

WORK ORDER PERFORATING GUNS ATLAS CORPORATION

No 20341 A

BRANCH LAKE CHARLES LA. DATE 12-6-54

THIS WORK performed in accordance with terms and conditions specified on reverse side hereof, which we hereby approve and accept. Pricing, indicated hereon, subject to correction by our Invoicing Department, in accordance with latest price schedules.

CUSTOMER FOREST OIL CORP. By W. J. ...
 ADDRESS Box 1401 HEJMAN OIL CENTER LAHAYETTE
 WELL NAME & NO. DR. M.C. MUMFORD #3 FIELD CRAB LAKE
 COUNTY & STATE CADDOUSIA LA.

4 WAY - JET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price
11310		4	4	7"	34	

RECEIVED

BULLET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price
11248	11294	4	24	7"	34 35	

DEPARTMENT OF MINERALS
LAHAYETTE, LA.

BAKER WIRE LINE BRIDGE PLUG

Size	Type	Serial Number	Setting Depth	Casing Size	Casing Weight	Net Price
1 1/2"	CAST IRON	687	12400	5"	18	415.00

BAKER PRODUCTION PACKER

Setting Service with junk catcher run included						
Hrs. @	11300 BAKER CEMENT PACKER					240.00
	11267 BAKER PACKER					240.00
	OTHER SERVICE OR CHARGES					
	1/2 HRS STANDING BY CHASER					160.00
	1 HOUR DUMP BUCKET					10.00
	Stand-by time charged @ \$10.00/hr.					10.00

Time Arrived on Job 11:30 ^{A.M.}/_{P.M.} 12-2 1954 Time of Leaving Job 1:30 ^{A.M.}/_{P.M.} 12-6 1954
 Mileage One Way 100 Truck No. 112 Operator W. J. ...

GENERAL CONDITIONS ATTENDING ALL SERVICES

TERMS OF PAYMENT: All accounts for the use and service of men, material and equipment furnished by Perforating Guns Atlas Corp. shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collection agency and/or an attorney for collection, the customer agrees to pay an extra charge of 10% of the total amount for collection fees.

DIRECTION AND SUPERVISION: Perforating Guns Atlas Corp. in rendering services requested by the customer, does so as an independent contractor, recognizing that at all times the customer has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises.

INSURANCE: Perforating Guns Atlas Corp. agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

CONDITION OF CUSTOMER'S PROPERTY: Customer certifies that the well in which the work ordered is to be done is in proper and suitable condition for the performance of said work.

DAMAGES TO CUSTOMER'S PROPERTY: Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of Perforating Guns Atlas Corp. is furnished to customer, Perforating Guns Atlas Corp. assumes no responsibility for damages of any kind or nature to customer's well, and customer agrees that it will not hold Perforating Guns Atlas Corp. or any of its agents liable for any damages to the well, be the same above or below the surface, arising from any cause whatsoever.

LOSS OF EQUIPMENT: In the event that tools or equipment of Perforating Guns Atlas Corp. should be lost in the performance of the work ordered, customer agrees to either recover the property lost without cost to Perforating Guns Atlas Corp. or to pay for same.

TRANSPORTATION OF EQUIPMENT TO WELL: If in order to gain access to or return from the well to be serviced, it is necessary to repair roadbeds, or to provide tractors, barges, or other special means of transportation for our trucks, equipment, or personnel, such shall be arranged and paid for by the customer.

BARGE JOBS: An additional charge of \$100 per round trip will be made when work is performed by a unit operating from a barge.

STAND-BY TIME: Stand-by time is all that time spent at customer's location other than actual operating time. It includes periods we are required to wait because of well conditions, testing, reconditioning, or customer's request. Time required for extra set-up or tear-down of our equipment is considered Stand-by Time. Time consumed in marine transportation is not considered Stand-by Time.

Stand-by Time will be computed from the time our equipment or crew arrives on location or the time scheduled by the customer, whichever is later.

When our equipment is waiting at one well and is released to service another well, Stand-by Time will not apply against the first well while the equipment is away, but will be resumed upon return.

An allowance of 10 free hours will be made on Stand-by Time prior to commencement of first operation and 5 free hours on Stand-by Time during each different service performed on the same set-up. Beyond these allowances, charge will be made at the rate of \$10 per hour.

MILEAGE CHARGE: There is a free mileage zone of 150 miles driving radius from any one of our stations. The round trip mileage charge for every mile driven outside the free mileage zone is 50¢ per mile.

INCOMPLETED OPERATIONS: No charge will be applied in case the operation is not completed due to failure of our equipment.

If an operation is attempted but cannot be completed due to well conditions, charges will be applied as follows:

- (1) Set-up charge—\$120.
- (2) Stand-by charge if applicable.
- (3) Mileage charge if applicable.

If an operation is cancelled by a customer on arrival at well, round trip mileage will be charged from the nearest location without the 300 mileage exemption.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services ordered shall be added to the stated price.

INFORMATION: Information regarding our service is held in strict confidence and will be released to others only upon written approval of the owner.

PRICE CHANGES: Prices are subject to change at any time.

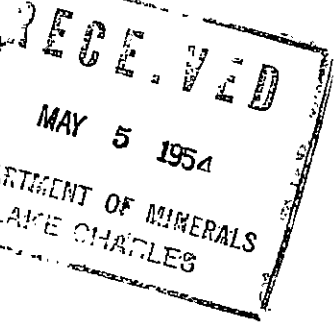
No employee of Perforating Guns Atlas Corp. is empowered to alter the published prices or the above terms and conditions.

F O R E S T O I L C O R P O R A T I O N



Station 2, Box 1401, Lafayette, Louisiana.

May 4, 1954



Department of Conservation
Division of Minerals
Schindler Building
Ryan Street
Lake Charles, Louisiana

Gentlemen:

Enclosed are two (2) copies of location
plats, two (2) copies of application for drilling
permit and check for \$50.00 for drilling Dr. M. O.
Miller #3.

Very truly yours

John C. Willis
John C. Willis

JCW..rra
Encl.
cc: File

May 11, 1954

Mr. Thos. M. Winfield, Chief Eng.
Department of Conservation
State Capitol Building
Baton Rouge, Louisiana

Dear Sir;

Find enclosed check for \$50.00 covering permit fee,
application of Forest Oil Corporation to drill their M.
O. Miller No. 3, Wildcat, Cameron Parish, Louisiana.

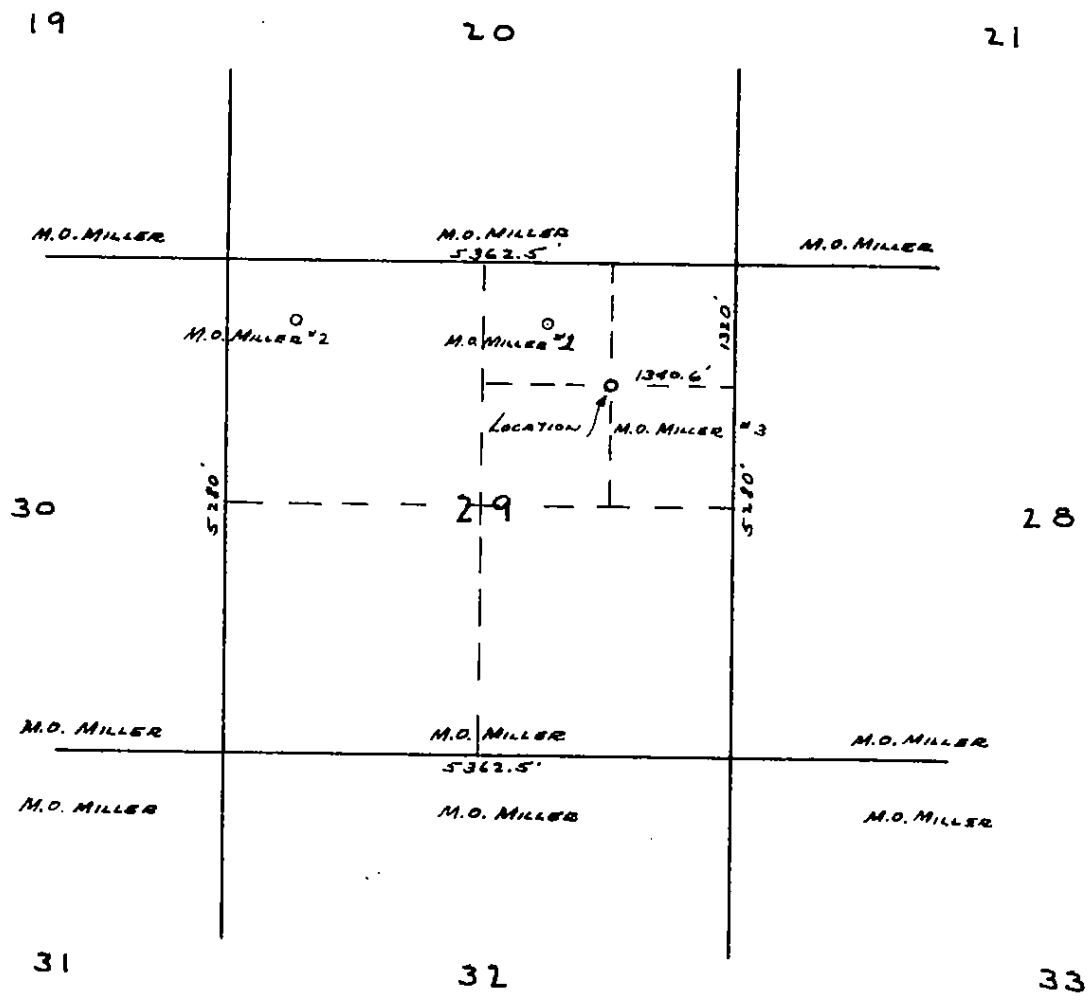
Yours very truly,

ARSENE P. EDWARDS
District Manager
Lake Charles, La.

APE:dmb

Encl.

T15S, R5W
CAMERON PSH., LA.



LOCATION OF FOREST OIL CORP.
#3 M.O. MILLER WELL
BEING IN THE CENTER OF THE
NE 1/4, SEC. 29, T15S, R5W
CAMERON PSH., LA.
SAID LOCATION ALSO DESCRIBED AS
1320' SOUTH THENCE 1340.6' WEST OF
NE CORNER, SEC. 29, T15S, R5W
CAMERON PSH., LA.

APRIL, 1954

1"=2,000'

H. K. Pratt, Jr., C.E. #799

RECEIVED
MAY 29 1954
DEPARTMENT OF MINERALS
LAKE CHARLES

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL.

WORK PERMIT NO. 36876
WELL SERIAL NO. 52286

DATE WORK DONE 5-28-54

(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH 5 miles FIELD Crab Lake SEC. 29 TWP. 15 RGE. 5
COMPANY Imperial LEASE McMillan WELL NO. 3
TOTAL DEPTH 3525
SIZE OF CASING 10 3/4 IN.: WT. PER FT. 40.5, 45.5 #: MAKE J & K
NO. OF THREADS PER IN. 8 GRADE J5H48 SEAMLESS NEW 2ND
IF SECOND HAND, WAS PIPE TESTED: _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 18.75 FT. SACKS OF CEMENT 1400
SIZE OF HOLE 15 IN.: AMOUNT OF CEMENT LEFT IN PIPE _____
METHOD OF CEMENTING HR CEMENT SET 12 HOURS UNDER 500 LBS.
PRESSURE _____ TOTAL TIME SET 36 HOURS

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: 5-28 1954 GAUGE PRESSURE ON CASING 1200 LBS.
PRESSURE AT END OF 30 MINUTES 1200 DROP None LBS.
TEST FLUID: WATER MUD _____ LBS. PER GAS: VISCOSITY _____ SEC.

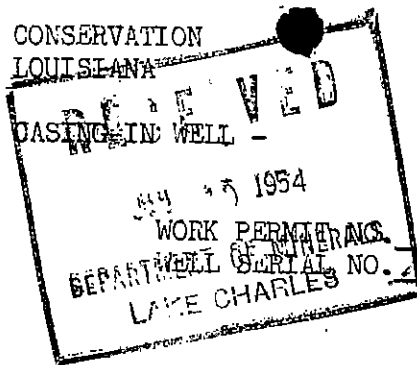
REMARKS: Blowout Preventer, Mastec
Valve & J.R.C.

THIS WORK AS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

WITNESS: [Signature] SIGNED: Forest Oil Corp
[Signature] COMPANY
H. L. Allen
Form: Csg. (T)-1B16 Representative

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- AFFIDAVIT OF TEST OF CASING IN WELL -



DATE WORK DONE 4-11-54

(One copy to be filed with the District Office)

NOTE:

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PARISH Orleans FIELD Chau Lake SEC. 29 TWP. 15 RGE. 5

COMPANY Jawoll Co LEASE Momella WELL NO. 3

TOTAL DEPTH 1239 3/4

SIZE OF CASING 7 IN: WT. PER FT. 35.32²⁹ #: MAKE JIT

NO. OF THREADS PER IN. 8 GRADE JSS SEAMLESS NEW 2ND

IF SECOND HAND, WAS PIPE TESTED? _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 1239 3/4 FT. SACKS OF CEMENT 1000

SIZE OF HOLE 7 1/8 IN.: AMOUNT OF CEMENT LEFT IN PIPE _____

METHOD OF CEMENTING API CEMENT SET 12 HOURS UNDER 900 LBS.

PRESSURE _____ TOTAL TIME SET 7 1/2 HOURS

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: 4-10-54 GAUGE PRESSURE ON CASING 1300 LBS.

PRESSURE AT END OF THIRTY MINUTES(30) 1300 DROP 11000 LBS.

TEST FLUID: WATER MUD _____ LBS. PER GAS: VISCOSITY _____ SEC.

REMARKS: 1 1/2" pipe cemented 4 to 5'

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

WITNESS: James J. DeLoach

SIGNED: Forest Oil Corp.
COMPANY

J. L. Allen
Representative

WORK PERMIT

PERMIT TO Plugback & S/T DATE July 26, 1954
PARISH Cameron FIELD Crab Lake
COMPANY Forest Oil Corporation
ADDRESS 1229 Milam Bldg., San Antonio, Texas
WELL NAME Dr. M. O. Miller No. 3 SEC. 29 T. 15S R. 5W
WELL PERMIT SERIAL No. 52286 WORK PERMIT No. _____
LOCATION 1320' South thence 1340.6' West of NW corner of
Sec. 29, T 15S, R 5W.

YOU ARE HEREBY AUTHORIZED TO Plugback & Sidetrack fish, 7" Csg.
12392', top of fish 12503'

TD 12320'

PERMIT REQUESTED BY JOHN C. WILLIS
Company Representative

AUTHORIZED BY _____
ARSENE P. EDWARDS
District Manager District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

RECEIVED

AUG 23 1954

- PLUG(PLUG-BACK) RECORD -

DEPARTMENT OF MINERALS
LACT OFFICES

DATE WORK DONE 7-28-54

WORK PERMIT NO. L.C. #10
WORK SERIAL NO. 52286

(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Cameron FIELD Crab Lake SEC 29 TR 15S RC 5W
COMPANY Forest Oil Corporation LEASE Dr. M. O. Miller WELL NO. 3
TOTAL DEPTH 12,820' NEW OR OLD WELL New
SIZE CASING 7" DEPTH OF CASING 12,392'
CEMENT RETAINER SET AT None
DEPTH OF PLUG FROM 12,435' TO 12,503'
NUMBER OF SACKS 40 NUMBER OF HOURS CEMENT SET 24
PURPOSE OF PLUG Side Track Fish
PLUG JOB DONE BY Halliburton
METHOD OF PLACING CEMENT Displacement
BARRELS OF WATER BEFORE CEMENT 2 AFTER 1
RESULTS Spotted plug in open hole
PLUG JOB DONE BY Halliburton
REMARKS: Spotted plug in open hole to side track fish.

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED FOREST OIL CORPORATION
COMPANY

J. C. Hillis
Representative

MINERALS DIVISION
DEPARTMENT OF CONSERVATION Perf. & Squeeze
STATE OF LOUISIANA L.C. #124

WORK PERMIT

PERMIT TO Perf. & Squeeze DATE August 18, 1954
PARISH Cameron FIELD Grab Lake
COMPANY Forest Oil Corp.
ADDRESS 1229 Milam Bldg., San Antonio, Texas
WELL NAME Dr. M. O. Miller No. 3 SEC. 29 T. 15S R. 5W
WELL PERMIT SERIAL No. 52286 WORK PERMIT No. _____
LOCATION 1320' S thence 1340.6' W of NW/c of Sec. 29.

YOU ARE HEREBY AUTHORIZED TO Perforate and squeeze at
12,598'

PERMIT REQUESTED BY John C. Willis TD 12,668'
Company Representative

AUTHORIZED BY _____
ARSENE P. EDWARDS
Lake Charles, La. District Office

WORK PERMIT

PERMIT TO Perforate DATE August 18, 1954
PARISH Cameron FIELD Crab Lake
COMPANY Forest Oil Corp.
ADDRESS 1229 Milam Bldg., San Antonio, Texas
WELL NAME Dr. M. O. Miller No. 3 SEC. 29 T. 15S 5W
WELL PERMIT SERIAL No. 52286 WORK PERMIT No. _____
LOCATION 1320' S thence 1340.6' W of NW/corner of
Sec. 29.

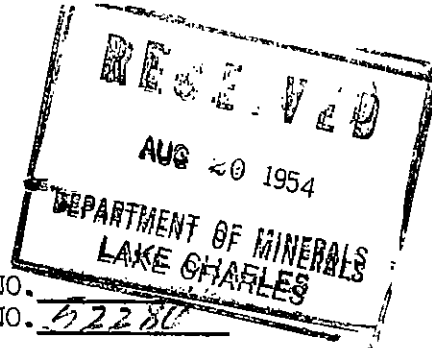
YOU ARE HEREBY AUTHORIZED TO Perforate for production
from 12,573 to 12,583'

PERMIT REQUESTED BY John C. Willis TD 12,658'
Company Representative

AUTHORIZED BY _____
ARSENE P. EDWARDS
Lake Charles District Office

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- AFFIDAVIT OF TEST OF CASING IN WELL -



WORK PERMIT NO. _____
WELL SERIAL NO. 92280

DATE WORK DONE 8-19-54

(One copy to be filed with the District Office)

NOTE:

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PARISH Cadiz - FIELD W. L. L. C. SEC. 29 TWP 15 RGE 5

COMPANY Forest Oil Corp LEASE W. L. L. C. WELL NO. 3

TOTAL DEPTH 12669

SIZE OF CASING 7" 5" IN: WT. PER FT. 35¹⁸/₅ #: MAKE J&J

NO. OF THREADS PER IN. 8 GRADE 780 SEAMLESS NEW 2ND

IF SECOND HAND, WAS PIPE TESTED? _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 12666 FT. SACKS OF CEMENT 70 Lance

SIZE OF HOLE 5 7/8 IN.: AMOUNT OF CEMENT LEFT IN PIPE 40

METHOD OF CEMENTING N.B. CEMENT SET 36 HOURS UNDER 500 LBS.

PRESSURE _____ TOTAL TIME SET 36 HOURS

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: 8-19 1954 GAUGE PRESSURE ON CASING 1395 LBS.

PRESSURE AT END OF THIRTY MINUTES(30) 1395 DROP None (LBS.)

TEST FLUID: WATER MUD _____ LBS. PER GAS: VISCOSITY _____ SEC.

REMARKS: Pressure maintained
Value

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

WITNESS: Sam L. L... SIGNED: Forest Oil Corp
W. H. Brown COMPANY
Representative

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

DATE WORK DONE August 22, 1954

WORK PERMIT NO. 36826
WORK SERIAL NO. 52286

(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Cameron FIELD Crab Lake SEC 29 TWP 15S RGE 5W

COMPANY Forest Oil Corp LEASE Dr. M. O. Miller WELL NO. 3

TOTAL DEPTH 12,668' NEW OR OLD WELL New

SIZE CASING 7" Liner DEPTH OF CASING 12666

DEPTH OF PLUG BELOW PERFORATIONS 12587

PERFORATED FROM 12573 TO 12583

NUMBER OF HOLES 40 SIZE OF HOLES 1/2

PERFORATING COMPANY P.C.A.C. TRUCK NUMBER 38

PURPOSE OF PERFORATIONS Production

REMARKS:

These Perforations Witnessed by:
J. E. Wrigington Sabio pet. co.

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

RECEIVED
AUG 31 1954
DEPARTMENT OF MINERALS
LAKE CHARLES

SIGNED: FOREST OIL CORPORATION
COMPANY
Wallace H. Brown
Representative

Form Perf.-MD4

RECEIVED

AUG 23 1954

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

-PERFORATING RECORD -

DEPARTMENT OF MINERALS
LAKE CHARLES

WORK PERMIT NO. L.C. #287
WORK SERIAL NO. 52286

DATE WORK DONE 8-22-54

(One Copy to be filed with the District Office)

NOTE

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Cameron FIELD Crab Lake SEC 29 TWP 15S RGE 5W

COMPANY Forest Oil Corp. LEASE Dr. M. O. Miller WELL NO. 3

TOTAL DEPTH 12,668' NEW OR OLD WELL New

SIZE CASING 7" - 5" Liner DEPTH OF CASING 12,666'

DEPTH OF PLUG BELOW PERFORATIONS 12,593'

PERFORATED FROM 12,573' TO 12,583'

NUMBER OF HOLES 60 SIZE OF HOLES 1/2

PERFORATING COMPANY Perforating Guns Atlas TRUCK NUMBER 38

PURPOSE OF PERFORATIONS Production

REMARKS _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

SIGNED FOREST OIL CORPORATION
COMPANY

J. C. Hillis
Representative

POTENTIAL REPO

Type Well: Oil _____ Gas _____ Distillate _____

Type Test: Comp. Recomp. _____ Retest _____ Regauge _____

Parish CAMERON Field CRAB LAKE

Company FOREST OIL Serial No. 52286

Well Name & No. DR. M. O. MILLER 3

Location: Sec. 29 Twp. 15 Rgs. 5 Flowing _____ Pump _____

Prod. Horizon _____ Perf. Int. 11,288 to 11,294

Casing Setting: Size 7" @ 12,392
LINER 5" 12,191 - 12,660

Tubing Setting: Size 2" @ 11,267 T.D. 12,668

Date Completed 8-27-54 Date Gauged 6-24-57

Acidize with _____ gals. Elev. of Derr. Floor _____

— TEST DATE —

T. P. 3900 C. P. _____ Choke Size 24 /64th

Closing TK Gge. 14 ft. 10 1/4 in. @ 4 hrs Time

Opening TK Gge. 12 ft. 7 1/2 in. @ _____ Time

Diff. 2 ft. 2 3/4 in. 4 Hours (Time)

Tank No. 4 Tank Cost. 1.16

Bbls. Per 4 Hrs. 3103 Est. Bbls. Per Day 181.2

Daily Gas Vol. 3198 *M"C.F. G/O Ratio 23,622

B.S.&W. 0 % Corrected Gravity 52.8 Deg. A.P.I.

Witnessed M. C. West Title Engineer

Gauged by Sam J. Slay Department of Conservation Title

District Office 3" x 1 7/8 Orifice

Remarks: 3" x 1 7/8" orifice static

5-25# @ 34" diff.

50" x 1000# Chart

* Thousands Well turned on 6-20-57

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

RECEIVED
AUG 23 1954
DEPARTMENT OF MINERALS
LEWISIANA

-----DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL(X) ' One copy to be filed with District Office ' COMPLETION(X)
' within three (3) days of date of completion ' RECOMPLETION
Dis. Well() ' or recompletion (as per Order No. 29-A ' ()
' Section X, Paragraph A, Article 1) ' Permit
GAS WELL() ----- Serial No. 52286

PARISH Cameron FIELD Crab Lake SEC 29 TWP 15S RNG 5W

COMPANY Forest Oil Corporation LEASE Dr. M. O. Miller L NO 3

DRILLING CONTRACTOR Winn Hawkins DATE SPUDDED (OR W.O.) 5-23-54

DATE COMPLETED OR RECOMPLETED 8-27 1954, AT 8:00 A.M. P.M.

C O M P L E T I O N D A T A:

INITIAL PRODUCTION 337 BBLs./ (NET)

TUBING PRESSURE 1460 #/SQ. IN. GAS FLOWING(X) SHUT IN(2050)

CASING PRESSURE 0 #/SQ. IN. GA.

CHOKE SIZE 12/64" POSITIVE(X) ADJUSTABLE()

B.S. &W. 0 PERCENT SALT WATER(0) WASH WATER(0)

GAS VOLUME 458 MCF/DAY

GAS/OIL RATIO 1360 CF/BBLs

GRAVITY 39.6 (60° A.P.I.)

PRODUCING DEPTH 12,573' FT. TO 12,583 FT.

PERFORATED YES(X) NO() BOTTOM TUBING 12,567 FT. SIZE 2-7/8 IN.

CASING(OIL STRING) SIZE 7" IN. I.D.() O.D.(X) BOTTOM SEAT 12392 FT.
Liner 5" 12666

TOTAL DEPTH DRILLED 12,668 FT. DERRICK FLOOR ELEVATION 18.75 FT.

(Additional clearance is requested for _____ barrels of oil produced on
drillstem or other production tests. (See Section X, Paragraph B, of Order No.
29-A On reverse side.)

FORM SDM-1R

(Over)

FOREST OIL CORPORATION
COMPANY

J. C. Willis
COMPANY REPRESENTATIVE

Jo

This side to be used when requesting clearance for oil produced on Drill Stem Test or other production tests: made previous to official completion or recompletion.

Section X, Paragraph B of Order No.29--A

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, with in five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production: as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1942."

T E S T D A T A

DATE OF TEST	TIME OF TEST	AMOUNT OF OIL PRODUCED
_____ 19	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19	_____ .M. TO _____ .M.	_____ BARRELS
TOTAL:		_____ BARRELS

The above total barrels of oil was produced from _____ Ft. to _____ Ft.

REMARKS. _____

_____ COMPANY

_____ COMPANY REPRESENTATIVE

FOREST OIL CORPORATION



Station 2, Box 1401, Lafayette, Louisiana

August 27, 1954

Return for Deck Floor Etc.

Department of Conservation
Minerals Division
Schlinder Building
Ryan Street
Lake Charles, Louisiana

Gentlemen:

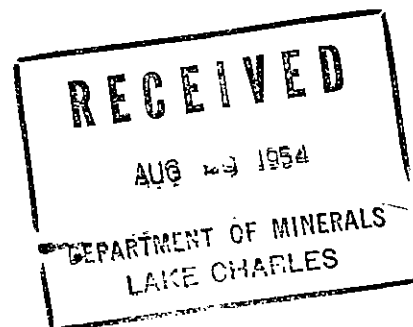
Three (3) copies of log on the Dr. M. O. Miller No. 3 well will be forwarded to you as soon as the composites are received from Schlumberger.

Yours very truly,

FOREST OIL CORPORATION

BY J. C. Willis
J. C. Willis -
District Engineer.

JCW..rra
cc: File



August 28, 1954

Forest Oil Corporation
Station 2 - Box 1401
Lafayette, Louisiana

Gentlemen:

We are returning herewith copies of Log of Well on your Dr. M. O. Miller Well No. 3, Crab Lake Field, Cameron Parish, Louisiana. Please insert the derrick floor elevation and return same to this office.

Yours very truly,

ARSENE P. EDWARDS
District Manager
Lake Charles, La.

APE:dsg

Encl.

Westfield

August 31, 1954

Mr. John Willis, Superintendent
Forest Oil Company
1030 E. St. Mary Blvd.
Lafayette, Louisiana

Re: #3 Dr. M.O. Miller, Crab Lake Field, Louisiana

Dear Mr. Willis:

Rates of production were determined for the #3 Dr. M.O. Miller, Crab Lake Field on 26, 27 August 1954. The production was measured with a low pressure portable separator from perforations at 12576-12586 (Gamma Ray Measurements) while the well was flowing through 12/64 inch and 10/64 inch chokes.

The pertinent data collected are re-capitulated as follows:

<u>Choke Size</u>	<u>Tubing Pressure</u>	<u>Hours Tested at Stabilized Flow</u>	<u>Oil/Day Bbls.</u>	<u>Gas/Day MCF</u>	<u>Gas-Oil Ratio</u>
Shut-in	2050	-	-	-	-
12/64	1460	3.0	337.0	458.0	1360-1
10/64	1575	4.0	286.0	397.0	1385-1

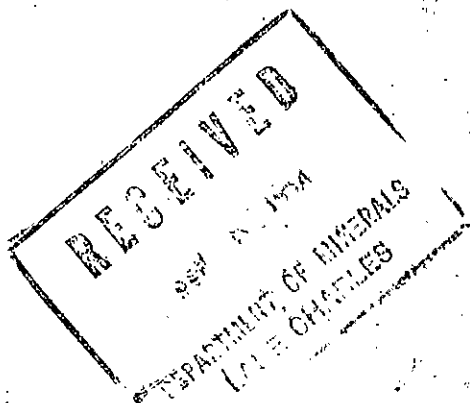
The gravity of the oil is 39.6 °API, corrected to 60°F. No water was produced during the test period.

Thank you for letting us serve you.

Yours very truly

Roland L. Clark

Roland L. Clark
Petroleum Engineer



Work that should be necessary when all would be necessary

August 31, 1954

Mr. Thos. M. Winfield, Chief Eng.
Department of Conservation
State Capitol Building
Baton Rouge, Louisiana

Dear Sir:

Find enclosed copy of Log of Well of Forest Oil Corporation's
Dr. M. O. Miller No. 3, Crab Lake Field, Cameron Parish, Louisiana.
Serial No. 52286.

Yours very truly,

ARSENE P. EDWARDS
District Manager
Lake Charles, La.

APB:dmb

Encl.

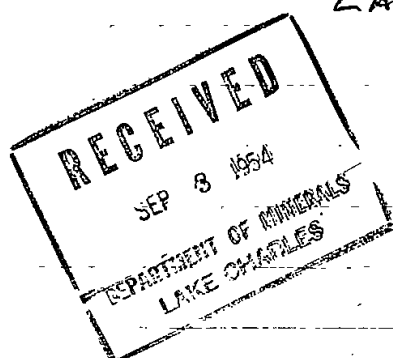
2 cc: State Geologist
Baton Rouge, La.

MR. Edwards:

I would like to leave this letter with, Production Rates on our Dr. M.O. Miller #3 in Cameron Parish with you. If possible, we would like to use this report as a form of potential until our well's surface equipments is hooked up, and we are able to get a witnessed potential test. This letter will show you what our well is capable of doing, so that we may get a monthly allowable.

Also, we would like your opinion on using a portable Orifice well tester (Ventura type) to determine our monthly Gas Oil Ratio for this well. If this meets your approval, we do not feel it will require a permanent type meter run to determine the Gas Oil Ratio.

Clarence Com
Pet. Engr.
Forest Oil Corp.
Lafayette, La.



RECEIVED
No. 17242
DATE 8-18-54 SEP 3 1954

BRANCH Lafayette, La.

CUSTOMER Forest Oil Corporation

DEPARTMENT OF MINERALS
BY W. H. Brown
L. E. CHARLES

ADDRESS Box 1401 Lafayette, La.

WELL NAME & NO. S. R. M. O. Miller #3

FIELD Crab Lake

COUNTY & STATE Cameron, La

JET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price
12600	12601	4	4	5"	18	
12600	12601	4	4	5"	18	
12576	12586	4	40	5"	18	

BULLET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price

Cement Retainer
BAKER WIRE LINE BRIDGE PLUG

Size	Type	Serial Number	Setting Depth	Casing Size	Casing Weight	Net Price
1A	CI	T400 CE2416	12593	5"	18	
1A	CI	T400 CE1373	12592	5"	18	

BAKER PRODUCTION PACKER

Setting Service with junk catcher run included

Hrs. @ #N415 DCE 1592

Packer Set @12567

OTHER SERVICE OR CHARGES

Baker Bridge Plug

1A CI 400 NCE 4232 12590 5" 18

Truck No. 38 Operator W. E. Beasley

September 16, 1954

Mr. Thos. M. Winfield, Chief Eng.
Department of Conservation
State Capitol Building
Baton Rouge, Louisiana

Dear Sir:

Find enclosed copy of Electrical Log of Forest Oil Corp. in
Dr. M. O. Miller #3, Crab Lake Field, Cameron Parish, Louisiana.
Serial No. 52286.

Yours very truly,

ARSEN P. EDWARDS
District Manager
Lake Charles, La.

APF:dmb

Encl.

2 cc: State Geologist
Baton Rouge, La.

POTENTIAL REPORT

Type Well: Oil _____ Gas _____ Distillate _____

Type Test: Comp. _____ Recom. _____ Retest _____ Regauge _____

Parish Cameron Field Crab Lake

Company _____ Serial No. 5229

Well Name & No. 210

Location: Sec. 20 Twp. 15 Rge. 5 Flowing _____ Pump _____

Prod. Horizon _____ Perf. Int. 12573 to 12583

Casing Setting: Size 4-5 @ 12392

Tubing Setting: Size 2 1/2 @ _____ T.D. 12700

Date Completed 9-20 Date Gauged 9-20-5

Acidize with _____ gals. Elev. of Derr. Floor. _____

TEST DATA

T. P. 2000 C. P. 0 Choke Size 10/64th

Closing TK Gge. 5 ft. 2 in. @ _____ Time _____

Opening TK Gge. 3 ft. 1 in. @ _____ Time _____

Diff. 2 ft. 1 in. 2 Hours (Time)

Tank No. 1 Tank Coef. 1-16

Bbls. Per. 2 Hrs. 29 Est. Bbls. Per Day 348 ✓

Daily Gas Vol. 466 *M.C.F. G/O Ratio 1340

B.S.&W. 0 % Corrected Gravity 39.6 Deg. A.P.I.

Witnessed M. C. West Title Pumper

Gauged by Don J. [unclear] Title Supv.
Department of Conservation

District Office Labre [unclear]

Remarks: 2 1/2" casing shoe

Tester 1" casing

22" casing

* Thousands

WORK PERMIT

PERMIT TO Perforate DATE Nov. 5, 1954
PARISH Cameron FIELD Crab Lake
COMPANY Forest Oil Corp.
ADDRESS 1229 Milan Bldg., San Antonio, Texas
WELL NAME Dr. M. U. Miller No. 3 SEC. 29 T. 15S R. 5W
WELL PERMIT SERIAL No. 52286 WORK PERMIT No. _____
LOCATION 1320' S thence 1340.6' W of NW/c of Sec. 29.

YOU ARE HEREBY AUTHORIZED TO Perforate from production
from 12520 to 12530' by Schlumberger measurements.

PERMIT REQUESTED BY JOHN C. WILLIS TD 12,668'
Company Representative

AUTHORIZED BY ARSENE P. EDWARDS
Lake Charles, La.
District Office

WORK PERMIT

PERMIT TO Plug & Squeeze DATE Nov. 5, 1954
PARISH Cameron FIELD Crab Lake
COMPANY Forest Oil Corp.
ADDRESS 1229 Milam Bldg., San Antonio, Texas
WELL NAME Dr. M. O. Miller No. 3 SEC. 29 T. 15S R. 5W
WELL PERMIT SERIAL No. 52286 WORK PERMIT No. _____
LOCATION 1320' S thence 1340.6' W of NW/c of Sec. 29.

YOU ARE HEREBY AUTHORIZED TO Squeeze perforations 12573'
to 12583' (Schlumberger measurements) with 150 sx.
Uniflo Neat Cement.

PERMIT REQUESTED BY JOHN C. WILLIS TD 12,668'
Company Representative

AUTHORIZED BY _____
ARSENE P. EDWARDS
Lake Charles, La.
District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Perforate
L. C. # 385

WORK PERMIT

PERMIT TO Perforate DATE November 16, 1954
PARISH Cameron FIELD Crab Lake
COMPANY Forest Oil Corp.
ADDRESS 1229 Milam Building, San Antonio, Texas
WELL NAME Dr. M. O. Miller No. 5 SEC. 20 T. 15N.5W
WELL PERMIT SERIAL No. 38006 WORK PERMIT No. _____
LOCATION 1272.1' North & 1339.3' West of SE corner

YOU ARE HEREBY AUTHORIZED TO Perforate for Production from
11,865' to 11,820' by Schlumberger measurements.

TD 13915'

PERMIT REQUESTED BY J. C. WILLIS
Company Representative

AUTHORIZED BY _____
ARSENE P. EDWARDS
Lake Charles, La. District Office

MINERALS DIVISION Perforate & Squeeze
DEPARTMENT OF CONSERVATION C. #158
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate & Squeeze DATE November 16, 1954
PARISH Cameron FIELD Crab Lake
COMPANY Forest Oil Corp.
ADDRESS 1229 Milam Bldg., San Antonio, Texas
WELL NAME Dr. M. O. Miller No. 5 SEC. 20 T. 15S R. 5W
WELL PERMIT SERIAL No. 38006 WORK PERMIT No. _____
LOCATION 1272.1' N & 1339.3' W of SE/c.

YOU ARE HEREBY AUTHORIZED TO Perforate @ 11890' w/4 shots
& squeeze w/150 sx. Uniflo thru Baker Model "K" cement
retainer set @ 11883.

PERMIT REQUESTED BY J. C. WILLIS TD 13915'
Company Representative

AUTHORIZED BY ARSENE P. EDWARDS
Lake Charles, La. District Office

RECEIVED

NOV 23 1954

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

-PERFORATING RECORD -

DEPARTMENT OF MINERALS

DATE OF PERFORATIONS

N-24-54

WORK PERMIT NO. 34121

WORK SERIAL NO. 2283

(One Copy to be filed with the District Office)

NOTE

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Bossier FIELD Crab Lake SEC 29 TWP 15 RGE 5

COMPANY Forest Oil LEASE W. M. O. Miller WELL NO. 3

TOTAL DEPTH 12168 NE OR OLD WELL _____

SIZE CASING 9" 5" line DEPTH OF CASING 12052

DEPTH OF PLUG BELOW PERFORATIONS 1259 - 12572

PERFORATED FROM 12520 TO 12530

NUMBER OF HOLES 100 SIZE OF HOLES 4 1/2"

PERFORATING COMPANY W. H. Brown TRUCK NUMBER 211

PURPOSE OF PERFORATIONS Production

REMARKS Refracturing operation - make

various hydraulic fracturing attempts

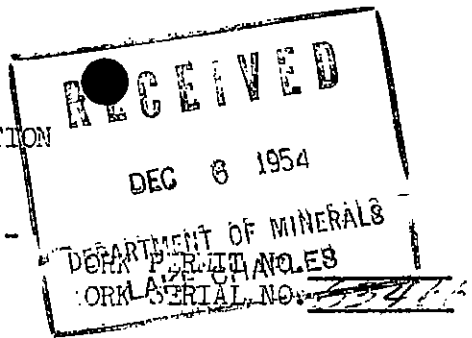
THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

SIGNED Forest Oil Corp.
COMPANY

W. H. Brown
Representative

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

-PERFORATING RECORD -



DATE WORK DONE 11-29-56

(One Copy to be filed with the District Office)

NOTE

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PARISH Cameron FIELD Craw Lake SEC 21 T/P 15 RCE 0

COMPANY W. J. Miller LEASE W. J. Miller WELL NO. 2

TOTAL DEPTH 12665 NE. OR OLD WELL _____

SIZE CASING 4" 5/8" diam DEPTH OF CASING 12492

DEPTH OF PLUG BELOW PERFORATIONS 12500

PERFORATED FROM 12454 TO 12490

NUMBER OF HOLES 80 SIZE OF HOLES 1/2"

PERFORATING COMPANY Perforating Service TRUCK NUMBER 21

PURPOSE OF PERFORATIONS Gas Production

REMARKS Perforated Cameron Cr. No. 2 well
11-29-56 & starting dippers

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

[Handwritten signature]

SIGNED *[Handwritten signature]*
COMPANY

Representative

WORK PERMIT

PERMIT TO Perforate DATE 11/29/54
PARISH Cameron FIELD Crab Lake
COMPANY Forest Oil Corp.
ADDRESS 1229 Milam Bldg., San Antonio, Texas
WELL NAME Dr. M. C. Miller No. 3 SEC. 29 T. 15S R. 5W
WELL PERMIT SERIAL No. 52286 WORK PERMIT No. _____
LOCATION 1320' S thence 1340.6' W of NW/c of Sec. 29

YOU ARE HEREBY AUTHORIZED TO Perforate for production from
12,454 - 12,474' by Schlumberger Measurements.

PERMIT REQUESTED BY WALLACE H. BROWN TD. 12,668'
Company Representative

AUTHORIZED BY
ARSENE P. EDWARDS
LAKE CHARLES, LA. District Office

MINERALS DIVISION Plug & Squeeze
DEPARTMENT OF CONSERVATION L. #31
STATE OF LOUISIANA

WORK PERMIT

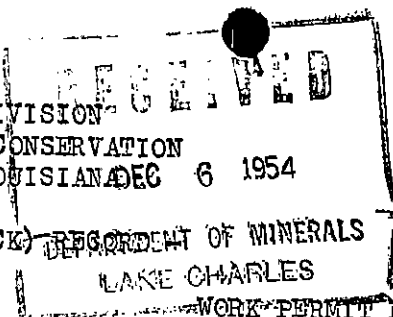
PERMIT TO Plug & Squeeze DATE 11/29/54
PARISH Cameron FIELD Crab Lake
COMPANY Forest Oil Corp.
ADDRESS 1229 Milam Bldg., San Antonio, Texas
WELL NAME Dr. M. O. Miller No. 3 SEC 29 T. 15S R. 5W
WELL PERMIT SERIAL No. 52286 WORK PERMIT No. _____
LOCATION 1320' S thence 1340.0' W of NW/c of Sec. 29.

YOU ARE HEREBY AUTHORIZED TO Squeeze perforations 12,520'
to 12,530' (Schl.) w/100 sx. Uniflo Neat cement.

PERMIT REQUESTED BY WALLACE H. BROWN TD. 12,668'
Company Representative

AUTHORIZED BY ARSENE P. EDWARDS
LAKE CHARLES, LA.
District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA



- PLUG (PLUG-BACK) RECORD OF MINERALS

DATE WORK DONE 12-2-54

WORK PERMIT NO. _____
WELL SERIAL NO. 23441

(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Orleans FIELD Crest Lake SEC 40 TWP 15 RGS 5

COMPANY W. J. ... LEASE W. J. ... WELL NO. 3

TOTAL DEPTH 12497 NEW OR OLD WELL Old

SIZE CASING 3" 5/8" 11.375 DEPTH OF CASING 12497

CEMENT RETAINER SET AT 12400

DEPTH OF PLUG FROM 12400 TO 12390

NUMBER OF SACKS 2 1/2 NUMBER OF HOURS CEMENT SET 3 1/2

PURPOSE OF PLUG Plug for formation

PLUG JOB DONE BY J. A. C.

METHOD OF PLACING CEMENT Temp. Ball

BARRELS OF WATER BEFORE CEMENT 0 AFTER 0

RESULTS Good

PLUG JOB DONE BY J. A. C.

REMARKS: MCAC K Bedrock Plug Div + 10 ft diameter

plug - jacked on 12/2

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: [Signature]
COMPANY
Representative

WORK PERMIT

PERMIT TO Perforate DATE 12/3/54
PARISH Cameron FIELD Crab Lake
COMPANY Forest Oil Corp.
ADDRESS 1229 Milam Bldg., San Antonio, Texas
WELL NAME Dr. M. O. Miller No. 3 SEC. 29 T. 15S R. 5W
WELL PERMIT SERIAL No. 52286 WORK PERMIT No. _____
LOCATION 1320' S thence 1340.6' W of NW/c of Sec. 29

YOU ARE HEREBY AUTHORIZED TO Perforate from 11,288' - 11,294'
for production.

PERMIT REQUESTED BY WALLACE H. BROWN TD 12,668'
Company Representative

AUTHORIZED BY _____
ARSENE P. EDWARDS
LAKE CHARLES, LA.
District Office

WORK PERMIT

PERMIT TO Plugback DATE 12/3/54
PARISH Cameron FIELD Grab Lake
COMPANY Forest Oil Corp.
ADDRESS 1229 Milam Bldg. San Antonio, Texas
WELL NAME Dr. M. O. Miller No. 3 SEC. 29 T. 15S R. 5W
WELL PERMIT SERIAL No. 52286 WORK PERMIT No. _____
LOCATION 1320' S thence 1340.6' W of NW/c of Sec. 29

YOU ARE HEREBY AUTHORIZED TO Set Baker Bridge Plug @ 12,400'
& dump 10' cement on top of plug - 12,390 to 12,400'

_____ TD 12,668'
PERMIT REQUESTED BY WALLACE H. BROWN
Company Representative

AUTHORIZED BY _____
ARSENE P. EDWARDS
LAKE CHARLES, LA. District Office

WORK PERMIT

PERMIT TO Perforate & Squeeze DATE 12/3/54
PARISH Cameron FIELD Crab Lake
COMPANY Forest Oil Corp.
ADDRESS 1229 Milam Bldg., San Antonio, Texas
WELL NAME Dr. M. O. Miller No. 3 SEC. 29 T. 15S R. 5W
WELL PERMIT SERIAL No. 52286 WORK PERMIT No.
LOCATION 1320' S thence 1340.6' W of NW/c of Sec. 29

YOU ARE HEREBY AUTHORIZED TO Perforate 11,310' w/4 shots
for squeeze to shut off possible water from producing
formation.

PERMIT REQUESTED BY WALLACE H. BROWN TD. 12,668'
Company Representative

AUTHORIZED BY ARSENE P. EDWARDS
LAKE CHARLES, LA.
District Office

RECEIVED

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

DEPARTMENT OF MINERALS

-SQUEEZE AND PERFORATE RECORD- BARRELS

WORK PERMIT NO.

WELL SERIAL NO. 59466

DATE WORK DONE 2-3-54

(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Orleans FIELD Orleans SEC 20 TWP 15 RGE 6

COMPANY Standard Oil LEASE NO. 100-110 WELL NO. 7

TOTAL DEPTH 12668 NEW OR OLD WELL old

SIZE OF CASING 7 DEPTH OF CASING 12492

METHOD OF PLACING CEMENT 6/5

WHERE CEMENT RETAINER SET: DEPTH 11300 FT.

ZONE OF SQUEEZE FROM 11310 TO 11311

NUMBER OF SACKS USED 50 HOURS CEMENT SET 18

BARRELS OF WATER PUMPED BEFORE CEMENT 8 AFTER 5

BREAKDOWN PRESSURE 5000 FINAL PRESSURE 5700

SQUEEZE JOB DONE BY MB

PERFORATED FROM 11310 TO 11311

NUMBER OF HOLES 4 SIZE OF HOLES 1/2

PERFORATING COMPANY J. E. C. TRUCK NO. 79

REMARKS: See situation above

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

[Handwritten signature]

SIGNED: [Handwritten signature]
COMPANY

Representative

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

PERFORATING RECORD

DATE WORK DONE

12-11-50

DEPARTMENT OF MINES
WORK PERMIT NO.
SERIAL NO.

53401

(One Copy to be filed with the District Office)

NOTE

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Orleans FIELD Crestview SEC 20 TWP 15 RGE 5

COMPANY W. H. H. Co. LEASE W. H. H. Co. WELL NO. 2

TOTAL DEPTH 12464 NE OR OLD WELL 20

SIZE CASING 7 DEPTH OF CASING 12492

DEPTH OF PLUG BELOW PERFORATIONS 11300

PERFORATED FROM 11288 TO 11294

NUMBER OF HOLES 24 SIZE OF HOLES 1 1/2

PERFORATING COMPANY Perforating Service TRUCK NUMBER 21

PURPOSE OF PERFORATIONS Dev. Production

REMARKS Run in casing pipe

1 1/2" casing pipe

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

[Handwritten signature]

SIGNED [Handwritten signature]
COMPANY

Representative

b

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

RECEIVED

DEC 21 1954

DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT

DEPARTMENT OF MINERALS
LAKE CHARLES

OIL WELL() ' One copy to be filed with District Office ' COMPLETION()
' within three (3) days of date of completion ' RECOMPLETION
Dis. Well(X) ' or recompletion (as per Order No. 29-A ' (Recompletion)
' Section X, Paragraph A, Article 1). ' Permit
GAS WELL(X) _____ Serial No. 52286

PARISH Cameron FIELD Crab Lake SEC 29 TWP 15S RNG 5W

COMPANY Forest Oil Corp. LEASE M. O. Miller WELL NO 3

DRILLING CONTRACTOR Work-Over, Inc. DATE SPUDDED (OR W.O.) 12-6-54

DATE COMPLETED OR RECOMPLETED 12-18 1954, AT 8:00 A.M. X P.M.

COMPLETION DATA:

INITIAL PRODUCTION Est. 30 BBLs./ (NET)

TUBING PRESSURE 3800 #/SQ. IN. GAS FLOWING(X) SHUT IN()

CASING PRESSURE Sealed #/SQ. IN. GA.

CHOKET.C.SIZE 1/8 POSITIVE(X) ADJUSTABLE()

B.S. &W. None PERCENT SALT WATER(None) WASH WATER(None)

GAS VOLUME 1,300 MCF/DAY

GAS/OIL RATIO 43,000 CF/BBLs

GRAVITY 45.5 (60° A.P.I.)

PRODUCING DEPTH 11,288 FT. TO 11,294 FT.

PERFORATED YES(X) NO() BOTTOM TUBING 11,267 FT. SIZE 2-7/8" IN.

CASING(OIL STRING) SIZE 7 IN. I.D.() O.D.(X) BOTTOM SEAT 12,392' FT.

TOTAL DEPTH DRILLED 12,668 FT. DERRICK FLOOR ELEVATION 18.75 FT.

(Additional clearance is requested for _____ barrels of oil produced on
drillstem or other production tests. (See Section X, Paragraph B, of Order No.
29-A On reverse side.)

FORM SDM-1R

(Over)

FOREST OIL CORPORATION

COMPANY

John C. Hillis
COMPANY REPRESENTATIVE

Dist. Engr.

Gas Well C.T.

This side to be used when requesting clearance for oil produced on Drill Stem Test or other production tests: made previous to official completion or recompletion.

Section X, Paragraph B of Order No. 29--A

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production: as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1942."

T E S T D A T A

DATE OF TEST	TIME OF TEST	AMOUNT OF OIL PRODUCED
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS

TOTAL: _____
_____ BARRELS

The above total barrels of oil was produced from _____ Ft. to _____ Ft.

REMARKS. _____

GENERAL CONDITIONS ATTENDING ALL SERVICES

TERMS OF PAYMENT: All accounts for the use and service of men, material and equipment furnished by Perforating Guns Atlas Corp. shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collection agency and/or an attorney for collection, the customer agrees to pay an extra charge of 10% of the total amount for collection fees.

DIRECTION AND SUPERVISION: Perforating Guns Atlas Corp. in rendering services requested by the customer, does so as an independent contractor, recognizing that at all times the customer has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises.

INSURANCE: Perforating Guns Atlas Corp. agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

CONDITION OF CUSTOMER'S PROPERTY: Customer certifies that the well in which the work ordered is to be done is in proper and suitable condition for the performance of said work.

DAMAGES TO CUSTOMER'S PROPERTY: Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of Perforating Guns Atlas Corp. is furnished to customer, Perforating Guns Atlas Corp. assumes no responsibility for damages of any kind or nature to customer's well, and customer agrees that it will not hold Perforating Guns Atlas Corp. or any of its agents liable for any damages to the well, be the same above or below the surface, arising from any cause whatsoever.

LOSS OF EQUIPMENT: In the event that tools or equipment of Perforating Guns Atlas Corp. should be lost in the performance of the work ordered, customer agrees to either recover the property lost without cost to Perforating Guns Atlas Corp. or to pay for same.

TRANSPORTATION OF EQUIPMENT TO WELL: If in order to gain access to or return from the well to be serviced, it is necessary to repair roadbeds, or to provide tractors, barges, or other special means of transportation for our trucks, equipment, or personnel, such shall be arranged and paid for by the customer.

BARGE JOBS: An additional charge of \$100 per round trip will be made when work is performed by a unit operating from a barge.

STAND-BY TIME: Stand-by time is all that time spent at customer's location other than actual operating time. It includes periods we are required to wait because of well conditions, testing, reconditioning, or customer's request. Time required for extra set-up or tear-down of our equipment is considered Stand-by Time. Time consumed in marine transportation is not considered Stand-by Time.

Stand-by Time will be computed from the time our equipment or crew arrives on location or the time scheduled by the customer, whichever is later.

When our equipment is waiting at one well and is released to service another well, Stand-by Time will not apply against the first well while the equipment is away, but will be resumed upon return.

An allowance of 10 free hours will be made on Stand-by Time prior to commencement of first operation and 5 free hours on Stand-by Time during each different service performed on the same set-up. Beyond these allowances, charge will be made at the rate of \$10 per hour.

MILEAGE CHARGE: There is a free mileage zone of 150 miles driving radius from any one of our stations. The round trip mileage charge for every mile driven outside the free mileage zone is 50¢ per mile.

INCOMPLETED OPERATIONS: No charge will be applied in case the operation is not completed due to failure of our equipment.

If an operation is attempted but cannot be completed due to well conditions, charges will be applied as follows:

- (1) Set-up charge—\$120.
- (2) Stand-by charge if applicable.
- (3) Mileage charge if applicable.

If an operation is cancelled by a customer on arrival at well, round trip mileage will be charged from the nearest location without the 300 mileage exemption.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services ordered shall be added to the stated price.

INFORMATION: Information regarding our service is held in strict confidence and will be released to others only upon written approval of the owner.

PRICE CHANGES: Prices are subject to change at any time.

No employee of Perforating Guns Atlas Corp. is empowered to alter the published prices or the above terms and conditions.

WORK ORDER PERFORATING GUNS ATLAS CORPORATION

N^o 20337 A

BRANCH LAKE CHARLES DATE 1-3-55

THIS WORK performed in accordance with terms and conditions specified on reverse side hereof, which we hereby approve and accept.
Pricing, indicated hereon, subject to correction by our Invoicing Department, in accordance with latest price schedules.

CUSTOMER ATLAS CORP By [Signature]

ADDRESS [Faded]

WELL NAME & NO. [Faded] FIELD [Faded]

COUNTY & STATE [Faded]

JET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price
<u>1274</u>	<u>1300</u>	<u>100</u>	<u>60</u>	<u>6 1/2</u>	<u>11.5</u>	<u>240.00</u>

BULLET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price

BAKER WIRE LINE BRIDGE PLUG

Size	Type	Serial Number	Setting Depth	Casing Size	Casing Weight	Net Price

BAKER PRODUCTION PACKER

Setting Service with junk catcher run included

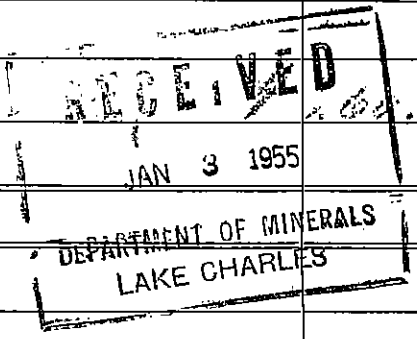
Hrs. @ 12.50

OTHER SERVICE OR CHARGES

Stand-by time charged @ \$10.00/hr.

Time Arrived on Job 3:00 A.M. 11-18-195 Time of Leaving Job 2:00 A.M. 11-18-195

Mileage One Way 70 Truck No. 11 Operator [Signature]



GENERAL CONDITIONS ATTENDING ALL SERVICES

TERMS OF PAYMENT: All accounts for the use and service of men, material and equipment furnished by Perforating Guns Atlas Corp. shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collection agency and/or an attorney for collection, the customer agrees to pay an extra charge of 10% of the total amount for collection fees.

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INSURANCE: Perforating Guns Atlas Corp. agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

CONDITION OF CUSTOMER'S PROPERTY: Customer certifies that the well in which the work ordered is to be done is in proper and suitable condition for the performance of said work.

DAMAGES TO CUSTOMER'S PROPERTY: Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of Perforating Guns Atlas Corp. is furnished to customer, Perforating Guns Atlas Corp. assumes no responsibility for damages of any kind or nature to customer's well, and customer agrees that it will not hold Perforating Guns Atlas Corp. or any of its agents liable for any damages to the well, be the same above or below the surface, arising from any cause whatsoever.

LOSS OF EQUIPMENT: In the event that tools or equipment of Perforating Guns Atlas Corp. should be lost in the performance of the work ordered, customer agrees to either recover the property lost without cost to Perforating Guns Atlas Corp. or to pay for same.

TRANSPORTATION OF EQUIPMENT TO WELL: If in order to gain access to or return from the well to be serviced, it is necessary to repair roadbeds, or to provide tractors, barges, or other special means of transportation for our trucks, equipment, or personnel, such shall be arranged and paid for by the customer.

BARGE JOBS: An additional charge of \$100 per round trip will be made when work is performed by a unit operating from a barge.

STAND-BY TIME: Stand-by time is all that time spent at customer's location other than actual operating time. It includes periods we are required to wait because of well conditions, testing, reconditioning, or customer's request. Time required for extra set-up or tear-down of our equipment is considered Stand-by Time. Time consumed in marine transportation is not considered Stand-by Time.

Stand-by Time will be computed from the time our equipment or crew arrives on location or the time scheduled by the customer, whichever is later.

When our equipment is waiting at one well and is released to service another well, Stand-by Time will not apply against the first well while the equipment is away, but will be resumed upon return.

An allowance of 10 free hours will be made on Stand-by Time prior to commencement of first operation and 5 free hours on Stand-by Time during each different service performed on the same set-up. Beyond these allowances, charge will be made at the rate of \$10 per hour.

MILEAGE CHARGE: There is a free mileage zone of 150 miles driving radius from any one of our stations. The round trip mileage charge for every mile driven outside the free mileage zone is 50¢ per mile.

INCOMPLETED OPERATIONS: No charge will be applied in case the operation is not completed due to failure of our equipment.

If an operation is attempted but cannot be completed due to well conditions, charges will be applied as follows:

- (1) Set-up charge—\$120.
- (2) Stand-by charge if applicable.
- (3) Mileage charge if applicable.

If an operation is cancelled by a customer on arrival at well, round trip mileage will be charged from the nearest location without the 300 mileage exemption.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services ordered shall be added to the stated price.

INFORMATION: Information regarding our service is held in strict confidence and will be released to others only upon written approval of the owner.

PRICE CHANGES: Prices are subject to change at any time.

No employee of Perforating Guns Atlas Corp. is empowered to alter the published prices or the above terms and conditions.

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

GAS CLEARANCE

Forest Oil Corporation
Station 2 Box 1401
Lafayette, Louisiana

Date June 25, 19 57

COMPLETION: X

CORRECTION: _____

RECOMPLETION: _____

SERIAL NO.: 52286

Gentlemen:

This will be your authority to produce your Dr. M. O. Miller

No. 3, gas well, Crab Lake Field

Cameron Parish, Louisiana,

at the rate of 2000 MCF per day, from: July 1

through the month or months of July, August & September, 19 57

No gas from this well may be flared and immediate notice of any cessation of market must be given this office. Liquid hydrocarbons produced from this well are legal and must be reported on statewide production Form R-1, revised.

Remarks: _____

Yours very truly,

JOHN B. HUSSEY, Commissioner,

By _____ Manager

ARSENE P. EDWARDS

District Manager District

APF:dmb

cc: Pure Transportation Co., Box 239, Houston, Tex.
cc: Dept. of Conservation, Baton Rouge, La.
cc: Dept. of Interior, Lafayette, La.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Workover
L.C. # 14

WORK PERMIT

PERMIT TO Workover DATE 10-14-57
PARISH Cameron FIELD Crab Lake
COMPANY Forest Oil Corporation
ADDRESS 1229 Milam Bldg., San Antonio, Texas
WELL NAME M. O. Miller No. 3 SEC. 29 T. 15S R. 5W
WELL PERMIT SERIAL No. 52286 WORK PERMIT No. 36826
LOCATION 1320' S thence 1340.6' W of NE c/Section 29
T 15-S, R 5-W

YOU ARE HEREBY AUTHORIZED TO Pull 2-7/8" tubing & dual
complete.

PERMIT REQUESTED BY John C. Willis TD 11300'
Company Representative

AUTHORIZED BY ARSENE P. EDWARDS
District Office
Lake Charles, La.

WORK ORDER PERFORATING GUNS ATLAS CORPORATION

No. 33844 A

BRANCH Lake Charles

DATE 10-23-57

THIS WORK performed in accordance with terms and conditions specified on reverse side hereof, which we hereby approve and accept. Pricing, indicated hereon, subject to correction by our Invoicing Department, in accordance with latest price schedules.

CUSTOMER Forrest Oil Co. By _____

ADDRESS Box 1125; O.C.S. Lafayette, LA.

WELL NAME & NO. M.O. Miller # 3 FIELD CRAB LAKE

COUNTY & STATE CAMERON, LA.

SERVICE CHARGE: (For a series of operations performed on the same set-up, only one service charge will be made).....\$150.00

PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Type of Perforating	Net Price
<u>11141</u>	<u>11150</u>	<u>4</u>	<u>3.6</u>	<u>7" 23[#]</u>	<u>Bullet</u>	

WIRE LINE BRIDGE PLUG

Size & Type	Depth	Serial Number	Brand Name	Casing Size	Casing Weight	Net Price

WIRE LINE OR OTHER SERVICE CHARGES

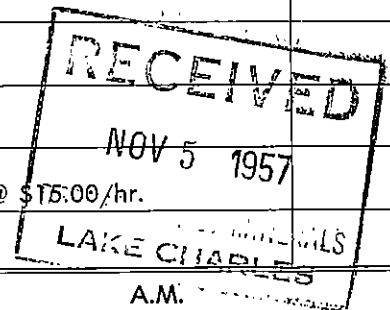
Setting Service with junk catcher run included

Operating time after first 3 hours (In connection with Wire Line Services) Hrs. @ \$15.00/hr.

Stand-by time charged @ \$10.00/hr.

Time Arrived on Job _____ A.M. _____ P.M. 195_____ Time of Leaving Job _____ A.M. _____ P.M.

Mileage One Way _____ Truck No. PU-48 Operator M. C. SIMMONS JR.



GENERAL CONDITIONS ATTENDING ALL SERVICES OF PGAC

TERMS OF PAYMENT: All accounts for the use and service of men, material and equipment furnished by PGAC shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collecting agency and/or an attorney for collection, the customer agrees to pay an extra charge of 10% of the total amount for collection fees.

DIRECTION AND SUPERVISION: PGAC in rendering services requested by the customer, does so as an independent contractor, recognizing that at all times the customer has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises. A responsible representative of the customer must be present during the performance of our services, for the protection of both the customer and PGAC.

INFORMATION: Information obtained as a result of our services is held in strict confidence and will be released to others only upon written approval of the customer.

INSURANCE: PGAC agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

CONDITION OF CUSTOMER'S PROPERTY: Customer certifies that the well in which the work ordered to be done is in proper and suitable condition for the performance of said work.

DAMAGES AND INJURIES: Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of PGAC is furnished to the customer, PGAC cannot be liable for injuries to persons or damages to property. Customer agrees that it will not hold PGAC or any of its agents liable for any damages of any kind to customer's well, be the same above or below the surface arising from any cause whatsoever. All the preceding terms and conditions shall also apply in favor of any manufacturer or supplier of any equipment that PGAC may use in the well.

LOSS OF EQUIPMENT: In the event that tools or equipment of PGAC should be lost in the performance of the work ordered, customer agrees to either recover the property lost without cost to PGAC or to pay for same.

TRANSPORTATION OF EQUIPMENT TO WELL: If in order to gain access to or return from the well to be serviced, it is necessary to repair roadbeds, or to provide tractors, barges or other special means of transportation for PGAC trucks, equipment or personnel, such shall be arranged and paid for by the customer.

BARGE JOBS: An additional charge of \$100 per round trip will be made when work is performed by a unit operating from a barge.

TOW SERVICE: When provided by PGAC tow service is charged \$150.00 for the first twenty-four hours or fraction. Each additional hour in excess of twenty-four is charged at \$10.00 per hour.

MILEAGE CHARGE: There is a free mileage zone of 150 miles driving radius from any one of our stations. The round trip mileage charge for every mile driven outside the free mileage zone is 50¢ per mile.

STAND-BY TIME: Stand-by Time is all that time spent at customer's location other than actual operating time. It includes periods PGAC is required to wait because of well conditions, testing, reconditioning, or customer's request. Time required for extra set-up or tear-down of PGAC equipment is considered Stand-by Time. Stand-by Time will be computed from the time PGAC equipment or crew arrives on location or the time scheduled by the customer, whichever is later.

When PGAC equipment is waiting at one well and is released to service another well, Stand-by Time will not apply against the first well while the equipment is away, but will be resumed upon return.

An allowance of 10 free hours will be made on Stand-by Time prior to commencement of first operation.

An allowance of 5 free hours of Stand-by Time is allowed for each different type of service performed on the same set-up.

Beyond these allowances, charge will be made at the rate of \$15.00 per hour.

COMBINING OF JOBS: Only those services performed on the same trip to the well will be combined under a single service charge. The release of PGAC crew and equipment will terminate the operation except when temporarily released at PGAC request to service another well.

INCOMPLETED OPERATIONS: No charge is applied if the operation is not completed due to failure of PGAC equipment. If an operation is attempted but cannot be completed due to well conditions, charges will be applied as follows:

- (1) Service Charge \$150.00.
- (2) Stand-by Charge if applicable.
- (3) Mileage Charge if applicable.

If an operation is cancelled by a customer on arrival at well, round trip mileage will be charged from the nearest location without the 300 mile mileage exemption. In case of a barge job, Stand-by Time is charged from the time the unit left the base until returned.

In both cases of an attempted job or of a cancelled job the towing charge is made, if applicable.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services ordered shall be added to the stated price.

PRICE CHANGES: Prices are subject to change at any time.

No employee of PGAC is empowered to alter the published prices or the above terms and conditions.

Well



DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD	Crab Lake
SERIAL NO.	52286
PRODUCING INTERVAL	1846-56'
RESERVOIR (COMPANY SAND IDENTIFICATION)	

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL RECOMPLETION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS P & A

OPERATOR	Forest Oil Corporation	ADDRESS	P. O. Box 51125, OCS Lafayette, La.
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LEASE NAME	Dr. M. O. Miller	WELL NO.	3 (SWD)
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PARISH	Cameron	SEC.	29	TWP.	15-S	RGE.	5-W	DATE PERMIT ISSUED	5-14-54
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DATE SPUNDED	5-25-54	DATE READY TO PRODUCE*		TOTAL DEPTH	12,668'	PBTD.	3400'
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GROUND ELEVATION	1.0	CASING HEAD FLANGE ELEVATION	DF 16,50	DISTANCE FROM RKB TO CHF	
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DATE WELL TURNED INTO TANKS		SINGLE, DUAL OR TRIPLE COMPLETION*		NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
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WAS WELL DIRECTIONALLY DRILLED?	No	WAS DIRECTIONAL SURVEY MADE?	No	WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?	No	DATE FILED	None
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TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)	IES	DATE FILED	
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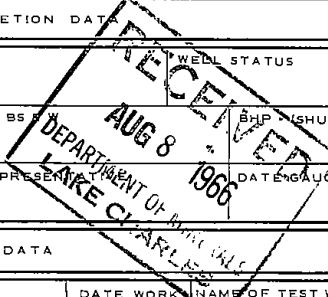
CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
16"			120	.150				
10 3/4"	15"	40.5&45.5	= 3511	1700	1500	1/2hr	5-29-54	Sam J. Iles, Jr.

TUBING SIZE:	2 3/8	DEPTH OF TUBING:	1808'	DEPTH OF PACKER(S):	
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INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION		GAS VOLUME		CHOKE SIZE		WELL STATUS	
BOPD		MCF/DAY					
TUBING PRESSURE		CASING PRESSURE		GOR		BS	
psi		psi				BHP (SHUT-IN)	
GRAVITY	*API 56°F	CONSERVATION AGENT MAKING GAUGE		COMPANY REPRESENTATIVE		DATE GAUGED	



PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by Forest Oil Corp., and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH Signature: *John C. Willis by O. F. Piche* Title: District Production Supt

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
	7-19-66	Seaboard Well Service	Set 100 sx. plug 3400-3600'. Perf. 1846-56' to convert well into Salt Water Disposal Well.

List below all Important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

Webb Jay, Consulting Engineer

700 oil & gas building
new orleans, louisiana 70112

off: 525-6234
res: 282-1285

September 23, 1971

Department of Conservation
P. O. Box 1767
Lake Charles, Louisiana 70601

Att: Mr. W. Wilhite

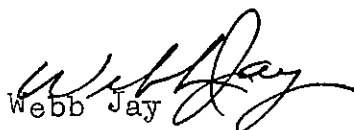
Re: Cactus Investment Co.
Crab Lake

Gentlemen:

Attached are two applications for operator name changes for wells previously operated by Forest Oil Corporation and now operated by Cactus Investment Co.

The Dr. M. O. Miller No. 3 is a saltwater disposal well used to service Dr. M. O. Miller #13 well. The Dr. M. O. Miller No. 7 well is presently shut in and plans are to P&A.

Yours very truly,


Webb Jay

#12 was also a SWD well

DEPT. CONSERVATION

SEP 28 1971

LAKE CHARLES

State of Louisiana
DEPARTMENT OF CONSERVATION

Inter Office

Date: 10/5/71

To: **Baton Rouge Office**
From: **Lake Charles District**
Att'n: **Fritz Spencer**

Enclosed herewith please find application from Cactus Investment Co.
for permit to and opr. on their _____
Dr. M. O. Miller #3 SWD and Dr. M. O. Miller #7 Zone: _____
Crab Lake Field, Cameron Parish.

Also enclosed please find:

Check No. _____ in the amount of \$ _____

Well Location Plat _____

Well Location Certification _____

Form A. D. C. _____

Electric Log _____

Schematic Diagram _____

Applicable Department of Conservation Order No. _____ Pending Hearing
Docket No. _____

Remarks & Recommendations:

Recommend approval. Routine. One of these wells is a salt water disposal well and the other has not been produced for a long time and is to be abandoned.

FORMERLY: Forest Oil Corp.

Yours very truly,

cc: Prod. Audit Section

By: _____
District Manager
W. C. WILHITE

cc: Geological Survey
NCW:JT

LT-1

Lake Charles

FORM MD-15-R-C

DISTRICT OFFICE COPY

NO.

A-C

STATE OF LOUISIANA

DEPARTMENT OF CONSERVATION

Amend Operator & Well Name

AMENDED PERMIT (Corrected)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

Serial No. 52286 Date October 6, 1971
Parish Cameron Field Crab Lake

Operator Cactus Investment Co. *

Address P.O. Box 24116

City & State Houston, Texas 77029

Well Name Dr. H.O. Miller ** No. 3(SWD)

Location of Well: Sec. 29 T 15S R 5W

Location Same

*Formerly: Forest Oil Corporation

**Formerly: H.O. Miller

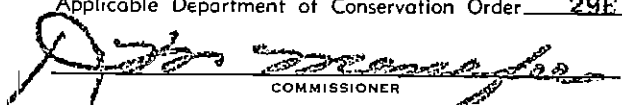
DEPT. CONSERVATION

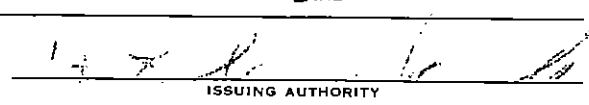
OCT 8 1971

Zone or Reservoir of Proposed Completion _____

Applicable Department of Conservation Order 29E

LAKE CHARLES


COMMISSIONER


ISSUING AUTHORITY

E/T

STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

Laf P.M.

WORK PERMIT NO. ? none

WELL SERIAL NO. 052286
DATE WORK FINISHED (MM-DD-YY) 4-30-86

_____ DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Grab Lake Parish 13 Cameron Sec. 29 Twp. 15s Rge. 5W
Operator CG & Carter Investment CODE
63 Well Name 052286 Dr. Mc Miller Well No. 3
Total Depth 3511 Condition of Well ~~5000~~ 112. Co. in 120 ft. or
prod. well to SWD.

CHECK APPROPRIATE BOX:
 29 DRY HOLE
 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301	<u>10 3/4</u>	<u>N/A.</u>	<u>3511</u>	<u>0</u>	<u>100</u>	
302						
303						
304						

Mud Record: Weight N/A Viscosity N/A

Remarks: 3000 lb. headed cement down 120 ft. casing annulus & also 120 ft.

This work was done according to the Rules and Regulations of the Office of Conservation.

H. J. [Signature]
WITNESS
did not witness the P&A

OPERATOR
[Signature]
(Signed) REPRESENTATIVE

RM