X = 1,521,514.90'  
 Y = 393,385.16'  
 Lat. = 29°44'23.263"  
 Long. = 92°50'27.824"  
 NAD 83 (1992) South Zone  
 X = 2,802,311.14'  
 Y = 454,094.30'  
 Lat. = 29°44'24.038"  
 Long. = 92°50'28.365"

**RECEIVED**  
 MAR 09 1998  
 Lafayette District

NOTE:  
 No Residential or Commercial Structures within 500' of Proposed Location.

I, John V. Soileau, hereby certify that the loc'n of Famcor Oil, Inc.'s *Evariste Nunez Heirs No 1* is as follows: N65°49'W 1903' and S24°11'W 687' from the Northeast corner of Section 52, T 15 S - R 5 W, Cameron Parish, Louisiana.

*John V. Soileau*  
 REGISTERED LAND SURVEYOR NO. 4462  
 STATE OF LOUISIANA  
 C. L. JACK STELLY & ASSOCIATES, INC.  
 FILE NO. 12079-L4.DWG

LOUISIANA OFFICE OF CONSERVATION  
**FAMCOR OIL, INC.**

PERMIT PLAT

CAMERON PARISH, LOUISIANA

SCALE: 1" = 1,000'

FEBRUARY 26, 1998

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

Inter Office

Date: MARCH 9, 1998

To: Permit Section  
From: John E Caldwell, Jr., Lafayette District Office  
Attn: Linda Betz

Enclosed herewith please find application from FAMCOR OIL, INC. to permit to drill their EVARISTE NUNEZ HEIRS #001, GRAND CHENIERE Field, CAMERON Parish, Louisiana.

Also enclosed please find:

Copy of check No(s). 0014170 in the amount(s) of \$ 1050.00.

PERMITTED TO A TOTAL DEPTH OF MD:  
TD: 10,500'

<u>  x  </u>	Well Location Plat
<u>  x  </u>	Well Location Certification Form A.D.C.
<u>      </u>	Electric Log
<u>      </u>	Schematic Diagram
<u>      </u>	(Dual) structure map if well does not comply with existing Orders
<u>      </u>	(Selective-Onshore) structure map showing reservoir limits
<u>      </u>	(Selective-Offshore) letter(s) of no objection from offset operators

*29-B  
29-E  
comply w/199 series*

Applicable Department of Conservation Order No. 29B, 29-E, 199 SERIES  
Pending Hearing, Docket No.

Remarks & Recommendation: **ROUTINE. INCLINATIONAL OR DIRECTIONAL SURVEY REQUIRED. PROPOSED LOCATION IS IN THE COASTAL ZONE MANAGEMENT AREA (CZM). CZM PERMIT NO: P971757 IS ATTACHED.**

*OK - 3-4-98 - 2 yrs*

*[Signature]*  
John E. Caldwell, Jr., Manager, Lafayette District Office

Encls. *[initials]*

JEC:rba

cc: Geological Oil & Gas Division  
Prod Audit (For Amended Permits Only)

**RECEIVED**  
MAR 10 1998  
OFFICE OF CONSERVATION  
PERMIT SECTION

C. L. JACK STELLY & ASSOCIATES, INC.

P. O. BOX 53353  
LAFAYETTE, LA. 70505

INVOICE NUMBER	INVOICE DATE	DESCRIPTION	GROSS	DISCOUNT	NET AMOUNT
		FAMCOR OIL, INC. EVARISTE NUNEX HEIRS NO. 1 SEC. 52, T15S - R5W GRAND CHENIER FIELD CAMERON PARISH, LA			

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MAR 09 1998

Lafayette District Office

C. L. JACK STELLY  
& ASSOCIATES, INC.  
P O BOX 53353  
LAFAYETTE, LA 70505

NO00061  
(36)

WHITNEY NATIONAL BANK  
LAFAYETTE, LOUISIANA

No. 0014170

14-17  
650

DATE	CHECK NUMBER	AMOUNT
February 26, 1998	14170	1050.00

One thousand fifty dollars and no cent

PAY TO  
THE ORDER  
OF LA. DEPT. OF CONSERVATION

C. L. JACK STELLY & ASSOCIATES, INC.

*Barbara J. Stelly*

⑈014170⑈ ⑆065000171⑆ 15003050907⑈

# State of Louisiana



M.J. "MIKE" FOSTER, JR.  
GOVERNOR

JACK C. CALDWELL  
SECRETARY

WARREN A. FLEET  
COMMISSIONER AND  
ASSISTANT SECRETARY

## DEPARTMENT OF NATURAL RESOURCES

MARCH 9, 1998

FAMCOR OIL, INC.  
ATTN: RICHARD HUGHAIT  
7887 SAN FELIPE  
HOUSTON, TX 77063

Dear MR. HUGHAIT:

We have processed and forwarded to Baton Rouge for final approval your application to drill EVARISTE NUNEZ HEIRS #001, GRAND CHENIERE FIELD, CAMERON PARISH.

Statewide Order No. 29-B issued by the Commissioner of Conservation on July 19, 1943 required:

1. No well shall be drilled, nor shall the drilling of a well be commenced, BEFORE a permit for such well has been issued by the Office of Conservation.

2. Contact WAYNE SOILEAU, Conservation Enforcement Agent for the Office of Conservation at (318) 582-6684 or at 20038 WITHERWAX RD., IOWA, LA 70647 or at BEEPER # 1-800-999-6710 PIN 992-1496 at least 24 hours prior to spudding of well.

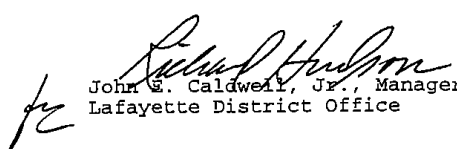
3. A Progress Report is required to be filed, either written, by telephone, OR BY FAX (318) 262-5486 with the District Office by Monday of each week. INCLUDE RIG NAME AND NUMBER AND RIG TELEPHONE NUMBER ON INITIAL REPORT.

4. No well shall commence drilling below surface casing until a sign has been posted on the derrick and subsequently on the well.

5. The completion report must be filed within three (3) days after the date of completion. The electric logs (Composite 1"=100') must be filed in DUPLICATE ten (10) days after the completion of the well. The Well History (WH-1) MUST be filed in TRIPPLICATE TWENTY (20) DAYS after the completion of the well on forms provided by this department.

6. IN THE EVENT YOU USE A CONSULTANT OR A DRILLING CONTRACTOR ON A TURNKEY BASIS, PLEASE SEE THAT HE IS FURNISHED A COPY OF THESE INSTRUCTIONS.

Very truly yours,

  
John E. Caldwell, Jr., Manager,  
Lafayette District Office

JEC:rba  
Encls.

OPERATOR: FAMCOR OIL, INC  
FIELD: Grand Cheniere PARISH: Cameron  
WELL NAME & NO: EVARISTE NUNEZ HEIRS  
ENFORCEMENT AGENT: Wayne Soileau

APPLICABLE OFFICE OF CONSERVATION ORDERS:

29B  
 29B-1  
 29E  
 29E-UNIT  
 ORDER:  
 SERIES: 199

Ascension  
 Assumption  
 Calcasieu  
 Iberville  
 Jefferson  
 Jefferson Davis  
 Plaquemines  
 St. Charles  
 St John the Baptist

CLASS-1 PARISHES

REMARKS & RECOMMENDATIONS:

Routine  
 Dual of Serial No.: \_\_\_\_\_  
 Re-Permit of Serial No: \_\_\_\_\_  
 Re-Entry of Serial No: \_\_\_\_\_  
 Inclinal or Directional Survey required  
 Directional Survey required  
 Suitable Unit Shall Be Formed  
 Proposed Location is in the Coastal Zone Management Area  
 (CZM)  
 CZM Permit No: P-971757 is attached.  
 CZM Permit No: \_\_\_\_\_ is noted in operator's cover letter.

SPECIAL:

SPECIAL LETTER TO OPERATOR: FRESH WATER PROTECTION LETTER

\_\_\_\_\_ FT. (FRESH WATER)  
 \_\_\_\_\_ FT. (CASING DEPTH)

SPECIAL LETTER TO OPERATOR: CLASS-1 WASTE DISPOSAL WELL LETTER:

RESERVE PIT INFORMATION/SPECIAL DETAILS CONCERNING LOCATION:

\_\_\_\_\_ WATER/BARGE  \_\_\_\_\_ LAND JOB  
 \_\_\_\_\_ CLOSED MUD SYSTEM  \_\_\_\_\_ RESERVE PIT

SPECIAL REMARKS:

\_\_\_\_\_  
 \_\_\_\_\_

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
ATT

WELL FILE COPY

PERMIT TO DRILL FOR MINERALS  
EXPIRES 9-5-98

FEE..... \$ 1050  
Multiple Zone Processing

Send To Lafayette/11 Date March 10, 1998  
Serial No. 221833 API 1702322743  
Parish Cameron 012 Field Grand Cheniere 4172

Operator Famcor Oil. Inc. F058  
Address 7887 San Felipe  
City & State Houston, TX 77063  
Well Name Evariste Nunez Heirs No. 1  
Location Sec 52, T15S, R5W  
N 65 D 49' W 1903' & S 24 D 11' W 687' fr the NE/cor of Sec 52.

Zone or Reservoir of Proposed Completion PTD 10,500'  
Applicable Office of Conservation Order Amph G  
29B, 29E, 199 Series

**WARREN A. FLEET**  
COMMISSIONER

**TODD KEATING**  
ISSUING AUTHORITY

**210507**



M. J. "MIKE" FOSTER, JR.  
GOVERNOR

JACK C. CALDWELL  
SECRETARY

**State of Louisiana**  
Department of Natural Resources

WARREN A. FLEET  
COMMISSIONER AND  
ASST SECRETARY

MARCH 10, 1998

FAMCOR OIL, INC  
7887 SAN FELIPE  
HOUSTON, TX 77063

RE: CAMERON PARISH  
GRAND CHENIERE FIELD  
EVARISTE NUNEZ HEIRS NO. 001  
SER NO. 221833

GENTLEMEN:

THE ABOVE APPLICATION FOR PERMIT TO DRILL IS BEING ISSUED WITH THE UNDERSTANDING THAT YOU WILL FURNISH THE APPROPRIATE DISTRICT MANAGER WITH INCLINATION AND/OR DIRECTIONAL SURVEY DATA AS PROOF THAT THE WELL HAS BEEN DRILLED IN COMPLIANCE WITH THE PROVISIONS OF THE STATEWIDE ORDER NO. 29-B, SECTION XVIII, DATED MARCH 1, 1967.

IN ADDITION, THIS WELL CANNOT BE COMPLETED IN ANY POOL IN WHICH THE LOCATION DOES NOT CONFORM WITH THE PROVISIONS OF STATEWIDE ORDER NO 29-E, NOR WILL THERE BE A COMPLETION IN ANY SAND WHICH IS NOT IN COMPLIANCE WITH THE PROVISIONS OF OFFICE OF CONSERVATION ORDERS OF THE 199 SERIES.

VERY TRULY YOURS,

WARREN A. FLEET, COMMISSIONER  
OFFICE OF CONSERVATION

BY

-----  
TODD KEATING  
DIVISION MANAGER

TK:LB

CC: JOHN E. CALDWELL, JR  
LAFAYETTE, DISTRICT MANAGER

29-E COMPLIANCE        YES        NO  
 29-E UNIT ATTACHED        YES        NO  
 \_\_\_\_\_  
 O.C. USE ONLY

JUN 29 1998

STATE OF LOUISIANA  
 OFFICE OF CONSERVATION

Office of Conservation  
 Well Files  
 Baton Rouge, LA

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lafayette

CODE NUMBERS: 012 | DATE May 29, 1998  
4172 | PARISH Cameron  
5058 | FIELD Grand Chenier  
 OPERATOR Famcor Oil, Inc.  
 WELL NAME Evariste Nunez Heirs NO 001 SERIAL NO 221833  
 RESERVOIR Cris 3 11,754-11,763 COMPLETION DATE May 21, 1998 TIME        AM

1 - ON-SHORE  
 1 3 - OFF-SHORE  
 SEC 52 T 15-S R 5W

IMPORTANT: IS A FORM MD 10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO

REMARKS: \_\_\_\_\_

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input checked="" type="checkbox"/> 1 - ORIG COMP <input type="checkbox"/> 2 - RE COMP.	<input checked="" type="checkbox"/> 2 1 - OIL 2 - GAS 3 - DRY GAS	<input type="checkbox"/> 1 - YES <input type="checkbox"/> 2 - NO	<input checked="" type="checkbox"/> F - FLOWING G L - GAS LIFT P - PUMPING	<input checked="" type="checkbox"/> 3 <input checked="" type="checkbox"/> 6 SEE REVERSE FOR CODE

\* IF THIS IS A RE COMPLETION SPECIFY: SAME RESERVOIR  DIFFERENT RESERVOIR

38.4 BOPD INITIAL PROD    1993 MCF/DAY GAS VOLUME    3625 PSIG FLOWING TUBING PRESSURE    4245 PSIG SHUT-IN TUBING PRESSURE    1720 PSIG CASING PRESSURE

CHOKE SIZE 1/64"  1 POSITIVE ADJUST    0 BPD WATER PROD.    0 % BS & W    51901 CF/BBL GOR    47.4 API AT 60° GRAVITY

PERFORATIONS 11,754'-11,763' TOTAL DEPTH 11,922'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR \_\_\_\_\_ BBLs OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29 B ON REVERSE SIDE)

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JUN 05 1998

INSTRUCTOR OFFICE OF CONSERVATION

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

*Joe Allen*

SIGNATURE

Famcor Oil, Inc.  
 OPERATOR

Petroleum Engineer  
 TITLE

( THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29 B, SECTION X, PARAGRAPH A, ARTICLE 1). )

OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>T E S T   D A T A</u>		
<u>Date of Test</u>	<u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
TOTAL _____		BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_

OPERATOR \_\_\_\_\_

(Signed) OPERATOR REPRESENTATIVE \_\_\_\_\_

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market



JUN 29 1998

Office of Conservation Well Files  
OFFICE OF CONSERVATION  
WELL HISTORY AND WORK RESUME REPORT

FIELD	Grand Chenier
SERIAL NO	221833
PRODUCING INTERVAL	11,754-11,762
RESERVOIR (COMPANY SAND IDENTIFICATION)	*Crist. III E Sand

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Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> P & A	<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL <input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL <input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE <input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	PRODUCT <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER	IF RECOMPLETION <input type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR	DATE COMP. RECOMPL. OR P & A M D Y 5-14-98
OPERATOR <b>Famcor Oil, Inc.</b>	CODE	ADDRESS <b>7887 San Felipe, Suite 250 Houston, Texas 77063</b>	WELL NO <b>1</b>	
WELL NAME <b>Evariste Nunez Heirs</b>	PARISH <b>Cameron</b>	SEC. <b>52</b> TWP. <b>15S</b> RGE. <b>5W</b>	DATE PERMIT ISSUED <b>March 2, 1998</b>	
DATE SPUNDED M D Y <b>4-20-98</b>	DATE READY TO PRODUCE* M D Y <b>5-20-98</b>	TOTAL DEPTH <b>11,922'</b>	PBTD <b>11,796'</b>	
GROUND ELEVATION <b>5</b>	CASING HEAD FLANGE ELEVATION <b>4</b>	DISTANCE FROM R&B TO CHF <b>17</b>		
DATE WELL TURNED INTO TANKS	SINGLE, DUAL OR TRIPLE COMPLETION? <b>Single</b>	NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION		
WAS WELL DIRECTIONALLY DRILLED? <b>NO</b>	WAS DIRECTIONAL SURVEY MADE? <b>YES</b>	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? <b>YES</b>	DATE FILED <b>5-20-98</b>	
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) <b>Triple Combo, GR, CBL, Dip Meter</b>		DATE FILED <b>5-20-98</b>		

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	9-5/8	12-1/4	36	2511	0	820	2000	4	4-23-98	Huey Inaficu J.
102	5-1/2	8-3/4	17	11,922	0	1000				
103										
104										
105										

TUBING SIZE: \_\_\_\_\_ DEPTH OF TUBING \_\_\_\_\_ DEPTH OF PACKER(S): \_\_\_\_\_

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION <b>20</b>	GAS VOLUME BOPD <b>2000</b>	GOR MCF/DAY <b>100,000</b>	CHOKE SIZE CF/BBL <b>10/64"</b>	PRODUCING METHOD <b>Flowing</b>
FLOWING TUBING PRESSURE PSIG <b>3700</b>	SHUT-IN TUBING PRESSURE PSIG <b>4100</b>	CASING PRESSURE PSIG <b>0</b>	WATER PRODUCTION BPD <b>0</b>	DSDW % <b>0</b>
GRAVITY *API@60° F <b>5125</b>	BHP (SHUT-IN) PSIG <b>4100</b>	COMPANY REPRESENTATIVE PSIG <b>Russell Boles</b>	DATE GAUGED <b>5-19-98</b>	

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state that I am employed by Famcor Oil, Inc. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: James M. Kelly Title: President

\* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#626-98	4-23-98	Riceland Drlg.	Deeper hole from 10,500'-11,000'
L#665-98	4-29-98	Riceland Drlg.	Amend Permit #221833 to drill from 11,000'-13,000'
L#768-98	5-12-98	Schlumberger	Set model D packer at 11,500'. Perforate 11,754'-11,762. Flow test well.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

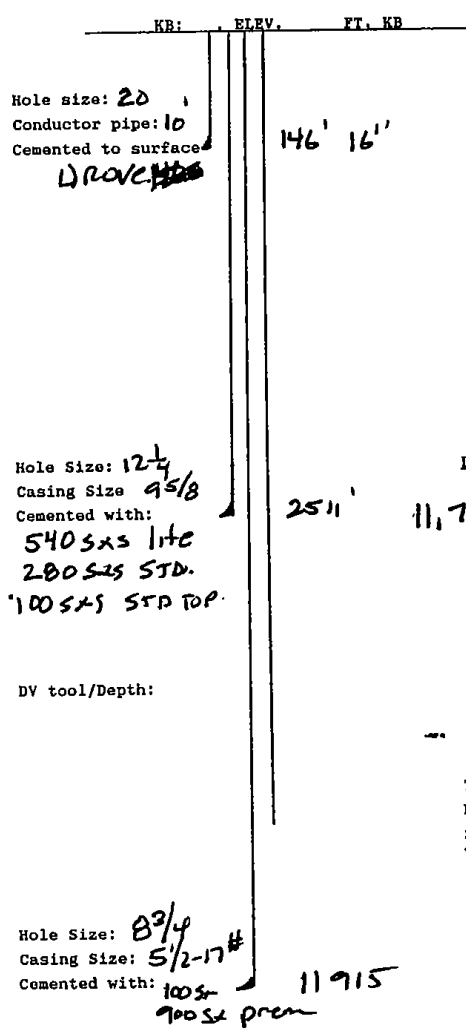
FORMATION	DEPTH	FORMATION	DEPTH

EVARISTE NUNEZ HEIRS # 1

7AMCOR Oil, Inc.

Serial # 22183

BOTTOM HOLE SKETCH



Hole size: 20  
Conductor pipe: 10  
Cemented to surface  
DROVE

146' 16'

WELL NAME: EVARISTE NUNEZ HEIRS  
LOCATION: sec 52 - T155-

FIELD: Grand Chenier  
COUNTY: CAMERON  
STATE: LOUISIANA  
API SER. NO.:

Serial # 221833

Perforation and Treatment

Hole Size: 12 1/4  
Casing Size 9 5/8  
Cemented with:  
540 SxS lite  
280 SxS STD.  
100 SxS STD TOP.

2511'

Depth ft. KB	No. of Shots	Stimulation
11,754 - 11,762	4 SP	0 phase

DV tool/Depth:

JUN 29 1998

Office of Conservation  
Well Files  
Baton Rouge, LA

Tubing Size and Depth: 2 3/8 - 4.7# L-80-EUE  
Notch Collar yes (no)  
Nipple yes (no)

Packer Baker 'D' perm set @  
11,650'

Hole Size: 8 3/4  
Casing Size: 5 1/2 - 17#  
Cemented with: 100 Sx  
900 Sx prem 11915

(The sketch is not to scale)

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OFFICE OF CONSERVATION

LAFAYETTE LOUISIANA

# UIC-14

## APPLICATION FOR SUBSURFACE DISPOSAL OF RESERVE PIT FLUIDS (Waste fluids produced during drilling or workovers)

OPERATOR NAME FAMCOR OIL, INC.				OPERATOR CODE F058						
MAILING ADDRESS 7887 San Felipe, Suite 250				CITY, STATE, ZIP CODE Houston, TX 77063						
CONTACT PERSON Richard Hughart				TELEPHONE NO (713) 974-0002		FAX NO (713) 974-0148				
WELL NAME Evariste Nunez Heirs				WELL NO 1		WELL SERIAL NO 221833				
FIELD NAME Grand Chenier				FIELD CODE 4172						
PARISH Cameron		SECTION 52	TOWNSHIP 15S	RANGE 5W	(Check One Coordinate Zone) <input type="checkbox"/> NORTH ZONE <input checked="" type="checkbox"/> SOUTH ZONE					
LATITUDE: 29°44'24.038"		LONGITUDE: 92°50'28.365"		LOUISIANA LAMBERT COORDINATES X: 2,802,311.14' Y: 454,094.30'						
METHOD OF DISPOSAL (Check One) <input checked="" type="checkbox"/> SURFACE CASING ANNULUS <input type="checkbox"/> OPEN HOLE <input type="checkbox"/> PERFORATION <input type="checkbox"/> OTHER, EXPLAIN:										
DISPOSAL ZONE(S) 2511'-8000'				REQUESTED MAXIMUM INJECTION PRESSURE (PSI): 1000						
ESTIMATED FLUID VOLUME TO BE DISPOSED (BARRELS): 10,000		ESTIMATED TIME DURATION OF DISPOSAL (DAYS): 5		DISPOSAL FLUID DENSITY (PPG): 10.7						
DEPTH TO BASE OF USDW (FEET): 970		SPECIFY TYPE FLUID FOR DISPOSAL: Water & Drilling Mud								
CASING SIZE	CASING WEIGHT	HOLE SIZE	CASING/LINER SETTING DEPTHS		SACKS CEMENT		CEMENT YIELD (FT/SACK)		TOTAL SACKS CEMENT USED	CEMENT TOP
			TOP	BOTTOM	LEAD	TAIL	LEAD	TAIL		
9 5/8	36	12 1/4	surface	2511	540	380	2.34	1.18	920	surface
5 1/2	17	8 3/4	surface	11,915	100	900	5.44	5.66	1000	8000'

**SURFACE CASING INTEGRITY PRESSURE TEST DATA:** (Casing test must be conducted at a minimum pressure of 1000 PSI. Test duration must be a minimum of 30-minutes)

INITIAL CASING INTEGRITY TEST			
TEST START DATE & TIME: 4-22-98 7:30am	START TEST PRESSURE: 1000	TEST END DATE & TIME: 4-22-98 10:00am	END TEST PRESSURE: 1000
SECOND CASING INTEGRITY TEST			
TEST START DATE & TIME: 5-6-98 3:00am	START TEST PRESSURE: 1000	TEST END DATE & TIME: 5-6-98 3:30am	END TEST PRESSURE: 1000

- DOES THE DISPOSAL INTERVAL CONTAIN HYDROCARBON BEARING HORIZONS WITHIN A ONE-QUARTER (1/4) MILE RADIUS OF THE SUBJECT WELL? .....  YES  NO
- DO ALL WELLS WITHIN A ONE-QUARTER (1/4) MILE RADIUS OF THE PROPOSED WELL HAVE CASING SET BELOW AND CEMENTED ACROSS THE BASE OF THE USDW? .....  YES  NO
- IS THE PROPOSED WELL LOCATED ON INDIAN LANDS OR OTHER LANDS OWNED BY OR UNDER THE JURISDICTION OR PROTECTION OF THE FEDERAL GOVERNMENT? .....  YES  NO
- IS THE PROPOSED WELL LOCATED ON STATE WATERBOTTOMS OR OTHER LANDS OWNED BY OR UNDER THE JURISDICTION OR PROTECTION OF THE STATE OF LOUISIANA? .  YES  NO

I hereby certify this application has been prepared under my supervision, that all information contained herein is accurate and complete to the best of my knowledge, that I am authorized to make this application, and that injection of fluids will not begin without approval from the Injection and Mining Division of the Louisiana Office of Conservation.

Richard Hughart

PRINT NAME OF COMPANY OFFICIAL

*Paul H. Harty, Jr. (Agent)*  
SIGNATURE

**JUN 04 1998**  
Office of Conservation  
Well Files  
Baton Rouge, LA

Geologist

TITLE

5-22-98

DATE

FOR CONSERVATION USE ONLY		AOR Review: PASS <input checked="" type="checkbox"/> FAIL <input type="checkbox"/>		Production Review: PASS <input checked="" type="checkbox"/> FAIL <input type="checkbox"/>	
USDW <u>980</u> FT	Casing Depth <u>2511</u> FT	Calc Pressure <u>686</u> PSI	Well Has Integrity: YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		
OPERATOR NOTIFICATION - MAXIMUM AUTHORIZED SURFACE INJECTION PRESSURE (MASIP): <u>685</u> PSI					
APPLICATION APPROVED <input checked="" type="checkbox"/>	APPLICATION DENIED <input type="checkbox"/>	By <u>Douglas Johnson</u>	Date <u>5-22-98</u>		
REASON DENIED:					

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

REPORT OF PROOF OF APPARENT DEVIATION

SERIAL NO. 221833

OPERATOR Famcor Oil, Inc. DISTRICT Lafayette

FIELD Grand Chenier PARISH Cameron

WELL NAME & NO. Evariste Nunez HERS # 1 SEC. 52 T 15-S R 5W

Degrees Deviation	Deviation Factor	DEGREES DEVIATION	DEPTH FROM SURFACE	LENGTH OF INTERVAL	DEVIATION FACTOR	DEVIATION OF INTERVAL	CUMULATIVE APPARENT DEVIATION	REMARKS
		0.5	500	500	.00873	4.365	4.365	
		0.5	998	498	.00873	4.34754	8.71254	
¼	.00436	0.5	1494	496	.00873	4.33008	13.04262	
½	.00873	0.25	1994	500	.00436	2.18	15.22262	
¾	.01309	1.0	3011	1017	.01745	17.74665	32.96927	
1	.01745	0.75	3503	492	.01309	6.44028	39.40955	
1¼	.02182	0.75	4007	504	.01309	6.59736	46.00691	
1½	.02518	0.75	4502	495	.01309	6.47955	52.48646	
1¾	.03054	1.0	4999	497	.01745	8.67265	61.15911	
2	.03490	1.0	5499	500	.01745	8.725	69.88411	
2¼	.03926	0.5	6001	502	.00873	4.38246	74.26657	
2½	.04352	0.75	6502	501	.01309	6.55809	80.82466	
2¾	.04798	1.0	7009	507	.01745	8.84715	89.67181	
3	.05234	3.75	8008	999	.06540	65.3346	155.00641	
3¼	.05669	2.50	8259	251	.04362	10.94862	165.95503	
3½	.06105	1.75	8414	155	.03054	4.7337	170.68873	
3¾	.06540	2.75	8633	219	.04798	10.50762	181.19635	
4	.06976	2.25	8819	186	.03926	7.30236	188.49871	
4¼	.07411	2.0	9193	374	.03490	13.0526	201.55131	
4½	.07846	1.25	9381	188	.02182	4.10216	205.65347	
4¾	.08281	1.0	10039	658	.01745	11.4821	217.13557	
5	.08716	0.25	10972	933	.00436	4.06788	221.20345	
5¼	.09150							
5½	.09585							
5¾	.10019							
6	.10453							
6¼	.10887							
6½	.11320							
6¾	.11754							
7	.12187							
7¼	.12620							
7½	.13053							
7¾	.13485							
8	.13917							
8¼	.14349							
8½	.14781							
8¾	.15212							
9	.15643							
9¼	.16074							
9½	.16505							
9¾	.16935							
10	.17365							

JUN 26 1998

Office of Conservation  
Well Files  
Eaton Rouge, LA

RECEIVED

JUN 05 1998

OFFICE OF CONSERVATION

LAFAYETTE LOUISIANA

Certified as Being True & Correct by A. Petridis-Hattan Title Geo-Tech Date 6-1-98

THREE (3) SIGNED COPIES OF THIS REPORT SHOULD BE SUBMITTED WITH FORM WH ON ALL WELLS, EXCEPT AS NOTED ON THE REVERSE SIDE.

SEE INSTRUCTIONS ON REVERSE SIDE

**CORRECTED RECOMPLETION REPORT**

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO
O.C. USE ONLY		

APR 26 1999 STATE OF LOUISIANA  
 OFFICE OF CONSERVATION  
 Office of Conservation  
 Well Files  
 Baton Rouge, LA

DISTRICT Lafayette

CODE NUMBERS:	DATE	11/20/98	1	1 - ON-SHORE
012	PARISH	Cameron	SEC. 52	3 - OFF SHORE
4172	FIELD	Grand Cheniere	T 15 S	R 5 W
F058	OPERATOR	Famcor Oil, Inc.	OC ORDER NO _____	
	WELL NAME	Evariste Nunez Heirs	NO 1	SERIAL NO 221833
	RESERVOIR	9280' Sand	11/17/98	COMPLETION DATE
			TIME	AM PM

IMPORTANT: IS A FORM MD-10-R A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO

REMARKS:

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
2 1 - ORIG. COMP. 2 - RE-COMP.	1 1 - OIL 2 - GAS 3 - DRY GAS	2 1 - YES 2 - NO	F F - FLOWING GL - GAS LIFT P - PUMPING	1 0 SEE REVERSE SIDE FOR CODE

\* IF THIS IS A RE COMPLETION SPECIFY: SAME RESERVOIR  DIFFERENT RESERVOIR

89.45 INITIAL PROD BOPD	534 GAS VOLUME MCF/DAY	2350 FLOWING TUBING PRESSURE PSIG	4225 SHUT-IN TUBING PRESSURE PSIG	50 CASING PRESSURE PSIG
8 3/4" CHOKE SIZE	0 WATER PROD. BPD	0 BS & W %	5975 GOR CF/BBL	40.5 GRAVITY API AT 60°F

PERFORATIONS 9,380' - 9,381' TOTAL DEPTH 11,922'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR 400 BBLs. OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

INSTRUCTIONS

( THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1). )

*Karl Bourque*  
 SIGNATURE  
 FAMCOR OIL, INC.

AGENT OPERATOR

TITLE  
 Karl Bourque & Assoc. (318) 233-8500

OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>T E S T   D A T A</u>		
<u>Date of Test</u>	<u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
TOTAL _____		BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_  
\_\_\_\_\_


OPERATOR \_\_\_\_\_

(Signed) OPERATOR REPRESENTATIVE \_\_\_\_\_

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

**CORRECTED WELL HISTORY**

 <b>OFFICE OF CONSERVATION</b> <small>WELL HISTORY AND WORK RESUME REPORT</small>		FIELD Grand Cheniere							
		SERIAL NO 221833							
		PRODUCING INTERVAL 9380' -81'							
		RESERVOIR (COMPANY SAND IDENTIFICATION) 9380' Sand							
Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.									
LEASE AND WELL DATA									
CHECK APPROPRIATE BOXES <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> P & A		<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL <input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL <input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE <input type="checkbox"/> 37 INACTIVE WAITING ON MARKET							
		PRODUCT <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER							
		IF RECOMPLETION <input type="checkbox"/> SAME RESERVOIR <input checked="" type="checkbox"/> DIFFERENT RESERVOIR							
		DATE COMP. RECOMPL. OR P & A M D Y 11/17/98							
OPERATOR Famcor Oil, Inc.		ADDRESS 7887 San Felipe, Suite 250, Houston, TX 77063							
WELL NAME Evariste Nunez Heirs			WELL NO 1						
PARISH Cameron		SEC 52 TWP. 15 S RGE. 5 W							
DATE SHUDDERED M D Y 11/20/98		DATE READY TO "PRODUCE" M D Y 11/20/98							
DATE SPUNDED M D Y 11/20/98		TOTAL DEPTH 11,922'							
GROUND ELEVATION 5'		CASING HEAD F.L. ANGE ELEVATION 4							
DATE WELL TURNED INTO TANKS		SINGLE, DUAL OR TRIPLE COMPLETION? Single							
WAS WELL DIRECTIONALLY DRILLED? No		WAS DIRECTIONAL SURVEY MADE? Yes							
WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? Yes		DATE FILED 5/20/98							
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): Triple Combo/GR/CBL/Dip Meter		DATE FILED 5/20/98							
CASING, LINER AND TUBING RECORD									
	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT*	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
101	9-5/8	12-1/4	36	FROM 2511 TO 0	820	2000	4	4/23/98	Henry Inafieu Jr.
102	5-1/2	8-3/4	17	11,922 0	1000				
103									
104									
105									
TUBING SIZE: 2-3/8"		DEPTH OF TUBING		DEPTH OF PACKER(S): 9268"					
INITIAL COMPLETION OR RE-COMPLETION DATA									
INITIAL PRODUCTION 98.45 BOPD		GAS VOLUME 534 MCF/DAY		GOR 5975 CF/BRL		CHOKER SIZE 8 /64"		PRODUCING METHOD Flowing	
FLOWING TUBING PRESSURE 2350 PSI		SHUT-IN TUBING PRESSURE 4225 PSI		CASING PRESSURE 50 PSI		WATER PRODUCTION 0 BPD		BS&W 0 %	
GRAVITY 40.5 *API@60°F		SHUT-IN (W)		COMPANY REPRESENTATIVE Russell Boles		DATE GAUGED 11/20/98			
PLUG AND ABANDON (P & A) DATA									
CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR		
		FROM	TO	SACKS	HOW PLACED				
		APR 26 1999 Office of Conservation Well Files Baton Rouge, LA							
CERTIFICATE: I, the undersigned, state that I am employed by Famcor Oil, Inc. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge. <i>Karl Bourque &amp; Assoc.</i>									
Signature: <i>Karl Bourque</i>						TITLE: Agent 318-233-8500			

\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
	11/17/98 to 11/20/98	United	Set CIBP @ 11,640' Perforate 9435'-36' squeezed perms. Perforate 9380'-81'. Attempted squeeze well came in flowing oil and gas.

List below all important Paleontological or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO
O.C. USE ONLY		

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lafayette

CODE NUMBERS:	DATE <u>11-16-98</u>	<input type="checkbox"/> 1 ON-SHORE
<u>012</u>	PARISH <u>Cameron</u>	<input type="checkbox"/> 3 OFF-SHORE
<u>4172</u>	FIELD <u>Grand Cheniere</u>	SEC <u>52</u> T <u>15-S</u> R <u>5-W</u>
<u>7058</u>	OPERATOR <u>Famcor Oil, Inc.</u>	OC ORDER NO. _____
	WELL NAME <u>Evariste Nunez Heirs</u>	NO. <u>1</u> SERIAL NO. <u>221833</u>
	RESERVOIR <u>9380' Sand</u>	<u>11-20-98</u>
		COMPLETION DATE TIME <input type="checkbox"/> AM <input type="checkbox"/> PM

DEC 29 1998  
Office of Conservation  
Well Files  
Baton Rouge, LA

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO

REMARKS: Lease basis production as before

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input type="checkbox"/> 1 - ORIG. COMP. <input type="checkbox"/> 2 - RE-COMP.	<input type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input type="checkbox"/> 1 - YES <input type="checkbox"/> 2 - NO	<input type="checkbox"/> F - FLOWING <input type="checkbox"/> G - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

\* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR  DIFFERENT RESERVOIR

<u>89.45</u> BOPD INITIAL PROD.	<u>534</u> MCF/DAY GAS VOLUME	<u>2350</u> PSIG FLOWING TUBING PRESSURE	<u>4225</u> PSIG SHUT-IN TUBING PRESSURE	<u>50</u> PSIG CASING PRESSURE
<u>8</u> /64" <input type="checkbox"/> 1 - POSITIVE 2 - ADJUST CHOKE SIZE	<u>0</u> BPD WATER PROD.	<u>0</u> % BS & W	<u>5975</u> CF/BBL GOR	<u>40.5</u> API AT 60° F GRAVITY

PERFORATIONS 9380 - 9381 TOTAL DEPTH 11922

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR 400 BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OR ORDER 29-B ON REVERSE SIDE).

NOV 25 1998  
LAFAYETTE DISTRICT OFFICE  
OF CONSERVATION  
INSTRUCTIONS

( THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1). )

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

*Franklin W. ...*  
Famcor Oil, Inc. SIGNATURE  
Agent OPERATOR  
TITLE



DEC 29 1998

Office of Conservation  
Well Files  
Baton Rouge, LA  
OFFICE OF CONSERVATION  
WELL HISTORY AND WORK RESUME REPORT

FIELD	Grand Cheniere
SERIAL NO	221833
PRODUCING INTERVAL	9380'-81'
RESERVOIR (COMPANY SAND IDENTIFICATION)	9380' Sand

LAFAYETTE DISTRICT OFFICE  
OF CONSERVATION

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES		<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL <input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL <input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE <input type="checkbox"/> 37 INACTIVE WAITING ON MARKET		PRODUCT <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER	IF RECOMPLETION <input type="checkbox"/> SAME RESERVOIR <input checked="" type="checkbox"/> DIFFERENT RESERVOIR	DATE COMP. RECOMP. OR P & A M D Y 11-20-98
<input type="checkbox"/> NEW WELL	<input checked="" type="checkbox"/> RECOMPLETION	<input type="checkbox"/> P & A				
OPERATOR Famcor Oil, Inc.		CODE	ADDRESS 7887 San Felipe #250 Houston, Texas 77063			
WELL NAME Evariste Nunez Heirs				WELL NO 1		
PARISH Cameron		SEC. 52	TWP. 15s	RGE 5w	DATE PERMIT ISSUED March 2, 1998	
DATE SPUNDED M D Y 4-20-98	DATE READY TO PRODUCE* 11-20-98	TOTAL DEPTH 11,922'			PBD 11,796'	
GROUND ELEVATION 5		CASING HEAD FLANGE ELEVATION 4			DISTANCE FROM RKB TO CHF 17	
DATE WELL TURNED INTO TANKS		SINGLE, DUAL OR TRIPLE COMPLETION? Single			NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
WAS WELL DIRECTIONALLY DRILLED? No		WAS DIRECTIONAL SURVEY MADE? Yes		WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? Yes		DATE FILED 5-20-98
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) Triple Combo/GR/CBL/Dip Meter					DATE FILED 5-20-98	

CASING, LINER AND TUBING RECORD

●	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR	
				FROM	TO						
101	9-5/8	12-1/4	36	2511	0	820	2000	4	4-23-98	Huey Inafletu, J.	
102	5-1/2	8-3/4	17	11922	0	1000					
103											
104											
105											
● TUBING SIZE		2 3/8		● DEPTH OF TUBING		● DEPTH OF PACKER(S)					9268'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 98.45	GAS VOLUME BOPD 534	GOR MCF/DAY 5975	CHOKE SIZE CF/BBL 8 /64"	PRODUCING METHOD Flowing
FLOWING TUBING PRESSURE BHP 2350	SHUT-IN TUBING PRESSURE PSIG 4225	CASING PRESSURE PSIG 50	WATER PRODUCTION BPD 0	BS&W %
GRAVITY 40.5	BHP (SHUT-IN) *API 60°F	COMPANY REPRESENTATIVE Russell Boles	DATE GAUGED 11-20-98	

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by Operator and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *Russell Boles* Title: *AGENT*

\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc, the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L# 1622-98	11-20-98	United	Set CIBP at 11,640'. Perforate at 9,435'-9,436', Squeezed/ <sup>Perforate</sup> packer at 9,268'. Perforate at 9,380'-9,381'. Attempted to squeeze. Well came in flowing oil and gas.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
AMENDED PERMIT TO DRILL FOR MINERALS

(CORRECTED)

221833 SERIAL NO            DATE 12/03/98            EFFECTIVE 10/13/98

CURRENT CODES

012 PARISH	CAMERON	DISTRICT LAFAYETTE
4172 FIELD	GRAND CHENIERE	
F058 OPERATOR	FAMCOR OIL, INC	
2 PRODUCT	7887 SAN FELIPE	
MA	SUITE 250	
	HOUSTON, TX	77063

2-612724 WELL NAME CRIS 3C RA SUA;E NUNEZ HEIRS            NO. 001  
LOCATION OF WELL SEC 052 T 15S R 05W  
FORMER WELL NAME: EVARISTE NUNEZ HEIRS            3-221833

APPLICABLE OFFICE OF CONSERVATION ORDER 199-AA

PHILIP N. ASPRODITES

TODD KEATING

COMMISSIONER OF CONSERVATION

ISSUING AUTHORITY

WELL FILE

# State of Louisiana



M.J. "MIKE" FOSTER, JR.  
GOVERNOR

JACK C. CALDWELL  
SECRETARY

## DEPARTMENT OF NATURAL RESOURCES

PHILIP N. ASPRODITES  
COMMISSIONER AND  
ASSISTANT SECRETARY

December 3, 1998

Famcor Oil, Inc.  
7887 San Felipe  
Suite 250  
Houston, TX 77063

Order No: 199-AA  
Effective Date: 10/13/98  
Well: CRIS 3C RA SUA;  
Serial No: 221833  
Field: Grand Cheniere

Gentlemen

Your permit for the referenced well has been amended to reflect the nomenclature dictated by the subject order. A copy of the document showing this action is attached for your records. Beginning with the effective date indicated, the name and associated low code number must be utilized in filing of reports and forms with the Office of Conservation.

If liquid hydrocarbons are produced or anticipated from this well, the change in well name will also necessitate the filing of a fully completed Form R-4 (Authorization to Transport Oil) and the required \$26.00 fee with our Production Audit Section at the following address:

Office of Conservation  
Production Audit Section  
P. O. Box 94008  
Baton Rouge, LA 70804-9008

If you have any questions concerning the matter, please contact Ms Jeanne Cook at (504) 342-5540.

Yours truly,

A handwritten signature in black ink, appearing to read "Philip N. Asprodites".

PHILIP N. ASPRODITES  
COMMISSIONER OF CONSERVATION

TODD KEATING  
DIVISION MANAGER

cc: John E. Caldwell Distr Mgr      cc: Production Audit

OFFICE OF CONSERVATION P.O. BOX 94275 BATON ROUGE, LOUISIANA 70804-9275 PHONE: (504) 342-5540

AN EQUAL OPPORTUNITY EMPLOYER

JAN 26 1999  
Office of Conservation  
Well Files  
Baton Rouge, LA

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
LOUISIANA STATE POTENTIAL REPORT

RECEIVED  
JAN 25 1999

OFFICE OF CONSERVATION

LAFAYETTE, LOUISIANA  
INPUT TYPE

District Lafayette 1 - OC Only  
Field Grand Cheniere 4172 2 - Original  
Parish Cameron 012 3 - Correction  
Operator FAMCO Oil Inc. Code F058  
Sec. 52 TWP. 15S RGE. 05W Test Date 01/21/99  
12 Mo. Day Yr.

TYPE OF WELL TYPE OF TEST PRODUCING METHOD

1-OIL  1-COMPLETION  F-FLOWING  
 2-GAS  2-RECOMPLETION  P-PUMPING  
18 19 20 G-GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
221832	Evaresto Nunez Heias	001	9380 Sand

TOTAL DEPTH	PERFORATED INTERVAL FROM TO	CHOKE /64"	OIL BBL/DAY	COND. BBL/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
11922	9380 9381	9.5	68	-	180K	383/1

API GRAV. @ 60°F.	WATER BBL/DAY	BS&W%	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION		
					MO.	DAY	YR.
40.5	72	52	1300	50	11	20	98

CLOSE TANK/METER GAUGE 9'9" @ 11 A TIME  
OPEN TANK/METER GAUGE 6'4" @ 11 A TIME  
DIFFERENCE 3'5" in 24 HOURS  
TANK/METER NO. 171876 TANK COEF. 291.67

STATIC PRES. 870<sup>#</sup> DIFFERENTIAL PRES. 2" LINE SIZE 2"  
PLATE SIZE 1.250 COEFFICIENT 10.75 METER SPRING & DIFF. RANGE 1570/100  
REMARKS Effective 11-20-98

WITNESSED BY P.W. Sartan GAUGED BY [Signature]  
TITLE CEA II TITLE \_\_\_\_\_

APR 26 1999

29-E COMPLIANCE  YES  NO  
 29-E UNIT ATTACHED  YES  NO  
 O.C. USE ONLY

Office of Conservation  
Well Files  
Baton Rouge, LA

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DATE 3/30/99 DISTRICT Lafayette  
 CODE NUMBERS: 012  PARISH Cameron 1  1 - ON-SHORE  
 4172  FIELD Grand Cheniere 3 - OFF-SHORE  
 F058  OPERATOR Famcor Oil, Inc. SEC. 52 T 15 S R 5 W  
221833 WELL NAME Evariste Nunez Heirs NO. 001 SERIAL NO. 221833  
 RESERVOIR 9250' Sand 3/30/99 COMPLETION DATE TIME  AM  PM

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO

REMARKS:

COMPLETION DATA:

\* TYPE COMPLETION: 2  1 - ORIG. COMP. 2 RE-COMP  
 PRIMARY PRODUCT: 2  1 - OIL 2 - GAS 3 - DRY GAS  
 PRIMARY PRODUCT CHANGE?: 2  1 - YES 2 - NO  
 PRODUCING METHOD: F  F - FLOWING G L - GAS LIFT P - PUMPING  
 STATUS OF WELL: 1 0  SEE REVERSE SIDE FOR CODE  
 \* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR  DIFFERENT RESERVOIR   
 18 BOPD INITIAL PROD. 740 MCF/DAY GAS VOLUME 3000 PSIG FLOWING TUBING PRESSURE 4650 PSIG SHUT-IN TUBING PRESSURE 0 PSIG CASING PRESSURE  
 7/64"  1 POSITIVE 2 - ADJUST CHOKE SIZE 0 BPD WATER PROD. 0 % BS & W 41,111 CF/BBL GOR 40 API AT 60° F GRAVITY  
 PERFORATIONS 9,248' - 9,250' TOTAL DEPTH 11,922'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR \_\_\_\_\_ BBLs OF OIL PRODUCED ON DRILLSTEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29 B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

APR 8 1999  
Lafayette District Office  
INSTRUCTIONS

*Karl Bourque*  
FAMCOR OIL, INC. SIGNATURE  
AGENT OPERATOR Karl Bourque & Assoc. 318-233-8500  
TITLE

( THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29 B, SECTION X, PARAGRAPH A, ARTICLE 1). )

OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>T E S T   D A T A</u>		
<u>Date of Test</u>	<u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
TOTAL _____		BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
OPERATOR (Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market



**OFFICE OF CONSERVATION**  
WELL HISTORY AND WORK RESUME REPORT

FIELD **Grand Cheniere** RECEIVED  
 SERIAL NO 221833 APR 8 1999  
 PRODUCING INTERVAL 9,248' - 9,250' Lafayette District Office  
 RESERVOIR (COMPANY SAND IDENTIFICATION) 9250 Sand

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES  
 NEW W.L.  
 RECOMPLETION  
 P & A

31 INACTIVE DRY HOLE FUT. UTIL.  
 32 INACTIVE DRY HOLE NO FUT. UTIL.  
 36 INACTIVE WAITING ON PIPELINE  
 37 INACTIVE WAITING ON MARKET

PRODUCT  
 OIL  
 GAS  
 OTHER

IF RECOMPLETION  
 SAME RESERVOIR  
 DIFFERENT RESERVOIR

DATE COMP. RECOMP. OR P & A M D Y  
 3/30/99

OPERATOR **Famcor Oil, Inc.** CODE **1** ADDRESS **7887 San Felipe, Suite 250, Houston, TX 77063**

WELL NAME **Evariste Nunez Heirs** WELL NO **1**

PARTIAL **Cameron** SEC **52** TWP **15 S** RGE **5 W** DATE PERMIT ISSUED

DATE SHUDDERED M D Y **3/31/99** DATE READY TO PRODUCE\* **3/31/99** TOTAL DEPTH **11,922'** P.B.T.D.

GROUND ELEVATION **5'** CASING HEAD FLANGE ELEVATION **4** DISTANCE FROM HKB TO CHF **17'**

DATE WELL TURNED INTO TANKS SINGLE, DUAL OR TRIPLE COMPLETION? **Single** NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? **No** WAS DIRECTIONAL SURVEY MADE? **Yes** WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? **Yes** DATE FILED **5/20/98**

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) **Triple Combo/GR/CBL/Dip Meter** DATE FILED **5/20/98**

CASING, LINEP AND TUBING RECORD

NO.	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
01	9-5/8	12-1/4	36	2511	0	820	2000	4	4/23/98	Henry Inafleu Jr.
02	5-1/2	8-3/4	17	11,922	0	1000				
03										
04										
05										

TUBING SIZE **2-3/8"** DEPTH OF TUBING DEPTH OF PACKER(S)

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION **18** GAS VOLUME **740** GOR **41,111** CHOKE SIZE **7 /64"** PRODUCING METHOD **Flowing**

FLOWING TUBING PRESSURE **3000** SHUT-IN TUBING PRESSURE **4650** CASING PRESSURE **0** WATER PRODUCTION **0** BS&W **0 %**

GRAVITY **40** BHP (SHUT-IN) COMPANY REPRESENTATIVE **Russell Boles** DATE GAUGED **3/31/99**

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		
		<b>APR 26 1999</b>					
		<b>Office of Conservation</b>					
		<b>Well Files</b>					
		<b>Baton Rouge, LA</b>					

CERTIFICATE: I, the undersigned, state that I am employed by **Famcor Oil, Inc.** and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge. **Karl Bourque & Assoc.**

Signature: *[Signature]* Title: **Agent 318-233-6500**

\* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

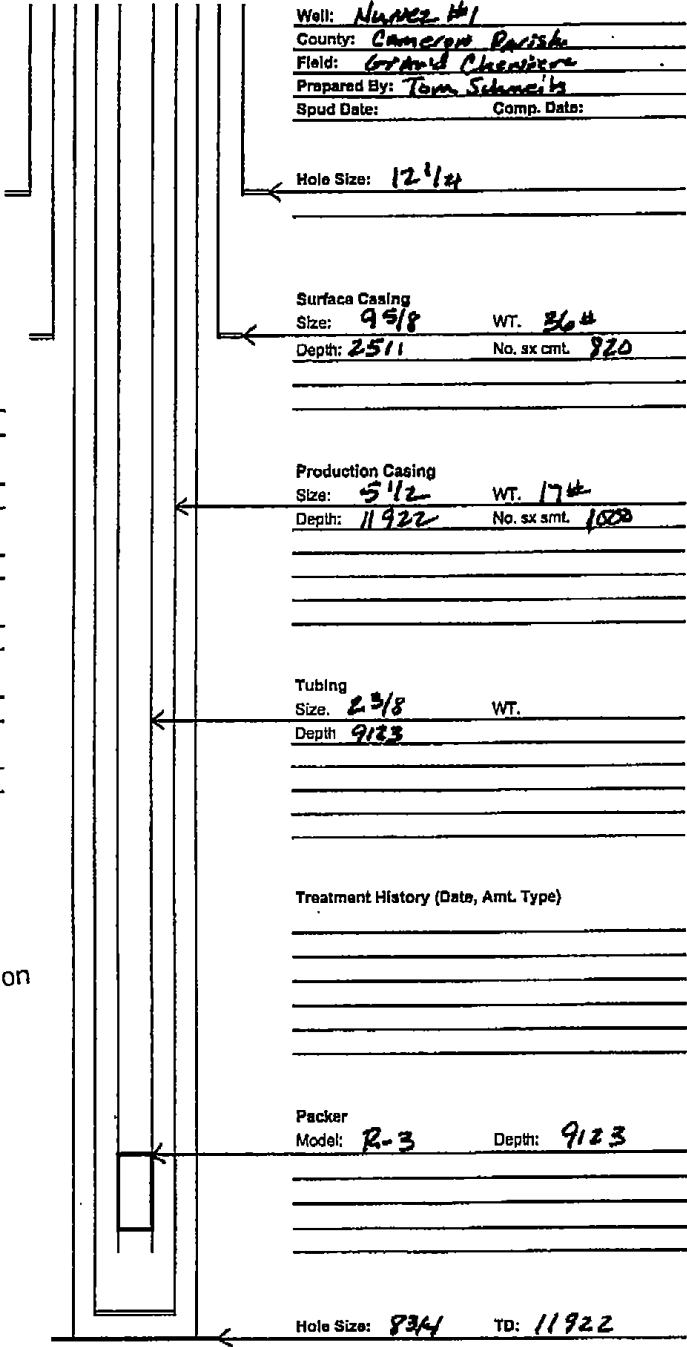
WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L# 227- 99	3/30/99	Schlumberger	Isolate and Squeeze 9240' - 9260', Perforate 9248' - 9250' for Production

List below all important Palaeofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH



Well: Numer #1  
 County: Cameron Parish  
 Field: Grand Cheniere  
 Prepared By: Tom Schmitt  
 Spud Date: \_\_\_\_\_ Comp. Date: \_\_\_\_\_

Hole Size: 12 1/4

Surface Casing  
 Size: 9 5/8 WT. 36 #  
 Depth: 2511 No. sx cmt. 920

Production Casing  
 Size: 5 1/2 WT. 17 #  
 Depth: 11922 No. sx smt. 1000

Tubing  
 Size: 2 3/8 WT. \_\_\_\_\_  
 Depth: 9123

Treatment History (Date, Amt. Type)  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Packer  
 Model: R-3 Depth: 9123

Hole Size: 8 3/4 TD: 11922

Perfs:  
 Date: 3/30 Depth: 9248  
9250  
 Date: \_\_\_\_\_ Depth: \_\_\_\_\_  
 Date: \_\_\_\_\_ Depth: \_\_\_\_\_  
 Date: \_\_\_\_\_ Depth: \_\_\_\_\_  
 Date: \_\_\_\_\_ Depth: \_\_\_\_\_  
 Date: \_\_\_\_\_ Depth: \_\_\_\_\_

APR 26 1999  
 Office of Conservation  
 Well Files  
 Baton Rouge, LA

APR 10 1999  
 Off. of Conservation  
 Well Files  
 Baton Rouge, LA

STATE OF LOUISIANA  
 OFFICE OF CONSERVATION  
 LOUISIANA STATE POTENTIAL REPORT

District Lafayette INPUT TYPE  
 Field Grand Chenier #172 1 - OC Only  
 Parish Cameron 012  2 - Original  
 Operator FANCOR oil inc. Code F058 II 3 - Correction  
 Sec. 52 TWP. 15-5 RGE. 05W Test Date 7 1 30, 99  
 12 Mo. Day Yr.

TYPE OF WELL TYPE OF TEST PRODUCING METHOD

1-OIL  1-COMPLETION F-FLOWING  
 2-GAS  2-RECOMPLETION P-PUMPING  
 3-RETEST  20 G-GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
221833	Evaresto Nunez Hines	1	M-Block (L-Block)

TOTAL DEPTH	PERFORATED INTERVAL FROM TO	CHOKE /64"	OIL BBL/DAY	COND. BBL/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
11922	9248 9250	7/64	—	20	700	0.0285

API GRAV. @ 60° F.	WATER BBL/DAY	BS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION		
					MO.	DAY	YR.
53	0	1/1	3000	50	3	30	99

CLOSE TANK/METER GAUGE 1.00 @ 10.00 TIME  
 OPEN TANK/METER GAUGE 0.0 @ 10.04 TIME  
 DIFFERENCE 1" in 24 HOURS  
 TANK/METER-NO. 1.67 TANK COEF. 20.6/Ft.

STATIC PRES. 1100 DIFFERENTIAL PRES. 50 LINE SIZE 2"  
 PLATE SIZE .750 COEFFICIENT 3.60 METER SPRING & DIFF. RANGE 1500/100  
 REMARKS Squeezed perforations

WITNESSED BY P. M. Salen GAUGED BY R. H. [Signature]  
 TITLE CEA TITLE \_\_\_\_\_

STATE OF LOUISIANA  
OFFICE OF CONSERVATION (UN-PAID)  
AMENDED PERMIT TO DRILL FOR MINERALS

221833 SERIAL NO.                      DATE 06/08/99                      EFFECTIVE 11/20/98

CURRENT CODES

12 PARISH	CAMERON	DISTRICT LAFAYETTE
4172 FIELD	GRAND CHENIERE	
F058 OPERATOR	FAMCOR OIL, INC	
10 PRODUCT	ATTN:	

7887 SAN FELIPE  
SUITE 250  
HOUSTON TX 77063-0000

1-048817 WELL NAME EVARISTE NUNEZ HEIRS                      NO. 001  
LOCATION OF WELL SEC 052 T 15S R 05W M W  
FORMER WELL NAME / NO CRIS 3C RA SUA;E NUNEZ HEIRS / 001                      2 - 612724

APPLICABLE OFFICE OF CONSERVATION ORDER

PHILIP N. ASPRODITES

TODD KEATING

\_\_\_\_\_  
COMMISSIONER OF CONSERVATION  
WELL FILE

\_\_\_\_\_  
ISSUING AUTHORITY

# State of Louisiana



M.J. "MIKE" FOSTER, JR.  
GOVERNOR

JACK C. CALDWELL  
SECRETARY

## DEPARTMENT OF NATURAL RESOURCES

PHILIP N. ASPRODITES  
COMMISSIONER AND  
ASSISTANT SECRETARY

APRIL 23, 1999

OFFICE OF CONSERVATION  
ATTN: PERMIT SECTION  
P.O. BOX 94275  
BATON ROUGE, LA. 70804-9275

Dear Mr. Keating:

Enclosed herewith please find application from FAMCOR OIL, INC. for permit to amend their well name from CRIS 3C RA SUA;E NUNEZ HEIRS to EVARISTE NUNEZ HEIRS #001, Serial# 221833, GRAND CHENIERE FIELD, CAMERON Parish.

_____	Check No. _____ was forwarded under separate cover to the Accounting Section in Baton Rouge.	
<u>20</u> <u>11-27-98</u>	The effective date of this change.	<i>No Letter</i>
<u>OIL</u>	The product of this well.	
_____	Voluntary Unit Affidavit and Plat attached.	
_____	A copy of location plat is attached.	<i>048817</i>
_____	Attachment for F J Boudreaux.	
<u>X</u>	No fee required for this change. Change being made per Office of Conservation Order No. <u>29B, 29E, 199 SERIES</u>	

RECEIVED

Yours very truly,

APR 23 1999

Richard D. Hudson  
Petroleum Engineer Manager

*Pink cards  
#2 + #3  
for this well  
held for problems*

OFFICE OF CONSERVATION  
PERMIT SECTION

RDH:RHJr:rba  
Encls.

cc: Prod. Audit/Anita Hebert  
Baton Rouge, La.

OFFICE OF CONSERVATION  
AMENDED PERMIT TO DRILL FOR MINERALS

(UN-PAID)

221833 SERIAL NO.                      DATE 08/16/1999                      EFFECTIVE 01/26/1999

CURRENT CODES

12 PARISH	CAMERON	DISTRICT LAFAYETTE
4172 FIELD	GRAND CHENIERE	
F058 OPERATOR	FAMCOR OIL, INC	
20 PRODUCT	7887 SAN FELIPE	
	SUITE 250	
	HOUSTON, TX 77063-0000	

2-612864 WELL NAME AMPH F RC SUA;E NUNEZ HEIRS                      NO. 001  
LOCATION OF WELL SEC 052 T 15S R 05W M W  
FORMER WELL NAME: EVARISTE NUNEZ HEIRS 001                      1-048817  
FORMER PRODUCT: 10

APPLICABLE OFFICE OF CONSERVATION ORDER 199-F-5

PHILIP N. ASPRODITES

TODD KEATING

COMMISSIONER OF CONSERVATION

ISSUING AUTHORITY

WELL FILE

# State of Louisiana



M.L. "MIKE" FOSTER, JR.  
GOVERNOR

JACK C. CALDWELL  
SECRETARY

## DEPARTMENT OF NATURAL RESOURCES

PHILIP N. ASPRODITES  
COMMISSIONER AND  
ASSISTANT SECRETARY

APRIL 23, 1999

OFFICE OF CONSERVATION  
ATTN: PERMIT SECTION  
P.O. BOX 94275  
BATON ROUGE, LA. 70804-9275

*No Comp info  
for this unit  
in comp*

Dear Mr. Keating:

Enclosed herewith please find application from FAMCOR OIL, INC. for permit to amend their well name from EVARISTE NUNEZ HEIRS to AMPH F RC SUA:E NUNEZ HEIRS #001, Serial# 221833, GRAND CHENIERE FIELD, CAMERON Parish.

- \_\_\_\_\_ Check No. \_\_\_\_\_ was forwarded under separate cover to the Accounting Section in Baton Rouge.
- 01-26-99 The effective date of this change.
- GAS The product of this well.
- \_\_\_\_\_ Voluntary Unit Affidavit and Plat attached.
- \_\_\_\_\_ A copy of location plat is attached.
- \_\_\_\_\_ Attachment for F J Boudreaux.
- X No fee required for this change. Change being made per Office of Conservation Order No. 199-F-5

*or 199-F-5*  
*Ab*  
*Ac 44 1/26/98*  
*Pr gas*  
*Comp No 11/20/98*  
*CPL*

Yours very truly,

RECEIVED

*Richard D. Hudson*

Richard D. Hudson  
Petroleum Engineer Manager

APR 21 1999

RDH:RHJr:rba

Encls.

cc: Prod. Audit/*Anita Hebert*  
Baton Rouge, La.

OFFICE OF CONSERVATION  
Baton Rouge, La.

OFFICE OF CONSERVATION (UN-PAID)  
AMENDED PERMIT TO DRILL FOR MINERALS

221833 SERIAL NO. DATE 08/16/1999 EFFECTIVE 03/30/1999

CURRENT CODES  
12 PARISH CAMERON DISTRICT LAFAYETTE  
4172 FIELD GRAND CHENIERE  
F058 OPERATOR FAMCOR OIL, INC  
20 PRODUCT 7887 SAN FELIPE  
SUITE 250  
HOUSTON, TX 77063-0000

3-221833 WELL NAME EVARISTE NUNEZ HEIRS NO. 001  
LOCATION OF WELL SEC 052 T 15S R 05W M W  
FORMER WELL NAME: AMPH F RC SUA; E NUNEZ HEIRS 001 2-612864

APPLICABLE OFFICE OF CONSERVATION ORDER 29B, 29E, 199

PHILIP N. ASPRODITES

TODD KEATING

COMMISSIONER OF CONSERVATION

ISSUING AUTHORITY

WELL FILE

# State of Louisiana



M.I. "MIKE" FOSTER, JR.  
GOVERNOR

JACK C. CALDWELL  
SECRETARY

## DEPARTMENT OF NATURAL RESOURCES

PHILIP N. ASPRODITES  
COMMISSIONER AND  
ASSISTANT SECRETARY

August 17, 1999

FAMCOR OIL, INC  
7887 SAN FELIPE  
SUITE 250  
HOUSTON, TX 77063-0000

\*\*\* AMENDED PERMIT TO DRILL \*\*\*

RE: CAMERON PARISH  
GRAND CHENIERE FIELD  
EVARISTE NUNEZ HEIRS  
SER NO. 221833

NO. 001

GENTLEMEN:

WE ARE ISSUING THE ATTACHED PERMIT TO DRILL FOR THE ABOVE REFERENCED WELL WITH THE UNDERSTANDING THAT YOU WILL COMPLY WITH THE FOLLOWING CONDITIONS:

FURNISH THE APPROPRIATE DISTRICT MANAGER WITH INCLINATION AND/OR DIRECTIONAL SURVEY DATA AS PROOF THAT THE WELL HAS BEEN DRILLED IN COMPLIANCE WITH THE PROVISIONS OF LAC 43:XIX 135 (STATEWIDE ORDER NO. 29-B)

COMPLETION OF SAID WELL CANNOT BE IN ANY POOL IN WHICH THE LOCATION DOES NOT CONFORM WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-E.

ALSO, THERE CAN BE NO COMPLETION IN ANY RESERVOIR WHICH IS NOT IN COMPLIANCE WITH THE PROVISIONS OF THE LOUISIANA OFFICE OF CONSERVATION ORDERS OF THE 199 SERIES, FOR THE ABOVE-CAPTIONED FIELD AND PARISH.

NO ALLOWABLE WILL BE ASSIGNED SAID WELL UNLESS IN COMPLIANCE WITH THE ABOVE PROVISIONS.

YOURS TRULY,

PHILIP N. ASPRODITES  
COMMISSIONER OF CONSERVATION

  
TODD KEATING  
DIVISION MANAGER

TK : JC

CC: RICHARD HUDSON  
LAFAYETTE, DISTRICT MANAGER

29B,29E, SPECIAL ORDER



M.J. "MIKE" FOSTER, JR.  
GOVERNOR

JACK C. CALDWELL  
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

PHILIP N. ASPRODITES  
COMMISSIONER AND  
ASSISTANT SECRETARY

APRIL 23, 1999

OFFICE OF CONSERVATION  
ATTN: PERMIT SECTION  
P.O. BOX 94275  
BATON ROUGE, LA. 70804-9275

Dear Mr. Keating:

Enclosed herewith please find application from FAMCOR OIL, INC. for permit to amend their well name from AMPH F RC SUA;E NUNEZ HEIRS to EVARISTE NUNEZ HEIRS #001, Serial# 221833, GRAND CHENIERE FIELD, CAMERON Parish.

- \_\_\_\_\_ Check No. \_\_\_\_\_ was forwarded under separate cover to the Accounting Section in Baton Rouge.
- 03-30-99 The effective date of this change.
- GAS The product of this well. 29B
- \_\_\_\_\_ Voluntary Unit Affidavit and Plat attached. 29E
- \_\_\_\_\_ A copy of location plat is attached. 199 series
- \_\_\_\_\_ Attachment for F J Boudreaux.
- X No fee required for this change. Change being made per Office of Conservation Order No. 29B, 29E, 199 SERIES

RECEIVED

APR 23 1999

OFFICE OF CONSERVATION

Yours very truly,

Richard D. Hudson  
Petroleum Engineer Manager

RDH:RHJr:rba

Encls.

cc: Prod. Audit/Anita Hebert  
Baton Rouge, La.

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO
O.C. USE ONLY		

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

CODE NUMBERS:	DATE	DISTRICT	
012 ✓	9/10/99	Lafayette	
4172 ✓	PARISH	1 ON SHORE	
F058 ✓	Cameron	3 - OFF SHORE	
	FIELD	SEC 52	T 15 S R 5 W ✓
	Grand Cheniere	OC ORDER NO 29B, E	
	OPERATOR	Famcor Oil, Inc.	
	WELL NAME	NO 001	SERIAL NO 221833
	Amph C RB SUA; Ex Nunez Heirs	COMPLETION DATE 09/10/99	
	RESERVOIR	Amph. C ✓	TIME <input type="checkbox"/> AM <input type="checkbox"/> PM

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO

REMARKS:

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
2 1 - ORIG. COMP 2 PE-COMP	2 1 - OIL 2 - GAS 3 - DRY GAS	2 1 - YES 2 NO	F F - FLOWING GL - GAS LIFT P - PUMPING	1 0 SEE REVERSE SIDE FOR CODE

\* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR  DIFFERENT RESERVOIR

45 INITIAL PROD BOPD	875 GAS VOLUME MCF/DAY	2750 FLOWING TUBING PRESSURE PSIG	2950 SHUT-IN TUBING PRESSURE PSIG	0 CASING PRESSURE PSIG
6.5/8" CHOKE SIZE	0 WATER PROD BPD	0 BS & W %	19444 GOR CF/BBL	50.8 AP. AT 60° F GRAVITY

PERFORATIONS 8496' - 8500' NOV 04 1999 TOTAL DEPTH 11,922'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR \_\_\_\_\_ BBLs. OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

**RECEIVED**

NOV 02 1999

INSTRUCTIONS

OFFICE OF CONSERVATION

THREE (3) COPIES TO BE FILED WITH THE DISTRICT DEPT. OF REVENUE IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29 B, SECTION X, PARAGRAPH A, ARTICLE 1).

FORM COMP (REV 1/78)

Office of Conservation  
Well Files  
Baton Rouge, LA

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

*Karl Bourque*  
FAMCOR OIL, INC. SIGNATURE

AGENT OPERATOR

TITLE

Karl Bourque & Assoc. (318) 233-8500

OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>T E S T   D A T A</u>		
<u>Date of Test</u>	<u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
TOTAL _____		BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
OPERATOR (Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market



NOV 04 1999

Office of Conservation  
Well Files  
Baton Rouge, LA  
OFFICE OF CONSERVATION  
WELL HISTORY AND WORK RESUME REPORT

FIELD: Grand Cheniere

SERIAL NO: 221833

PRODUCING INTERVAL: 8496' - 8500'

RESERVOIR (COMPANY SAND IDENTIFICATION): Amph. C Sand

RECEIVED

NOV 09 1999  
OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL  
 RECOMPLETION  
 P & A

31 INACTIVE DRY HOLE FUT. UTIL  
 32 INACTIVE DRY HOLE NO FUT. UTIL  
 36 INACTIVE WAITING ON PIPELINE  
 37 INACTIVE WAITING ON MARKET

PRODUCT  
 OIL  
 GAS  
 OTHER

IF RECOMPLETION  
 SAME RESERVOIR  
 DIFFERENT RESERVOIR

DATE COMP. RECOMP. OR P & A W D Y  
9/10/99

OPERATOR: Famcor Oil, Inc. CODE: ADDRESS: 7887 San Felipe, Suite 250, Houston, TX 77063

WELL NAME: Amph C RB SUA; E. Nunez Heirs WELL NO: 1

PANISH: Cameron SEC: 52 TWP: 15 S RGE: 5 W DATE PERMIT ISSUED:

DATE SHUDDERED: 9/10/99 DATE READY TO PRODUCE: TOTAL DEPTH: 11,922' PBD:

GROUND ELEVATION: 5' CASING HEAD FLANGE ELEVATION: 4 DISTANCE FROM RKB TO CHF: 17'

DATE WELL TURNED INTO TANKS: SINGLE, DUAL OR TRIPLE COMPLETION: Single

WAS WELL DIRECTIONALLY DRILLED? No WAS DIRECTIONAL SURVEY MADE? Yes WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? Yes DATE FILED: 5/20/98

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): Triple Combo/GR/CBL/Dip Meter DATE FILED: 5/20/98

CASING, LINER AND TUBING RECORD

LOG	CASING SIZE	HOLE SIZE	CASING HEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	9-5/8	12-1/4	36	2511	0	820	2000	4	4/23/98	Henry Inafleu Jr.
102	5-1/2	8-3/4	17	11,922	0	1000				
103										
104										
105										

TUBING SIZE: 2-3/8" DEPTH OF TUBING: DEPTH OF PACKER(S): 8383'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: 45 BOPD GAS VOLUME: 875 MCF/DAY GOR: 19444 CF/BBL CHOKE SIZE: 6.5 /64" PRODUCING METHOD: Flowing

FLOWING TUBING PRESSURE: 2750 PSIG SHUT-IN TUBING PRESSURE: 2950 PSIG CASING PRESSURE: 0 WATER PRODUCTION: 0 BPD BSW: 0 %

GRAVITY: 50.8 \*API60° F COMPANY REPRESENTATIVE: Russell Boles DATE GAUGED: 9/10/99

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state that I am employed by Famcor Oil, Inc. and that I am authorized to make this report and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge. Karl Bourque & Assoc.

Signature: [Signature] Title: Agent 318-233-8500

\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc. the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
	9/8/99 to 9/10/99	Schlumberger	Sqz'd perms 9248'-50' w/35 sxs max pres. 4000#. Set cement retainer at 9170'. Perf 8525'-27', sqz'd perms w/100 sxs max pres. 3500#. Set cement retainer at 8520'. Perf & test 8490'-92', sqz'd perms. Perf 8496' - 8500' for production.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

DATE OF LOG...  
OFFICE OF CONSERVATION (UN-PAID)  
AMENDED PERMIT TO DRILL FOR MINERALS

221833 SERIAL NO.                      DATE 11/09/1999                      EFFECTIVE 09/10/1999

CURRENT CODES		
12 PARISH	CAMERON	DISTRICT LAFAYETTE
4172 FIELD	GRAND CHENIERE	
F058 OPERATOR	FAMCOR OIL, INC	
20 PRODUCT	7887 SAN FELIPE	
	SUITE 250	
	HOUSTON, TX 77063-0000	

2-612940 WELL NAME AMPH C RB SUA;E NUNEZ                      NO. 001  
LOCATION OF WELL SEC 052 T 15S R 05W M W  
FORMER WELL NAME:EVARISTE NUNEZ HEIRS 001                      3-221833

APPLICABLE OFFICE OF CONSERVATION ORDER 29B,29E, 199-A-3

PHILIP N. ASPRODITES	TODD KEATING
_____ COMMISSIONER OF CONSERVATION	_____ ISSUING AUTHORITY
WELL FILE	

# State of Louisiana



M.J. "MIKE" FOSTER, JR.  
GOVERNOR

JACK C. CALDWELL  
SECRETARY

## DEPARTMENT OF NATURAL RESOURCES

PHILIP N. ASPRODITES  
COMMISSIONER AND  
ASSISTANT SECRETARY

NOVEMBER 3, 1999

OFFICE OF CONSERVATION  
ATTN: PERMIT SECTION  
P.O. BOX 94275  
BATON ROUGE, LA. 70804-9275

Dear Mr. Keating:

Enclosed herewith please find application from FAMCOR OJL, INC. for permit to amend their well name from EVARISTE NUNEZ HEIRS to AMPH C RB SUA;E NUNEZ #001, GRAND CHENIERE FIELD, CAMERON Parish. Serial number 221833.

_____	Check No. _____ was forwarded under separate cover to the Accounting Section in Baton Rouge.	
<u>09-10-99</u>	The effective date of this change.	or 199-A-3
<u>GAS</u>	The product of this well.	9/4 5/4/99
_____	Voluntary Unit Affidavit and Plat attached.	Ac 85
_____	A copy of location plat is attached.	pr gas
_____	Attachment for F J Boudreaux.	cmp no
<u>X</u>	No fee required for this change. Change being made per Office of Conservation Order No. <u>199-A-3</u>	cpl 9/10/99

RECEIVED

NOV 04 1999

OFFICE OF CONSERVATION  
PERMIT SECTION

Yours very truly,

Richard D. Hudson  
Petroleum Engineer Manager

RDH:RHJr:rba  
Encls.

cc: Prod. Audit/Anita Hebert  
Baton Rouge, La.

RECEIVED

DEC 17 1999

STATE OF LOUISIANA

OFFICE OF CONSERVATION OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO
O.C. USE ONLY		

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lafayette

CODE NUMBERS: 012 ✓	DATE 12/15/99	1 1 - ON-SHORE
4172 ✓	PARISH Cameron	3 OFF-SHORE
F058 ✓	FIELD Grand Cheniere	SEC. 52 T 15 S R 5 W ✓
221833	OPERATOR Famcor Oil, Inc.	OC ORDER NO 298, E
	WELL NAME Evariste Nunez Heirs	NO 001 ✓ SERIAL NO 221833
	RESERVOIR Cris II F ✓	12/6/99 ✓
		COMPLETION DATE TIME AM PM

IMPORTANT: IS A FORM MD-10-R A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO

REMARKS:

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
2 1 - ORIG COMP 2 - RE-COMP	2 1 - OIL 2 - GAS 3 - DRY GAS	2 1 - YES 2 - NO	F F - FLOWING GL - GAS LIFT P - PUMPING	1 0 SEE REVERSE SIDE FOR CODE

\* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR  DIFFERENT RESERVOIR

6.8 INITIAL PROD BOPD	940 GAS VOLUME MCF/DAY	3250 FLOWING TUBING PRESSURE PSIG	3650 SHUT-IN TUBING PRESSURE PSIG	50 CASING PRESSURE PSIG
6 1/64" CHOKE SIZE	Trace WATER PROD. BPD	0 BS & W %	138245:1 GOR CF/BBL	47 GRAVITY API AT 60°F

PERFORATIONS 11,412' - 16' TOTAL DEPTH 11,922'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR \_\_\_\_\_ BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

*Karl Bourque*  
SIGNATURE  
FAMCOR OIL, INC.

AGENT OPERATOR  
TITLE

Karl Bourque & Assoc. (318) 233-8500

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29 B, SECTION X, PARAGRAPH A, ARTICLE 1).

OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>TEST DATA</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
	TOTAL _____	BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_  
\_\_\_\_\_

OPERATOR

(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

RECEIVED  
DEPT OF CONSERVATION  
WELL RECORDS  
BATON ROUGE, LA

CORRECTED

POSTED

2000 JAN 14 AM



OFFICE OF CONSERVATION  
WELL HISTORY AND WORK RESUME REPORT

FIELD	Grand Cheniere
SERIAL NO	221833
PRODUCING INTERVAL	11,412' - 16'
RESERVOIR (COMPANY SAND IDENTIFICATION)	Cris 2 F

RECEIVED

JAN 19 2000

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES		<input type="checkbox"/> 31 INACTIVE DRY HOLE PUT UTIL. <input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL. <input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE <input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	PRODUCT <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER	IF RECOMPLETION <input type="checkbox"/> SAME RESERVOIR <input checked="" type="checkbox"/> DIFFERENT RESERVOIR	DATE COMP. RECOMPL. OR P & A <input checked="" type="radio"/> M D Y 12/6/99
OPERATOR	Famcor Oil, Inc.	CODE	ADDRESS 7887 San Felipe, Suite 250, Houston, TX 77063		
WELL NAME	Evariste Nunez Heirs			WELL NO	1
PANISH	Cameron	SEC	52	TWP.	15 S
		R&E	5 W		
DATE SPUNDED	DATE READY TO PRODUCE*	TOTAL DEPTH	P&TD		
<input checked="" type="radio"/> M D Y	12/6/99	11,922'			
GROUND ELEVATION	5'	CASING HEAD FLANGE ELEVATION	4	DISTANCE FROM RKB TO CHF	17'
DATE WELL TURNED INTO TANKS		SINGLE, DUAL OR TRIPLE COMPLETION?	Single		
WAS WELL DIRECTIONALLY DRILLED?	No	WAS DIRECTIONAL SURVEY MADE?	Yes	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?	Yes
				DATE FILED	5/20/98
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION):				DATE FILED	5/20/98
Triple Combo/GR/CBL/Dip Meter					

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM/DD/YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
			FROM	TO					
9-5/8	12-1/4	36	2511	0	820	2000	4	4/23/98	Henry Inaffeu Jr.
5-1/2	8-3/4	17	11,922	0	1000				
TUBING SIZE 2-3/8"		DEPTH OF TUBING		DEPTH OF PACKER(S) 11,351'					

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	6.8	GAS VOLUME	940	GOR	138245:1	CHOKE SIZE	6 /64"	PRODUCING METHOD	Flowing
	BOPD		MC/Day	CF/BBL					
FLOWING TUBING PRESSURE	3250	SHUT-IN TUBING PRESSURE	3650	CASING PRESSURE	50	WATER PRODUCTION	trace	B&W	0 %
	PSIG		PSIG						
GRAVITY	47	BHP (SHUT-IN)		COMPANY REPRESENTATIVE	Russell Boles	DATE GAUGED	12/13/99		
	"API#50" F								

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by Famcor Oil, Inc. and that I am authorized to make this report and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge. Karl Bourque & Assoc.  
 Signature: Karl Bourque Title: Agent 318-233-8500

\* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L# 1560-99	12/1/99 to 12/6/99	B&S Services	Sqz'd perms 8496'-500' Drill out cmt retainers @ 8520', 9170' and 9462 ' Perf and test 11,572'-77' sqz'd perms Set CIBP @ 11,540', dump bail 10' cmt from 11,530'-40' Perf 11,412' - 16' for production

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

221833

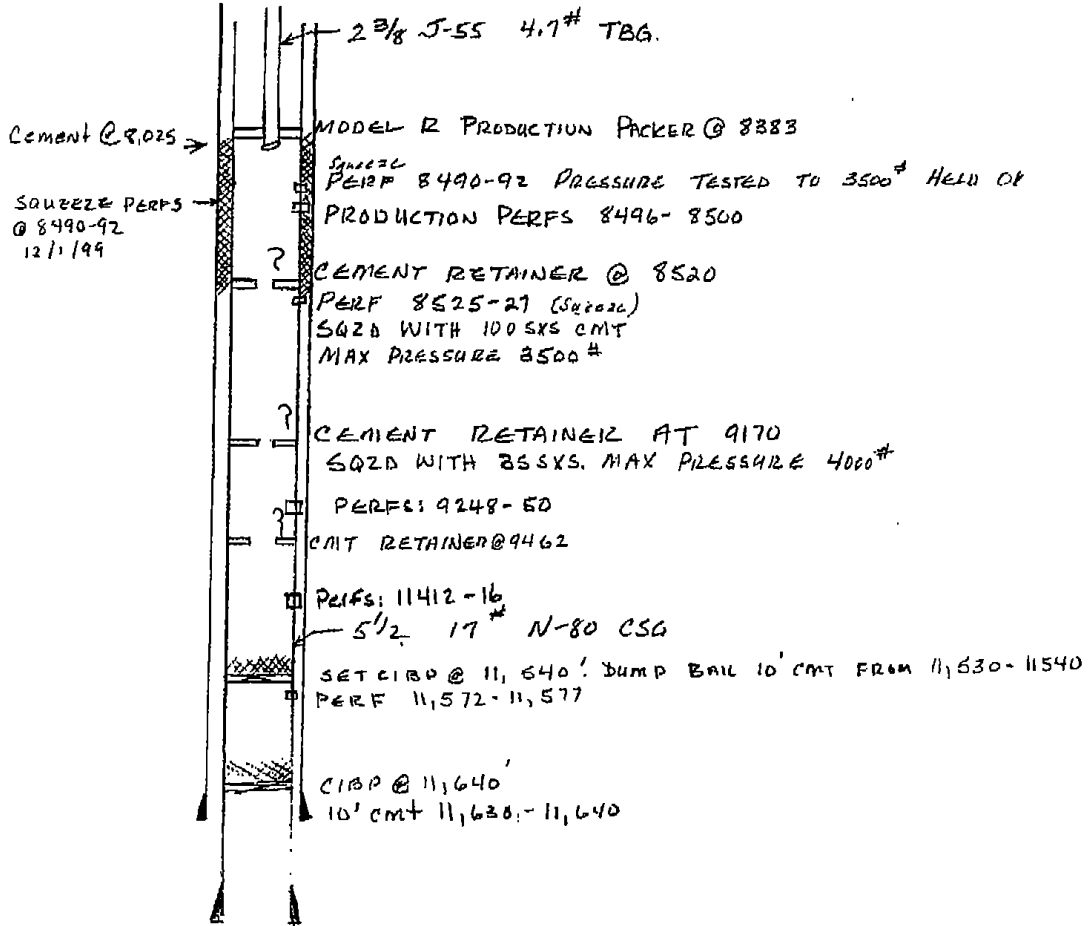
CORRECTED

RECEIVED  
DEPT OF CONSERVATION  
WELL RECORDS  
BATON ROUGE, LA

Famcor Oil Inc.

Well Name: Evariste Nunez Heirs #1  
Field: Grand Cheniere  
Cty/Prsh: Cameron Parish, Louisiana

Record Completion Date: 12/6/99  
Perforations: 11412'-16' (Cris II F Sand)



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JAN 19 2000  
OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

RECEIVED

DEC 17 1999

DEC 22 1999  
Office of Conservation  
Well Files  
Baton Rouge, LA  
OFFICE OF CONSERVATION  
WELL HISTORY AND WORK RESUME REPORT

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

Grand Cheniere

SERIAL NO 221833

PRODUCING INTERVAL 11,412' - 16'

RESERVOIR (COMPANY SAND IDENTIFICATION) Cris 2 F

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL

RECOMPLETION

P.B.A.

31 INACTIVE DRY HOLE FUT UTIL

32 INACTIVE DRY HOLE NO FUT UTIL

36 INACTIVE WAITING ON PIPELINE

37 INACTIVE WAITING ON MARKET

PRODUCT

OIL

GAS

OTHER

IF RECOMPLETION

SAME RESERVOIR

DIFFERENT RESERVOIR

DATE COMP. RECOMP. OR P.B.A. W.D.Y. 12/6/99

OPERATOR Famcor Oil, Inc. CODE ADDRESS 7887 San Felipe, Suite 250, Houston, TX 77063

WELL NAME Evariste Nunez Heirs WELL NO. 1

PARISH Cameron SEC 52 TWP 15 S RSK 5 W DATE PERMIT ISSUED

DATE SPUNDED DATE READY TO PRODUCE\* TOTAL DEPTH PSTD

M D Y 12/6/99 11,922'

GROUND ELEVATION 5' CAS NO HEAD FLANGE ELEVATION 4 DISTANCE FROM HKB TO CHF 17'

DATE WELL TURNED INTO TANKS SINGLE, DUAL OR TRIPLE COMPLETION? Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? No WAS DIRECTIONAL SURVEY MADE? Yes WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? Yes DATE FILED 5/20/98

TYPE OF ELECTRICAL OR OTHER LOSS RUN (CIRCLE LOSS FILED WITH OFFICE OF CONSERVATION): Triple Combo/GR/CBL/Dip Meter DATE FILED 5/20/98

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING HEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM/DD/YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	9-5/8	12-1/4	36	2511	0	820	2000	4	4/23/98	Henry Inafieu Jr.
102	5-1/2	8-3/4	17	11,922	0	1000				
103										
104										
105										
TUBING SIZE 2-3/8"		DEPTH OF TUBING		DEPTH OF PACKER(S) 11,351'						

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 6.8 BOPD GAS VOLUME 940 MCF/DAY GOR 138245:1 CF/BBL CHOKE SIZE 6 /64" PRODUCING METHOD Flowing

FLOWING TUBING PRESSURE 3250 PSI SHUT-IN TUBING PRESSURE 3650 PSI CASING PRESSURE 50 WATER PRODUCTION trace BPD BSW 0 %

GRAVITY 47 \*API60°F BHP (SHUT-IN) COMPANY REPRESENTATIVE Russell Boles DATE GAUGED 12/13/99

PLUG AND ABANDON (P.B.A.) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS		

CERTIFICATE: I, the undersigned, state that I am employed by Famcor Oil, Inc. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge. Karl Bourque & Assoc.

Signature: *Karl Bourque* Title: Agent 318-233-8500

\* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
	12/1/99 to 12/6/99	B&S Services	Sqz'd perms 8496'-500' Drill Plugs @ 8466'-535' and 9119'-437' Perf and test 11,572'-77' sqz'd perms Set CIBP at 11,540' Perf 11,412' - 16' for production

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

STATE OF LOUISIANA  
OFFICE OF CONSERVATION (UN-PAID)  
AMENDED PERMIT TO DRILL FOR MINERALS

221833 SERIAL NO. DATE 01/24/2000 EFFECTIVE 12/06/1999

CURRENT CODES  
12 PARISH CAMERON DISTRICT LAFAYETTE  
4172 FIELD GRAND CHENIERE  
F058 OPERATOR FAMCOR OIL, INC  
20 PRODUCT 7887 SAN FELIPE  
SUITE 250  
HOUSTON, TX 77063-0000

3-221833 WELL NAME EVARISTE NUNEZ HEIRS NO. 001  
LOCATION OF WELL SEC 052 T 15S R 05W M W  
FORMER WELL NAME: AMPH C RB SUA; E NUNEZ 001 2-612940

APPLICABLE OFFICE OF CONSERVATION ORDER 29B, 29E, 199

PHILIP N. ASPRODITES  
COMMISSIONER OF CONSERVATION

TODD KEATING  
ISSUING AUTHORITY

WELL FILE



M.J."MIKE" FOSTER, JR.  
GOVERNOR

DEPARTMENT OF NATURAL RESOURCES  
OFFICE OF CONSERVATION

JACK C. CALDWELL  
SECRETARY

PHILIP N. ASPRODITES  
COMMISSIONER OF CONSERVATION

January 24, 2000

FAMCOR OIL, INC  
7887 SAN FELIPE  
SUITE 250  
HOUSTON, TX 77063-0000

\*\*\* AMENDED PERMIT TO DRILL \*\*\*

RE: CAMERON PARISH  
GRAND CHENIERE FIELD  
EVARISTE NUNEZ HEIRS  
SER NO. 221833

NO. 001

GENTLEMEN:

WE ARE ISSUING THE ATTACHED PERMIT TO DRILL FOR THE ABOVE REFERENCED WELL WITH THE UNDERSTANDING THAT YOU WILL COMPLY WITH THE FOLLOWING CONDITIONS:

FURNISH THE APPROPRIATE DISTRICT MANAGER WITH INCLINATION AND/OR DIRECTIONAL SURVEY DATA AS PROOF THAT THE WELL HAS BEEN DRILLED IN COMPLIANCE WITH THE PROVISIONS OF LAC 43:XIX 135 (STATEWIDE ORDER NO. 29-B)

COMPLETION OF SAID WELL CANNOT BE IN ANY POOL IN WHICH THE LOCATION DOES NOT CONFORM WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-E.

ALSO, THERE CAN BE NO COMPLETION IN ANY RESERVOIR WHICH IS NOT IN COMPLIANCE WITH THE PROVISIONS OF THE LOUISIANA OFFICE OF CONSERVATION ORDERS OF THE 199 SERIES, FOR THE ABOVE-CAPTIONED FIELD AND PARISH.

NO ALLOWABLE WILL BE ASSIGNED SAID WELL UNLESS IN COMPLIANCE WITH THE ABOVE PROVISIONS.

YOURS TRULY,

PHILIP N. ASPRODITES  
COMMISSIONER OF CONSERVATION

  
TODD KEATING  
DIVISION MANAGER

TK : JC

CC: RICHARD HUDSON  
LAFAYETTE, DISTRICT MANAGER

29B, 29E, SPECIAL ORDER

# State of Louisiana



M.J. "MIKE" FOSTER, JR.  
GOVERNOR

## DEPARTMENT OF NATURAL RESOURCES OFFICE OF CONSERVATION

DECEMBER 20, 1999

JACK C. CALDWELL  
SECRETARY

PHILIP N. ASPRODITES  
COMMISSIONER OF CONSERVATION

OFFICE OF CONSERVATION  
ATTN: PERMIT SECTION  
P.O. BOX 94275  
BATON ROUGE, LA. 70804-9275

Dear Mr. Keating:

Enclosed herewith please find application from FAMCOR OIL, INC. for permit to amend their well name from AMPH C RB SUA; E NUNEZ to EVARISTE NUNEZ HEIRS #001, GRAND CHENIERE FIELD, CAMERON Parish. Serial number 221833.

_____	Check No. _____ was forwarded under separate cover to the Accounting Section in Baton Rouge.	
<u>12-06-99</u>	The effective date of this change.	29B
<u>GAS</u>	The product of this well.	29E
_____	Voluntary Unit Affidavit and Plat attached.	199 series
_____	A copy of location plat is attached.	
_____	Attachment for F J Boudreaux.	
<u>X</u>	No fee required for this change. Change being made per Office of Conservation Order No. <u>29B, 29E, 199 SERIES</u>	

### RECEIVED

DEC 21 1999

OFFICE OF CONSERVATION  
PERMIT SECTION

Yours very truly,

Richard D. Hudson  
Petroleum Engineer Manager

RDH:rba  
Encls.

cc: Prod. Audit/Anita Hebert  
Baton Rouge, La.

RECEIVED

DEPT. OF CONSERVATION  
WELL RECORDS  
29-B COMPLIANCE  
2000 JUN 12 11:45 AM

JUN 08 2000

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT

29-B COMPLIANCE	YES	NO
29-B UNIT ATTACHED	YES	NO
O.C. USE ONLY		

DISTRICT Lafayette

CODE NUMBERS: <u>012</u> ✓ <u>4172</u> ✓ <u>F058</u> ✓ <u>221833</u>	DATE <u>6/02/00</u>	1 - ON-SHORE 2 - OFF-SHORE SEC <u>052</u> T <u>15s</u> R <u>05w</u>
PARISH <u>Cameron</u>	FIELD <u>Grand Cheniere</u>	CC ORDER NO <u>29B</u>
OPERATOR <u>Famcor Oil, Inc.</u>	WELL NAME <u>Evariste Nunez Heirs</u>	NO <u>001</u> SERIAL NO <u>221833</u>
RESERVOIR <u>Cris 2E</u>	COMPLETION DATE <u>6/01/00</u>	TIME <u>7:00</u> AM <input checked="" type="checkbox"/> PM <input type="checkbox"/>

IMPORTANT: IS A FORM MD 10-R A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO

REMARKS: Recompleted same zone, no change to name or product.

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input checked="" type="checkbox"/> 1 - ORIG COMP. <input checked="" type="checkbox"/> 2 - RE-COMP.	<input checked="" type="checkbox"/> 1 - OIL <input checked="" type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input checked="" type="checkbox"/> 1 - YES <input checked="" type="checkbox"/> 2 - NO	<input checked="" type="checkbox"/> F - FLOWING <input type="checkbox"/> G - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE
* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR <input type="checkbox"/>		DIFFERENT RESERVOIR <input checked="" type="checkbox"/>		
<u>1</u> BOPD INITIAL PROD.	<u>60</u> MCF/DAY GAS VOLUME	<u>780</u> PSIG FLOWING TUBING PRESSURE	<u>3550</u> PSIG SHUT-IN TUBING PRESSURE	<u>0</u> PSIG CASING PRESSURE
<u>16 5/8"</u> CHECK SIZE	<input checked="" type="checkbox"/> 1 - POSITIVE <input checked="" type="checkbox"/> 2 - ADJUST	<u>20</u> BPD WATER PROD.	<u>60000:1</u> GOR BS & W %	<u>53.1</u> API AT 60°F GRAVITY

PERFORATIONS 11102'-11107' **New Perfs Unsuccessful** Production is from old perf. TOTAL DEPTH 11922

CLEARANCE & CERTIFICATION:


ADDITIONAL CLEARANCE IS REQUESTED FOR \_\_\_\_\_ BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

INSTRUCTIONS

( THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1) )

  
 \_\_\_\_\_  
 Famcor Oil, Inc. SIGNATURE  
 \_\_\_\_\_  
 OPERATOR  
 \_\_\_\_\_  
 Production TITLE



RECEIVED

JUN 08 2000

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT  
OFFICE OF CONSERVATION  
WELL HISTORY AND WORK RESUME REPORT

FIELD  
Grand Cheniere  
SERIAL NO. 221833  
PRODUCING INTERVAL  
11102'-11107'  
RESERVOIR (COMPANY SAND IDENTIFICATION)  
Cris 2c

DEPT. OF CONSERVATION  
WELL RECORDS  
BATON ROUGE, LA

2000 JUN 12 PM 4:17

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES  
NEW WELL  
RECOMPLETION  
P & A  
INACTIVE DRY HOLE FUT UTIL  
INACTIVE DRY HOLE NO FUT UTIL  
INACTIVE WAITING ON PIPELINE  
INACTIVE WAITING ON MARKET  
PRODUCT  
OIL  
GAS  
OTHER  
IF RECOMPLETION  
SAME RESERVOIR  
DIFFERENT RESERVOIR  
DATE COMP. RECOMP. OR P & A M D Y  
6/01/00

OPERATOR Fancor Oil, Inc.  
CODE F058  
ADDRESS 7887 San Felipe #250, Houston, TX

WELL NAME Evariste Nunez Heirs  
WELL NO #1

PARISH Cameron'  
SEC. 52 TWP 15s RGE 5w  
DATE PERMIT ISSUED

DATE SPUNDED 6/01/00  
DATE READY TO PRODUCE\*  
TOTAL DEPTH 11,922  
PBD 11,140

GROUND ELEVATION 5'  
CASING HEAD FLANGE ELEVATION 4'  
DISTANCE FROM RKB TO CHF 17'

DATE WELL TURNED INTO TANKS  
SINGLE, DUAL OR TRIPLE COMPLETION? Single  
NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? No  
WAS DIRECTIONAL SURVEY MADE? Yes  
WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? Yes  
DATE FILED 5/20/98

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)  
Triple Combo/GR/CBL/Dip Meter  
DATE FILED 5/20/98

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	Depth Set		Sacks Cement	Test Pressure	Hours Under Pressure	Date Tested (MM/DD/YY)	Name of Test Witness - State if Conservation Agent or Offset Operator
			From	To					
9 5/8	12 1/4	36	2511	0	820	2000	4	4/23/98	Henry I Natieu
102									
103									
104									
105									

TUBING SIZE 2 3/8 DEPTH OF TUBING 11,010 DEPTH OF PACKER(S) 11,010

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 1 BOPD GAS VOLUME 60 MCF/DAY GOR 60000:1 CHOKE SIZE 16 /64" PRODUCING METHOD Flowing  
FLOWING TUBING PRESSURE 780 SHUT-IN TUBING PRESSURE 3550 CASING PRESSURE 0 WATER PRODUCTION 20 BSBW %  
GRAVITY 53.1 \*API#60°F BHP (SHUT-IN) COMPANY REPRESENTATIVE Russell Boles DATE GAUGED 06/02/00

PLUG AND ABANDON (P & A) DATA

Casing Size	Amount Pulled	Cement Plugs				Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		From	To	Sacks	How Placed		

CERTIFICATE: I, the undersigned, state: That I am employed by Fancor and that I am authorized to make this report and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: [Signature] Title: Production

\* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#723-00	6/01/00	Schlumberger	Perf 11,103'-11,107'  *Perfs Unsuccessful

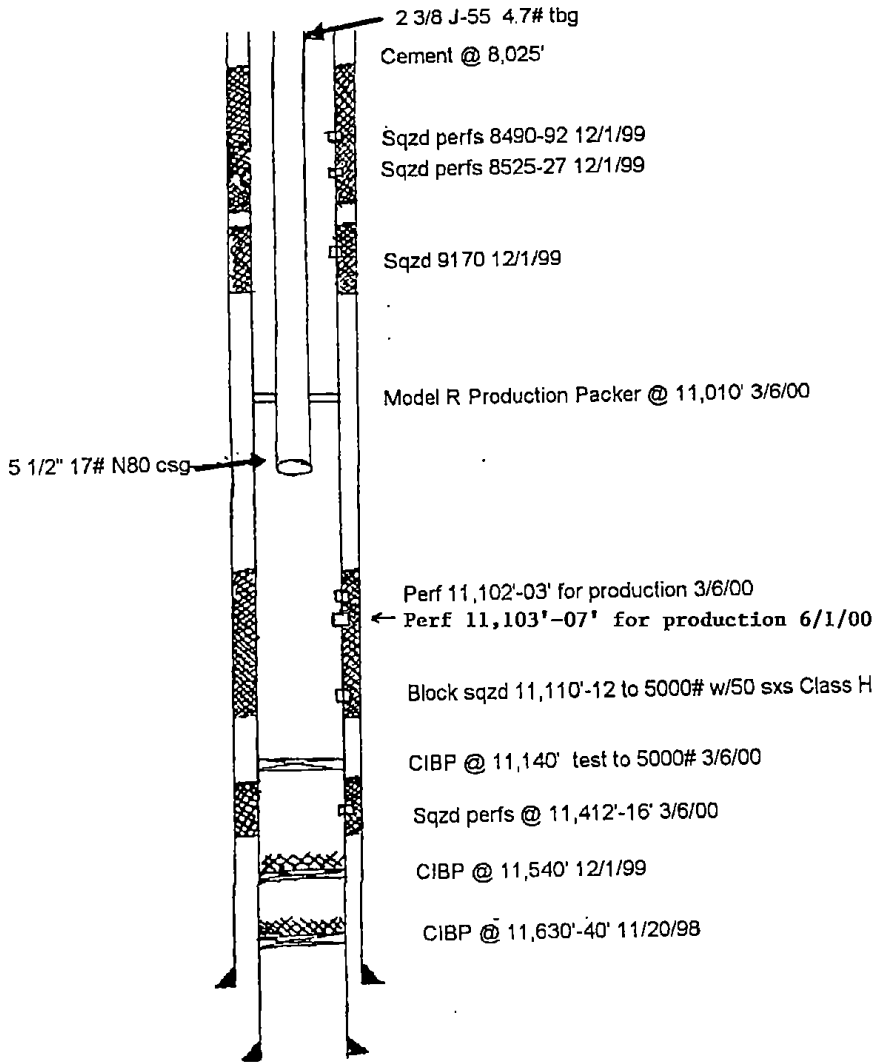
List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

Famcor Oil Inc.

Well Name: Evariste Nunez Heirs #1  
Field: Grand Cheniere, *S# 221833*  
Cty/Prsh: Cameron Parish, Louisiana

Recompletion Date: 6-1-00  
Perforations: 11,102'-03' (Cris II C Sand)  
11,103'-07'



RECEIVED

JUN 08 2000  
OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

DEPT. OF CONSERVATION  
OFFICE RECORDS  
BAPTISTE, LA  
2000 JUN 12 PM 4:14



OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>T E S T   D A T A</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
	TOTAL _____	BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
OPERATOR (Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

RECEIVED  
DEPT. OF CONSERVATION  
WELL RECORDS  
BATON ROUGE, LA



**OFFICE OF CONSERVATION**  
WELL HISTORY AND WORK RESUME REPORT

FIELD: Grand Chenier  
 SERIAL NO: 221833  
 PRODUCING INTERVAL: 11,046' - 47' (Unsuccessful Well shut-in)  
 RESERVOIR (COMPANY SAND IDENTIFICATION): Cris 2 C

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

<input type="checkbox"/> NEW WELL	<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL	<input type="checkbox"/> OIL	<input type="checkbox"/> SAME RESERVOIR	DATE COMP. RECOMP. OR P & A M D Y 7/10/00
<input checked="" type="checkbox"/> RECOMPLETION	<input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL	<input checked="" type="checkbox"/> GAS	<input checked="" type="checkbox"/> DIFFERENT RESERVOIR	
<input type="checkbox"/> P & A	<input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE	<input type="checkbox"/> OTHER		
	<input type="checkbox"/> 37 INACTIVE WAITING ON MARKET			

OPERATOR: Famcor Oil, Inc. CODE: ADDRESS: 7887 San Felipe, Suite 250, Houston, TX 77063

WELL NAME: Evariste Nunez Heirs WELL NO: 1

PARISH: Cameron SEC: 52 TWP: 15 S RGE: 5 W DATE PERMIT ISSUED:

DATE SPUNDED: M D Y: N/A TOTAL DEPTH: 11,922' PSTD:

GROUND ELEVATION: 5' CASING HEAD FLANGE ELEVATION: 4 DISTANCE FROM RKB TO CHF: 17'

DATE WELL TURNED INTO TANKS: SINGLE, DUAL OR TRIPLE COMPLETION?: Single

WAS WELL DIRECTIONALLY DRILLED? No WAS DIRECTIONAL SURVEY MADE? Yes WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? Yes DATE FILED: 5/20/98

TYPE OF ELECTRICAL OR OTHER LOSS RUN (CIRCLE LOSS FILED WITH OFFICE OF CONSERVATION): Triple Combo/GR/CBL/Dip Meter DATE FILED: 5/20/98

CASING, LINER AND TUBING RECORD

NO.	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	9-5/8	12-1/4	36	2511	0	820	2000	4	4/23/98	Henry Inafieu Jr
102	5-1/2	8-3/4	17	11,922	0	1000				
103										
104										
105										

TUBING SIZE: 2-3/8" DEPTH OF TUBING: DEPTH OF PACKER(S): N/A

RECEIVED  
JUL 13 2000

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: 8 GAS VOLUME: 176 GOR: 22000/1 CHOKE SIZE: 6 /64" PRODUCING METHOD: Shut-in

FLOWING TUBING PRESSURE: 300 SHUT-IN TUBING PRESSURE: 3600 CASING PRESSURE: 0 WATER PRODUCTION: 51 BPD BS&W: 15.7%

GRAVITY: 48 BHP (SHUT-IN): \*API#60°F COMPANY REPRESENTATIVE: Russell Boles DATE OAUED: 7/10/00

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state that I am employed by Famcor Oil, Inc. and that I am authorized to make this report and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge. Karl Bourque & Assoc

Signature: *[Signature]* Title: Agent 318-233-8500

\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L #875-000 See Note	7/5/00 to 7/10/00	Schlumberger	Set retainer & cmt plug @ 11,083' Sqz'd perms 11,102' - 103' w/25 sxs @ 4000# Perf and test 11,046' - 47' completion attempt unsuccessful Well Shut-in  NOTE: Work permit in error, issued to perf. 11,038' - 040' instead of above perms. <i>chy</i>

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

22/833

Famcor Oil Inc.

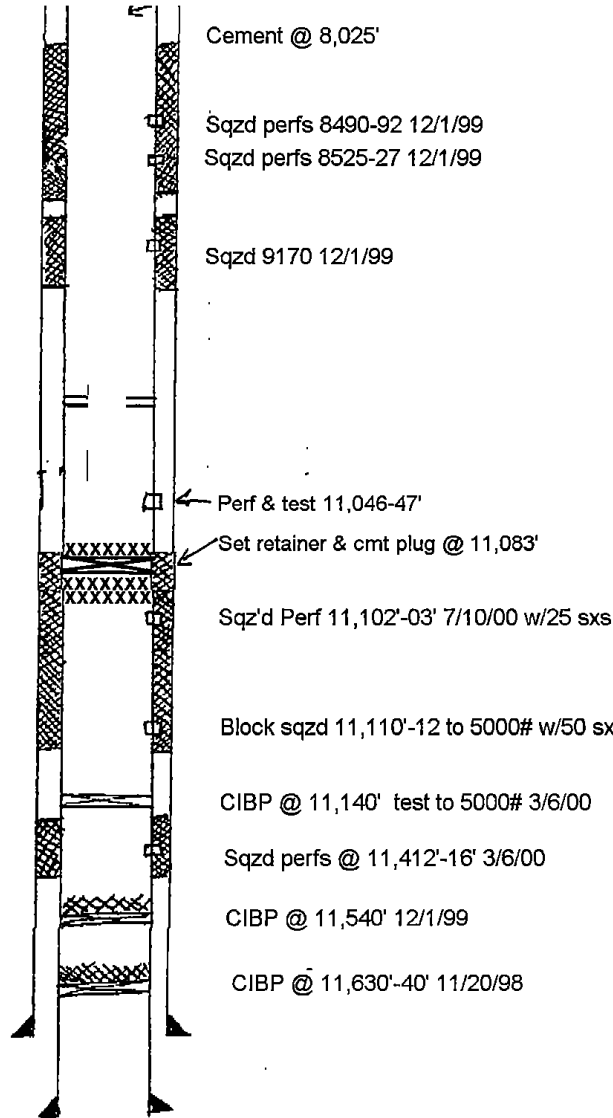
Well Name: Evariste Nunez Heirs #1

Recompletion Date: 7/10/00

Field: Grand Cheniere

Perforations: 11,046'-47' (Cris II C Sand)

Cty/Prsh: Cameron Parish, Louisiana



DEPT. OF CONSERVATION  
 WELLS REGISTRATION  
 BAYLUM, LOUISIANA  
 2000 JUL 25 PM 1:37

RECEIVED

JUL 18 2000

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

DEPT. OF CONSERVATION

WELL LOGS  
DATE RECEIVED

RECEIVED

STATE OF LOUISIANA

OFFICE OF CONSERVATION

PH 3: 29 DEC 07 2000

WELL COMPLETION OR RECOMPLETION REPORT

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

DISTRICT Lafayette

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO
O.C. USE ONLY		

CODE NUMBERS:	DATE	1	1 - ON SHORE
012 ✓	12/6/00	SEC 52	3 - OFF-SHORE
4172 ✓	PARISH	T 15 S	R 5 W
F058 ✓	FIELD	OC ORDER NO 199-F-6	
612864	OPERATOR	Famcor Oil, Inc.	
WELL NAME	AMPH F RC SUA; E, Nunez Heirs	NO. 1	SERIAL NO 221833
RESERVOIR	AMPH F	12/2/00	COMPLETION DATE
			TIME AM PM

IMPORTANT: IS A FORM MD 10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO

REMARKS:

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input checked="" type="checkbox"/> 1 - ORIG COMP <input checked="" type="checkbox"/> 2 - RE-COMP	<input checked="" type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input checked="" type="checkbox"/> 1 - YES <input checked="" type="checkbox"/> 2 - NO	<input checked="" type="checkbox"/> F - FLOWING <input type="checkbox"/> GL - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE-COMPLETION SPECIFY:	SAME RESERVOIR <input type="checkbox"/>	DIFFERENT RESERVOIR <input checked="" type="checkbox"/>				
73 IN. TIAL PROD BOPD	250 GAS VOLUME MCF/DAY	900 FLOWING TUBING PRESSURE PSIG	1200 SHUT-IN TUBING PRESSURE PSIG	0 CASING PRESSURE PSIG		
12 1/64" CHOKE SIZE	2 POSITIVE ADJUST	0 WATER PROD. BPD	0 BS & W %	3425:1 GOR	42° GRAVITY	API AT 60° F

PERFORATIONS 9392' - 93' TOTAL DEPTH 11,922'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR 270 BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

*Karl Bourque*  
FAMCOR OIL, INC. SIGNATURE

AGENT OPERATOR

TITLE

Karl Bourque & Assoc. (318) 233-8500

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29 B, SECTION X, PARAGRAPH A, ARTICLE 1).

OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

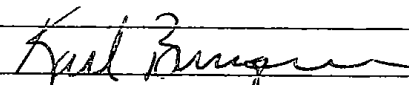
<u>Date of Test</u>	<u>Time of Test</u>	<u>Amount of Oil Produced</u>
December 2, 2000	7:00 A M. to 5:00 P M.	65 Barrels
December 3, 2000	8:00 A M. to 5:00 P M.	70 Barrels
December 4, 2000	8:00 A M. to 5:00 P M.	62 Barrels
December 5, 2000	8:00 A M. to 5:00 P M.	73 Barrels
	M. to M.	Barrels
	TOTAL	270 BARRELS

The above total barrels of oil were produced from 9392 Ft. to 9393 Ft.

Remarks: \_\_\_\_\_

FAMCOR OIL INC. \_\_\_\_\_

OPERATOR

  
Karl Bourque, Agent (Signed) OPERATOR REPRESENTATIVE  
337.233.8500

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

DEPT. OF CONSERVATION



**RECEIVED**

DEC 07 2000

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT  
OFFICE OF CONSERVATION  
WELL HISTORY AND WORK RESUME REPORT

FIELD Grand Cheniere 2000 DEC 11 PM 3:51

SERIAL NO 221833

PRODUCING INTERVAL 9392' - 9393'

RESERVOIR (COMPANY SAND IDENTIFICATION) AMPH F RC SUA

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL  
 RECOMPLETION  
 P & A

31 INACTIVE DRY HOLE FUT. UTIL  
 32 INACTIVE DRY HOLE NO FUT. UTIL  
 36 INACTIVE WAITING ON PIPELINE  
 37 INACTIVE WAITING ON MARKET

PRODUCT  
 OIL  
 GAS  
 OTHER

IF RECOMPLETION  
 SAME RESERVOIR  
 DIFFERENT RESERVOIR

DATE COMP. RECOMP. OR P & A M D Y 12/2/00

OPERATOR Famcor Oil, Inc. CODE ● ADDRESS 7887 San Felipe, Suite 250, Houston, TX 77063

WELL NAME AMPH F RC SUA; E Nunez Heirs WELL NO 1

PARISH Cameron SEC 52 TWP. 15 S RGE 5 W DATE PERMIT ISSUED

DATE SPUDED M D Y DATE READY TO PRODUCE\* TOTAL DEPTH PRTD  
12/2/00 11,922'

GROUND ELEVATION 5' CASING HEAD FLANGE ELEVATION 4 DISTANCE FROM RKB TO CHF 17'

DATE WELL TURNED INTO TANKS SINGLE, DUAL OR TRIPLE COMPLETION? Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? No WAS DIRECTIONAL SURVEY MADE? Yes WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? Yes DATE FILED 5/20/98

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): Triple Combo/GR/CBL/Dip Meter DATE FILED 5/20/98

CASING, LINER AND TUBING RECORD

NO.	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	9-5/8	12-1/4	36	2511	0	820	2000	4	4/23/98	Henry Inafieu Jr
102	5-1/2	8-3/4	17	11,922	0	1000				
103										
104										
105										

TUBING SIZE: 2-3/8" DEPTH OF TUBING: DEPTH OF PACKER(S): 9270'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 73 GAS VOLUME 250 GOR 3425/1 CHOKE SIZE 12 /64" PRODUCING METHOD Flowing

BOPD MCF/DAY CF/BBL

FLOWING TUBING PRESSURE 900 SHUT-IN TUBING PRESSURE 1200 CASING PRESSURE 0 WATER PRODUCTION 0 BS&W 0

DPSG PSHG BPD

GRAVITY 42° BHFP (SHUT-IN) \*API (60° F) PSHG COMPANY REPRESENTATIVE Russell Boles DATE GAUGED 12/2/00

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by Famcor Oil, Inc. and that I am authorized to make this report and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge. *Karl Bourque & Assoc*

Signature: *[Signature]* Title: Agent 318-233-8500

\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
<p>L#1775-D See Note</p>	<p>11/28/00 to 12/2/00</p>	<p>Schlumberger</p>	<p>Set CIBP at 9617' dump 10' cement Set CIBP at 9408', perforate 9392' to 93', set pkr 9270' NOTE: 11/28/00 Work Permit error, did not include setting CIBP at 9617'.</p>

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

RECEIVED  
DEPT. OF CONSERVATION  
OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

2000 DEC 11 PM 3:27

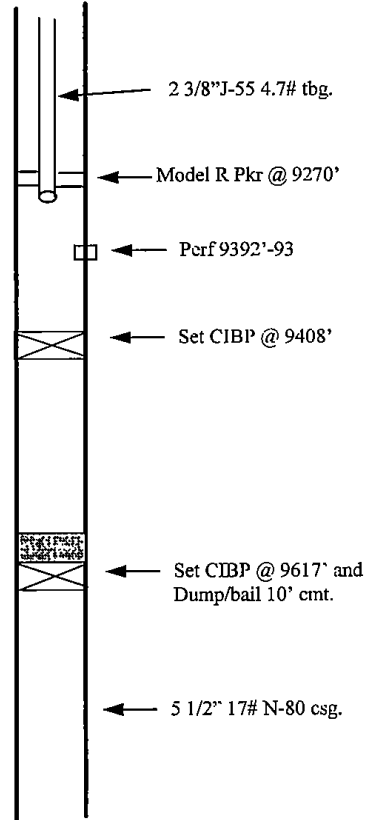
FAMCOR OIL, INC.

AMPH F RC SUA; E. Nunez Heirs #1  
SN 221833

**RECEIVED**

DEC 07 2000

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT



STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
AMENDED PERMIT TO DRILL FOR MINERALS

(UN-PAID)

221833 SERIAL NO.

DATE 01/22/2001

EFFECTIVE 12/02/2000

CURRENT CODE

12 PARISH CAMERON  
4172 FIELD GRAND CHENIERE  
F058 OPERATOR FAMCOR OIL, INC  
20 PRODUCT 7887 SAN FELIPE  
SUITE 250  
HOUSTON, TX 77063-0000

LAFAYETTE DISTRICT

2-612864 WELL NAME AMPH F RC SUA;E NUNEZ HEIRS  
LOCATION OF WELL SEC 052 T 15S R 05W M W  
FORMER WELL NAME:EVARISTE NUNEZ HEIRS 001 3-221833

NO. 001

APPLICABLE OFFICE OF CONSERVATION ORDERS: 199-F-6

PHILIP N. ASPRODITES

TODD KEATING

\_\_\_\_\_  
COMMISSIONER OF CONSERVATION

\_\_\_\_\_  
ISSUING AUTHORITY

WELL FILE



M.J. "MIKE" FOSTER, JR.  
GOVERNOR

DEPARTMENT OF NATURAL RESOURCES  
OFFICE OF CONSERVATION  
DECEMBER 8, 2000

JACK C. CALDWELL  
SECRETARY  
PHILIP N. ASPRODITES  
COMMISSIONER OF CONSERVATION

OFFICE OF CONSERVATION  
ATTN: PERMIT SECTION  
P.O. BOX 94275  
BATON ROUGE, LA. 70804-9275

12/21 -  
No Comp Info

Dear MR. KEATING:

Enclosed herewith please find application from FAMCOR OIL INC  
for permit to amend their well name from EVARISTE NUNEZ HEIRS #001  
to AMPH F RC SUA;E NUNEZ HEIRS #001 in the GRAND CHENTIERE field, CAMERON  
PARISH, SERIAL # 221833.

_____	Check No. _____ was deposited in Bank One in Lafayette Under Invoice # _____, Transmittal No: _____	
<u>12/02/00</u>	The effective date of this change.	OK 199-F-6
<u>GAS</u>	The product of this well.	off 5/4/99
_____	Voluntary Unit Affidavit and Plat attached.	Ac 44
_____	A copy of location plat is attached.	pr gas
_____	Attachment for Mr. Keating. _____	cmp No
<u>X</u>	No fee required for this change.	cpl 12/2/2000
<u>X</u>	Change being made per Office of Conservation Order No. 29B, 199-F-2000 SERIES _____	

RECEIVED

OFFICE OF CONSERVATION  
PERMIT SECTION

Yours very truly,  
*Richard D Hudson*  
RICHARD D HUDSON, MANAGER  
Lafayette District

RDH:CRY:jcl  
Encls.  
cc: Prod. Audit/Anita Hebert  
Baton Rouge, La.

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
AMENDED PERMIT TO DRILL FOR MINERALS

(CORRECTED)

221833 SERIAL NO.

DATE 10/25/2000

EFFECTIVE 01/01/2001

CURRENT CODE

12 PARISH CAMERON  
4172 FIELD GRAND CHENIERE  
F058 OPERATOR FAMCOR OIL, INC  
20 PRODUCT 7887 SAN FELIPE  
SUITE 250  
HOUSTON, TX 77063-0000

LAFAYETTE DISTRICT

7-302815 WELL NAME EVARISTE NUNEZ HEIRS  
LOCATION OF WELL SEC 052 T 15S R 05W M W  
FORMER WELL NAME:EVARISTE NUNEZ HEIRS 001 3-221833

NO. 001

APPLICABLE OFFICE OF CONSERVATION ORDERS:

PHILIP N. ASPRODITES

TODD KEATING

\_\_\_\_\_  
COMMISSIONER OF CONSERVATION

\_\_\_\_\_  
ISSUING AUTHORITY

WELL FILE