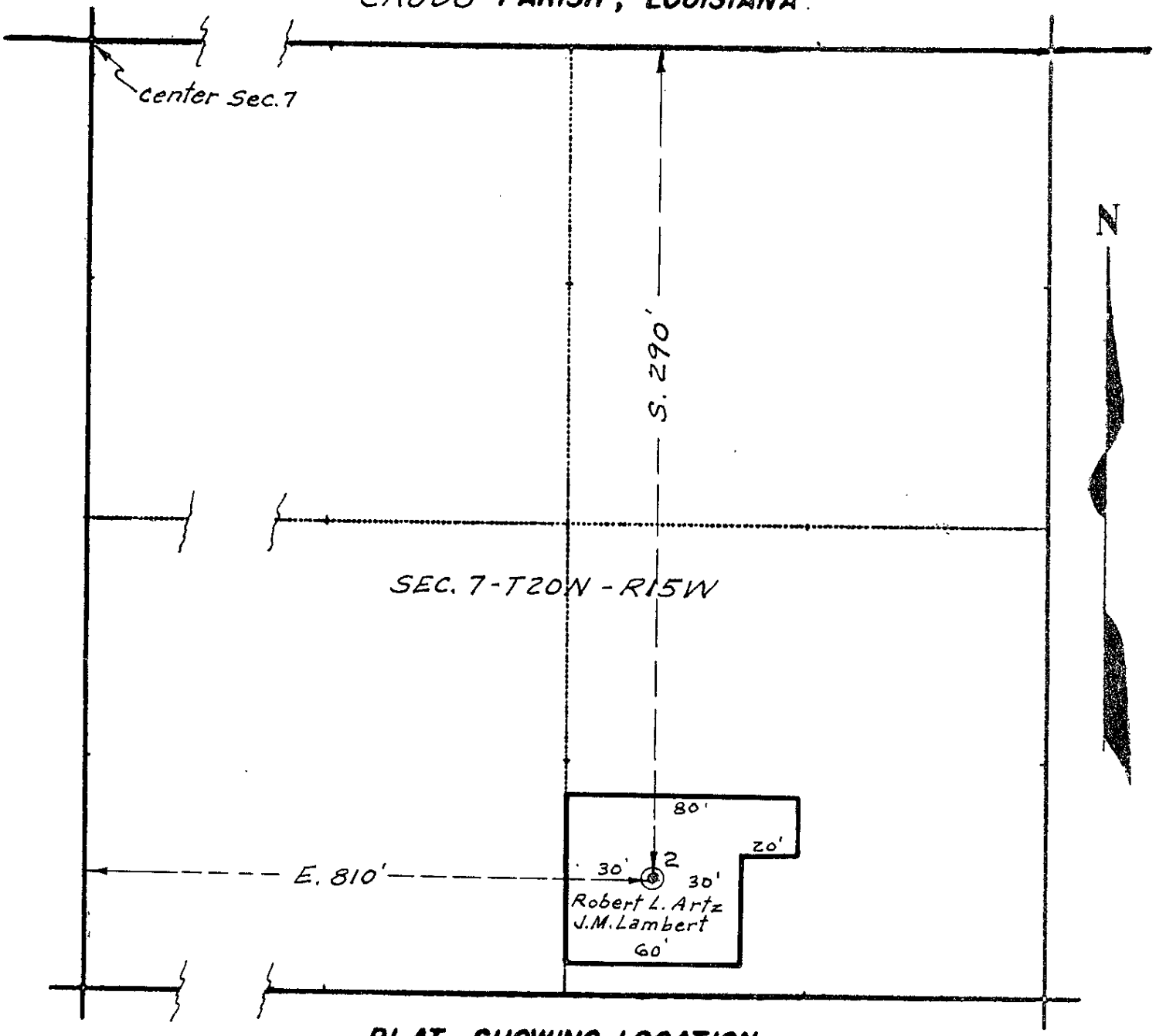
SECTION 7 , TOWNSHIP 20 NORTH , RANGE 15 WEST.
CADDO PARISH , LOUISIANA.



PLAT SHOWING LOCATION

ROBERT L. ARTZ - J. M. Lambert No. 2

Located 290 **ft.** South **and** 810 **ft.** East **from the center of section** 7 **township** 20 **North, range** 15 **West,** Caddo **Parish, Louisiana.**

Scale 1" = 50'

10-10-56

I hereby certify that the above plat correctly represents this location as staked by me on the ground.

Rew E. Ramsey

№ 48033

DISTRICT OFFICE COPY
DEPARTMENT OF CONSERVATION

$50.00

PERMIT TO DRILL FOR MINERALS

BATON ROUGE, LA., Oct. 17, 19 56

PARISH Caddo FIELD Pine Island
OPERATOR Robert L. Artz
ADDRESS 205 Merrick St., Shreveport, La.
LOCATION OF WELL 290' South and 810' East from Center of Sec. 7.

Sec. 7, T. 20N, R. 15W

You are hereby authorized to drill J.M. Lambert
Well No. 2, referred to under application bearing serial No. 53466
dated Oct. 13, 19 56, signed by
This well to be drilled to Oil-Chalk zone on surface area of One acres
DRILLING CONTRACTOR

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

Commissioner, Department of Conservation

Chief Engineer, Division of Minerals

Form MD-13-R

5M Sets 11-55 T.J.M. 18-39, 40

POTENTIAL REPORT

Type Well: Oil ✓ Gas _____ Distillate _____

Type Test: Comp. ✓ Recomp. _____ Retest _____ Regauge _____

Parish Caddo Field Caddo Pine Island

Company Robert Arts Serial No. 63466

Well Name & No. J. M. Lambert #2

Location: Sec. 7 Twp. 20 Rge. 15 Flowing _____ Pump ✓

Prod. Horizon Cleth Perf. Int. 1396 to 1512

Casing Setting: Size 4½" @ 1540

Tubing Setting: Size 2" @ 1530 T.D. 1542

Date Completed 11-12-56 Date Gauged 12-2-56

Acidize with — gals. Elev. of Derr. Floor _____

Frac

— TEST DATE —

T. P. _____ C. P. _____ Choke Size _____ /64th

Closing TK Gge. _____ ft. _____ in. @ _____ Time

Opening TK Gge. _____ ft. _____ in. @ _____ Time

Diff. _____ ft. _____ in. _____ Hours (Time)

Tank No. _____ Tank Coef. _____

Bbls. Per _____ Hrs. _____ Est. Bbls. Per Day 10

Daily Gas Vol. _____ *"M"C.F. G/O Ratio _____

B.S.&W. _____ % Corrected Gravity _____ Deg. A.P.I.

Witnessed _____ Title _____

Gauged by [illegible] Title [illegible]
Department of Conservation

District Office [illegible]

Remarks: _____

* Thousands

Form S D M-2

50M 2-56 T.J.M.

205 Merrick St., Shreveport 10-19-56

SCOUT REPORT Jack no application

DIVISION P-48033 S-63466

PAR. Cad. FIELD CPT

OPERATOR Robert L. Artz

FARM J.M. Lambert WELL NO. 2

LOCATION 290' S & 810' E fr. Center

SEC. 7 TWP. 20 RNG 15 ELEV.

BEGAN DRLG COMPLETED

TOTAL DEPTH Chalk TOP PAY

INIT. PRODUCTION

CASING RECORD Pat 12-26-56

DATE	CONDITION
10-26	loc.
11-2	✓
11-9	✓
11-16	✓
11-23	✓
11-30	✓
12-4	Set 4½" prod @ 1500

FORM NO. 1-M STANDARD

Completed Pump 10 bbl off at
Perf 1346-1512 - 1542

Form MD-15-R DISTRICT OFFICE COPY No. 15753 -A

STATE OF LOUISIANA AMEND OPR.
DEPARTMENT OF CONSERVATION

Amended Permit..... $25.00

AMENDED PERMIT TO DRILL FOR MINERALS

SERIAL NO.: 63466 BATON ROUGE, LA., 9-22-59, 19

PARISH: CADDO FIELD: CADDO-PINE ISLAND

OPERATOR: JOHN P. JOHNSON ET AL (FMLY. ROBERT L. ARTZ)

ADDRESS: Box 705
VICKSBURG, MISS.

WELL NAME: J. M. LAMBERT NO.: 2

LOCATION OF WELL: Sec. 7 T 20N R 15W , 290' S. 810' E. FROM CENTER OF SEC.

Zone or Reservoir of proposed completion:

Applicable Department of Conservation Order: 29-B

Commissioner

Issuing Authority

MINERAL DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

APPLICATION FOR WORK PERMIT

PERMIT TO PLUG + ABANDON DATE 7-3-62
PARISH CADDO FIELD PINE ISLAND
COMPANY JOHN P. JOHNSON ET AL
ADDRESS BOX 705 VICKSBURG, MISSISSIPPI
WELL NAME J. M. LAMBERT NO. 2 SEC. 7 T20N R15W
WELL PERMIT SERIAL NO. 63466 WORK PERMIT NO. [illegible]
LOCATION 2901 SOUTH + 810' EAST FROM CENTER OF SECTION
DETAIL OF WORK TO BE DONE PULL CASING + PLUG WELL

SEND PERMIT TO W. C. ALLEN TD. 1542
ADDRESS BOX 263, OIL CITY, LA.
PERMIT REQUESTED BY [illegible]

Form MD-11R

(Signature of Company Representative)

INSTRUCTIONS

This card must be made out for each of the following listed, possible work permits applied for:

1. Abandon (Plug and Abd)
2. Acidize
3. Deepen
4. Perforate
5. Perforate and Squeeze
6. Plug (Plugback)
7. Plug and Perforate
8. Plugback and Sidetrack
9. Plug and Squeeze
10. Pull Casing
11. Sidetrack
12. Squeeze
13. Squeeze and Perforate
14. Workover
15. Drain Hole Drill
16. Sandfrac, Stratafrac, Hydrafrac, Sandoil Treat, etc.

No one application for work permit can cover more than one of the above listed sixteen (16) operations. If it takes more than one application for work permit to cover the work that you plan doing on any one well, then make out a SEPARATE CARD for each operation and number the cards 1, 2, etc.

NOTICE: To perform any of the above listed sixteen (16) possible work jobs in Louisiana without first obtaining a permit is an infraction of the law and subject to prosecution.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

PLUG AND ABANDON REPORT

DATE WORK DONE 7-11-62

WELL SERIAL NO. 63466
WORK PERMIT NO. 70 (Depleted)

Shreveport DISTRICT

(Three Copies to be Filed with the District Office)

NOTE: This Report Will be Returned if Not Properly Completed And Signed.

Field Pine Island Parish Caddo Sec. 7 Twp. 20N Rge. 15W

Company John P. Johnson et al Lease J. M. Lambert Well No. 2

Total Depth 1542' Condition of Well Depleted Producer

1. Surface Casing (NONE) Size _____ Depth _____ Amount Pulled None

2. Protection Casing Size _____ Depth _____ Amount Pulled _____

3. Production Casing Size 4 ½" Depth 1540 Amount Pulled 599

CEMENT PLUGS

1. Depth Bottom To _____ No. of Sacks 8 How Placed Poured

2. Depth Top Surface To _____ No. of Sacks 2 How Placed Poured

3. Depth _____ To _____ No. of Sacks _____ How Placed _____

Mud Record: Weight _____ Viscosity _____

Remarks: Depleted Annona Chalk producer

This work was done according to the Rules and Regulations of the Department of Conservation.

L. M. McKinney Jr
WITNESS

Buck Horton Buck Horton
COMPANY

(Signed) REPRESENTATIVE

Form - P & A

(B) 2

№ 38006

DISTRICT OFFICE COPY

$50 00

DEPARTMENT OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

BATON ROUGE, LA., SEPTEMBER 1, 19 54

PARISH CAMERON FIELD CRAB LAKE

OPERATOR FOREST OIL CORPORATION

ADDRESS 1229 MILAM BUILDING, SAN ANTONIO, TEXAS

LOCATION OF WELL

1272.1' NORTH AND 1339.3' WEST OF SE/CORNER

OF Sec. 20, T. 15-S R. 5-W

You are hereby authorized to drill DR. M. O. MILLER

Well No. 5, referred to under application bearing serial No. 53466

dated AUGUST 20, 19 54, signed by J. C. WILLIS

This well to be drilled to 14,000' zone on surface area of acres

DRILLING CONTRACTOR WINN HAWKINS, LAFAYETTE, LOUISIANA

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

Commissioner Department of Conservation

Office Manager Division of Minerals

Form MD 18 R

2M Sets 8-54 TJ-M

Form 4

WORK ORDER
PERFORATING GUNS ATLAS CORPORATION

Nº 20333 A

BRANCH LAKE CHARLES LA. DATE 11-17-54

THIS WORK performed in accordance with terms and conditions specified on reverse side hereof, which we hereby approve and accept. Pricing, indicated hereon, subject to correction by our Invoicing Department, in accordance with latest price schedules.

CUSTOMER FOREST OIL CORP. By [illegible]

ADDRESS Box 1401 Argiano Oil Center - Lafayette La.

WELL NAME & NO. A.B. [illegible] #5 FIELD CROW [illegible]

COUNTY & STATE [illegible] LA.

JET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price
11865	11880	4	60	7"	32	

RECEIVED
JAN 31 1955
DEPARTMENT OF MINERALS
LAKE CHARLES

4 WAY JET

BULLET PERFORATE

11880		4	4	7"	32	

BAKER WIRE LINE BRIDGE PLUG

Size	Type	Serial Number	Setting Depth	Casing Size	Casing Weight	Net Price
5	[illegible]	3718	12150	7"	32	445 00

BAKER PRODUCTION PACKER

Setting Service with junk catcher run included

Hrs. @ ONE PRODUCTION PACKER 240 00

11982 ONE CASING PATCHER 240 00

OTHER SERVICE OR CHARGES

(4 SECTIONS OUTER BARREL - ONE BUTTON 17.10

Stand-by time charged @ $10.00/hr. 2 SECTIONS) STANDBY [illegible] 430 00

Time Arrived on Job 1:30 ~~A.M.~~ P.M. 11-16 1954 Time of Leaving Job 8 ~~A.M.~~ ~~P.M.~~ 11-17 1954

Mileage One Way 50 Truck No. 35 Operator C. P. [illegible]

GENERAL CONDITIONS ATTENDING ALL SERVICES

TERMS OF PAYMENT: All accounts for the use and service of men, material and equipment furnished by Perforating Guns Atlas Corp. shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collection agency and/or an attorney for collection, the customer agrees to pay an extra charge of 10% of the total amount for collection fees.

DIRECTION AND SUPERVISION: Perforating Guns Atlas Corp. in rendering services requested by the customer, does so as an independent contractor, recognizing that at all times the customer has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises.

INSURANCE: Perforating Guns Atlas Corp. agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

CONDITION OF CUSTOMER'S PROPERTY: Customer certifies that the well in which the work ordered is to be done is in proper and suitable condition for the performance of said work.

DAMAGES TO CUSTOMER'S PROPERTY: Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of Perforating Guns Atlas Corp. is furnished to customer, Perforating Guns Atlas Corp. assumes no responsibility for damages of any kind or nature to customer's well, and customer agrees that it will not hold Perforating Guns Atlas Corp. or any of its agents liable for any damages to the well, be the same above or below the surface, arising from any cause whatsoever.

LOSS OF EQUIPMENT: In the event that tools or equipment of Perforating Guns Atlas Corp. should be lost in the performance of the work ordered, customer agrees to either recover the property lost without cost to Perforating Guns Atlas Corp. or to pay for same.

TRANSPORTATION OF EQUIPMENT TO WELL: If in order to gain access to or return from the well to be serviced, it is necessary to repair roadbeds, or to provide tractors, barges, or other special means of transportation for our trucks, equipment, or personnel, such shall be arranged and paid for by the customer.

BARGE JOBS: An additional charge of $100 per round trip will be made when work is performed by a unit operating from a barge.

STAND-BY TIME: Stand-by time is all that time spent at customer's location other than actual operating time. It includes periods we are required to wait because of well conditions, testing, reconditioning, or customer's request. Time required for extra set-up or tear-down of our equipment is considered Stand-by Time. Time consumed in marine transportation is not considered Stand-by Time.

Stand-by Time will be computed from the time our equipment or crew arrives on location or the time scheduled by the customer, whichever is later.

When our equipment is waiting at one well and is released to service another well, Stand-by Time will not apply against the first well while the equipment is away, but will be resumed upon return.

An allowance of 10 free hours will be made on Stand-by Time prior to commencement of first operation and 5 free hours on Stand-by Time during each different service performed on the same set-up. Beyond these allowances, charge will be made at the rate of $10 per hour.

MILEAGE CHARGE: There is a free mileage zone of 150 miles driving radius from any one of our stations. The round trip mileage charge for every mile driven outside the free mileage zone is 50¢ per mile.

INCOMPLETED OPERATIONS: No charge will be applied in case the operation is not completed due to failure of our equipment.

If an operation is attempted but cannot be completed due to well conditions, charges will be applied as follows:

(1) Set-up charge—$120.
(2) Stand-by charge if applicable.
(3) Mileage charge if applicable.

If an operation is cancelled by a customer on arrival at well, round trip mileage will be charged from the nearest location without the 300 mileage exemption.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services ordered shall be added to the stated price.

INFORMATION: Information regarding our service is held in strict confidence and will be released to others only upon written approval of the owner.

PRICE CHANGES: Prices are subject to change at any time.

No employee of Perforating Guns Atlas Corp. is empowered to alter the published prices or the above terms and conditions.

FOREST OIL CORPORATION

Station 2, Box 1401 · Lafayette, Louisiana

August 20, 1954

Department of Conservation
Minerals Division
Schlinder Building
Lake Charles, Louisiana

Gentlemen:

Attached hereto is Collection Draft in the amount of $50.00, two (2) copies of Location Plats, and two (2) copies of Application for Drilling Permits for drilling Dr. M. O. Miller No. 5, Cameron Parish, Louisiana.

Very truly yours,

FOREST OIL CORPORATION

BY J. C. Willis
J. C. Willis -
Dist. Engineer.

..rra
Attach.
cc: File

RECEIVED
AUG 25 1954
DEPARTMENT OF MINERALS
LAKE CHARLES

August 25, 1954

Mr. Thos. M. Winfiele, Chief Eng.
Department of Conservation
State Capitol Building
Baton Rouge, Louisiana

Dear Sir:

Find enclosed check for $50.00 covering permit fee, application of Forest Oil Corporation to drill their Dr. M. O. Miller No. 5, Crab Lake Field, Cameron Parish, Louisiana.

Yours very truly,

ARSENE P. EDWARDS
District Manager
Lake Charles, La.

APE:dmb

Encl.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

WORK PERMIT NO. _____
WELL SERIAL NO. 38006

DATE WORK DONE 9-11-54

(One copy to be filed with the District Office)

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Vermilion FIELD Crab Lake SEC. 20 TWP 15 RGE 5

COMPANY Forest Oil Co LEASE McMillan WELL NO. 5

TOTAL DEPTH 3515

SIZE OF CASING 10 3/4 IN: WT. PER FT. HC-5 #: MAKE J&L

NO. OF THREADS PER IN. 8 GRADE J55 H 40 SEAMLESS ✓ NEW ✓ 2ND ____

IF SECOND HAND, WAS PIPE TESTED: _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 3510 FT. SACKS OF CEMENT 1500

SIZE OF HOLE 15 IN.: AMOUNT OF CEMENT LEFT IN PIPE 30

METHOD OF CEMENTING HP CEMENT SET 48 HOURS UNDER 500 LBS.

PRESSURE _____ TOTAL TIME SET _____ HOURS

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: 9-11 1954. GAUGE PRESSURE ON CASING 1250 LBS.

PRESSURE AT END OF 30 MINUTES 1250 DROP None LBS.

TEST FLUID: WATER ✓ MUD ____ LBS. PER GAL: VISCOSITY ____ SEC.

REMARKS: Baker Packer, Master Valve

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: Forest Oil Corp
COMPANY

WITNESS: [illegible]
[illegible]

W A Brown
Representative

Form: Csg. (T)-MD16

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- AFFIDAVIT OF TEST OF CASING IN WELL -

WORK PERMIT NO. 3800
WELL SERIAL NO. 5346

DATE WORK DONE 10-20-54

(One copy to be filed with the District Office)

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Terrebonne FIELD Crab Lake SEC. 20 TWP 15 RGE 5

COMPANY Forest Oil Co. LEASE McMillan WELL NO. 5

TOTAL DEPTH 12400

SIZE OF CASING 7 IN: WT.PER FT. 29.32 #: MAKE J&L

NO. OF THREADS PER IN. 8 GRADE N 80 SEAMLESS ✓ NEW ___ 2ND ___

IF SECOND HAND, WAS PIPE TESTED? ___ DESCRIBE ___

DEPTH LANDED BELOW DERRICK FLOOR 12399 FT. SACKS OF CEMENT 1050

SIZE OF HOLE 9 7/8 IN.: AMOUNT OF CEMENT LEFT IN PIPE 47

METHOD OF CEMENTING D.B. CEMENT SET 12 HOURS UNDER 800 LBS.

PRESSURE 1350 TOTAL TIME SET ___ HOURS

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: 10-20 1954. GAUGE PRESSURE ON CASING 1400 LBS.

PRESSURE AT END OF THIRTY MINUTES(30) 1400 DROP 1400 LBS.

TEST FLUID: WATER ___ MUD ___ LBS.PER GAS: VISCOSITY ___ SEC.

REMARKS: Cameron Brunetta, Master
Mine

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

WITNESS: Sam L. Ho[illegible]
[illegible]

SIGNED: Forest Oil Corp.
COMPANY
Clarence Cam
Representative

Form
Csg.(T)-MD16

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

RECEIVED
NOV 16 1954
DEPARTMENT OF MINERALS
LAKE CHARLES

- PLUG (PLUG-BACK) RECORD -

DATE WORK DONE 11-14-54

WORK PERMIT NO.
WELL SERIAL NO.

(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH [illegible] FIELD [illegible] SEC [illegible] TWP [illegible] RGE [illegible]

COMPANY [illegible] LEASE [illegible] WELL NO. [illegible]

TOTAL DEPTH 13915 NEW OR OLD WELL [illegible]

SIZE CASING [illegible] DEPTH OF CASING 12390

CEMENT RETAINER SET AT Bridge Plug 12650

DEPTH OF PLUG FROM 13915 TO 12650

NUMBER OF SACKS [illegible] NUMBER OF HOURS CEMENT SET 12

PURPOSE OF PLUG [illegible]

PLUG JOB DONE BY [illegible]

METHOD OF PLACING CEMENT Dump Bailer

BARRELS OF WATER BEFORE CEMENT 0 AFTER 0

RESULTS Satisfactory

PLUG JOB DONE BY [illegible]

REMARKS: [illegible] results. [illegible] Value. [illegible] plug back [illegible] satisfactory

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: Forest Oil Corp.
COMPANY

Clarence Conn
Representative

Form
P.B. - MD6

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE 11/14/54 WORK PERMIT NO. _____
WELL SERIAL NO. [illegible]

(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH [illegible] FIELD [illegible] SEC. 20 TWP. [illegible] RGE [illegible]

COMPANY [illegible] LEASE [illegible] WELL NO. 5

TOTAL DEPTH 3715 NEW OR OLD WELL [illegible]

SIZE CASING 7 DEPTH OF CASING 12399

DEPTH OF PLUG BELOW PERFORATION [illegible]

PERFORATED FROM [illegible] TO [illegible]

NUMBER OF HOLES [illegible] SIZE OF HOLES [illegible]

PERFORATING COMPANY [illegible] TRUCK NUMBER [illegible]

METHOD OF PLACING CEMENT [illegible]

WHERE CEMTN RETAINER SET: DEPTH 11882 FT.

BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5

BREAKDOWN PRESSURE [illegible] LBS. FINAL PRESSURE 5300 LBS.

PURPOSE OF SQUEEZE JOB [illegible]

SQUEEZE JOB DONE BY [illegible]

REMARKS: [illegible]

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: Forest Oil Corp.
COMPANY

[illegible]
Representative

Form
Perf. & Sq. - MD5

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

RECEIVED
NOV 16 19
DEPARTMENT OF MINERAL RESOURCES
LAKE CHARLES

-PERFORATING RECORD -

DATE WORK DONE 11-15-54

WORK PERMIT NO.
WORK SERIAL NO. 34

(One Copy to be filed with the District Office)

NOTE
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Cameron FIELD Creole SEC 20 TWP 15 RGE 5

COMPANY Forest Oil LEASE Du Monteau WELL NO. 5

TOTAL DEPTH 13715 NEW OR OLD WELL New

SIZE CASING 7 DEPTH OF CASING 12377

DEPTH OF PLUG BELOW PERFORATIONS 2

PERFORATED FROM 11565 TO 11880

NUMBER OF HOLES 60 SIZE OF HOLES Jet

PERFORATING COMPANY Perforating Gun TRUCK NUMBER 27

PURPOSE OF PERFORATIONS Test Production

REMARKS Master Valve, Blowout Preventer - Shooting Nipple

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

Ken Jones
Supervisor

SIGNED Forest Oil Corp.
COMPANY

Clarence Lemm
Representative

Form
Perf - MD4

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Plugback
I[illegible]. #93

WORK PERMIT

PERMIT TO Plugback DATE November 16, 1954
PARISH Cameron FIELD Crab Lake
COMPANY Forest Oil Corporation
ADDRESS 1229 Milam Building, San Antonio, Texas
WELL NAME Dr. M. O. Miller No. 5 SEC. 20 T. 15S R. 5W
WELL PERMIT SERIAL No. 38006 WORK PERMIT No.
LOCATION 1272.1' North & 1339.3' West of NE corner

YOU ARE HEREBY AUTHORIZED TO Set Baker bridge plug at 12,150' & spot a 10' cmt. plug from 12,140 to 12,150' w/dump bailer

TD 13,915

PERMIT REQUESTED BY J. C. WILLIS
Company Representative

AUTHORIZED BY
ARSENE P. EDWARDS
District Manager District Office

Form DM-4R

RECEIVED
NOV 23 1954
DEPARTMENT OF MINERALS
LAKE CHARLES

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

_____DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL(_____) | One copy to be filed with District Office within three (3) days of date of completion or recompletion (as per Order No. 29-A Section X, Paragraph A, Article 1) | COMPLETION(X) RECOMPLETION (_____)

Dis. Well(_____)

GAS WELL(X)

Permit 38006
Serial No. 53466

PARISH Cameron FIELD Crab Lake SEC 20 TWP 15-S RNG 5-W

COMPANY Forest Oil Corporation LEASE Dr. M. O. Miller WELL NO 5

DRILLING CONTRACTOR Winn Hawkins Drlg. DATE SPUDDED Sept. 5, 1954

DATE COMPLETED Nov. 21, 1954, AT 12 Noon A.M. _____ P.M. _____

C O M P L T I O N D A T A:

INITIAL PRODUCTION 30 BBLS./ (NET)

TUBING PRESSURE 3900 #/SQ. IN. GAS FLOWING(X) SHUT IN(_____)

CASING PRESSURE 0 #/SQ.IN.GA.

CHOKE SIZE 10/64" POSITIVE(X) ADJUSTABLE(_____)

B.S. &W. 0 PERCENT SALT WATER(0) WASH WATER(0)

GAS VOLUME 2,200 MCF/DAY

GAS/OIL RATIO 73,000 CF/BBLS

GRAVITY 37.5° API (60° A.P.I.)

PRODUCING DEPTH 11,865 FT. TO 11,880 FT.

PERFORATED YES(X) NO(_____) BOTTOM TUBING 11,850 FT. SIZE 2-7/8" EUE / IN.

CASING(OIL STRING) SIZE 7 IN. I.D.(___) O.D.(X) BOTTOM SEAT 12,399' / FT.

TOTAL DEPTH DRILLED 13,915 FT. DERRICK FLOOR ELEVATION 18.75 FT.

(Additional clearance is requested for _____ barrels of oil produced on drillstem or other production tests. (See Section X, Paragraph B, of Order No. 29-A On reverse side.)

FORM SDM-1R
(Over)

FOREST OIL CORPORATION
COMPANY

John C. Willis
COMPANY REPRESENTATIVE

Gas Well C.T.

This side to be used when requesting clearance for oil produced on Drill Stem Test or other production tests: made previous to official completion or recompletion.

Section X, Paragraph B of Order No.29--A

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

> All operators are required, with in five days, to file three signed copies of the record of the daily production from the well, showing the numberof hours the well produced and the interval of production: as "from 8:oo A.M., August 5 to 3:oo P.M., August 8,1942."

T E S T D A T A

DATE OF TEST	TIME OF TEST	AMOUNT OF OIL PRODUCED
_____19___	_____.M. TO_____.M.	_____BARRELS
_____19___	_____.M. TO_____.M.	_____BARRELS
_____19___	_____.M. TO_____.M.	_____BARRELS
_____19___	_____.M. TO_____.M.	_____BARRELS
_____19___	_____.M. TO_____.M.	_____BARRELS
_____19___	_____.M. TO_____.M.	_____BARRELS
_____19___	_____.M. TO_____.M.	_____BARRELS
_____19___	_____.M. TO_____.M.	_____BARRELS
_____19___	_____.M. TO_____.M.	_____BARRELS
_____19___	_____.M. TO_____.M.	_____BARRELS
_____19___	_____.M. TO_____.M.	_____BARRELS

TOTAL: _____

_____BARRELS

The above total barrels of oil was produced from _____Ft. to_____ Ft.

REMARKS._____

_____

_____

FORM SDM 1R

_____
COMPANY

_____
COMPANY REPRESENTATIVE

8

November 24, 1954

Mr. Thos. M. Winfiele, Chief Eng.
Department of Conservation
State Capitol Building
Baton Rouge, Louisiana

Dear Sir:

Find enclosed copy of Log of Well and Electrical Log of Forest Oil Corporation's M. O. Miller Well No. 5, Crab Lake Field, Cameron Parish, Louisiana. Serial No. 53466.

Yours very truly,

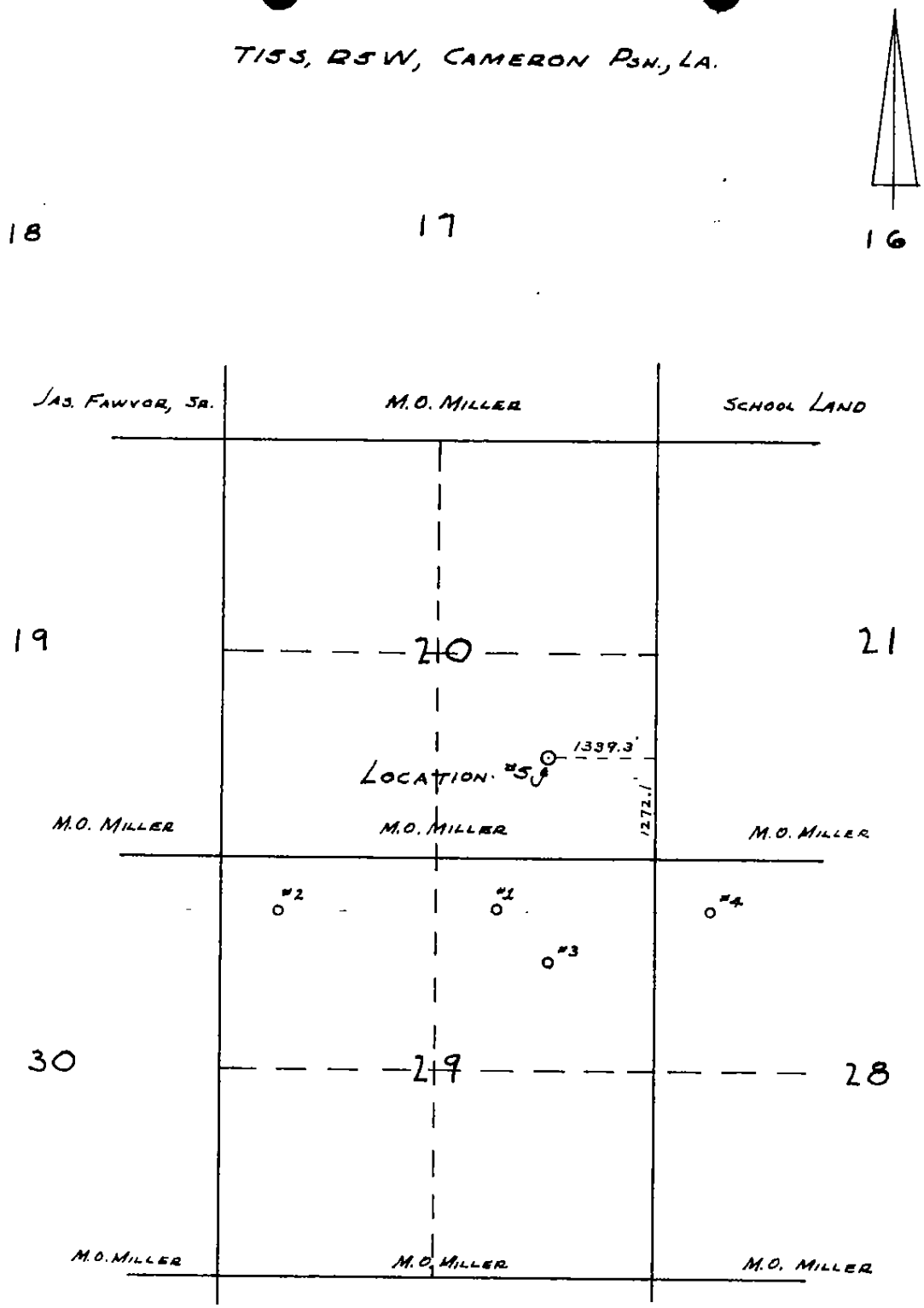
ARSENE P. EDWARDS
District Manager
Lake Charles, La.

APE:dsg

Encl.

2 cc: State Geologist
Baton Rouge, La.

T15S, R5W, CAMERON PSH., LA.



PLAT OF LOCATION OF
FOREST OIL CORP. #5 M.O. MILLER
WELL LOCATION
BEING 1272.1' NORTH AND 1,339
WEST OF SE CORNER OF SEC.
20, T15S, R5W; CAMERON PSH., L

JULY 12, 1954 1"=2,000'

G. K. Pratt Munson, C.E. #799
NEW IBERIA, LA.

I HEREBY CERTIFY THAT THIS PLAT IS CORRECT
AS PER LOCATION ON THE GROUND.
G. K. Pratt Munson, C.E. 799

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Plug & Abandon
L.C. #255

WORK PERMIT

PERMIT TO Plug & Abandon. DATE 9/10/57
PARISH Cameron FIELD Crab Lake
COMPANY Forest Oil Corporation
ADDRESS 1229 Milam Building, San Antonio, Texas
WELL NAME Dr. M. O. Miller No. 5 SEC. 20 T. 15S R. 5W
WELL PERMIT SERIAL No. 53466 WORK PERMIT No.
LOCATION 1272.1' North and 1339.3' West of the South-east corner of Section 20, T 15-S, R 5-W.
YOU ARE HEREBY AUTHORIZED TO Plug wild well with 400 Sx. cement. Well blew out of control.

TD 13915'

PERMIT REQUESTED BY W. BROWN
Company Representative

AUTHORIZED BY
ARSENE P. EDWARDS
District Office
Lake Charles, La.

Form DM-4R

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

-PLUG AND ABANDON RECORD-

DATE WORK DONE 9-10-57

WORK PERMIT NO.
WELL SERIAL NO. 53666

Lake Charles, Louisiana
(Three copies to be filed with the District Office.)

NOTE: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED.

PARISH Cameron FIELD Crab Lake Field SEC. 20 TWP 15S RGE 5W

COMPANY Forest Oil Corp. LEASE Dr. H. O. Miller WELL NO. #5

TOTAL DEPTH 13015' (PBTD 12150') CONDITION OF WELL Blew out of control

Plugged and plan to redrill.

1. SURFACE CASING (SIZE) 10-3/4" DEPTH 3515' AMOUNT PULLED 0
2. PROTECTION CASING SIZE _____ DEPTH _____ AMOUNT PULLED _____
3. PRODUCTION CASING (SIZE) 7" DEPTH 12399' AMOUNT PULLED 0

-CEMENT PLUGS-

1. DEPTH 0' TO 20' NO. OF SACKS 50 HOW PLACED HOWCO (btw. 16" & 10-3/4")
2. DEPTH 0' TO 193' NO. OF SACKS 50 HOW PLACED HOWCO (btw. 10-3/4" & 7")
3. DEPTH 0' TO 952' NO. OF SACKS 100 HOW PLACED HOWCO (in 7")

MUD RECORD WEIGHT (see below) 17.0# VISCOSITY 55#

REMARKS: Christmas tree and all surface valves left on well. See attached drawing for casing and cement program.

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

Witnessed by _____ SIGNED FOREST OIL CORPORATION
COMPANY

Inspector _____ DISTRICT

4. 4725 to 6325 200 HOWCO
5. ---- to 11790 200 HOWCO

Leo Brown
Representative

Form
Abd---MD1

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

-PLUG AND ABANDON RECORD-

DATE WORK DONE 9-10-57

WORK PERMIT NO. _____
WELL SERIAL NO. 53466

Lake Charles, Louisiana
(Three copies to be filed with the District Office)

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED.

PARISH Cameron FIELD Crab Lake SEC 20 TWP 15S RGE 5W

COMPANY Forest Oil Corp. LEASE M. O. Miller WELL NO. #5

TOTAL DEPTH 13915 (PBTD 12150') CONDITION OF WELL Blew out of control Plugged and plan to redrill

1. SURFACE CASING (SIZE) 10-3/4" DEPTH 3515 AMOUNT PULLED 0
2. PROTECTION CASING SIZE _____ DEPTH _____ AMOUNT PULLED _____
3. PRODUCTION CASING (SIZE) 7" DEPTH 12399 AMOUNT PULLED 0

-CEMENT PLUGS-

1. DEPTH 0' TO 20' NO. OF SACKS 50 HOW PLACED HOWCO (btw. 16" & 10-3/4"
2. DEPTH 0' TO 193' NO. OF SACKS 50 HOW PLACED HOWCO (btw. 10-3/4" & 7"
3. DEPTH 0' TO 952' NO. OF SACKS 100 HOW PLACED HOWCO (in 7")

MUD RECORD WEIGHT (see below) 17.0# VISCOSITY 55

REMARKS: Christmas tree and all surface values left on well. See attached drawing for casing and cement program.

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

Witnessed by _____

Inspector _____ DISTRICT

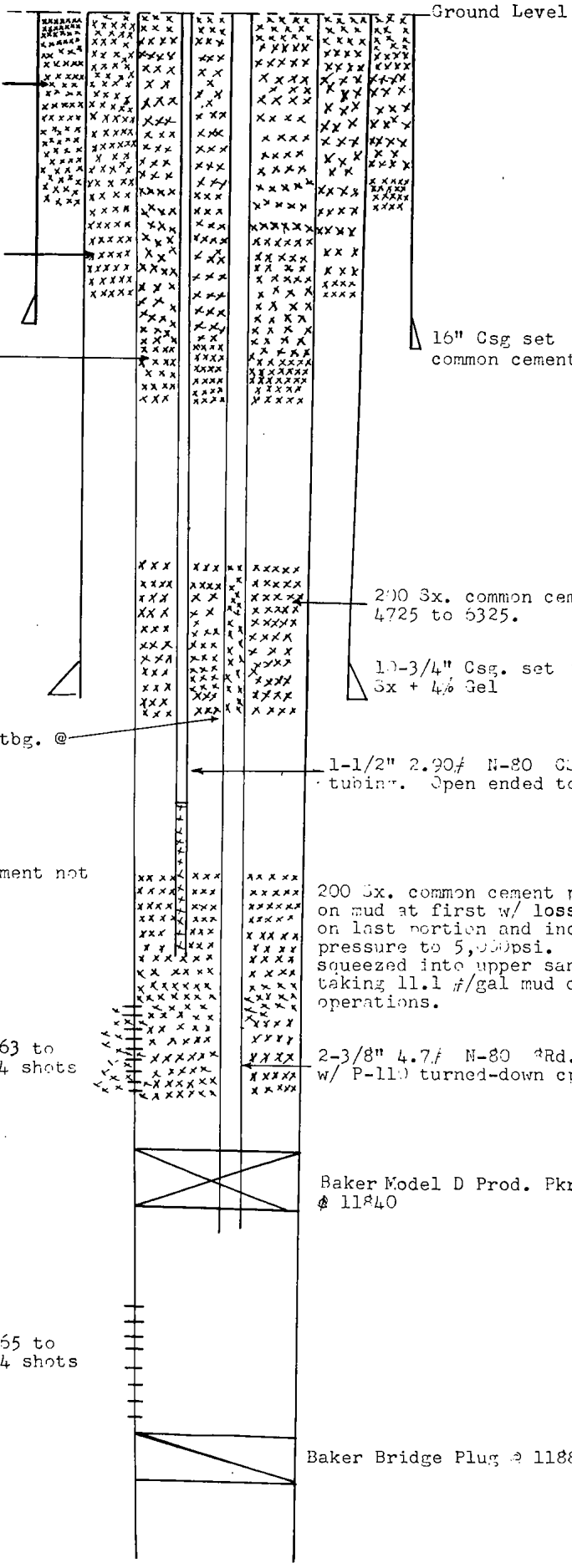
SIGNED: FOREST OIL CORPORATION
COMPANY

K. H. Quist
Representative

4. 4725 to 6325 200 HOWCO
5. -- to 11790 200 HOWCO

Form
Abd---MD1

DR. M.O. MILLER WELL #5



7" Casing Program

32# P-105 to 705
32# N-80 to 2288
29# N-80 to 10044
32# N-80 to 11696
32# P-105 to 12399

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. DR M O MILLER #5 Sec. 020 T 15S R 05W

Field CRAB LAKE (3000) Parish CAMERON (12)

Permit Serial No. 053466 Work Permit No. LPA # 0150-08

Description of Work PA well - Tree gone - Weld 3"x2" swedge w/5k ball valve on dual valve and casing valve. Hot tap through both sides of valve. If dead, drop gauge line, verify plug, cut casing, weld 1/2" plate w/serial # and bury.

Sand & Reservoir To Be Tested PA TD 13,915'

Operator Forest Oil Corporation (1814)

Address 707 17th Street, Suite 3600

City, State & Zip Denver CO 80202

Permit Requested By Bonnie Scofield Date 3/14/08

Bonnie Scofield/Regulatory 303-812-1607

Permit Authorized By District Lafayette Date 3/20/08

See Instructions On Reverse Side

Form DM-4R Rev.

OFFICE OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD: CRAB LAKE (3000)

SERIAL NO.: 053466

PRODUCING INTERVAL: PA

RESERVOIR (COMPANY SAND IDENTIFICATION): -

RECEIVED DEPT OF CONSERVATION WELL RECORDS BATON ROUGE, LA 2008 DEC 22 AM 11:22

Three typewritten copies of this report must be filed with the District Office of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES: [ ] NEW WELL [ ] RECOMPLETION [X] P & A

● [ ] 31 INACTIVE DRY HOLE FUT. UTIL. [ ] 32 INACTIVE DRY HOLE NO FUT. UTIL. [ ] 36 INACTIVE WAITING ON PIPELINE [ ] 37 INACTIVE WAITING ON MARKET

PRODUCT: [ ] OIL [ ] GAS [ ] OTHER

IF RECOMPLETION: [ ] SAME RESERVOIR [ ] DIFFERENT RESERVOIR

● DATE COMP., RECOMP., OR P&A M D Y: 4/23/08

OPERATOR: Forest Oil Corporation | CODE ●: 1814 | ADDRESS: 1600 Broadway, Suite 2200, Denver, Colorado 80202

WELL NAME: DR M O MILLER | WELL NO.: 5

PARISH: CAMERON (12) | SEC. 20 TWP. 15s RGE. 5w | DATE PERMIT ISSUED: 03/20/08

DATE SPUDDED ● M D Y: 9/5/54 | DATE READY TO PRODUCE*: - | TOTAL DEPTH: 13915' | PBTD.: 0'

GROUND ELEVATION: 5' | CASING HEAD FLANGE ELEVATION: - | DISTANCE FROM RKB TO CHF: -

DATE WELL TURNED INTO TANKS: - | SINGLE, DUAL, OR TRIPLE COMPLETION?: - | NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?: - | WAS DIRECTIONAL SURVEY MADE?: - | WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?: - | DATE FILED: -

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): - | DATE FILED: -

CASING, LINER AND TUBING RECORD

●	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET FROM	DEPTH SET TO	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
101	16"	22"	120.07		150					
102	10-3/4"	15"	40.5/	3515.3	2	1600	1500	24	9/9/54	Clarence Conn
103			45							
104	7"	9-7/8"	29/	12399'		1050	1800	24	10/20/54	Clarance Conn
105			32							

● TUBING SIZE: | ● DEPTH OF TUBING: | ● DEPTH OF PACKER(S):

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: BOPD | GAS VOLUME: MCF/DAY | GOR: CF/BBL | CHOKE SIZE: /64" | PRODUCING METHOD

FLOWING TUBING PRESSURE: psig | SHUT-IN TUBING PRESSURE: psig | CASING PRESSURE | WATER PRODUCTION: BPD | BS&W: %

GRAVITY: °API @ 60° F | BHP (SHUT-IN): psig | COMPANY REPRESENTATIVE | DATE CAUSED

RECEIVED NOV 21 2008 OFFICE OF CONSERVATION LAFAYETTE DISTRICT

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORKED PERFORMED	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
16"	0	0	20	50	Grouted	9/10/57	HOWCO
10-3/4"	0	0	193	50	Grouted	9/10/57	HOWCO
10-3/4	0	193	3515	1600	Circ to surf	9/10/57	HOWCO
7"	0	0	952	100	Circ to surf	9/10/57	HOWCO
7"	0	0	100	50	Circ to surf	4/23/08	Source Environ.

CERTIFICATE: I, the undersigned, state: That I am employed by Forest Oil Corp. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Bonnie Scofield | Title: Regulatory Specialist

Bonnie Scofield

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

FORM WH-1 (1-78)

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
LPA 0150-08	4/23/08	Source Environmetal Services, Inc.	CIH w/1" to 100' inside 7" circ cmt to surface w/ 50 sx. Re-grout 7" X 10-3/4" w/ 50 sx 0-100' circ to surface, cut cap weld on Serianl No. & Date, Bury 4' BGL.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

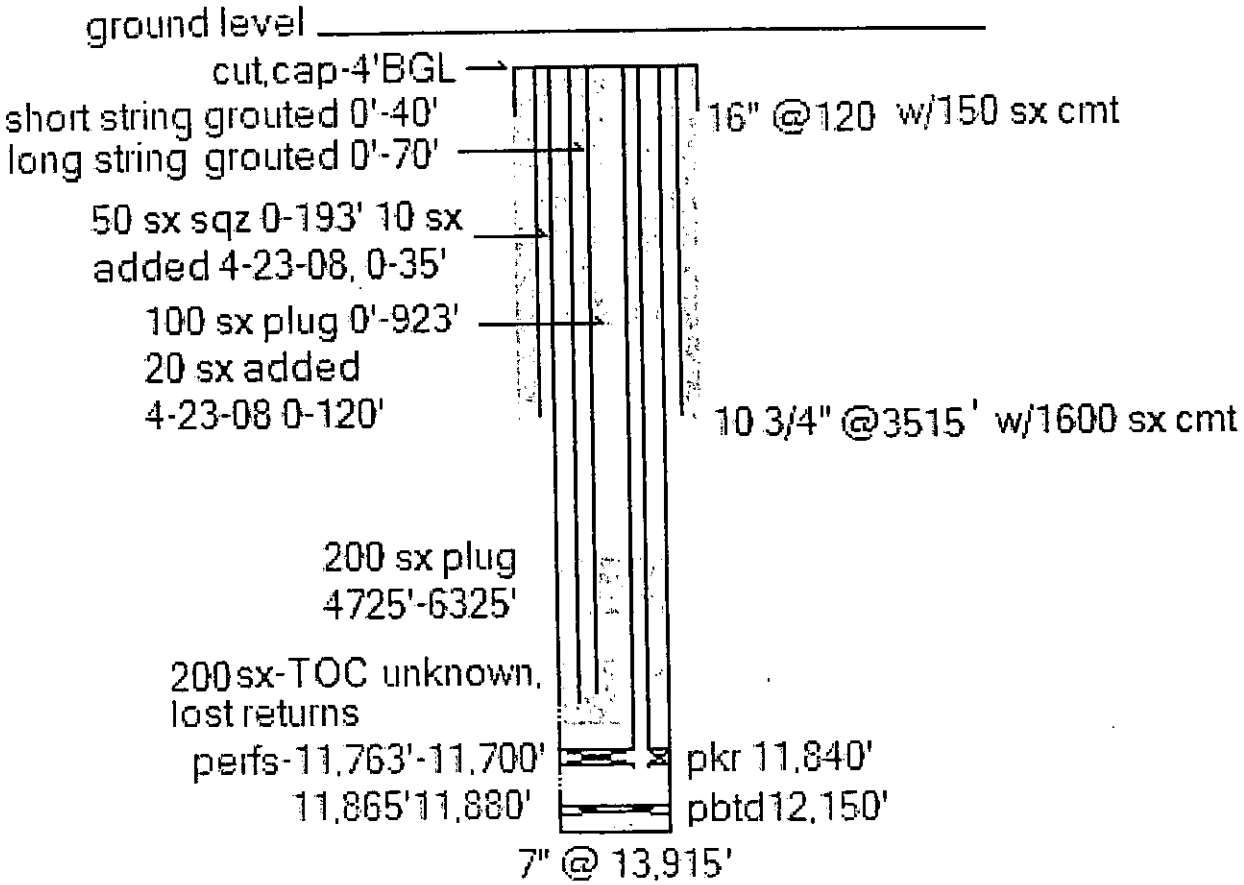
FORMATION	DEPTH	FORMATION	DEPTH

Forest Oil M.O.Miller #5 & 5D

Wellbore schematic after P&A

04-23-08

serial nos. #5-053466, 5d-067136



RECEIVED
DEPT OF CONSERVATION
WELL RECORDS
BATON ROUGE, LA
2008 DEC 22 AM 11:28

STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

POSTED

W.H.

WORK PERMIT NO LPA# 0150-08 WELL SERIAL NO. 053466

TOTAL DEPTH 13,915 PBTD. 12,150' DATE WORK FINISHED (MM-DD-YY) 4/23/08

Lafayette DISTRICT

(Submit Original and 2 Copies to Appropriate Division/District)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed

Field Crab Lake (3000) Parish Cameron (12) Sec 20 Twp 15S Rng 5W

Operator Forest Oil Corp. OP CODE 1814 Well Name DR M O Miller Well No. 5

Check Appropriate Box ☐ 29 DRY HOLE ☐ INJECTION WELL ☒ 30 FORMERLY ACTIVE OTHER T&A w/top plug set 18 TEMPORARILY ABANDONED (All But Top Plug Set)

Depth Casing Cut Below Mud Line Or Land Surface 4' Weight Of Mud Left In Well After Abandonment 17.0

Bridge Plugs: Pipe Size _____ Depth Set _____

Cement Retainers: Pipe Size _____ Depth Set _____

Is This Well A Multiple Completion? Yes ☒ No ☐ If Yes, Submit Additional Report For Other Well(s) And Indicate Other Serial No(s) In Space Provided. 067136

CASING SIZE	FEET OF CASING PULLED
16"	-0-
10 3/4"	-0-
7"	-0-
2 3/8"	-0-
2 3/8"	-0-

CEMENT PLUGS

CASING SIZE	TOP OF PLUG	BOTTOM OF PLUG	NUMBER OF SACKS	SLURRY WEIGHT	PLACEMENT METHOD
16"	0	20'	50	16	Grouted w/1" pipe
10 3/4"	0	193	50	16	Grouted w/1" pipe
	193	3515	1600	16	Circ. to surface
7"	0	952	100	16	Circ. to surface
	4725	6325	200	16	Bal. plug
	Unknown	11,763	200	16	Sqz
2 3/8"	0	70	5	16	Grouted w/1" pipe
	4725	6325	15	16	Bal. plug

Remarks:

All annuli and tubing openings grouted on 4/23/08 to surface & 1/2 steel plate welded to 10 3/4" csg with serial nos, burried 4' BGL.

This work was done according to the Rules and Regulations of the Office of Conservation.

Jon Theriot
WITNESS

RECEIVED
NOV 21 2008
OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

Bonnie Scofield
OPERATOR (Company Name)

John Burton
REPRESENTATIVE (SIGNED)

FORM P&A (REV. 11/03)