

WELL LOCATION:
 GOLDKING PRODUCTION COMPANY
 Miami Corporation No. "R"-1

From the Southwest corner of Section 11,
 T.14 S., R.6 W., go East along the South
 Line of Section 1900.0 feet, thence
 North 1000.0 feet to the Location.
 Ground Elev. 1.5

We hereby certify that we staked the above
 Well Location as shown March 14, 1979.
 Whitaker & Webb - Civil Engineers.

George F. Webb, Jr.
 GEORGE F. WEBB, JR., L.A. REG. NO. 3870

GOLDKING PRODUCTION COMPANY
WELL LOCATION

SECTION 11, T.14 S., R.6 W.
CAMERON PARISH, LA.

SCALE: 1" = 1000' MARCH 15, 1979

WHITAKER & WEBB
 CIVIL ENGINEERS
 LAKE CHARLES, LA.

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: 5/8/79

To: Baton Rouge Office
From: Lake Charles District
Attn: Joseph F. DeVall

Enclosed herewith please find application from GoldKing Production Company
_____ for permit to drill
their Miami Corp. R #1, Little Cheniere Field
Cameron Parish, Louisiana. Zone onshore

Also enclosed please find:

Check No. 5875 in the amount of \$ 100.00.

xxx Well location plat

xxx Well location certification

29-B

29-E

_____ Form A.D.C.
_____ Electric Log
_____ Schematic diagram
_____ (Dual) structure map if well does not comply with existing Orders
_____ (Selective-Onshore) structure map showing reservoir limits
_____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29-B & E.

Pending Hearing, Docket No. _____.

Remarks & Recommendations:

Recommend approval specifying compliance with the directional drilling provisions of order 29-B.

By W.C. Wilhite
District Manager
W.C. WILHITE

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

FORM MD 11-B

WELL FILE COPY

STATE OF LOUISIANA
DEPT. OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

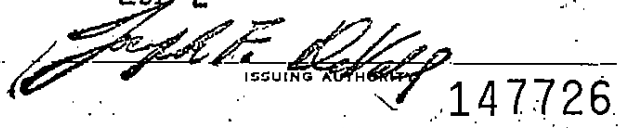
PERMIT\$100.00
Multiple Zone Processing

ATT
Send To LAKE CHARLES/10 Date MAY 9, 1979
Serial No. Ser. #163502 API # 1702321391
Parish CAMERON 012 Field WILDCAT 9733

Operator GOLDKING PRODUCTION CO 2155
Address 900 FIRST CITY NAT'L BK BLDG
City & State HOUSTON TX 77002
Well Name MIAMI CORPORATION R NO. 1
Location SEC. 11, T14S, R6W
1900' FWL & 1000' FSL OF SEC. 11.

Zone or Reservoir of Proposed Completion P. T. D. 13000
Applicable Department of Conservation Order PLANULINA
29B E


COMMISSIONER


ISSUING AUTHORITY

147726



R. T. SUTTON
COMMISSIONER

OFFICE OF CONSERVATION
P.O. BOX 44275 - CAPITOL STATION
BATON ROUGE, LOUISIANA 70804

May 9, 1979

RE: Cameron
Wildcat
Miami Corporation R #1
Serial #163502

Goldking Production Co,
900 First City National Bank Bldg.
Houston, TX 77002

Gentlemen:

The above application for Permit to Drill is being issued with the understanding that you will furnish the appropriate District Manager with Inclination and/or Directional Survey data as proof that the well has been drilled in compliance with the provisions of the Statewide Order No. 29-B, Section XVIII, dated March 1, 1967.

In addition, this well cannot be completed in any pool in which the location does not conform with the provisions of Statewide Order No. 29-E.

Very truly yours,

R.T. SUTTON, COMMISSIONER
OFFICE OF CONSERVATION

BY _____

J.W. Hecker
Chief Engineer

cc: William Wilhite
District Manager
Lake Charles

JWH/JFD/jrg

29B & 29E

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO
D.O.C. USE ONLY		

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lake Charles

CODE NUMBERS:	DATE <u>December 12, 1979</u>	<input type="checkbox"/> 1 - ON-SHORE
<u>12</u>	PARISH <u>Cameron</u>	<input type="checkbox"/> 2 - INTERMEDIATE
<u>6060</u>	FIELD <u>Little Cheniere</u>	<input type="checkbox"/> 3 - OFF-SHORE
<u>2155</u>	OPERATOR <u>GoldKing Production Company</u>	SEC. <u>11</u> T <u>14S</u> R <u>6W</u>
	WELL NAME <u>Miami Corporation R</u> NO. <u>1</u>	SERIAL NO. <u>163502</u>
	RESERVOIR <u>"G" Sd</u>	COMPLETION DATE <u>12-7-79</u> TIME <u>8:00</u> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM
		DOC ORDER NO. _____

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS: Not required at this time

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input type="checkbox"/> 1 - ORIG. COMP. <input type="checkbox"/> 2 - RE-COMP.	<input type="checkbox"/> 3 1 - OIL 2 - GAS 3 - DRY GAS	<input type="checkbox"/> 2 1 - YES 2 - NO	<input type="checkbox"/> F F - FLOWING G L - GAS LIFT P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

<u>Dry</u> INITIAL PROD. BOPD	<u>1000</u> GAS VOLUME MCF/DAY	<u>3650</u> FLOWING TUBING PRESSURE PSIG	<u>3700</u> SHUT-IN TUBING PRESSURE PSIG	<u>Pkr</u> CASING PRESSURE PSIG
<u>8</u> / <u>64</u> " CHOKE SIZE	<input type="checkbox"/> 1 - POSITIVE 2 - ADJUST	<u>NONE</u> WATER PROD. BPD	<u>--</u> BS & W %	<u>--</u> GOR CF/BBL
				<u>--</u> GRAVITY API AT 60°F

PERFORATIONS 10,210-16' TOTAL DEPTH 13,004'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

[Signature]
SIGNATURE
GoldKing Production Company
OPERATOR
Manager, Production Department
TITLE

INSTRUCTIONS

(THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).)



OFFICE OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD

Little Cheniere *Wildcat*

SERIAL NO

163502

PRODUCING INTERVAL

10,210-16'

RESERVOIR (COMPANY SAND IDENTIFICATION)

11" Sand

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES		<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL.	PRODUCT	IF RECOMPLETION	DATE COMP. RECOM. OR P & A M D Y
<input checked="" type="checkbox"/> NEW WELL	<input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL.	<input type="checkbox"/> OIL	<input type="checkbox"/> SAME RESERVOIR	<input checked="" type="checkbox"/> P & A	1-19-80
<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE	<input checked="" type="checkbox"/> GAS	<input type="checkbox"/> DIFFERENT RESERVOIR		
<input type="checkbox"/> P & A	<input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	<input type="checkbox"/> OTHER			

OPERATOR	CODE	ADDRESS
GoldKing Production Company	2155	900 First City National Bank Bldg. Houston, Texas 77002

WELL NAME	WELL NO.
Miami Corporation R	1

PARISH	SEC.	TWP.	RGE.	DATE PERMIT ISSUED
Cameron	11	14S	6W	5-9-79

DATE SPUNDED M D Y	DATE READY TO PRODUCE*	TOTAL DEPTH	PBTD.
5-30-79		13,004'	

GROUND ELEVATION	CASING HEAD FLANGE ELEVATION	DISTANCE FROM RXB TO CHF
1.5'	2' above GL	14'

DATE WELL TURNED INTO TANKS	SINGLE, DUAL OR TRIPLE COMPLETION?	NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION
	Single	

WAS WELL DIRECTIONALLY DRILLED?	WAS DIRECTIONAL SURVEY MADE?	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?	DATE FILED
NO	NO	---	---

TYPE OF ELECTRICAL OR OTHER LOSS RUN (CIRCLE LOSS FILED WITH OFFICE OF CONSERVATION)	DATE FILED
ISF Sonic	1-22-80

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	DEPTH SET		Sacks Cement	Test Pressure	Hours Under Pressure	Date Tested (MM DD YY)	Name of Test Witness - State if Conservation Agent or Offset Operator
			FROM	TO					
10 3/4"	14 3/4"	40.5	0	2517	1420	2000	1/2	6-2-79	M.T. Council
7 5/8"	9 7/8"	33.7 & 29.7	0	10,195					
5 1/2"	7 7/8"	20#	9835	10,703					
104									
105									

TUBING SIZE: 2 7/8" DEPTH OF TUBING: DEPTH OF PACKER(S): 10,042'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	GOR	CHOKER SIZE	PRODUCING METHOD
DRY	1000	---	8 /6 1/4"	Flowing
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	WATER PRODUCTION	BS&W
3650	3700	Packer	0	---
GRAVITY	BHP (SHUT-IN)	COMPANY REPRESENTATIVE	DATE GAUGED	
---		J. R. Bell	12-7-79	

PLUG AND ABANDON (P & A) DATA

Casing Size	Amount Pulled	CEMENT PLUGS				Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state that I am employed by GOLDKING PRODUCTION CO. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *Hazel Ross* Hazel Ross Title: Mgr. - Production Dept.

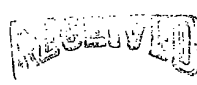
*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
1081-79	8-21-79	Western	Set plug 10,650-950', drive out to 10,703'
1081-79	9-27-79 thru 10-2-79	Welex	Perf 10416-25' & test; sq perfs
1081-79	10-11-79 thru 10-13-79	Welex	Perf 10,420-26' & test; perf 10,426-30', test & sq; repref 10,426-30' & test
1082-79	10-22-79 thru 10-24-79	Welex	Perf 10,436-40', test & sq
1082-79	11-5-79 thru 11-10-79	Welex	Perf 10,256-64', test & sq
	11-27-79 thru 11-29-79	Welex	Perf 10,212-18', test
1082-79	12-5-79 1-19-80	Welex BJ Hughes	Perf 10,210-16', test Sqzd perfs 10,210'-16' & T/A well.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
 FEB 22 1980 DEPT. OF CONSERVATION PERMIT DIVISION SAATCHI HOUSE, LA.			

RECEIVED
 FEB 27 1980
 LAKE CHARLES

FORM A D

STATE OF LOUISIANA
OFFICE OF CONSERVATION

REPORT OF PROOF OF APPARENT DEVIATION

SERIAL NO. 163502

OPERATOR GOLDKING PRODUCTION COMPANY DISTRICT Lake Charles

FIELD Cheniere Ridge Deep PARISH Cameron

WELL NAME & NO. Miami R^o No. 1 SEC. 11 T 14S R 6W

Degrees Deviation	Deviation Factor	DEGREES DEVIATION	DEPTH FROM SURFACE	LENGTH OF INTERVAL	DEVIATION FACTOR	DEVIATION OF INTERVAL	CUMULATIVE APPARENT DEVIATION	REMARKS
		1/4	509	509	.00436	2.21924	2.21924	
		1/2	1508	999	.00873	8.72127	10.94051	
1/4	.00436	1/4	2098	590	.00436	2.57240	13.51291	
1/4	.00873	1/4	2517	419	.00436	1.82684	15.33975	
1	.01309	1/2	3106	589	.00873	5.14197	20.48172	
	.01745	1/2	3920	814	.00873	7.10622	27.58794	
1 1/4	.02182	1/2	4638	718	.00873	6.26814	33.85608	
1 1/4	.02618	1/2	5137	499	.00873	4.35627	38.21235	
1 1/4	.03054	1/4	5743	606	.00436	2.64216	40.85451	
2	.03490	1/4	6536	793	.00436	3.45748	44.31199	
		1/2	7031	495	.00873	4.32135	48.63340	
2 1/4	.03926	1/2	7735	704	.00873	6.14592	54.77926	
2 1/4	.04362	3/4	8385	650	.01309	8.50850	63.28776	
2 1/4	.04798	1	9095	710	.01745	12.38950	75.67726	
3	.05234	1	9817	722	.01745	12.59890	88.27616	
		1	10069	252	.02618	6.59736	94.87352	
3 1/4	.05669	1 1/2	10280	211	.01745	3.68195	98.55547	
3 1/4	.06105	1	11250	970	.02182	21.16540	119.72087	
3 1/4	.06540	1 1/2	11739	489	.02618	12.80202	132.52289	
4	.06976	7	12419	680	.12187	82.87160	215.39449	
		7	13004	585	.12187	71.29395	286.68844	
4 1/4	.07411							
4 1/4	.07846							
4 1/4	.08281							
5	.08716							
5 1/4	.09150							
5 1/4	.09585							
5 1/4	.10019							
6	.10453							
6 1/4	.10887							
6 1/4	.11320							
6 1/4	.11754							
7	.12187							
7 1/4	.12620							
7 1/4	.13053							
7 1/4	.13485							
8	.13917							
8 1/4	.14349							
8 1/4	.14781							
8 1/4	.15212							
9	.15643							
9 1/4	.16074							
9 1/4	.16505							
9 1/4	.16935							
10	.17365							

Certified as Being True & Correct by Hazel Ross Hazel Ross Title Manager, Prod. Dept. Date 1-22-80

THREE (3) SIGNED COPIES OF THIS REPORT SHOULD BE SUBMITTED WITH FORM WH ON ALL WELLS, EXCEPT AS NOTED ON THE REVERSE SIDE.
SEE INSTRUCTIONS ON REVERSE SIDE

INSTRUCTIONS

This report shall be typewritten only and filed in triplicate as an attachment to the Well History and Work Resume Report (Form WH).

The tabulation, set apart in the blocked section on the left is for easy reference, and the three blank columns located between the double lines are for convenience in calculations. All blank columns should be completed so that all work may be easily checked.

In the first two columns record the Degrees Deviation and the Depth from Surface at which such deviation was recorded.

The Length of Interval for any particular Depth from Surface is obtained by subtracting the previous Depth from Surface from that particular point. The only exception being the first Length of Interval which is equal to its Depth from Surface.

The Deviation Factor may be obtained from the tabulation on the left. Multiply the Length of Interval by the respective Deviation Factor to obtain the Deviation of Interval.

Cumulative Apparent Deviation is a running summation of Deviation of Interval values and the final figure in the Cumulative Apparent Deviation Column should be equal to the sum of all the individual Deviation of Interval figures and will be the apparent resultant lateral deviation of the hole at Total Depth.

If a Directional Survey determining the bottom of the hole is filed with the Commissioner of Conservation upon completion of the well, it shall not be necessary to furnish the Inclination Survey data.

FEB 22 1960
DEPT. OF CONSERVATION
LATCHER ROOM 114

RECEIVED
FEB 22 1960
LATCHER ROOM 114

DEPT. OF CONSERVATION
USE ONLY

FORM MD-15-RC
(R 2-1976)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

1.1 Change
1.2 Correction
8003 Effective Date
.yymm
9999 End Date
.yymm

163502 Serial No. LC Date 3-3-80
CURRENT CODES
012 PARISH Cameron
6060 FIELD Little Cheniere *
2155 OPERATOR Goldking Production Co.
ADDRESS 900 First City Nat'l Bank Bldg.,
CITY & STATE Houston, Texas 77002

FORMER CODES
9733

- AMENDMENT ACTION
- 0.0.9. PARISH
 - 0.3.4. FIELD
 - 0.3.5. OPERATOR
 - 0.1.6. LSE-UN
 - 0.1.6. UN-LSE
 - 0.1.6. LSE-LSE
 - 0.1.6. UN-UN
 - 0.1.4. WELL NO.
 - 5.2.1. LOCATION

WELL NAME Miami Corporation R No. 1
LOCATION OF WELL: Sec. 11 T 14S R 6W Former Well No. _____
Location Same. *Formerly: Wildcat

API#1702321391

Applicable Department of Conservation Order
R. T. Sutton Commissioner
Joseph F. O'Neil Issuing Authority

WELL FILE COPY

No. A-C

Date: 7-3-80

To Whom It May Concern:

From: Geological Oil & Gas Division
Office of Conservation

Permit for the well listed below was issued
as a "Wildcat" and upon completion has been placed in:

Little Cheniere Field

Operator: Gold King Prod. Co.

Well Name & No.: Miami Corp. R. No. 1

Serial No.: 163502

Location: 11-145-6W

Parish: Cameron

District: L. C.

Type Completion: Gas

Remarks: -

Alvin E. Thomas
Geologist

CC: District Manager
Operator
Audit Section
✓ Permit Section

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. MIAMI CORP. "B" #1 Sec. 11 T 14-S R 6-W

LITTLE BAYOU Parish CAMERON

Permit Serial No. 163502 Work Permit No. 561-83

Description of Work Plug & ABANDON - SQUEEZE OFF PERM. @ 10,210-16' -
CUT & RECOVER 7 7/8" CSG. @ 2475' - SPOT 200' CMT. Plug
IN & OUT OF CUT - SPOT 20' CMT. Plug @ SURFACE - CUT OFF
10 3/4" x 16" CSG. 4' BELOW GROUND LEVEL & WELD 1/2" PLATE

Sand & reservoir to Be Tested NONE P&A TD 10,703'

Operator GOLD KING PRODUCTION CO.

Address 300 INDUSTRIAL TRACE

City, State & Zip BROUSSARD LA. 70518

Permit Requested By GOLD KING PRODUCTION CO. Date 6/21/83

Permit Authorized By W. M. Wilk District L.C. Date 6-23-83

See Instructions On Reverse Side

Form DM-4R Rev.

STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

WORK PERMIT NO. 561-83

WELL SERIAL NO. 163502
DATE WORK FINISHED (MM-DD-YY) 6-27-83

LAKE CHARLES DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Little Cheniere Parish CAMERON Sec. 11 Twp. 14-S Rge. 6-W
Operator Gold King Prod. Co. CODE Well Name MIAMI CORP. Well No. "R" 1
Total Depth 10703' Condition of Well Depleted

CHECK APPROPRIATE BOX:

- 29 DRY HOLE
 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301	5 1/2"	—	10,440'	10,050'	150	Squeezed
302	7 5/8"	2,475'	2,575'	2,375'	75	Displaced
303	10 3/4"	5'	56'	06'	25	Displaced
304						

Mud Record: Weight _____ Viscosity _____

Remarks: Cut off 10 3/4" CSQ. 5' BELOW GROUND LEVEL + WELD
1/2" STEEL PLATE

This work was done according to the Rules and Regulations of the Office of Conservation.

Curtis Hendry
WITNESS

Gold King Production Co.
OPERATOR

(Signed) Murray LeBlanc
REPRESENTATIVE



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD
Little Cheniere

SERIAL NO
163502

PRODUCING INTERVAL
P&A

RESERVOIR (COMPANY SAND IDENTIFICATION)
G¹ Sand

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion:NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL
 RECOMPLETION
 P & A

31 INACTIVE DRY HOLE FUT. UTIL.
 32 INACTIVE DRY HOLE NO FUT. UTIL.
 36 INACTIVE WAITING ON PIPELINE
 37 INACTIVE WAITING ON MARKET

PRODUCT
 OIL
 GAS
 OTHER

IF RECOMPLETION
 SAME RESERVOIR
 DIFFERENT RESERVOIR

DATE COMP, RECOMP, OR P & A
6-27-83

OPERATOR
GoldKing Production Co.

CODE
2155

ADDRESS
**P. O. Box 4394
Houston, Texas 77210**

WELL NAME
Miami Corporation R

WELL NO
1

PARISH
Cameron

SEC. **11** TWP **14S** RGE. **6W**

DATE PERMIT ISSUED
5-9-79

DATE SPUNDED
5-30-79

DATE READY TO PRODUCE*

TOTAL DEPTH
13,004'

PBTD.

GROUND ELEVATION
1.5

CASING HEAD FLANGE ELEVATION
2' above GL

DISTANCE FROM RKB TO CHF
14'

DATE WELL TURNED INTO TANKS

SINGLE, DUAL OR TRIPLE COMPLETION?
Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? **No**

WAS DIRECTIONAL SURVEY MADE? **No**

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? **N/A**

DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)
ISF Sonic

DATE FILED
1-22-80

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
			FROM	TO					
101 10-3/4	14-3/4	40.5	0	2517	1420	2000	1/2	6-2-79	M.T. Council
102 7-5/8	9-7/8	29.7	0	10,195	1200	1500	1/2	6-14-79	
103 5-1/2	7-7/8	20	9835	10,703	137	2000	1/2	8-24-79	
104									
105									
TUBING SIZE: 2-7/8		DEPTH OF TUBING: 10,036		DEPTH OF PACKER(S): 10,042					

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION

GAS VOLUME
BOPD

GOR
MCF/DAY

CHOKE SIZE
CF/BBL /64"

PRODUCING METHOD

FLOWING TUBING PRESSURE
PSIG

SHUT-IN TUBING PRESSURE
PSIG

CASING PRESSURE
PSIG

WATER PRODUCTION
BPD

BS&W
%

GRAVITY

BHP (SHUT-IN)

COMPANY REPRESENTATIVE

DATE GAUGED

*API#60°F

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		
5-1/2	None	10,440	10,050	150	Squeezed		Curtis Guidry
7-5/8	2475	2,575	2,375	75	Displaced	6-24-83	Curtis Guidry
10-3/4	5	56	6	25	Displaced	6-27-83	Curtis Guidry

CERTIFICATE: I, the undersigned, state that I am employed by GoldKing Prod. Co and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: [Signature] Title: Asst. Vice President

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
561-83	6-27-83	Estes Well Service	Plug & Abandon: Cut 7-5/8" @ 2475 & retrieve; set 75 sx cmt plug from 2575-2375'; set 25 sx cmt plug from 56-6'. Dig out csg, cut off 5' below GL & weld on steel plate. <u>FINAL REPORT</u> - Well P&A.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
<p style="text-align: right;">L. CHAMBERS DIST.</p> <p style="text-align: right;">17 : 54 91 : 50</p>			

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