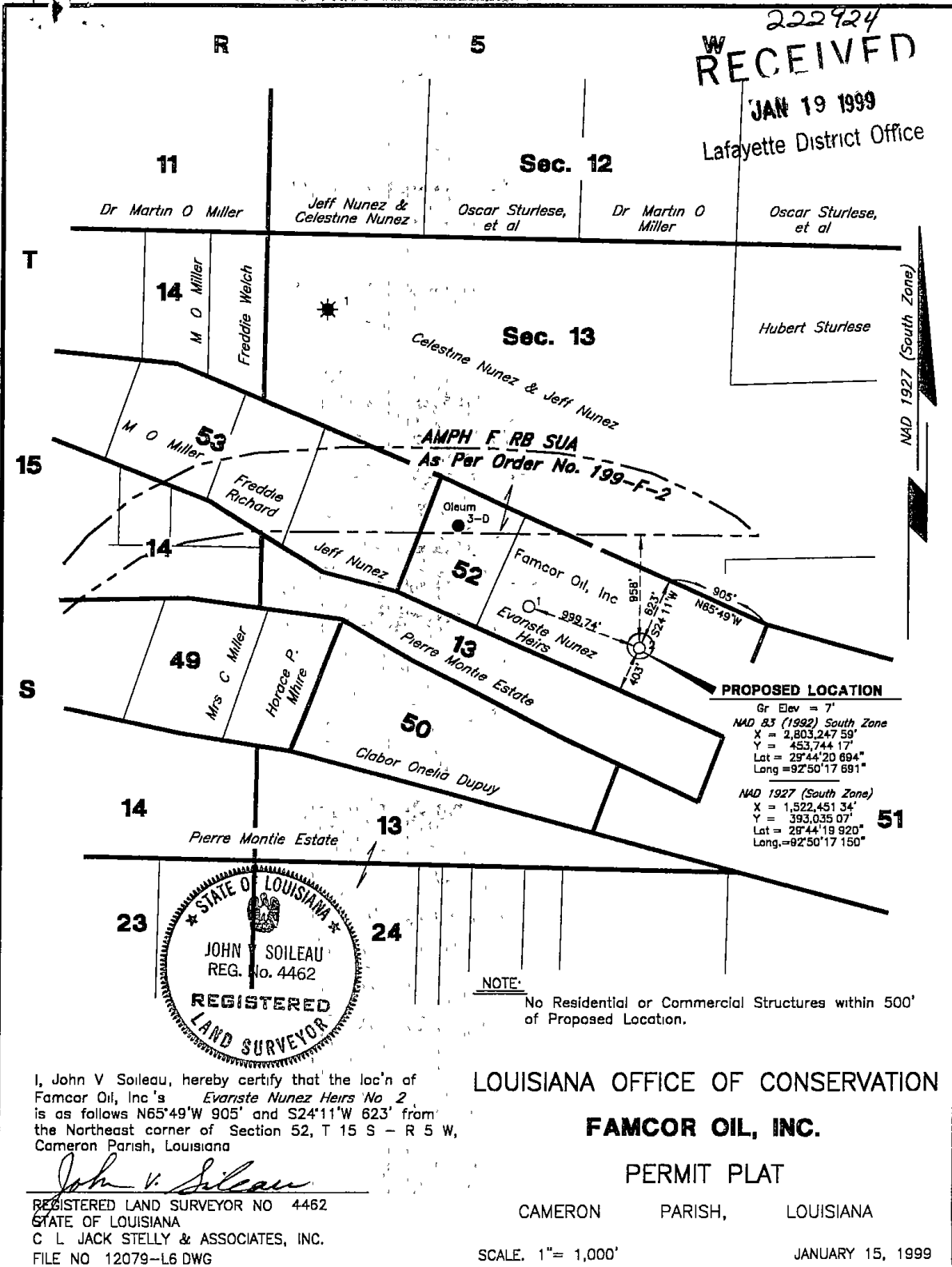


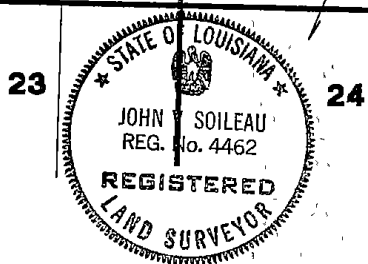
222924  
RECEIVED

JAN 19 1999  
Lafayette District Office



**PROPOSED LOCATION**  
 Gr Elev = 7'  
 NAD 83 (1982) South Zone  
 X = 2,803,247.59'  
 Y = 453,744.17'  
 Lat = 29°44'20.694"  
 Long = 92°50'17.691"

NAD 1927 (South Zone)  
 X = 1,522,451.34'  
 Y = 393,035.07'  
 Lat = 29°44'19.920"  
 Long = 92°50'17.150"



**NOTE:**  
 No Residential or Commercial Structures within 500'  
 of Proposed Location.

I, John V. Soileau, hereby certify that the loc'n of Famcor Oil, Inc.'s *Evanste Nunez Heirs No 2* is as follows N65°49'W 905' and S24°11'W 623' from the Northeast corner of Section 52, T 15 S - R 5 W, Cameron Parish, Louisiana

*John V. Soileau*  
 REGISTERED LAND SURVEYOR NO 4462  
 STATE OF LOUISIANA  
 C L JACK STELLY & ASSOCIATES, INC.  
 FILE NO 12079-L6 DWG

LOUISIANA OFFICE OF CONSERVATION  
**FAMCOR OIL, INC.**  
 PERMIT PLAT  
 CAMERON PARISH, LOUISIANA  
 SCALE. 1" = 1,000'  
 JANUARY 15, 1999

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

Inter Office

Date: JANUARY 19, 1999

To: Permit Section  
From: John E Caldwell, Jr., Lafayette District Office  
Attn: Linda Betz

Enclosed herewith please find application from FAMCOR OIL, INC. for permit to drill their EVARISTE NUNEZ HEIRS #002, GRAND CHENIERE Field, CAMERON Parish, Louisiana.

Also enclosed please find:

Copy of check No(s). 0015495 in the amount(s) of \$1050.00.

PERMITTED TO A TOTAL DEPTH OF MD: 10,700' / 10,200' TVD

<u>      </u>	<u>      </u>	Well Location Plat
<u>      </u>	<u>      </u>	Well Location Certification
<u>      </u>	<u>      </u>	Form A.D.C.
<u>      </u>	<u>      </u>	Electric Log
<u>      </u>	<u>      </u>	Schematic Diagram
<u>      </u>	<u>      </u>	(Dual) structure map if well does not comply with existing Orders
<u>      </u>	<u>      </u>	(Selective-Onshore) structure map showing reservoir limits
<u>      </u>	<u>      </u>	(Selective-Offshore) letter(s) of no objection from offset operators

*29-B  
29-E  
comply w/ 860 series*

Applicable Department of Conservation Order No. 29B-1, 29-E, 199 SERIES  
Pending Hearing, Docket No.

Remarks & Recommendation: **ROUTINE. INCLINATIONAL OR DIRECTIONAL SURVEY REQUIRED. PROPOSED LOCATION IS IN THE COASTAL ZONE MANAGEMENT AREA (CZM). CZM PERMIT NO: P981723 IS ATTACHED.**

*O.K. 12-8-98 Dym*

*John E. Caldwell, Jr.*

Encls. John E. Caldwell, Jr., Manager, Lafayette District Office

JEC:RDH:rba

cc: Geological Oil & Gas Division  
Prod Audit (For Amended Permits Only)

RECEIVED

JAN 20 1999

OFFICE OF CONSERVATION  
PERMIT SECTION

L. JACK STELLY & ASSOCIATES, INC.

P O BOX 53353  
LAFAYETTE, LA 70505

INVOICE NUMBER	INVOICE DATE	DESCRIPTION	GROSS	DISCOUNT	NET AMOUNT
		CAMERON/ GRAND CHENIERE EAMCOR OIL, INC EVARISTE NUNEZ HEIRS NO. 2 SEC 52 T15S R5W			

RECEIVED  
JAN 19 1999  
Lafayette District Office

C. L. JACK STELLY  
& ASSOCIATES, INC  
P O BOX 53353  
LAFAYETTE, LA 70505

WHITNEY NATIONAL BANK  
LAFAYETTE LOUISIANA

No. 0015495

14-17  
650

N000106 (36)

DATE	CHECK NUMBER	AMOUNT
JANUARY 15, 1999	15495	\$1050.00

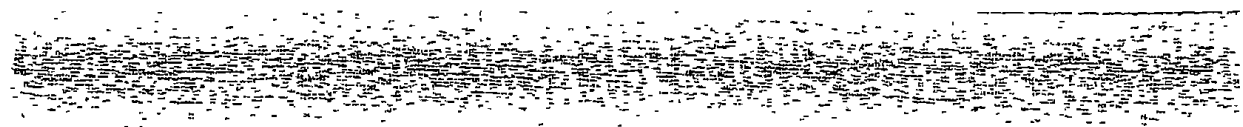
ONE THOUSAND FIFTY DOLLARS AND NO CENTS

PAY TO THE ORDER OF L.A. OFFICE OF CONSERVATION

C. L. JACK STELLY & ASSOCIATES, INC.

*John V. Giles*

⑈015495⑈ ⑆065000⑆⑆⑆⑆⑆5003050907⑈



# State of Louisiana



M.J. "MIKE" FOSTER, JR.  
GOVERNOR

JACK C. CALDWELL  
SECRETARY

## DEPARTMENT OF NATURAL RESOURCES

PHILIP N. ASPRODITES  
COMMISSIONER AND  
ASSISTANT SECRETARY

JANUARY 19, 1999

FAMCOR OIL, INC.  
ATTN RICHARD HUGHART  
7887 SAN FELIPE, SUITE 250  
HOUSTON, TX 77063

Dear MR HUGHART

We have processed and forwarded to Baton Rouge for final approval your application to drill EVARISTE NUNEZ HEIRS #002, GRAND CHENIERE FIELD, CAMERON PARISH.

Statewide Order No. 29-B issued by the Commissioner of Conservation on July 19, 1943 required:

1 No well shall be drilled, nor shall the drilling of a well be commenced, BEFORE a permit for such well has been issued by the Office of Conservation

2 Contact WAYNE SOILEAU, Conservation Enforcement Agent for the Office of Conservation at (318) 582-6684 or at 20038 WITHERWAX RD., IOWA, LA 70647 or at Beeper #(800)999-6710 PIN# 992-1496 at least 24 hours prior to spudding of well.

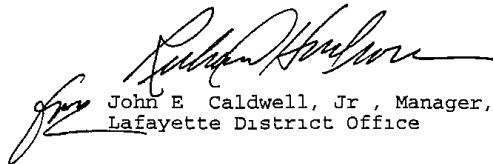
3. A Progress Report is required to be filed, either written, by telephone, OR BY FAX (318) 262-5486 with the District Office by Monday of each week INCLUDE RIG NAME AND NUMBER AND RIG TELEPHONE NUMBER ON INITIAL REPORT.

4 No well shall commence drilling below surface casing until a sign has been posted on the derrick and subsequently on the well.

5 The completion report must be filed within three (3) days after the date of completion. The electric logs (Composite 1"=100') must be filed in DUPLICATE ten (10) days after the completion of the well. The Well History (WH-1) MUST be filed in TRIPPLICATE TWENTY (20) DAYS after the completion of the well on forms provided by this department.

6. IN THE EVENT YOU USE A CONSULTANT OR A DRILLING CONTRACTOR ON A TURNKEY BASIS, PLEASE SEE THAT HE IS FURNISHED A COPY OF THESE INSTRUCTIONS.

Very truly yours,

  
John E. Caldwell, Jr., Manager,  
Lafayette District Office

JEC·RDH·rba

Encls.

825 Kaliste Saloom Road, Brandywine III, Suite 220, Lafayette, Louisiana 70508-4284  
P O Box 51285, Lafayette, Louisiana 70505-1285  
An Equal Opportunity Employer

OPERATOR: FAMCOR OIL INC  
 FIELD: GRAND CHENIERE PARISH: CAMERON  
 WELL NAME & NO: EVARISTE NUNEZ HEIRS # 2  
 ENFORCEMENT AGENT: WAYNE SOILEAU

APPLICABLE OFFICE OF CONSERVATION ORDERS:

29B  
 29B-1  
 29E  
 29E-UNIT  
 ORDER: \_\_\_\_\_  
 SERIES: 199

Ascension  
 Assumption  
 Calcasieu  
 Iberville  
 Jefferson  
 Jefferson Davis  
 Plaquemines  
 St. Charles  
 St John the Baptist

CLASS-1 PARISHES

REMARKS & RECOMMENDATIONS:

Routine  
 Dual of Serial No.: \_\_\_\_\_  
 Re-Permit of Serial No: \_\_\_\_\_  
 Re-Entry of Serial No: \_\_\_\_\_  
 Inclination or Directional Survey required  
 Directional Survey required  
 Suitable Unit Shall Be Formed  
 Proposed Location is in the Coastal Zone Management Area  
 (CZM)  
 CZM Permit No: P.981723 is attached.  
 CZM Permit No: \_\_\_\_\_ is noted in operator's cover letter.

SPECIAL:

SPECIAL LETTER TO OPERATOR: FRESH WATER PROTECTION LETTER

\_\_\_\_\_ FT. (FRESH WATER)  
 \_\_\_\_\_ FT. (CASING DEPTH)

SPECIAL LETTER TO OPERATOR: CLASS-1 WASTE DISPOSAL WELL LETTER:

RESERVE PIT INFORMATION/SPECIAL DETAILS CONCERNING LOCATION:

\_\_\_\_\_ WATER/BARGE  LAND JOB  
 \_\_\_\_\_ CLOSED MUD SYSTEM  RESERVE PIT

SPECIAL REMARKS:

\_\_\_\_\_  
 \_\_\_\_\_

M. J. "MIKE" FOSTER, JR  
GOVERNOR



JACK C CALDWELL  
SECRETARY

PHILIP N ASPRODITES  
COMMISSIONER AND  
ASST SECRETARY

State of Louisiana

Department of Natural Resources

JANUARY 20, 1999

FAMCOR OIL, INC  
7887 SAN FELIPE, STE 250  
HOUSTON, TX 77063

RE: CAMERON PARISH  
GRAND CHENIERE FIELD  
EVARISTE NUNEZ HEIRS NO. 002  
SER NO. 222924

GENTLEMEN:

THE ABOVE APPLICATION FOR PERMIT TO DRILL IS BEING ISSUED WITH THE UNDERSTANDING THAT YOU WILL FURNISH THE APPROPRIATE DISTRICT MANAGER WITH INCLINATION AND/OR DIRECTIONAL SURVEY DATA AS PROOF THAT THE WELL HAS BEEN DRILLED IN COMPLIANCE WITH THE PROVISIONS OF THE STATEWIDE ORDER NO. 29-B, SECTION XVIII, DATED MARCH 1, 1967.

IN ADDITION, THIS WELL CANNOT BE COMPLETED IN ANY POOL IN WHICH THE LOCATION DOES NOT CONFORM WITH THE PROVISIONS OF STATEWIDE ORDER NO 29-E, NOR WILL THERE BE A COMPLETION IN ANY SAND WHICH IS NOT IN COMPLIANCE WITH THE PROVISIONS OF OFFICE OF CONSERVATION ORDERS OF THE 860 SERIES.

YOURS TRULY,

PHILIP N. ASPRODITES  
COMMISSIONER OF CONSERVATION

BY

-----  
TODD KEATING  
DIVISION MANAGER

TK:LB

CC: JOHN E. CALDWELL, JR  
LAFAYETTE, DISTRICT MANAGER

OFFICE OF CONSERVATION P O BOX 94275 BATON ROUGE, LOUISIANA 70804-9275 PHONE (504) 342-5540

AN EQUAL OPPORTUNITY EMPLOYER

WELL FILE COPY

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
AKK

PERMIT TO DRILL FOR MINERALS  
EXPIRES 7-18-99

FEE \$ 1050  
Multiple Zone Processing

Send To Lafayette/21 Date January 20, 1999  
Serial No 222924 API 1702322764  
Parish Cameron 012 Field Grand Cheniere 4172

Operator Famcor, Oil Inc. F058  
Address 7887 San Felipe, Ste 250  
City & State Houston, TX 77063  
Well Name Evariste Nunez Hears No. 2  
Location Sec 52, T15S, R5W  
N 65 D 49' W 905' & S 24 D 11' W 623' fr the NE/cor of  
Sec 52. X=1,522,451.34 Y=393,035.07

PTD 13,000'  
Zone or Reservoir of Proposed Completion 12,900' Sand  
Applicable Office of Conservation Order 29B, 29E, 860 Series

PHILIP N. ASPRODITES

TODD KEATING

COMMISSIONER

ISSUING AUTHORITY

211681

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO
O.C. USE ONLY		

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lafayette

DATE 3/5/99

CODE NUMBERS  
012  
4172  
7058 FOSB

PARISH Cameron

FIELD Grand Cheniere

OPERATOR Famcor Oil, Inc

WELL NAME Evariste Nunez Heirs

RESERVOIR Cris 3 Sand

NO. 2

SERIAL NO. 222924

COMPLETION DATE 2/23/99

TIME  AM  PM

1 ON SHORE  
2 OFF SHORE  
SEC 52 T 15 S R 5 W

OC ORDER NO. \_\_\_\_\_

*MAR 16 1999*  
*Office of Conservation*  
*Well Files*  
*Baton Rouge, LA*

IMPORTANT IS A FORM MD 10 R A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO  XX

REMARKS Lease basis production

COMPLETION DATA

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input type="checkbox"/> 1 ORIG COMP <input type="checkbox"/> 2 RE-COMP	<input type="checkbox"/> 3 1 - OIL 2 - GAS 3 - DRY GAS	<input type="checkbox"/> 2 1 YES 2 NO	<input type="checkbox"/> F F - FLOWING GL GAS LIFT P - PUMPING	<input type="checkbox"/> 1 0 SEE REVERSE SIDE FOR CODE
* IF THIS IS A RE COMPLETION SPECIFY		SAME RESERVOIR <input type="checkbox"/>	DIFFERENT RESERVOIR <input type="checkbox"/>	
<u>0</u> INITIAL PROD BOPD	<u>800</u> GAS VOLUME MCF/DAY	<u>3800</u> FLOWING TUBING PRESSURE PSIG	<u>3880</u> SHUT IN TUBING PRESSURE PSIG	<u>50</u> CASING PRESSURE PSIG
<u>7/64"</u> CHOKE SIZE	<input type="checkbox"/> 1 POSITIVE 2 ADJUST	<u>0</u> WATER PROD BPD	<u>0</u> BS & W %	<u>0</u> GOR CF/BBL
PERFORATIONS <u>11,617' - 11,620'</u>			TOTAL DEPTH <u>12,950</u>	

CLEARANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR \_\_\_\_\_ BBLs OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29 B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

*MAR 08 1999*

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29 B, SECTION X, PARAGRAPH A, ARTICLE 1)

*Karl Engler*  
Famcor Oil, Inc SIGNATURE

Agent OPERATOR

TITLE

OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>TEST DATA</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
	TOTAL	BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

OPERATOR

(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market



WORK RESUME

List below all work performed under Offices of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
	2/23/99	Schlumberger	Perforate 11,617' to 11,620' for production

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

LOUISIANA DEPARTMENT OF NATURAL RESOURCES  
OFFICE OF CONSERVATION  
INJECTION AND MINING DIVISION

TYPE OR PRINT ALL ENTRIES  
INSTRUCTIONS ON BACK

JC  
JG  
PO Box 94275  
BATON ROUGE, LA 70804-9275

**UIC-14**

**APPLICATION FOR SUBSURFACE DISPOSAL OF RESERVE PIT FLUIDS**  
(Waste fluids produced during drilling or workovers)

OPERATOR NAME **FAMCOR OIL, INC.** OPERATOR CODE **F058**  
 MAILING ADDRESS **7887 San Felipe, Suite 250** CITY STATE, ZIP CODE **Houston, TX 77063**  
 CONTACT PERSON **Richard Hughart** TELEPHONE NO **(713) 974-0002** FAX NO **(713) 974-0148**  
 WELL NAME **Evariste Nunez Heirs** WELL NO **2** WELL SERIAL NO **222924**  
 FIELD NAME **Grand Chenier** FIELD CODE **4172**  
 PARISH **Cameron** SECTION **52** TOWNSHIP **15S** RANGE **5W** (Check One Coordinate Zone)  NORTH ZONE  SOUTH ZONE  
 LATITUDE **29° 44' 20.694"** LONGITUDE **92° 50' 17.691"** LOUISIANA LAMBERT COORDINATES **X 2,803,247.59' Y 453,744.17'**

METHOD OF DISPOSAL (Check One)  
 SURFACE CASING ANNULUS  OPEN HOLE  PERFORATION  OTHER EXPLAIN  
 DISPOSAL ZONE(S) **3052' - 8001'** REQUESTED MAXIMUM INJECTION PRESSURE (PSI) **1000**  
 ESTIMATED FLUID VOLUME TO BE DISPOSED (BARRELS) **10,000** ESTIMATED TIME DURATION OF DISPOSAL (DAYS) **5** DISPOSAL FLUID DENSITY (PPG) **11.5**  
 DEPTH TO BASE OF USDW (FEET) **970'** SPECIFY TYPE FLUID FOR DISPOSAL **Water & Drilling Mud**

CASING SIZE	CASING WEIGHT	HOLE SIZE	CASING/LINER SETTING DEPTHS		SACKS CEMENT		CEMENT YIELD (FT <sup>3</sup> /SACK)		TOTAL SACKS CEMENT USED	CEMENT TOP
			TOP	BOTTOM	LEAD	TAIL	LEAD	TAIL		
9 5/8"	36	12 1/4"	Surface	3052'	820	280	1.19	1.19	1100	surface
5 1/2"	17	8 3/4"	Surface	11780'	856	571	1.17	1.07	1427	8001'

**SURFACE CASING INTEGRITY PRESSURE TEST DATA** (Casing test must be conducted at a minimum pressure of 1000 PSI. Test duration must be a minimum of 30-minutes)  
**INITIAL CASING INTEGRITY TEST**  
 TEST START DATE & TIME **2-1-99 11:00 a.m.** START TEST PRESSURE **500** TEST END DATE & TIME **2-1-99 11:30 a.m.** END TEST PRESSURE **500**  
**SECOND CASING INTEGRITY TEST**  
 TEST START DATE & TIME **2-19-99 7:30 a.m.** START TEST PRESSURE **1000** TEST END DATE & TIME **2-19-99 8:00 a.m.** END TEST PRESSURE **1000**

DOES THE DISPOSAL INTERVAL CONTAIN HYDROCARBON BEARING HORIZONS WITHIN A ONE QUARTER (1/4) MILE RADIUS OF THE SUBJECT WELL?  YES  NO  
 DO ALL WELLS WITHIN A ONE QUARTER (1/4) MILE RADIUS OF THE PROPOSED WELL HAVE CASING SET BELOW AND CEMENTED ACROSS THE BASE OF THE USDW?  YES  NO  
 IS THE PROPOSED WELL LOCATED ON INDIAN LANDS OR OTHER LANDS OWNED BY OR UNDER THE JURISDICTION OR PROTECTION OF THE FEDERAL GOVERNMENT?  YES  NO  
 IS THE PROPOSED WELL LOCATED ON STATE WATERBOTTOMS OR OTHER LANDS OWNED BY OR UNDER THE JURISDICTION OR PROTECTION OF THE STATE OF LOUISIANA?  YES  NO

I hereby certify this application has been prepared under my supervision, that all information contained herein is accurate and complete to the best of my knowledge, that I am authorized to make this application, and that injection of fluids will not begin without approval from the Injection and Mining Division of the Louisiana Office of Conservation

**Richard Hughart**  
 PRINT NAME OF COMPANY OFFICIAL  
**Eddie S. Sully (Agent)**  
 SIGNATURE  
**Office of Conservation**  
 Well Files  
 Baton Rouge, LA  
**Geologist**  
 TITLE  
**2-8-99**  
 DATE  
**310) 237-0246**

**FOR CONSERVATION USE ONLY**  
 AOR Review PASS  FAIL  Production Review PASS  FAIL   
 USDW **970** FT Casing Depth **3052** FT Calc Pressure **747** PSI Well Has Integrity YES  NO   
**OPERATOR NOTIFICATION - MAXIMUM AUTHORIZED SURFACE INJECTION PRESSURE (MASIP):** **745** PSI  
 APPLICATION APPROVED  APPLICATION DENIED  By **J. Sully** Date **2-26-99**  
 REASON DENIED

Well: #2 Evariste Munoz Heirs  
 County: Cameron  
 Field: Grand Chenier  
 Prepared By: R. Richard D. Hugbood  
 Spud Date: 1/29/99 Comp. Date: 2/23/99

Hole Size: 12 1/2"

Surface Casing  
 Size: 9 5/8" WT. 36 #  
 Depth: 3000' No sx cmt.

Production Casing  
 Size: 5 1/2" WT. 17 #  
 Depth: 11,380' No sx smt 1400

Tubing  
 Size: 2 3/8" WT. 4.7 #  
 Depth: 11,000'

Treatment History (Date, Amt. Type)  
 None

Packer  
 Model: MODEL D Depth: 11,502'

Hole Size: 9 3/4" TD: 12,950

Perfs 11617' - 11620'

Date	Depth

MAR 12 1999  
 OFFICE OF CONSERVATION  
 LAFAYETTE LOUISIANA

MAR 16 1999  
 Office of Conservation  
 Well Files  
 Baton Rouge, LA

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
LOUISIANA STATE POTENTIAL REPORT

APR 12 1999

Office of Conservation  
Baton Rouge, LA

INPUT TYPE Well Files  
1 - OC Only

District Lafayette

Field Grand Chenier 4122

Parish Cameron  2 - Original

Operator EMCOR Oil & Gas Code F058 3 - Correction

Sec 52 TWP 15S RGE 06W Test Date 4 12 99  
12 Mo Day Yr

TYPE OF WELL                      TYPE OF TEST                      PRODUCING METHOD

1-OIL                                       1-COMPLETION                       F-FLOWING

2-GAS                                       2-RECOMPLETION                       P-PUMPING

18     19     20     G-GASLIFT

WELL SERIAL NO	WELL NAME	WELL NO	NAME OF RESERVOIR
2359.04	Everette Murrez Hrs	2	Chenier 3 Sand

TOTAL DEPTH	PERFORATED INTERVAL FROM TO	CHOKE /64"	OIL BBLS/DAY	COND BBLS/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
12750	11617 11620	2/64	---	20	490	0202/1

API GRAV @ 60°F	WATER BBLS/DAY	BS&W %	FLOWING PRES (PSIG)	CASING PRES (PSIG)	DATE OF COMPLETION MO DAY YR
52	0	100	3250	800	4 12 99

CLOSE TANK/METER GAUGE 0-4 TIME 11:10

OPEN TANK/METER GAUGE 0-0 TIME 11:00

DIFFERENCE 4 in 24 HOURS

TANK/METER-NO 15 TANK COEF 20.6/FT

STATIC PRES 820 DIFFERENTIAL PRES 20 LINE SIZE 2"

PLATE SIZE 1x0.00 COEFFICIENT 6.55 METER SPRING & DIFF. RANGE 1500/100

REMARKS \_\_\_\_\_

WITNESSED BY RWJ GAUGED BY RWJ

TITLE CEA TITLE \_\_\_\_\_

STATE OF LOUISIANA  
**OFFICE OF CONSERVATION** (UN-PAID)  
**AMENDED PERMIT TO DRILL FOR MINERALS**

**222924 SERIAL NO.**                      **DATE 09/09/1999**                      **EFFECTIVE 05/04/1999**

**CURRENT CODES**

<b>12 PARISH</b>	<b>CAMERON</b>	<b>DISTRICT LAFAYETTE</b>
<b>4172 FIELD</b>	<b>GRAND CHENIERE</b>	
<b>F058 OPERATOR</b>	<b>FAMCOR OIL, INC</b>	
<b>25 PRODUCT</b>	<b>7887 SAN FELIPE</b>	
	<b>SUITE 250</b>	
	<b>HOUSTON, TX 77063-0000</b>	

**2-612901 WELL NAME CRIS 3 RD SUA;E NUNEZ HRS**                      **NO. 002**  
**LOCATION OF WELL SEC 052 T 15S R 05W M W**  
**FORMER WELL NAME: EVARISTE NUNEZ HEIRS 002**                      **3-222924**

**APPLICABLE OFFICE OF CONSERVATION ORDER 199-E-4**

**PHILIP N. ASPRODITES**

**TODD KEATING**

\_\_\_\_\_  
**COMMISSIONER OF CONSERVATION**

\_\_\_\_\_  
**ISSUING AUTHORITY**

**WELL FILE**

---

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

REPORT OF PROOF OF APPARENT DEVIATION

SERIAL NO 222924

OPERATOR FAMCOR OIL, INC. DISTRICT LAFAYETTE  
 FIELD GRAND CHENIERE PARISH CAMERON  
 WELL NAME & NO EVARISTE NUNEZ HEIRS #002 SEC 052 T 15S R 05W

Degrees Deviation	Deviation Factor	DEGREES DEVIATION	DEPTH FROM SURFACE	LENGTH OF INTERVAL	DEVIATION FACTOR	DEVIATION OF INTERVAL	CUMULATIVE APPARENT DEVIATION	REMARKS
		1/4	519'	519'	.00436	2.26284	2.26284	
		1/2	1017'	498'	.00873	4.34754	6.61038	
		3/4	1518'	501'	.01309	6.55809	13.16847	
1/4	.00436	0	2016'	498'	.00000	0.00000	13.16847	
1/2	.00873	1/4	2514'	498'	.00436	2.17128	15.33975	
3/4	.01309	1/2	2985'	471'	.00436	2.05356	17.39331	
1	.01745	3/4	3518'	533'	.00000	0.00000	17.39331	
1 1/4	.02182	0	4019'	501'	.01309	6.55809	23.95140	
1 1/2	.02618	1/2	4517'	498'	.00873	4.34754	28.29894	
1 3/4	.03054	3/4	5017'	500'	.01309	6.54500	34.84394	
2	.03490	1	5516'	499'	.01745	8.70755	43.55149	
2 1/4	.03926	1 1/4	6012'	496'	.02182	10.82272	54.37421	
2 1/2	.04362	1	6291'	279'	.01745	4.86855	59.24276	
2 3/4	.04798	2	6606'	315'	.03490	10.99350	70.23626	
3	.05234	1 1/2	6916'	310'	.02618	8.11580	78.35206	
3 1/4	.05669	2	7194'	278'	.03490	9.70220	88.05426	
3 1/2	.06105	1 3/4	7443'	249'	.03054	7.60446	95.65872	
3 3/4	.06541	3/4	7983'	540'	.01309	7.06860	102.72732	
4	.06976	1 1/2	8431'	448'	.02618	11.72864	114.45596	
4 1/4	.07411	1	9004'	573'	.01745	9.99885	124.45481	
4 1/2	.07846	2	9503'	499'	.03490	17.41510	141.86991	
4 3/4	.08281	2	9753'	250'	.03490	8.72500	150.59491	
5	.08716	1 1/2	10002'	249'	.02618	6.51882	157.11373	
5 1/4	.09150	1 1/2	10126'	124'	.02618	3.24632	160.36005	
5 1/2	.09585	1	10633'	507'	.01745	8.84715	169.20720	
5 3/4	.10019	3/4	11156'	523'	.01309	6.84607	176.05327	
6	.10453	3/4	11303'	147'	.01309	1.92423	177.97750	
6 1/4	.10887	3/4	11852'	519'	.01309	7.18641	185.16391	
6 1/2	.11320	3/4	12231'	379'	.01309	4.96111	190.12502	
6 3/4	.11754	3/4	12950'	719'	.01309	9.41171	199.53673	
7	.12187							
7 1/4	.12620							
7 1/2	.13053							
7 3/4	.13485							
8	.13917							
8 1/4	.14349							
8 1/2	.14781							
8 3/4	.15212							
9	.15643							
9 1/4	.16074							
9 1/2	.16505							
9 3/4	.16935							
10	.17365							

JUN 09 1999  
Conservation  
Well Files  
Lafayette, LA

JUN 14 1999

Certified as Being True & Correct by [Signature] Title Production Date 6-1-99

THREE (3) SIGNED COPIES OF THIS REPORT SHOULD BE SUBMITTED WITH FORM WH ON ALL WELLS, EXCEPT AS NOTED ON THE REVERSE SIDE  
SEE INSTRUCTIONS ON REVERSE SIDE

# State of Louisiana



MJ "MIKE" FOSTER, JR.  
GOVERNOR

JACK C CALDWELL  
SECRETARY

## DEPARTMENT OF NATURAL RESOURCES

PHILIP N ASPRODITES  
COMMISSIONER AND  
ASSISTANT SECRETARY

September 9, 1999

Famcor Oil, Inc  
7887 San Felipe  
Suite 250  
Houston, TX 77063

Order No: 199-E-4  
Effective Date: 05/04/99  
Well: CRIS 3 RD SUA;  
Serial No: 222924  
Field: Grand Cheniere

Gentlemen

Your permit for the referenced well has been amended to reflect the nomenclature dictated by the subject order. A copy of the document showing this action is attached for your records. Beginning with the effective date indicated, the name and associated low code number must be utilized in filing of reports and forms with the Office of Conservation.

If liquid hydrocarbons are produced or anticipated from this well, the change in well name will also necessitate the filing of a fully completed Form R-4 (Authorization to Transport Oil) and the required \$26.00 fee with our Production Audit Section at the following address:

Office of Conservation  
Production Audit Section  
P. O. Box 94008  
Baton Rouge, LA 70804-9008

If you have any questions concerning the matter, please contact Ms Jeanne Cook at (225) 342-5540.

Yours truly,

A handwritten signature in dark ink, appearing to read "P. N. Asprodites".

PHILIP N. ASPRODITES  
COMMISSIONER OF CONSERVATION

TODD KEATING  
DIVISION MANAGER

cc: Richard Hudson Distr Mgr

cc: Production Audit

RECEIVED

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT  
WELL COMPLETION OR RECOMPLETION REPORT

FEB 05 2001

DEPT OF CONSERVATION  
WELL RECORDS  
LA

29-E COMPLIANCE YES  NO

29 E UNIT ATTACHED YES  NO

O.C. USE ONLY

2001 FEB 12 PM 3:51

DATE 1/31/01

DISTRICT Lafayette

CODE NUMBERS  
012 ✓

PARISH Cameron

4172 ✓

FIELD Grand Cheniere

F058 ✓

OPERATOR Famcor Oil, Inc

612901

WELL NAME Cris 3 RD SUA, E. Nunez Heirs NO 2 ✓

RESERVOIR Cris 3 RD SUA ✓

1- ON SHORE  1 ✓

3- OFF SHORE  
SEC 52 T 15 S R 5 W ✓

OC ORDER NO 199E-4

SERIAL NO 222924 ✓

COMPLETION DATE 1/30/01 TIME  AM  PM

IMPORTANT IS A FORM MD-10 R A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO

REMARKS: Recompletion same reservoir

COMPLETION DATA

\* TYPE COMPLETION

2 1- ORIG COMP  
2 RE COMP

PRIMARY PRODUCT

2 1- OIL  
2- GAS  
3- DRY GAS

PRIMARY PRODUCT CHANGE?

2 1- YES  
2 NO

PRODUCING METHOD

F F - FLOWING  
GL GAS LIFT  
P - PUMPING

STATUS OF WELL

1  0 SEE REVERSE SIDE FOR CODE

\* IF THIS IS A RE COMPLETION SPECIFY SAME RESERVOIR  DIFFERENT RESERVOIR

70 BOPD INITIAL PROD

200 MCF/DAY GAS VOLUME

1950 PSIG FLOWING TUBING PRESSURE

3200 PSIG SHUT-IN TUBING PRESSURE

0 PSIG CASING PRESSURE

6 <sup>1</sup>/<sub>64</sub>"  2 <sup>1</sup>/<sub>2</sub> POSITIVE ADJUST CHOKE SIZE

0 BPD WATER PROD

0 % BS & W

2857 1 CF/BBL GOR

40.5 API AT 60°F GRAVITY

PERFORATIONS 11,558'-561" TOTAL DEPTH 12,950'

CLEARANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR \_\_\_\_\_ BBLs OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST. (SEE SECTION X PARAGRAPH B OF ORDER 29 B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

*Karl Bourque*  
SIGNATURE

FAMCOR OIL, INC

AGENT OPERATOR

TITLE

*Karl Bourque & Assoc* (318) 233-8500

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29 B, SECTION X, PARAGRAPH A, ARTICLE 1)

OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>T E S T   D A T A</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
	TOTAL _____	BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_

OPERATOR

(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

DEPARTMENT OF CONSERVATION  
BUREAU OF OIL AND GAS

RECEIVED



OFFICE OF CONSERVATION  
WELL HISTORY AND WORK RESUME REPORT

FEB 12 PM 3:54

FIELD	Grand Cheniere	FEB 05 2001
SERIAL NO	222924	OFFICE OF CONSERVATION LAFAYETTE DISTRICT
PRODUCING INTERVAL	11,558'-561'	
RESERVOIR (COMPANY SAND IDENTIFICATION)	Cris 3 RD SUA	

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: if not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES		<input checked="" type="checkbox"/> 31 INACTIVE DRY HOLE FUT UTIL	PRODUCT	<input checked="" type="checkbox"/> IF RECOMPLETION	DATE COMP. RECOMP. OR P.S.A. M D Y
<input type="checkbox"/> NEW WELL	<input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT UTIL	<input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE	<input checked="" type="checkbox"/> OIL	<input checked="" type="checkbox"/> SAME RESERVOIR	1/30/01
<input checked="" type="checkbox"/> RECOMPLETION	<input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	<input type="checkbox"/> P.S.A.	<input checked="" type="checkbox"/> GAS	<input type="checkbox"/> DIFFERENT RESERVOIR	
OPERATOR		CODE	ADDRESS		
Famcor Oil, Inc			7887 San Felipe, Suite 250, Houston, TX 77063		
WELL NAME				WELL NO	
Cris 3 RD SUA, E Nunez Heirs				2	
PARISH		SEC	TWP	RGE	DATE PERMIT ISSUED
Cameron		52	15 S	5 W	
DATE SPUDDED M D Y	DATE READY TO PRODUCE*	TOTAL DEPTH		PSTD	
	1/30/01	12,950'			
GROUND ELEVATION		CASING HEAD FLANGE ELEVATION		DISTANCE FROM RKB TO CHF	
5'				15 4'	
DATE WELL TURNED IN* O TANKS		SINGLE, DUAL OR TRIPLE COMPLETION?		NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
		Single			
WAS WELL DIRECTIONALLY DRILLED?	WAS DIRECTIONAL SURVEY MADE?	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?		DATE FILED	
No	Yes	Yes			
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)				DATE FILED	
Triple Combo/GR/CBL/Dip Meter					

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	Depth Set		Sacks Cement	Test Pressure	Hours Under Pressure	Date Tested (MM/DD/YY)	Name of Test Witness - State if Conservation Agent or Offset Operator
			From	To					
101 9-5/8	12-1/4	36	3052	0	1100	2000	4	2/1/99	Jerry Fontino
102 5-1/2	8-3/4	17	11,780	0	1427				
103									
104									
105									
TUBING SIZE 2-3/8"		DEPTH OF TUBING		DEPTH OF PACKER(S) 11420'					

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	GOR	CHOKE SIZE	PRODUCING METHOD
70	200	2857 1	6 /6.4"	Flowing
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	WATER PRODUCTION	BS&W
1950	3200	0	0	0 %
GRAVITY	BHP (SHUT-IN)	COMPANY REPRESENTATIVE	DATE GAUGED	
40.5		Russell Boles	1/30/01	

PLUG AND ABANDON (P.S.A.) DATA

Casing Size	Amount Pulled	CEMENT PLUGS				Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		From	To	Sacks	How Placed		

CERTIFICATE: I, the undersigned, state that I am employed by Famcor Oil, Inc and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge. *Karl Bourque & Assoc*  
Signature: *Karl Bourque* Title: Agent 318-233-8500

\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#1236-00 and L#1872-00	11/30/00 to 1/30/01	Key Energy	Sqz perms 11,617'-620' w/35 sxs cmt Perf/test 11,606'-610' Set cmt retainer @ 11,594' sqz perms 11,606'-610' w/60 sxs cmt to 6400# Set pkr @ 11,420' Perf & sqz 11,550'-551' w/35 sxs cmt, 6000# Perf 11,558'-561' for production Note L#1236-00 amended by verbal approval from Rodolph Hebert 12/5/00 L#1872-00 amended by verbal approval from Richard Hudson 1/3/01

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

**FAMCOR OIL, INC.**

Serial # 222924  
CRIS 3 RD SUA, NUNEZ HEIRS #2  
GRAND CHENIERE FIELD  
CAMERON PARISH, LA

Jan 30, 2001

Recompletion Cris 3 Sand

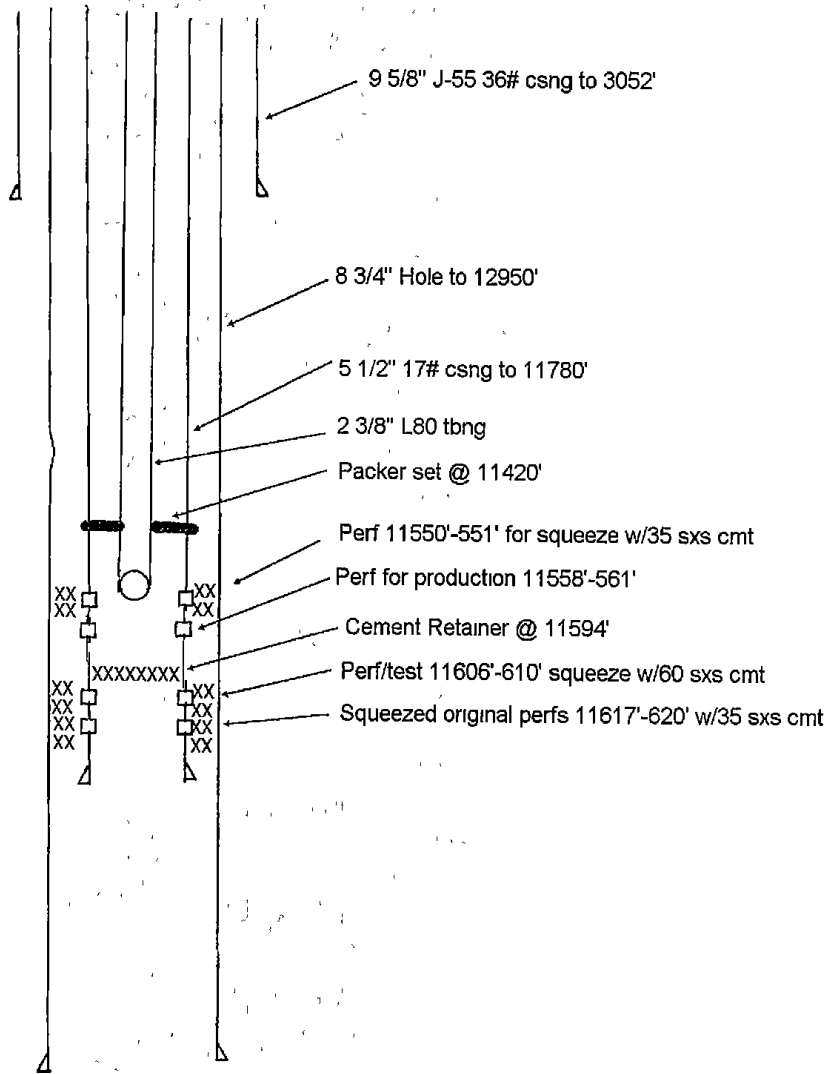
DEPT. OF CONSERVATION  
WELL RECORDS  
BATON ROUGE, LA

2001 FEB 12 PM 3:44

**RECEIVED**

FEB 05 2001

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT



STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
AMENDED PERMIT TO DRILL FOR MINERALS

(UN-PAID)

222924 SERIAL NO.

DATE 09/25/2001

EFFECTIVE 09/06/2001

CURRENT CODE

12 PARISH CAMERON  
4172 FIELD GRAND CHENIERE  
F058 OPERATOR FAMCOR OIL, INC  
25 PRODUCT 7887 SAN FELIPE  
SUITE 250  
HOUSTON, TX 77063-0000

LAFAYETTE DISTRICT

7-302815 WELL NAME EVARISTE NUNEZ HEIRS  
LOCATION OF WELL SEC 052 T 15S R 05W M W  
FORMER WELL NAME CRIS 3 RD SUA,E NUNEZ HRS 002 2-612901

NO 002

APPLICABLE OFFICE OF CONSERVATION ORDERS: 29B,29E, 199

PHILIP N. ASPRODITES

TODD KEATING

COMMISSIONER OF CONSERVATION

ISSUING AUTHORITY

WELL FILE

RECEIVED  
DEPT OF CONSERVATION  
WELL RECORDS  
BATON ROUGE, LA

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

2001 SEP 14 PM 2:23

WELL COMPLETION OR RECOMPLETION REPORT

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO
O C USE ONLY		

CODE NUMBERS 012 ✓	DATE 1/31/01	DISTRICT Lafayette
4172 ✓	PARISH Cameron	<input checked="" type="checkbox"/> 1 1 - ON SHORE
F058 ✓	FIELD Grand Cheniere	<input type="checkbox"/> 3 OFF SHORE SEC 52 T 15 S R 5 W
	OPERATOR Famcor Oil, Inc	OC ORDER NO 29B, E
	WELL NAME Evariste Nunez Heirs	NO 2 SERIAL NO 222924
	RESERVOIR 11400 Foot Sand	COMPLETION DATE 9/06/01 TIME <input type="checkbox"/> AM

IMPORTANT IS A FORM MD 10 R A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO

REMARKS

COMPLETION DATA	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input checked="" type="checkbox"/> 1 ORIG COMP <input checked="" type="checkbox"/> 2 RE COMP	<input checked="" type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 GAS <input type="checkbox"/> 3 - DRY GAS	<input checked="" type="checkbox"/> 1 YES <input checked="" type="checkbox"/> 2 NO	<input type="checkbox"/> F - FLOWING <input type="checkbox"/> GL - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE
IF THIS IS A RE COMPLETION SPECIFY SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/>				
INITIAL PROD 13 BOPD	GAS VOLUME 735 MCF/DAY	FLOWING TUBING PRESSURE 0 PSIG	SHUT-IN TUBING PRESSURE 3650 PSIG	CASING PRESSURE 0 PSIG
WELL BORE SIZE 5 1/4" <input checked="" type="checkbox"/> 1 POSITIVE ADJUST <input checked="" type="checkbox"/> 2	WATER PROD 0 BPD	BS & W 0 %	GOR 56538 1 CF/BBL	GRAVITY 41 API AT 60°F
PERFORATIONS 11394-400"		TOTAL DEPTH 12,950'		

RECEIVED  
SEP 11 2001

PERMITS & CERTIFICATION  
ADDITIONAL CLEARANCE IS REQUESTED FOR \_\_\_\_\_ BBLs OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT  
CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

*Karl Bergner*  
SIGNATURE  
FAMCOR OIL, INC  
AGENT  
OPERATOR  
TITLE

INSTRUCTIONS  
THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29 B, SECTION X, PARAGRAPH A, ARTICLE 1)

OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>TEST DATA</u>		<u>Amount of Oil Produced</u>
	<u>Time of Test</u>		
_____	_____ M.	to _____ M.	_____ Barrels
_____	_____ M.	to _____ M.	_____ Barrels
_____	_____ M.	to _____ M.	_____ Barrels
_____	_____ M.	to _____ M.	_____ Barrels
_____	_____ M.	to _____ M.	_____ Barrels
TOTAL _____			BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_  
\_\_\_\_\_

OPERATOR

(Signed) OPERATOR REPRESENTATIVE

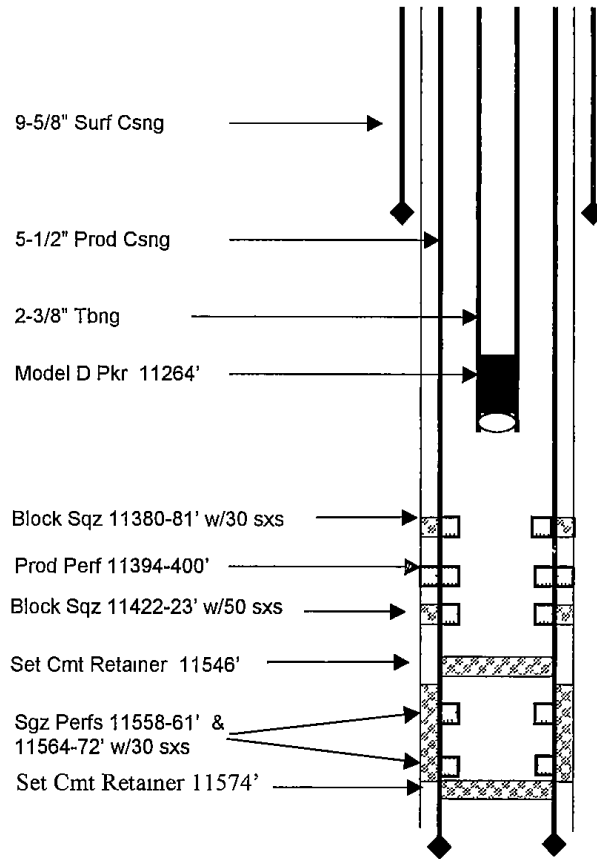
CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

Famcor Oil, Inc. - Evariste Nunez Heirs #2

September 6, 2001

Serial No 222924  
Grand Cheniere Field  
Cameron Parish, LA



RECEIVED  
DEPT OF CONSERVATION  
WELL RECORDS  
DATE: 09/14/01  
2001 SEP 14 PM 2:20  
LAFAYETTE, LA

RECEIVED

SEP 11 2001  
OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT



**OFFICE OF CONSERVATION**  
WELL HISTORY AND WORK RESUME REPORT

FIELD: Grand Cheniere  
 SERIAL NO: 222924  
 PRODUCING INTERVAL: 11,394-400'  
 RESERVOIR (COMPANY SAND IDENTIFICATION): 11,400' Sand

DEPT. OF CONSERVATION  
 BUREAU OF OIL FIELD REVENUE AND TAXATION  
 2001 SEP 10 PM 2:58

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES  
 NEW WELL  
 RECOMPLETION  
 P. B. A.  
 31 INACTIVE DRY HOLE FUT UTIL  
 32 INACTIVE DRY HOLE NO FUT UTIL  
 36 INACTIVE WAITING ON PIPELINE  
 37 INACTIVE WAITING ON MARKET  
 PRODUCT  
 OIL  
 GAS  
 OTHER  
 IF RECOMPLETION  
 SAME RESERVOIR  
 DIFFERENT RESERVOIR  
 DATE COMP. RECOM. OR P. B. A. M. D. Y.: 9/06/01

OPERATOR: Famcor Oil, Inc  
 ADDRESS: 7887 San Felipe, Suite 250, Houston, TX 77063

WELL NAME: Evariste Nunez Heirs  
 WELL NO: 2

PARISH: Cameron  
 SEC: 52 TWP: 15 S RGE: 5 W  
 DATE PERMIT ISSUED:

DATE SPUNDED: 9/06/01  
 DATE READY TO PRODUCE: 9/06/01  
 TOTAL DEPTH: 12,950'  
 P8TD:

GROUND ELEVATION: 5'  
 CASING HEAD FLANGE ELEVATION:  
 DISTANCE FROM RKB TO CHF: 154'

DATE WELL TURNED INTO TANKS:  
 SINGLE, DUAL OR TRIPLE COMPLETION: Single  
 NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION.

WAS WELL DIRECTIONALLY DRILLED? No  
 WAS DIRECTIONAL SURVEY MADE? Yes  
 WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? Yes  
 DATE FILED:

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): Triple Combo/GR/CBL/Dip Meter  
 DATE FILED:

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	9-5/8	12-1/4	36	3052	0	1100	2000	4	2/1/99	Jerry Fontino
102	5-1/2	8-3/4	17	11,780	0	1427				
103										
104										
105										

TUBING SIZE: 2-3/8" DEPTH OF TUBING: DEPTH OF PACKER(S): 11264'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: 13 BOPD  
 GAS VOLUME: 735 MCF/DAY  
 GOR: 56538 1 CF/BBL  
 CHOKE SIZE: 5 /64"  
 PRODUCING METHOD: Flowing  
 FLOWING TUBING PRESSURE: 3650 PSI  
 SHUT-IN TUBING PRESSURE: 0 PSI  
 CASING PRESSURE: 0 PSI  
 WATER PRODUCTION: 0 BPD  
 BS&W: 0 %  
 GRAVITY: 41 \*API#60\* F  
 BHP (SHUT-IN):  
 COMPANY REPRESENTATIVE: Russell Boles  
 DATE GAUGED: 9/06/01

PLUG AND ABANDON (P. B. A.) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state that I am employed by Famcor Oil, Inc and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.  
 Signature: *Karl Bourque* Title: Agent 318-233-8500  
 Karl Bourque & Assoc

\*Data well is equipped to produce, but due to no available market, no pipe line connection, etc. the well has been shut-in.

RECEIVED

SEP 11 2001

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#951-01	8/28/01 to 9/06/01	Pool Rig Srvc	Sqz perms 11558'-61' & 11564'-72' w/30 sxs cmt *Set cmt retainer at 11,574' Perf & sqz 11422'-23' w/50 sxs cmt & 11380'-81'w/ 30 sxs cmt **Set cmt retainer at 11546' Perf 11394'-400' for production  Note * & ** L#951-01 amended by verbal approval Lafayette District

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

# State of Louisiana



M.J. "MIKE" FOSTER, JR  
GOVERNOR

## DEPARTMENT OF NATURAL RESOURCES OFFICE OF CONSERVATION

September 13, 2001

JACK C. CALDWELL  
SECRETARY

PHILIP N. ASPRODITES  
COMMISSIONER OF CONSERVATION

Office of Conservation  
Attn: Permit Section  
P.O. Box 94275  
Baton Rouge, LA 70804-9275

Dear MR. KEATING:

Enclosed herewith please find application from Famcor Oil, Inc (F058) for permit to amend their well name from Cris 3 RD SUA; E Nunez Hrs to Evariste Nunez Heirs No.002 in the Grand Cheniere (4172) field, Cameron (12) PARISH, SERIAL NUMBER 222924

- \_\_\_\_\_ Check No \_\_\_\_\_ was deposited in Bank One in Lafayette  
INVOICE No. \_\_\_\_\_ Transmittal No: \_\_\_\_\_
- 09/06/01 The effective date of this change.
- Gas The product of this well
- \_\_\_\_\_ Voluntary Unit Affidavit and Plat attached
- \_\_\_\_\_ A copy of location plat is attached
- \_\_\_\_\_ Attachment for Mr. Keating. \_\_\_\_\_
- X No fee required for this change.
- X Applicable Office of Conservation Order No(s) 29B, 29E, Series 199

29B  
29E  
199 series

Yours very truly,

RECEIVED

*Richard D Hudson*  
RICHARD D HUDSON, MANAGER  
Lafayette District

RDH RDjr:sbt

SEP 14 2001

Encls

OFFICE OF CONSERVATION  
PERMIT SECTION

cc Prod. Audit/Anita Hebert  
Baton Rouge, La.

825 KALISTE SALOOM ROAD, BRANDYWINE III, SUITE 220, LAFAYETTE, LOUISIANA 70508-4284  
P.O. BOX 51285, LAFAYETTE, LOUISIANA 70505-1285  
AN EQUAL OPPORTUNITY EMPLOYER

# State of Louisiana



M.J. "MIKE" FOSTER, JR.  
GOVERNOR

## DEPARTMENT OF NATURAL RESOURCES OFFICE OF CONSERVATION

JACK C. CALDWELL  
SECRETARY

PHILIP N. ASPRODITES  
COMMISSIONER OF CONSERVATION

SEPTEMBER 25, 2001

FAMCOR OIL, INC  
7887 SAN FELIPE  
SUITE 250  
HOUSTON, TX 77063-0000

\*\*\* AMENDED PERMIT TO DRILL \*\*\*

RE CAMERON PARISH  
GRAND CHENIERE FIELD  
EVARISTE NUNEZ HEIRS NO 002  
SER NO 222924

GENTLEMEN

WE ARE ISSUING THE ATTACHED PERMIT TO DRILL FOR THE ABOVE REFERENCED WELL WITH THE UNDERSTANDING THAT YOU WILL COMPLY WITH THE FOLLOWING CONDITIONS

FURNISH THE APPROPRIATE DISTRICT MANAGER WITH INCLINATION AND/OR DIRECTIONAL SURVEY DATA AS PROOF THAT THE WELL HAS BEEN DRILLED IN COMPLIANCE WITH THE PROVISIONS OF LAC 43 XIX 135 (STATEWIDE ORDER NO 29-B)

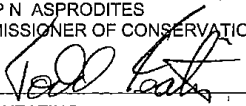
COMPLETION OF SAID WELL CANNOT BE IN ANY POOL IN WHICH THE LOCATION DOES NOT CONFORM WITH THE PROVISIONS OF STATEWIDE ORDER NO 29-E

ALSO, THERE CAN BE NO COMPLETION IN ANY RESERVOIR WHICH IS NOT IN COMPLIANCE WITH THE PROVISIONS OF THE LOUISIANA OFFICE OF CONSERVATION ORDERS OF THE 199 SERIES, FOR THE ABOVE-CAPTIONED FIELD AND PARISH

NO ALLOWABLE WILL BE ASSIGNED SAID WELL UNLESS IN COMPLIANCE WITH THE ABOVE PROVISIONS

YOURS TRULY,

PHILIP N. ASPRODITES  
COMMISSIONER OF CONSERVATION

  
TODD KEATING

TK JC  
CC RICHARD HUDSON  
LAFAYETTE, DISTRICT MANAGER  
29B, 29E, SPECIAL ORDER

29 E COMPLIANCE YES  NO   
 29 E UNIT ATTACHED YES  NO   
 O C USE ONLY

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT

JAN 28 2002

CODE NUMBERS: 012, 4172, F058, 302815  
 DATE: 01/22/02  
 OFFICE OF CONSERVATION SECTION: Well Files  
 PARISH: Cameron  
 FIELD: Grand Cheniere  
 OPERATOR: Famcor Oil, Inc.  
 WELL NAME: Evariste Nunez Heirs  
 RESERVOIR: 11,200' Sand  
 DISTRICT: Lafayette  
 1 ON SHORE  
 3 OFF-SHORE  
 SEC 52 T 15S R 5W  
 OC ORDER NO 29B  
 NO 002 SERIAL NO 222924  
 COMPLETION DATE 01/17/02  
 TIME AM PM

IMPORTANT IS A FORM MD 10 R A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO

REMARKS: Recompletion lease well same reservoir

COMPLETION DATA

\* TYPE COMPLETION: 2 1 ORIG COMP, 2 RE COMP  
 PRIMARY PRODUCT: 2 1-OIL, 2-GAS, 3- DRY GAS  
 PRIMARY PRODUCT CHANGE?: 2 1 YES, 2 NO  
 PRODUCING METHOD: F F - FLOWING, GL GAS LIFT, P - PUMPING  
 STATUS OF WELL: 1 0 SEE REVERSE SIDE FOR CODE

\* IF THIS IS A RE COMPLETION SPECIFY SAME RESERVOIR  DIFFERENT RESERVOIR   
 10 BOPD INITIAL PROD, 920 MCF/DAY GAS VOLUME, 3800 PSIG FLOWING TUBING PRESSURE, 0 PSIG SHUT-IN TUBING PRESSURE, 0 PSIG CASING PRESSURE  
 6 5/64" CHOKE SIZE, 1 1 - POSITIVE, 2 - ADJUST, 0 BPD WATER PROD, 0 % BS & W, 92000/1 GOR CF/BBL, 40.5 GRAVITY API AT 60°F

PERFORATIONS: 11,188'-89' TOTAL DEPTH: 12,950'

RECEIVED

JAN 24 2002

CLEARANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR \_\_\_\_\_ BBLs OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29 B ON REVERSE SIDE)

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29 B, SECTION X, PARAGRAPH A, ARTICLE 1)

SIGNATURE: Karl Bourque  
 Famcor Oil, Inc. 337-233-8500  
 OPERATOR  
 Agent  
 TITLE

OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>T E S T   D A T A</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
	TOTAL _____	BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_

OPERATOR

(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market



OFFICE OF CONSERVATION  
WELL HISTORY AND WORK RESUME REPORT

RECEIVED  
JAN 28 2002  
OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT SECTION

FIELD: Grand Cheniere  
 SERIAL NO: 222924  
 PRODUCING INTERVAL: 11,188-189'  
 RESERVOIR (COMPANY SAND IDENTIFICATION): 11,200' Sand

RECEIVED

JAN 24 2002

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

<input type="checkbox"/> NEW WELL	<input checked="" type="checkbox"/> 31 INACTIVE DRY HOLE FUT UTIL	PRODUCT	<input type="checkbox"/> OIL	IF RECOMPLETION	DATE COMP, RECOMP, OR P B A M D Y
<input checked="" type="checkbox"/> RECOMPLETION	<input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT UTIL	<input checked="" type="checkbox"/> GAS	<input checked="" type="checkbox"/> SAME RESERVOIR	<input checked="" type="checkbox"/> DIFFERENT RESERVOIR	01/17/02
<input type="checkbox"/> P B A	<input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE	<input type="checkbox"/> OTHER			
	<input type="checkbox"/> 37 INACTIVE WAITING ON MARKET				

OPERATOR: Farnor Oil, Inc. CODE: ADDRESS: 7887 San Felipe, Suite 250, Houston, TX 77063

WELL NAME: Evariste Nunez Heirs WELL NO: 2

PARISH: Cameron SEC: 52 TWP: 15S RGE: 5W DATE PERMIT ISSUED:

DATE SPUNDED: 01/17/02 TOTAL DEPTH: 12,950' PBTD:

GROUND ELEVATION: 5" CASING HEAD FLANGE ELEVATION: DISTANCE FROM RKB TO CHF: 15.4'

DATE WELL TURNED INTO TANKS: 01/17/02 SINGLE, DUAL OR TRIPLE COMPLETION: Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? WAS DIRECTIONAL SURVEY MADE? WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? DATE FILED:

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) DATE FILED:

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	9-5/8	12-1/4	36	3052	0	1100	2000	4	2/1/99	Jerry Fontino
102	5-1/2	8-3/4	17	11780	0	1427				
103										
104										
105										

TUBING SIZE: 2-3/8 DEPTH OF TUBING: DEPTH OF PACKER(S): 11,180'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: 10 BOPD GAS VOLUME: 920 MCF/DAY BOR: 92000 / 1 CF/BBL CHOKE SIZE: 6 / 64" PRODUCING METHOD: Flowing

FLOWING TUBING PRESSURE: 3800 SHUT-IN TUBING PRESSURE: CASING PRESSURE: 0 WATER PRODUCTION: 0 BSBW: 0 %

GRAVITY: 40.5 BHP (SHUT-IN): COMPANY REPRESENTATIVE: RUSSELL BOILES DATE GAUGED: 01/17/02

PLUG AND ABANDON (P B A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state that I am employed by Farnor Oil, Inc. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *Karl Bourque* Title: Agent 337-233-8500

\* Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L# 1836-01			WORK NOT PERFORMED
L#1854-01	1/11/02- 1/17/02	Poole Rig Service	Sqz Existing Perfs 11394'-400' w/35 sxs cmt. Set CIBP @ 11350' Set cmt retainer @ 11200' & sqz Set cmt retainer @ 11160' Perf/sqz 11164'-65' w/25 sxs cmt. set Mdl D pkr 11080' Perf 11188'-89' for production.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

FAMCOR OIL, INC.

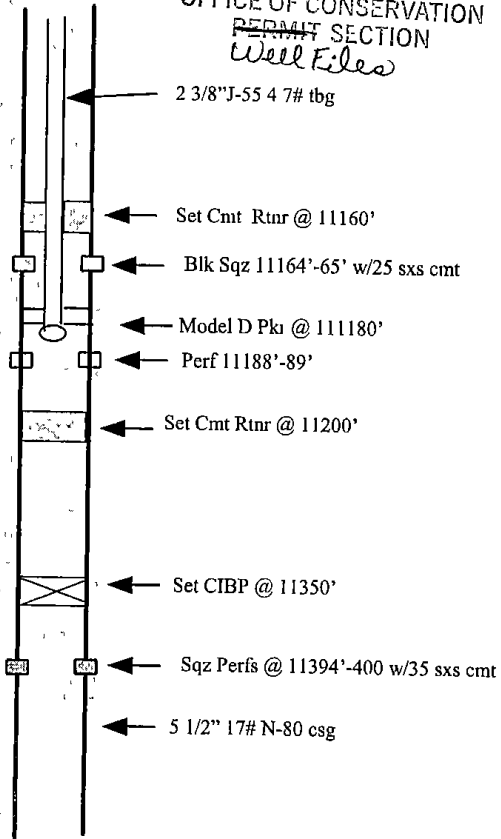
Evarsite Nunez Heirs #2  
SN 222924

GRAND CHENIERE FIELD  
CAMERON PARISH, LOUISIANA

RECEIVED

JAN 2 8 2002

OFFICE OF CONSERVATION  
PERMIT SECTION  
*Well File*



RECEIVED

JAN 2 4 2002

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT