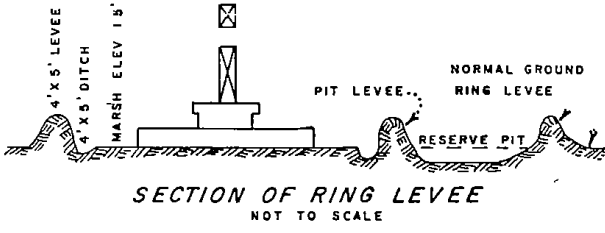
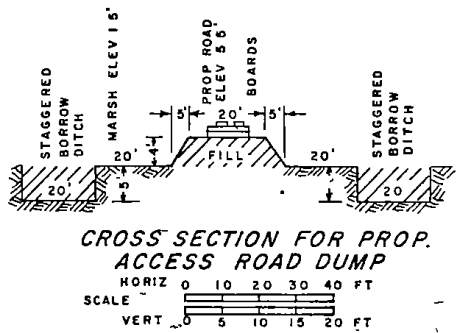
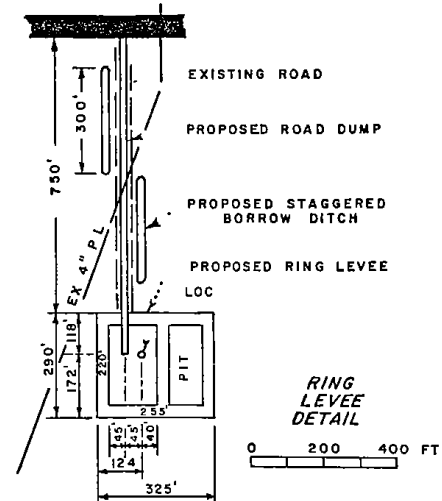
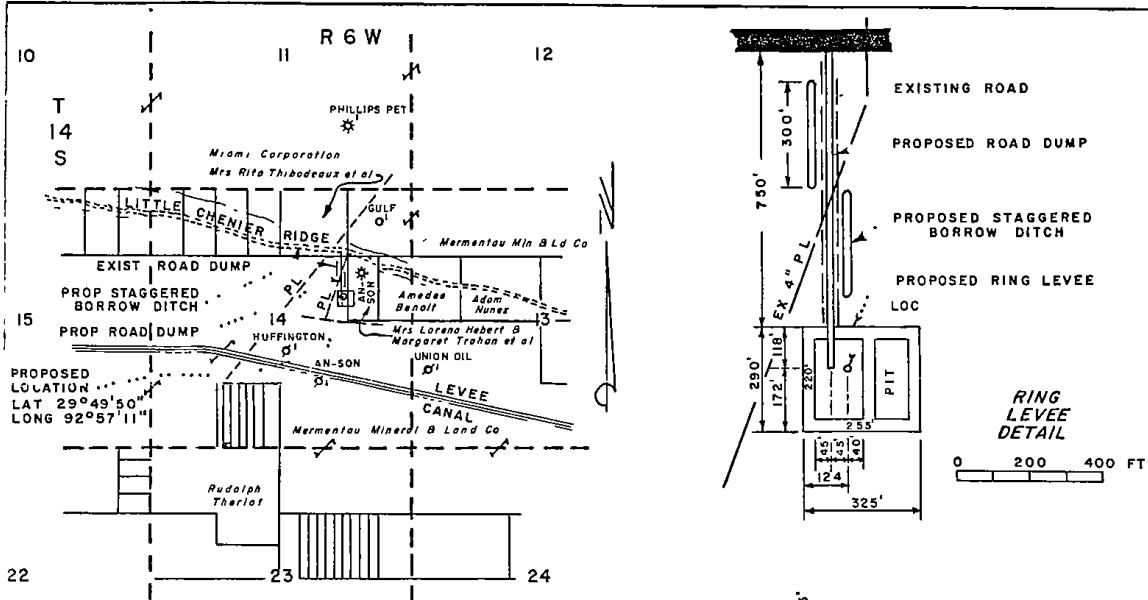


PLAT SHOWING PROPOSED ROAD
 AND WELL LOCATION SITE
 Mermentau Mineral & Land Co No F-1
 SECTION 14, T. 14 S, R. 6 W, CAMERON PARISH, LA
 Application By: GOLDKING PRODUCTION COMPANY
 FEBRUARY 12, 1982
 WHITAKER & WEBB-CIVIL ENGINEERS-LAKE CHARLES, LOUISIANA

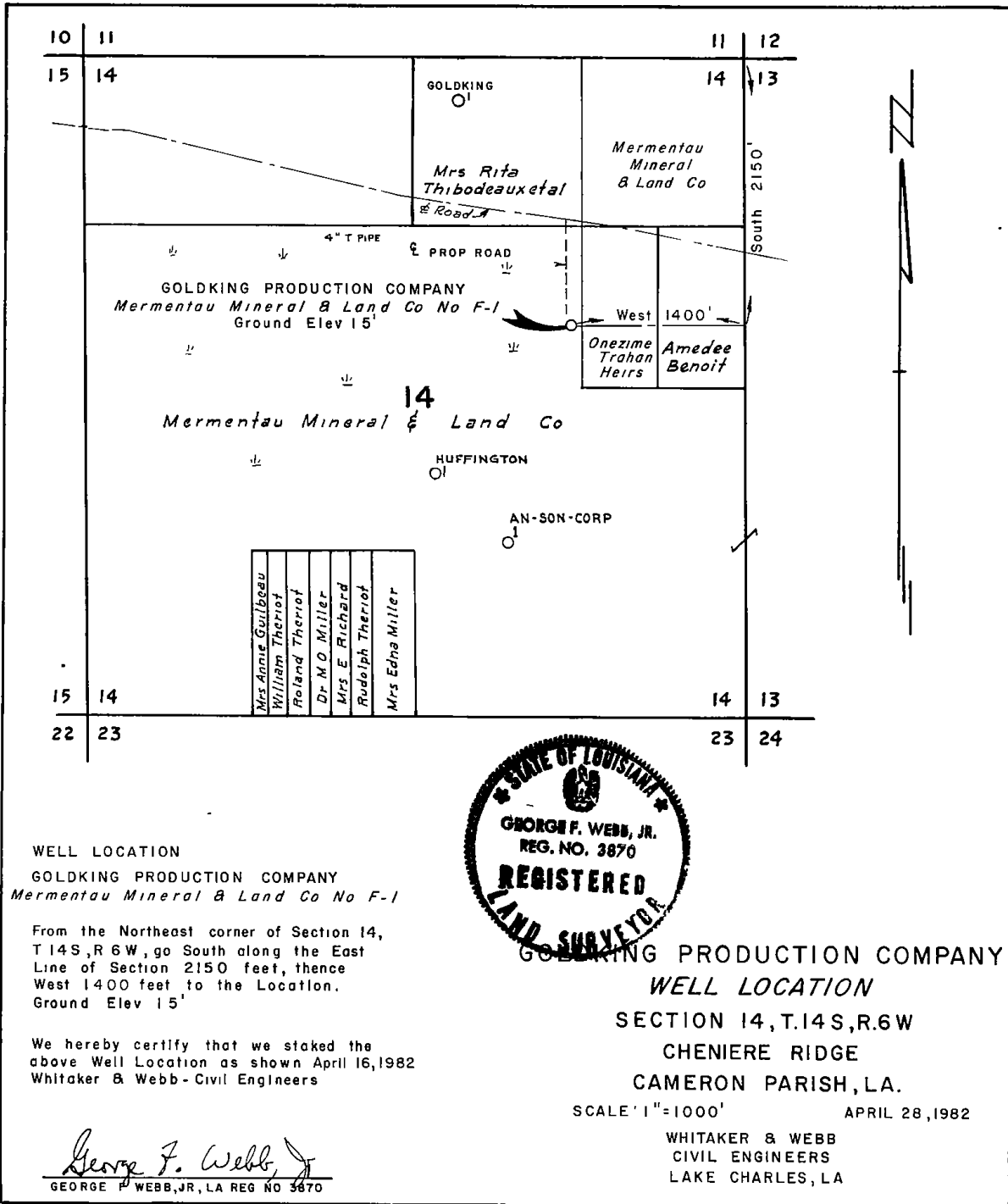
VICINITY MAP
 SCALE 1:62500
 FROM USGS QUAD GRAND LAKE WEST



NOTE:

- (1) APPROX. 6000 CU. YDS OF SAND, SILT AND CLAY WOULD BE DREDGED BY DRAGLINE ON MATS AND PLACED IN ROADWAY FILL AND RING LEVEE AND FILL AROUND WELL SITE
- (2) ROAD DUMP WILL BE COVERED WITH BOARDS, AREA AROUND WELL SITE WILL BE COVERED WITH BOARDS, IF WELL IS SUCCESSFULL, BOARDS MAY BE REMOVED AND ROAD AND WELL SITE SURFACE WITH 1000 CU. YDS OF SHELL
- (3) NEW ORLEANS DISTRICT CORPS OF ENGINEERS SPECIAL PUBLIC NOTICE PERTAINING TO BOARD ROADS, RING LEVEES, PITS AND APPURTENANCES FOR OIL/GAS WELL LOCATIONS, DATED JUNE 13, 1979 WILL BE ADHERED TO
- (4) THE OPENINGS OF CULVERTS INSTALLED UNDER THE ROAD SHALL BE MAINTAINED
- (5) NO HYDROCARBONS HYDROCARBON-CONTAINING SUBSTANCES DRILLING MUDS, DRILL CUTTINGS AND TOXIC SUBSTANCES SHALL BE ALLOWED TO ENTER THE ADJACENT COASTAL MARSHES, AND
- (6) UPON ABANDONMENT OF THE PROPOSED WELL, THE ROAD AND BORROW DITCHES SHALL BE RESTORED TO AS NEAR PREPROJECT CONDITIONS AS PRACTICABLE

PLAT SHOWING PROPOSED ROAD AND WELL LOCATION SITE
 Mermentau Mineral & Land Co No F-1
 SECTION 14, T. 14 S, R 6 W, CAMERON PARISH, LA.
 Application By GOLDKING PRODUCTION COMPANY
 FEBRUARY 12, 1982
 WHITAKER & WEBB-CIVIL ENGINEERS-LAKE CHARLES, LOUISIANA



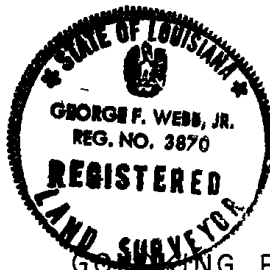
WELL LOCATION

GOLDKING PRODUCTION COMPANY
Mermentau Mineral & Land Co No F-1

From the Northeast corner of Section 14,
T 14S, R 6W, go South along the East
Line of Section 2150 feet, thence
West 1400 feet to the Location.
Ground Elev 15'

We hereby certify that we staked the
above Well Location as shown April 16, 1982
Whitaker & Webb - Civil Engineers

George F. Webb, Jr.
GEORGE F. WEBB, JR., LA REG NO 3870



GOLDKING PRODUCTION COMPANY
WELL LOCATION

SECTION 14, T.14S, R.6W

CHENIERE RIDGE

CAMERON PARISH, LA.

SCALE '1"=1000'

APRIL 28, 1982

WHITAKER & WEBB
CIVIL ENGINEERS
LAKE CHARLES, LA

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: 5/13/82

To: Baton Rouge Office
From: Lake Charles District
Attn: T. P. Heard

Enclosed herewith please find application from GoldKing Production Company
_____ for permit to drill
their Mermentau Minerals and Land Co. F #1, Wildcat _____ Field
_____ Cameron _____ Parish, Louisiana. Zone onshore

Also enclosed please find:

Check No. 14292 in the amount of \$ 100.00.

xxx Well location plat
xxx Well location certification

Kw/czm
29-B-1
29-E Unit
29-E

_____ Form A.D.C.
_____ Electric Log
_____ Schematic diagram
_____ (Dual) structure map if well does not comply with existing Orders
_____ (Selective-Onshore) structure map showing reservoir limits
_____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29-B & E.

Pending Hearing, Docket No. _____.

Remarks & Recommendations:

Recommend approval specifying compliance with the directional drilling provisions of order 29-B and also specifying the creation of a suitable unit if the well is successful. This location is within the Coastal Zone Mgmt. area.

By W. C. Wilhite
District Manager

W. C. WILHITE

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

OFFICE OF CONSERVATION

MEMORANDUM

May 18, 1982

TO: Coastal Management Section

FROM: Thomas P. Heard, Jr., Head of Permit Section

SUBJECT: GoldKing Production Co's request for a permit to drill the Mermentau Min & Land Co Inc F #1 in Cameron Parish

On May 28, 1982, the Office of Conservation received the attached request for a permit to drill for oil or gas in a portion of Cameron Parish covered by the Coastal Zone Management Act of 1972. Please review the subject application and advise whether or not it complies with the Coastal Use Guidelines.

Office of Secretary
Coastal Management Section - 13th Floor
Attn: Bill Burke

STATE OF LOUISIANA
DEPT OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

PERMIT \$100 00
Multiple Zone Processing

Att

Send To Lake Charles/26 Date May 20, 1982

Serial No Ser#181233 API#1702321802

Parish Cameron 002 Field Wildcat 9733

Operator Goldking Production Co. 2155

Address P.O. Box 4394

City & State Houston, Texas 77210

Well Name Mermentau Min & Land Co Inc F No.1

Location Sec.14, T14S, R6W
1400' FEL and 2150' FNL of Sec.14

PTD 9700

Zone or Reservoir of Proposed Completion 9700 Sand

Applicable Department of Conservation Order 29B, 29E


COMMISSIONER


ISSUING AUTHORITY

166907



R T SUTTON
COMMISSIONER

State of Louisiana

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

P.O. BOX 44275
BATON ROUGE, LA. 70804

May 26, 1982

RE: Cameron Parish
Wildcat
Mermentau Min & Land Co Inc F #1
ser#181233

Goldking Production Co.
P.O. Box 4394
Houston, Texas 77210

Gentlemen:

We are issuing Permit to Drill for the above referenced well with the understanding that you will furnish the appropriate District Manager with a Directional Survey as proof that the well has been drilled in compliance with the provisions of Statewide Order No. 29-B, Section XVIII, Paragraph 3, dated March 1, 1967.

In addition, there can be no completion in any pool in which the location does not conform with the provisions of Statewide Order No. 29-E. In the event the well is a producer, no allowable will be assigned until a suitable unit has been formed in compliance with the provisions of Statewide Order No. 29-E.

Very truly yours,

R. T. SUTTON, COMMISSIONER
OFFICE OF CONSERVATION

BY

Joseph W. Hecker
Chief Engineer

cc:

Mr. W. Wilhite
District Manager
Lake Charles

JWH/TH/dbh

29-E COMPLIANCE	<u> </u>	<u> </u>
	YES	NO
29-E UNIT ATTACHED	<u> </u>	<u> </u>
	YES	NO
DOC USE ONLY		

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lake Charles 26

CODE NUMBERS	DATE <u>7/1/82</u>	<input type="checkbox"/> 1 ON SHORE
<u>002</u>	PARISH <u>Cameron</u>	<input type="checkbox"/> 3-OFF SHORE
<u>9733</u>	FIELD <u>Wildcat</u>	SEC <u>14</u> T <u>14S</u> R <u>6W</u>
<u>2155</u>	OPERATOR <u>GoldKing Production Company</u>	DOC ORDER NO <u> </u>
<u>181233</u>	WELL NAME <u>Mermentau Min & Land Co. Inc. No 1</u>	SERIAL NO <u>181233</u>
	RESERVOIR <u>9055' Sand</u>	COMPLETION DATE <u>6/23/82</u> TIME <u>7:00</u>
		<input type="checkbox"/> AM <input checked="" type="checkbox"/> PM

IMPORTANT IS A FORM MD 10 R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS Not required at this time

COMPLETION DATA

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input type="checkbox"/> 1 ORIG COMP <input type="checkbox"/> 2 - RE COMP	<input type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input type="checkbox"/> 1 - YES <input type="checkbox"/> 2 - NO	<input type="checkbox"/> F F - FLOWING <input type="checkbox"/> GL - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 3 <input type="checkbox"/> 6 SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE COMPLETION SPECIFY SAME RESERVOIR DIFFERENT RESERVOIR

<u>20</u> BOPD	<u>780</u> MCF/DAY	<u>2800</u> PSIG	<u>3000</u> PSIG	<u>Pkr</u> PSIG
INITIAL PROD	GAS VOLUME	FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE
<u>6/64"</u> CHOKER SIZE	<u>0</u> BPD	<u>N/A</u> BS & W	<u>39,000</u> CF/BBL	<u>N/A</u> GRAVITY
<input type="checkbox"/> 1 POSITIVE <input type="checkbox"/> 2 ADJUST				

PERFORATIONS 9061-9063 TOTAL DEPTH 9970'

CLEARANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR BBLs OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Y. L. Ross
SIGNATURE
GoldKing Production Company
OPERATOR
Asst. Vice President
TITLE

INSTRUCTIONS

(THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29 B, SECTION X, PARAGRAPH A, ARTICLE 1))



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

Willie

FIELD Wildcat Little Chensere
 SERIAL NO 181233
 PRODUCING INTERVAL 9061-9063
 RESERVOIR (COMPANY SAND IDENTIFICATION) 9055' Sand

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES
 NEW WELL
 RECOMPLETION
 P B A
 31 INACTIVE DRY HOLE FUT UTIL
 32 INACTIVE DRY HOLE NO FUT UTIL
 36 INACTIVE WAITING ON PIPELINE
 37 INACTIVE WAITING ON MARKET
 PRODUCT
 OIL
 GAS
 OTHER
 IF RECOMPLETION N/A
 SAME RESERVOIR
 DIFFERENT RESERVOIR
 DATE COMP, RECOMP OR P B A M D Y 6/23/82

OPERATOR GoldKing Production Co. CODE 2155 ADDRESS P. O. Box 4394, Texas 77210

WELL NAME Mermentau Min & Land Co. Inc. "F" WELL NO 1

PARISH Cameron SEC 14 TWP 14S RGE 6W DATE PERMIT ISSUED 5/20/82

DATE SPUNDED M D Y 5/20/82 DATE READY TO PRODUCE* 6-23-82 TOTAL DEPTH 9770' PBTD 9558'

GROUND ELEVATION 1.5' CASING HEAD FLANGE ELEVATION - DISTANCE FROM RKB TO CHF 13.0

DATE WELL TURNED INTO TANKS - SINGLE, DUAL OR TRIPLE COMPLETION? Single NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? No WAS DIRECTIONAL SURVEY MADE? No WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? Form AD DATE FILED 7-19-82

TYPE OF ELECTRICAL OR OTHER LOSS RUN (CIRCLE LOSS RUN FILED WITH OFFICE OF CONSERVATION) Dual Induction SFL Sonic DATE FILED 7-19-82

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	Depth Set		Sacks Cement	Test Pressure	Hours Under Pressure	Date Tested (MM DD YY)	Name of Test Witness - State if Conservation Agent or Offset Operator
			From	To					
9 5/8	12 1/4	40#	0	1878	1080	1500	1/2	5-21-82	C. J. Peterson
5 1/2	8 3/4	17#	0	9565	900	1000	1/2	5-18-82	Terry Trahan
103									
104									
105									
TUBING SIZE 2 3/8		DEPTH OF TUBING 8696'		DEPTH OF PACKER(S) 8687'					

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 20 BOPD GAS VOLUME 780 MCF/DAY GOR 39,000 CF/BBL CHOKE SIZE 6 /64" PRODUCING METHOD Flowing
 FLOWING TUBING PRESSURE 2800 psig SHUT-IN TUBING PRESSURE 3000 psig CASING PRESSURE Pkr WATER PRODUCTION 0 BPD BSW Nil %
 GRAVITY N/A *API 60°F BHP (SHUT-IN) 4078 psig COMPANY REPRESENTATIVE Ken Burke DATE GAUGED 6/23/82

PLUG AND ABANDON (P B A) DATA

Casing Size	Amount Pulled	Cement Plugs				Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		From	To	Sacks	How Placed		

CERTIFICATE: I, the undersigned, state that I am employed by GoldKing Prod. Co. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge
 Signature: *Ken Burke* Title: Assistant Vice Pres.

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
655-82	6/23/82	Welex	Perf 9061-9063 & test.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

CONSERVATION DEPT
 JUL 21 1982
 LAKE CHARLES

FORM A D

STATE OF LOUISIANA
OFFICE OF CONSERVATION
REPORT OF PROOF OF APPARENT DEVIATION

SERIAL NO 181233
~~179281~~

OPERATOR GoldKing Production Company DISTRICT Lafayette Lake Charles

FIELD Horcajuela Bayou Little Chenier PARISH St. Mary Cameron

WELL NAME & NO Mermentau Min & Land Co "F" #1 SEC 14 T 14S R 6W

Degrees Deviation	Deviation Factor	DEGREES DEVIATION	DEPTH FROM SURFACE	LENGTH OF INTERVAL	DEVIATION FACTOR	DEVIATION OF INTERVAL	CUMULATIVE APPARENT DEVIATION	REMARKS
		1/4	500	500	.00436	2.18	2.18	
1/4	.00436	1/4	1000	500	.00436	2.18	4.36	
1/4	.00873	1/4	1500	500	.00436	2.18	6.54	
1/4	.01309	1/4	1878	378	.00436	1.65	8.19	
1	.01745	1/4	2504	626	.00436	2.73	10.92	
1 1/4	.02182	1/4	3009	505	.00436	2.20	13.12	
1 1/4	.02618	1/2	3509	500	.00873	4.37	17.49	
1 1/4	.03054	1/2	4000	491	.00873	4.29	21.78	
2	.03490	1/4	4500	500	.00436	2.18	23.96	
2 1/4	.03926	1/4	5020	520	.00436	2.27	26.23	
2 1/4	.04362	1/4	5500	480	.00436	2.09	28.32	
2 1/4	.04798	1/4	5826	326	.00436	1.42	29.74	
3	.05234	1/2	6335	509	.00873	4.44	34.18	
3 1/4	.05669	1/4	6864	529	.00436	2.31	36.49	
3 1/4	.06105	1	7630	766	.01745	13.37	49.86	
3 1/4	.06540	1	7945	315	.01745	5.50	55.36	
4	.06976	1	8932	987	.01745	17.22	72.58	
4 1/4	.07411	1	9730	798	.01745	13.93	86.51	
4 1/4	.07846	1 1/4	9770	40	.02182	.87	87.38	
4 1/4	.08281							
5	.08716							
5 1/4	.09150							
5 1/4	.09585							
5 1/4	.10019							
6	.10453							
6 1/4	.10887							
6 1/4	.11320							
6 1/4	.11754							
7	.12187							
7 1/4	.12620							
7 1/4	.13053							
7 1/4	.13485							
8	.13917							
8 1/4	.14349							
8 1/4	.14781							
8 1/4	.15212							
9	.15643							
9 1/4	.16074							
9 1/4	.16505							
9 1/4	.16935							
10	.17365							

Certified as Being True & Correct by *Angel Lasso* Title Asst. Vice Pres. Date 7/8/82

THREE (3) SIGNED COPIES
OF THIS REPORT SHOULD BE SUBMITTED WITH FORM WH ON ALL WELLS, EXCEPT AS NOTED ON THE
REVERSE SIDE.
SEE INSTRUCTIONS ON REVERSE SIDE

Date: 7-30-82

To Whom It May Concern:

From: Geological Oil & Gas Division
Office of Conservation

Permit for the well listed below was issued
as a "Wildcat" and upon completion has been placed in:

Little Cheniere Field

Operator: Gold King Prod. Co.

Well Name & No.: Mermantau Min Field Co # F-1

Serial No.: 181233

Location: 14-45-6W

Parish: Cameron

District: L. C

Type Completion: Gas

Remarks: -

Robin L. Thomas
Geologist

CC: District Manager
Operator
Audit Section
✓ Permit Section

Form WC-FD-1

LMNOD-SP (General Permit)NOD-13
Goldking Production Company

7 April 1982

Copies Furnished:
Field Supervisor
US Fish and Wildlife Service
P.O. Box 4305
Lafayette, LA 70502

State Historic Preservation Officer
P.O. Box 44247
Baton Rouge, LA 70804

Environmental Section
La. Dept. of Wildlife & Fisheries
P.O. Box 44095
Baton Rouge, LA 70804

Area Supervisor
National Marine Fisheries Service
4700 Avenue U
Galveston, TX 77550

Environmental Protection Agency (6AEP)
1201 Elm Street
Dallas, TX 75270

La. Dept. of Natural Resources
Coastal Management Section
P.O. Box 44396
Baton Rouge, LA 70804



DEPARTMENT OF THE ARMY
 NEW ORLEANS DISTRICT, CORPS OF ENGINEERS
 P O BOX 60267
 NEW ORLEANS LOUISIANA 70160

LMNOD-SP (General Permit)NOD-13

7 April 1982

Goldking Production Company
 c/o Whitaker & Webb
 P.O. Box 877
 Lake Charles, Louisiana 70601

*FILE
 E CHENIERE RIDGE
 APPROVED
 GENL PERMIT*

Gentlemen:

Receipt is acknowledged of your letter dated 25 March 1982 requesting authority to excavate and place fill to construct and maintain a board road, drill site, ring levee, and appurtenances for Mermentau Mineral and Land Company No. F-1 well, in Cameron Parish, Louisiana.

The proposed work is permitted under authority of LMNOD-SP (General Permit)NOD-13.

This opinion has been made on the basis of information provided by your letter. If it is later established that you furnished erroneous data, you may be directed to alter or modify your plans, to remove structures you have installed, and/or to restore the work area to preproject conditions at your own expense. If it is established that you knowingly furnished erroneous data, you could also be subject to legal action.

The drawings submitted with your letter are attached hereto and made a part of the record.

Sincerely,

C. W. DECKER
 Chief, Regulatory Functions Branch
 Operations Division

1 Incl
 Drawings

See page 2 for copies furnished.

*PRINTS
 TO BUREAU 4/15/82
 from Webb.*

181233

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

District LAKE CHARLES INPUT TYPE
 Field LITTLE CHENIERE 1 - OC Only
 Parish CAMERON 2 - Original
 Operator GOLD KING PROD CO. Code 2155 3 - Correction
 Sec 14 TWP 14S RGE 6W Test Date 8 / 2 / 82
 12 Mo Day Yr

TYPE OF WELL TYPE OF TEST PRODUCING METHOD
 1-OIL 1-COMPLETION F-FLOWING
 2-GAS 2-RECOMPLETION P-PUMPING
 18 19 3-RETEST 20 G-GASLIFT

WELL SERIAL NO	WELL NAME	WELL NO	NAME OF RESERVOIR
181233	MERMENTAU M + L "F"	1	9055' sd

TOTAL DEPTH	PERFORATED INTERVAL FROM TO	CHOKE /64"	OIL BBLS/DAY	COND BBLS/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
9770	9061 9063	Adj.	-	8	490,000	61,250/1

API GRAV @60°F	WATER BBLS/DAY	BS&W%	FLOWING PRES (PSIG)	CASING PRES (PSIG)	DATE OF COMPLETION		
					MO	DAY	YR
55.0 @ 82°	Trace	-	3150	50	6	23	82

ON Line - 7-28-82

CLOSE TANK/METER GAUGE 1'3" @ 8AM - 7-31-82 TIME
 OPEN TANK/METER GAUGE 10" @ 8AM - 7-30-82 TIME
 DIFFERENCE 5" in 24 HOURS
 TANK/METER NO #1 / 400 BBI TANK COEF 1.67 BBI/IN OR 20 BBI/FT.

STATIC PRES 990 DIFFERENTIAL PRES 34" LINE SIZE 3"
 PLATE SIZE .625 (7/8) COEFFICIENT _____ METER SPRING & DIFF RANGE 1500 x 100"

REMARKS _____

WITNESSED BY [Signature] GAUGED BY John Vanzoy
 TITLE _____ TITLE Field Foreman GRP

DEPT OF CONSERVATION
USE ONLY

L1 Change
L2 Correction
8207 Effective Date
yy mm
9999 End Date
yy mm

AMENDMENT ACTION

0.0.9 PARISH
0.3.4 FIELD
0.3.5 OPERATOR
0.1.6 LSE UN
0.1.6 UN-LSE
0.1.6 LSE-LSE
0.1.6 UN UN
0.1.4 WELL NO
5.2.1 LOCATION

U.S. M.D. 10
R 2 1976)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

Serial No 181233 LC Date 8-24-82
CURRENT CODES 002 PARISH Cameron FORMER CODES
6060 FIELD Little Cheniere *
2155 OPERATOR GoldKing Production Co. 9733
ADDRESS P.O. Box 4394
CITY & STATE Houston, TX 77210
WELL NAME Mermentau Min & Land Co Inc F No 1
LOCATION OF WELL Sec 14 T 14S R 6W Former Well No
Location Same. *Formerly: Wildcat
API# 1702321802

Applicable Department of Conservation Order

Rafuck H. Merti
Commissioner

J. H. ...
Issuing Authority

WELL FILE COPY

No

A-C

NL SFERRY-SUN INCORPORATED
 LITTLE CHENIER FIELD, CAMERON PARISH, LOUISIANA

PAGE 1

GOLDKING PRODUCTION CO. *CO. owned by # 181233*
 MERMENTAU MINERALS AND LAND F-1

SU1 75-2613
 NOVEMBER 9, 1982

Little Cheniere

TOTAL DEPTH	DIRECTION DEG MIN	ANGLE DEG MIN	VERTICAL DEPTH	LATITUDE FEET	DEPARTURE FEET	VERTICAL SECTION	DOG LEG
0	N 0 0 E	0 0	0 00	0 00 N	0 00 E	0 00	0 00
100	N 34 47 E	0 10	100 00	0 12 N	0 08 E	0 09	0 17
200	N 44 26 W	0 15	200 00	0 39 N	0 01 E	0 38	0 27
300	N 63 40 W	0 15	300 00	0 65 N	0 35 W	0 71	0 08
400	S 82 4 W	0 20	400 00	0 70 N	0 83 W	0 90	0 19
500	S 78 19 W	0 20	499.99	0 60 N	1 40 W	0 96	0 02
600	S 69 59 W	0 20	599.99	0 45 N	1 96 W	0 95	0 05
700	N 64 20 W	0 20	699.99	0 47 N	2 50 W	1 12	0 26
800	N 13 38 W	0 20	799.99	0 88 N	2 83 W	1 60	0 29
900	N 20 4 E	0 15	899.99	1.37 N	2 82 W	2 07	0 19
1000	N 22 48 E	0 15	999.99	1 77 N	2 66 W	2 42	0 01
1100	N 1 32 E	0 15	1099.99	2 19 N	2 57 W	2 80	0 09
1200	N 39 17 E	0 5	1199.99	2 47 N	2 52 W	3 05	0 19
1300	N 12 3 E	0 10	1299.99	2 67 N	2 44 W	3 22	0 10
1400	N 22 42 E	0 5	1399.98	2 88 N	2 38 W	3 41	0 09
1500	S 49 31 W	0 25	1499.98	2 71 N	2 63 W	3 31	0 49
1600	S 58 46 W	0 30	1599.98	2 24 N	3 28 W	3 04	0 11
1700	S 60 37 W	0 30	1699.98	1 80 N	4 03 W	2 82	0 02
1800	S 75 28 W	0 20	1799.97	1 52 N	4 70 W	2 72	0 20
1900	S 69 20 W	0 25	1899.97	1.32 N	5 32 W	2 69	0 09
2000	S 55 12 W	0 30	1999.97	0 94 N	6 02 W	2 51	0 14
2100	S 67 4 W	0 40	2099.96	0 46 N	6 91 W	2 29	0 21
2200	S 57 56 W	0 50	2199.95	0 16 S	8 06 W	2 01	0 20
2300	S 55 49 W	0 45	2299.94	0 91 S	9 22 W	1 59	0 09
2400	S 52 42 W	0 55	2399.93	1 77 S	10 40 W	1 09	0 17
2500	S 54 35 W	1 5	2499.92	2 80 S	11 80 W	0 47	0 17
2600	S 58 28 W	1 5	2599.90	3 84 S	13 38 W	-0 11	0 07
2700	S 58 55 W	1 5	2699.88	4 82 S	15 00 W	-0 63	0 01
2800	S 61 48 W	1 0	2799.87	5 72 S	16 57 W	-1 07	0 10
2900	S 71 40 W	0 45	2899.85	6 34 S	17 97 W	-1 30	0 29
3000	S 72 32 W	0 45	2999.84	6 74 S	19 21 W	-1 35	0 01
3100	S 80 23 W	0 45	3099.84	7 05 S	20 48 W	-1 31	0 10
3200	S 71 14 W	0 50	3199.83	7 39 S	21 81 W	-1 28	0 15
3300	S 77 4 W	0 45	3299.82	7 77 S	23 14 W	-1 29	0 12
3400	S 79 54 W	0 45	3399.81	8 03 S	24 42 W	-1 20	0.04
3500	S 72 43 W	0 40	3499.80	8 32 S	25 62 W	-1 16	0.12
3600	S 72 32 W	0 30	3599.79	8 63 S	26 59 W	-1 19	0 17
3700	S 89 21 W	0 35	3699.79	8 76 S	27 52 W	-1 07	0 1E
3800	S 83 45 W	0 35	3799.78	8 82 S	28 53 W	-0 86	0 0E
3900	N 81 8 W	0 40	3899.78	8 79 S	29 62 W	-0 54	0 1E

NL SPERRY-SUN INCORPORATED
 LITTLE CHENIER FIELD, CAMERON PARISH, LOUISIANA

PAGE 2

GOLDKING PRODUCTION
 MERMENEAU MINERALS AND LAND F-1

SU1 75-261
 NOVEMBER 9, 1982

TOTAL DEPTH	DIRECTION DEG MIN	ANGLE DEG MIN	VERTICAL DEPTH	LATITUDE FEET	DEPARTURE FEET	VERTICAL SECTION	DOC LEV
4000	N 59 55 W	0 40	3999 77	8 41 S	30 69 W	0 12	0 20
4100	N 52 36 W	0 55	4099 76	7 63 S	31 83 W	1 17	0 27
4200	N 46 12 W	0 55	4199 74	6 59 S	33 05 W	2 50	0 17
4300	N 59 41 W	0 45	4299 73	5 71 S	34 19 W	3 66	0 20
4400	N 89 4 W	0 40	4399 72	5 37 S	35 33 W	4 29	0 37
4500	N 82 21 W	0 45	4499 71	5 27 S	36 56 W	4 71	0 12
4600	S 88 28 W	0 45	4599 70	5 20 S	37 87 W	5 13	0 12
4700	N 77 37 W	0 40	4699 70	5 09 S	39 09 W	5 56	0 19
4800	N 68 37 W	0 30	4799 69	4 81 S	40 06 W	6 09	0 19
4900	N 37 10 W	0 25	4899 68	4 36 S	40 69 W	6 69	0 26
5000	N 43 9 W	0 25	4999 68	3 81 S	41 16 W	7 35	0 04
5100	N 17 12 W	0 20	5099 68	3 26 S	41 49 W	7 96	0 19
5200	N 21 3 W	0 10	5199 67	2 85 S	41 63 W	8 40	0 17
5300	N 17 43 E	0 5	5299 67	2 65 S	41 66 W	8 61	0 11
5400	N 2 25 E	0 0	5399 66	2 58 S	41 64 W	8 67	0 06
5500	N 5 58 W	0 15	5499 66	2 36 S	41 66 W	8 88	0 25
5600	N 1 34 E	0 25	5599 66	1 78 S	41 68 W	9 44	0 17
5700	N 14 2 E	0 55	5699 65	0 64 S	41 47 W	10 49	0 52
5800	N 39 25 E	1 25	5799 63	1 10 N	40 49 W	11 89	0 71
5900	N 42 43 E	1 30	5899 59	3 02 N	38 82 W	13 29	0 12
6000	N 43 23 E	1 35	5999 55	4 98 N	36 98 W	14 70	0 09
6100	N 47 30 E	1 25	6099 52	6 82 N	35 12 W	15 97	0 20
6200	N 58 35 E	1 25	6199 48	8 30 N	33 16 W	16 87	0 27
6300	N 66 41 E	1 0	6299 46	9 29 N	31 30 W	17 33	0 45
6400	N 77 46 E	0 55	6399 45	9 81 N	29 72 W	17 40	0 20
6500	N 70 50 E	0 45	6499 43	10 19 N	28 32 W	17 39	0 19
6600	N 67 53 E	0 45	6599 42	10 65 N	27 09 W	17 51	0 04
6700	N 68 56 E	0 45	6699 41	11 14 N	25 87 W	17 65	0 01
6800	N 49 59 E	0 35	6799 40	11 70 N	24 87 W	17 92	0 27
6900	N 45 1 E	0 40	6899 39	12 44 N	24 07 W	18 42	0 10
7000	N 49 2 E	0 45	6999 39	13 28 N	23 17 W	18 99	0 10
7100	N 48 3 E	0 45	7099 37	14 14 N	22 19 W	19 56	0 01
7200	N 37 59 E	0 45	7199 36	15 10 N	21 30 W	20 24	0 13
7300	N 33 57 E	0 45	7299 35	16 16 N	20 53 W	21 06	0 05
7400	N 27 55 E	0 40	7399 34	17 21 N	19 89 W	21 90	0 11
7500	N 45 51 E	0 50	7499 33	18 23 N	19 10 W	22 68	0 25
7600	N 25 47 E	0 55	7599 32	19 46 N	18 23 W	23 62	0 32
7700	N 55 43 E	1 0	7699 31	20 67 N	17 16 W	24 51	0 50
7800	N 38 38 E	1 15	7799 29	22 01 N	15 76 W	25 43	0 42
7900	N 32 33 E	1 0	7899 27	23 60 N	14 60 W	26 65	0 28

NL SPERRY-SUN INCORPORATED
LITTLE CHENIER FIELD, CAMERON PARISH, LOUISIANA

PAGE 3

GOLDKING PRODUCTION
MERMENAU MINERALS AND LAND F-1

SU1 75-261C
NOVEMBER 9, 1982

TOTAL DEPTH	DIRECTION DEG MIN	ANGLE DEG MIN	VERTICAL DEPTH	LATITUDE FEET	DEPARTURE FEET	VERTICAL SECTION	DOC LEC
8000	N 43 27 E	1 0	7999 25	24 97 N	13 53 W	27 68	0 19
8100	N 55 21 E	0 20	8099 24	25 77 N	12 70 W	28 22	0 66
8200	N 55 19 E	0 20	8199 24	26 10 N	12 22 W	28 42	0 00
8300	N 71 36 E	1 0	8299 23	26 54 N	11 15 W	28 55	0 69
8400	S 50 31 E	0 35	8399 22	26 49 N	9 93 W	28 18	0 85
8500	N 77 22 E	0 50	8499 21	26 33 N	8 83 W	27 73	0 66
8600	N 3 45 W	1 0	8599 20	27 36 N	8 17 W	28 55	1 20
8650	N 32 8 E	1 25	8649 19	28 32 N	7 87 W	29 39	1 69

THE DOGLEG SEVERITY IS IN DEGREES PER ONE HUNDRED FEET
THE VERTICAL SECTION WAS COMPUTED ALONG N 15 31 W

BASED UPON MINIMUM CURVATURE TYPE CALCULATIONS THE BOTTOM HOLE
DISPLACEMENT IS 29 39 FEET, IN THE DIRECTION OF N 15 31 W
BOTTOM HOLE DISPLACEMENT IS RELATIVE TO WELLHEAD

181233

NL SPERRY-SUN INCORPORATED
 LITTLE CHENIER FIELD, CAMERON PARISH, LOUISIANA

PAGE 1

GOLDKING PRODUCTION CO. *Co. - energy #181233*
 MERMENTAU MINERALS AND LAND F-1 *Little Chenier*

SU1 75-2613
 NOVEMBER 9, 1982

TOTAL DEPTH	DIRECTION DEG MIN	ANGLE DEG MIN	VERTICAL DEPTH	LATITUDE FEET	DEPARTURE FEET	VERTICAL SECTION	DOG LEG
0	N 0 0 E	0 0	0 00	0 00 N	0 00 E	0 00	0 00
100	N 34 47 E	0 10	100 00	0 12 N	0 08 E	0 09	0 17
200	N 44 26 W	0 15	200 00	0 39 N	0 01 E	0 38	0 27
300	N 63 40 W	0 15	300 00	0 65 N	0 35 W	0 71	0 08
400	S 82 4 W	0 20	400 00	0 70 N	0 83 W	0 90	0 19
500	S 78 19 W	0 20	499 99	0 60 N	1 40 W	0 96	0 02
600	S 69 59 W	0 20	599 99	0 45 N	1 96 W	0 95	0 05
700	N 64 20 W	0 20	699 99	0 47 N	2 50 W	1 12	0 26
800	N 13 38 W	0 20	799 99	0 88 N	2 83 W	1 60	0 29
900	N 20 4 E	0 15	899 99	1 37 N	2 82 W	2 07	0 19
1000	N 22 48 E	0 15	999 99	1 77 N	2 66 W	2 42	0 01
1100	N 1 32 E	0 15	1099 99	2 19 N	2 57 W	2 80	0 09
1200	N 39 17 E	0 5	1199 99	2 47 N	2 52 W	3 05	0 19
1300	N 12 3 E	0 10	1299 99	2 67 N	2 44 W	3 22	0 10
1400	N 22 42 E	0 5	1399 98	2 88 N	2 38 W	3 41	0 09
1500	S 49 31 W	0 25	1499 98	2 71 N	2 63 W	3 31	0 49
1600	S 58 46 W	0 30	1599 98	2 24 N	3 28 W	3 04	0 11
1700	S 60 37 W	0 30	1699 98	1 80 N	4 03 W	2 82	0 02
1800	S 75 28 W	0 20	1799 97	1 52 N	4 70 W	2 72	0 20
1900	S 69 20 W	0 25	1899 97	1 32 N	5 32 W	2 69	0 09
2000	S 55 12 W	0 30	1999 97	0 94 N	6 02 W	2 51	0 14
2100	S 67 4 W	0 40	2099 96	0 46 N	6 91 W	2 29	0 21
2200	S 57 56 W	0 50	2199 95	0 16 S	8 06 W	2 01	0 20
2300	S 55 49 W	0 45	2299 94	0 91 S	9 22 W	1 59	0 09
2400	S 52 42 W	0 55	2399 93	1 77 S	10 40 W	1 09	0 17
2500	S 54 35 W	1 5	2499 92	2 80 S	11 80 W	0 47	0 17
2600	S 58 28 W	1 5	2599 90	3 84 S	13 38 W	-0 11	0 07
2700	S 58 55 W	1 5	2699 88	4 82 S	15 00 W	-0 63	0 01
2800	S 61 48 W	1 0	2799 87	5 72 S	16 57 W	-1 07	0 10
2900	S 71 40 W	0 45	2899 85	6 34 S	17 97 W	-1 30	0 29
3000	S 72 32 W	0 45	2999 84	6 74 S	19 21 W	-1 35	0 01
3100	S 80 23 W	0 45	3099 84	7 05 S	20 48 W	-1 31	0 10
3200	S 71 14 W	0 50	3199 83	7 39 S	21 81 W	-1 28	0 15
3300	S 77 4 W	0 45	3299 82	7 77 S	23 14 W	-1 29	0 12
3400	S 79 54 W	0 45	3399 81	8 03 S	24 42 W	-1 20	0 04
3500	S 72 43 W	0 40	3499 80	8 32 S	25 62 W	-1 16	0 12
3600	S 72 32 W	0 30	3599 79	8 63 S	26 59 W	-1 19	0 17
3700	S 89 21 W	0 35	3699 79	8 76 S	27 52 W	-1 07	0 18
3800	S 83 45 W	0 35	3799 78	8 82 S	28 53 W	-0 86	0 06
3900	N 81 8 W	0 40	3899 78	8 79 S	29 62 W	-0 54	0 18

NL SPERRY-SUN INCORPORATED
 LITTLE CHENIER FIELD, CAMERON PARISH, LOUISIANA

PAGE 2

GOLDKING PRODUCTION
 MERMENTAU MINERALS AND LAND F-1

SU1 75-2613
 NOVEMBER 9, 1982

TOTAL DEPTH	DIRECTION DEG MIN	ANGLE DEG MIN	VERTICAL DEPTH	LATITUDE FEET	DEPARTURE FEET	VERTICAL SECTION	DOG LEG
4000	N 59 55 W	0 40	3999 77	8 41 S	30 69 W	0 12	0 25
4100	N 52 36 W	0 55	4099 76	7 63 S	31 83 W	1 17	0 27
4200	N 46 12 W	0 55	4199 74	6 59 S	33 05 W	2 50	0 10
4300	N 59 41 W	0 45	4299 73	5 71 S	34 19 W	3 66	0 26
4400	N 89 4 W	0 40	4399 72	5 37 S	35 33 W	4 29	0 37
4500	N 82 21 W	0 45	4499 71	5 27 S	36 56 W	4 71	0 12
4600	S 88 28 W	0 45	4599 70	5 20 S	37 87 W	5 13	0 12
4700	N 77 37 W	0 40	4699 70	5 09 S	39 09 W	5 56	0 19
4800	N 68 37 W	0 30	4799 69	4 81 S	40 06 W	6 09	0 19
4900	N 37 10 W	0 25	4899 68	4 36 S	40 69 W	6 69	0 26
5000	N 43 9 W	0 25	4999 68	3 81 S	41 16 W	7 35	0 04
5100	N 17 12 W	0 20	5099 68	3 26 S	41 49 W	7 96	0 19
5200	N 21 3 W	0 10	5199 67	2 85 S	41 63 W	8 40	0 17
5300	N 17 43 E	0 5	5299 67	2 65 S	41 66 W	8 61	0 11
5400	N 2 25 E	0 0	5399 66	2 58 S	41 64 W	8 67	0 08
5500	N 5 58 W	0 15	5499 66	2 36 S	41 66 W	8 88	0 25
5600	N 1 34 E	0 25	5599 66	1 78 S	41 68 W	9 44	0 17
5700	N 14 2 E	0 55	5699 65	0 64 S	41 47 W	10 49	0 52
5800	N 39 25 E	1 25	5799 63	1 10 N	40 49 W	11 89	0 71
5900	N 42 43 E	1 30	5899 59	3 02 N	38 82 W	13 29	0 12
6000	N 43 23 E	1 35	5999 55	4 98 N	36 98 W	14 70	0 09
6100	N 47 30 E	1 25	6099 52	6 82 N	35 12 W	15 97	0 20
6200	N 58 35 E	1 25	6199 48	8 30 N	33 16 W	16 87	0 27
6300	N 66 41 E	1 0	6299 46	9 29 N	31 30 W	17 33	0 45
6400	N 77 46 E	0 55	6399 45	9 81 N	29 72 W	17 40	0 20
6500	N 70 50 E	0 45	6499 43	10 19 N	28 32 W	17 39	0 19
6600	N 67 53 E	0 45	6599 42	10 65 N	27 09 W	17 51	0 04
6700	N 68 56 E	0 45	6699 41	11 14 N	25 87 W	17 65	0 01
6800	N 49 59 E	0 35	6799 40	11 70 N	24 87 W	17 92	0 27
6900	N 45 1 E	0 40	6899 39	12 44 N	24 07 W	18 42	0 10
7000	N 49 2 E	0 45	6999 39	13 28 N	23 17 W	18 99	0 10
7100	N 48 3 E	0 45	7099 37	14 14 N	22 19 W	19 56	0 01
7200	N 37 59 E	0 45	7199 36	15 10 N	21 30 W	20 24	0 13
7300	N 33 57 E	0 45	7299 35	16 16 N	20 53 W	21 06	0 05
7400	N 27 55 E	0 40	7399 34	17 21 N	19 89 W	21 90	0 11
7500	N 45 51 E	0 50	7499 33	18 23 N	19 10 W	22 68	0 29
7600	N 25 47 E	0 55	7599 32	19 46 N	18 23 W	23 62	0 32
7700	N 55 43 E	1 0	7699 31	20 67 N	17 16 W	24 51	0 50
7800	N 38 38 E	1 15	7799 29	22 01 N	15 76 W	25 43	0 42
7900	N 32 33 E	1 0	7899 27	23 60 N	14 60 W	26 65	0 28

NL SPERRY-SUN INCORPORATED
 LITTLE CHENIER FIELD, CAMERON PARISH, LOUISIANA

PAGE 3

GOLDKING PRODUCTION
 MERMENTAU MINERALS AND LAND F-1

SU1 75-2613
 NOVEMBER 9, 1982

TOTAL DEPTH	DIRECTION DEG MIN	ANGLE DEG MIN	VERTICAL DEPTH	LATITUDE FEET	DEPARTURE FEET	VERTICAL SECTION	DOG LEG
8000	N 43 27 E	1 0	7999 25	24 97 N	13 53 W	27 68	0 19
8100	N 55 21 E	0 20	8099 24	25 77 N	12 70 W	28 22	0 68
8200	N 55 19 E	0 20	8199 24	26 10 N	12 22 W	28 42	0 00
8300	N 71 36 E	1 0	8299 23	26 54 N	11 15 W	28 55	0 69
8400	S 50 31 E	0 35	8399 22	26 49 N	9 93 W	28 18	0 85
8500	N 77 22 E	0 50	8499 21	26 33 N	8 83 W	27 73	0 66
8600	N 3 45 W	1 0	8599 20	27 36 N	8 17 W	28 55	1 20
8650	N 32 8 E	1 25	8649.19	28 32 N	7 87 W	29 39	1 69

THE DOGLEG SEVERITY IS IN DEGREES PER ONE HUNDRED FEET
 THE VERTICAL SECTION WAS COMPUTED ALONG N 15 31 W

BASED UPON MINIMUM CURVATURE TYPE CALCULATIONS THE BOTTOM HOLE
 DISPLACEMENT IS 29 39 FEET, IN THE DIRECTION OF N 15 31 W
 BOTTOM HOLE DISPLACEMENT IS RELATIVE TO WELLHEAD

29-E COMPLIANCE _____ YES _____ NO _____
 29 E UNIT ATTACHED _____ YES _____ NO _____

 D O C USE ONLY

STATE OF LOUISIANA
 OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lake Charles

DATE June 27, 1983

CODE NUMBERS: 002 PARISH Cameron

6060 FIELD Little Cheniere

2155 OPERATOR Goldking Production Company

181233 WELL NAME Mermentau Mineral & Land Co. Inc. F NO 1 SERIAL NO 181233

RESERVOIR 8850' Sand COMPLETION DATE 6/24/83 TIME 2:00 AM PM

SEC 14 T 14S R 6W DOC ORDER NO 29

IMPORTANT IS A FORM MD 10 R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS not required at this time

COMPLETION DATA

* TYPE COMPLETION 1 ORIG COMP 2 RE COMP

PRIMARY PRODUCT 1 OIL 2 GAS 3 DRY GAS

PRIMARY PRODUCT CHANGE? 1 YES 2 NO

PRODUCING METHOD F F - FLOWING GL GAS LIFT P PUMPING

STATUS OF WELL 1 0 SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE COMPLETION SPECIFY SAME RESERVOIR DIFFERENT RESERVOIR

123 BOPD INITIAL PROD 100 MCF/DAY GAS VOLUME 1900 PSIG FLOWING TUBING PRESSURE 2100 PSIG SHUT-IN TUBING PRESSURE packer PSIG CASING PRESSURE

12 ⁶⁴ CHOKE SIZE 1 POSITIVE 2 ADJUST 0 BPD WATER PROD --- % BS & W 813,000 GOR CF/BBL 45'8 GRAVITY API AT 60°F

PERFORATIONS 8878-86' TOTAL DEPTH 9770'

CLEARANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29 B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29 B, SECTION X, PARAGRAPH A, ARTICLE 1)

James Lass SIGNATURE
Goldking Production Company OPERATOR
Assistant Vice President TITLE



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

Well

FIELD **Little Cheniere**
 SERIAL NO **181233**
 PRODUCING INTERVAL **8878-86'**
 RESERVOIR (COMPANY SAND IDENTIFICATION) **8850'**

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

<input type="checkbox"/> NEW WELL	<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT UTIL	PRODUCT	IF RECOMPLETION	DATE COMP, RECOMP, OR P & A M D Y
<input checked="" type="checkbox"/> RECOMPLETION	<input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT UTIL	<input type="checkbox"/> OIL	<input type="checkbox"/> SAME RESERVOIR	6/24/83
<input type="checkbox"/> P & A	<input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE	<input checked="" type="checkbox"/> GAS	<input checked="" type="checkbox"/> DIFFERENT RESERVOIR	
	<input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	<input type="checkbox"/> OTHER		

OPERATOR **Goldking Production Company** CODE **2155** ADDRESS **P.O. Box 4394, Houston, Texas 77210**

WELL NAME **Mermentau Mine & Land Co. Inc. "F"** WELL NO **1**

PARISH **Cameron** SEC **14** TWP **14S** RGE **6W** DATE PERMIT ISSUED

DATE SPUNDED **5/20/82** DATE READY TO PRODUCE* **6/24/83** TOTAL DEPTH **9770'** PBDT **9000'**

GROUND ELEVATION **1.5'** CASING HEAD FLANGE ELEVATION **---** DISTANCE FROM RKB TO CHF **13.0**

DATE WELL TURNED INTO TANKS **6/24/83** SINGLE, DUAL OR TRIPLE COMPLETION* **single** NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? **No** WAS DIRECTIONAL SURVEY MADE? **N/A** WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? **---** DATE FILED **---**

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) **Dual Induction SFL Sonic** DATE FILED **7/19/82**

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	Depth Set		Sacks Cement	Test Pressure	Hours Under Pressure	Date Tested (MM DD YY)	Name of Test Witness - State if Conservation Agent or Offset Operator
			From	To					
9-5/8	12-1/2	40# #36	0	1878	1080	1500	1/2	5/21/82	C, J. Peterson
5-1/2	8-3/4	17#	0	9565	900	1000	1/2	5/18/82	Terry Trahan
TUBING SIZE 2-3/8"			DEPTH OF TUBING 8706'		DEPTH OF PACKER(S) 8711'				

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION **123** BOPD GAS VOLUME **100** MCF/DAY GOR **813,000** CF/BBL CHOKE SIZE **12 /64"** PRODUCING METHOD **flowing**

FLOWING TUBING PRESSURE **1900** PSIG SHUT-IN TUBING PRESSURE **2100** PSIG CASING PRESSURE **pkc** WATER PRODUCTION **0** BPD BSAW **---** %

GRAVITY **45.8** *API#60° F BHP (SHUT-IN) **4007** PSIG COMPANY REPRESENTATIVE **Ken Burke** DATE GAUGED **6/24/83**

PLUG AND ABANDON (P & A) DATA

Casing Size	Amount Pulled	Cement Plugs				Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		From	To	Sacks	How Placed		

CERTIFICATE: I, the undersigned, state that I am employed by **Goldking Production Company** and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature *Ken Burke* Title **Assistant Vice President**

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

②

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
	6/24/83	Welex	Set EZSV CIBP @ 9000'. Perf 8878-86' & test.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH
<p style="transform: rotate(180deg);">83 1 A 8 : 45 OFFICE OF CONSERVATION LAKE CHARLES DIST</p>			

RECEIVED

AUG 03 1983

DEPT. OF CONSERVATION
WELL FILES
BATON ROUGE, LA

RECEIVED AND TIME

181233

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

District LAKE CHARLES INPUT TYPE
 Field LITTLE CHENIERE 1 - OC Only
 Parish CAMERON 2 - Original
 Operator GOLD KING PROD CO. Code 2155 11 3 - Correction
 Sec 14 TWP. 14S RGE 6W Test Date 6 / 28 / 83
 12 Mo Day Yr

TYPE OF WELL TYPE OF TEST PRODUCING METHOD
 1- OIL 2 1-COMPLETION F-FLOWING
 2-GAS 3 2-RECOMPLETION P-PUMPING
 18 19 3-RETEST 20 G-GASLIFT

WELL SERIAL NO	WELL NAME	WELL NO	NAME OF RESERVOIR
18 1233	MERMENTAU M+L "F"	1	8850' sd.

TOTAL DEPTH	PERFORATED INTERVAL FROM TO	CHOKE /64"	OIL BBL/DAY	COND BBL/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
33 9770'	38 8878' 43 8886	48 8	51 133	57 -	63 200, 000	69 1504/1

API GRAV @60°F	WATER BBL/DAY	BS&W%	FLOWING PRES (PSIG)	CASING PRES (PSIG)	DATE OF COMPLETION		
					MO	DAY	YR
76 53.6 @ 76°	80 3	86 TRACE	89 1900	95 0	101 6	24	83

on line 6-24-83

CLOSE TANK / METER GAUGE 19' 4" @ 8Am - 6-28-83 TIME
 OPEN TANK / METER GAUGE 12' 8" @ 8Am - 6-27-83 TIME
 DIFFERENCE 6' 8" in 24 hr - HOURS
 TANK / METER NO 70 (400 BBL) TANK COEF 20 BBL/FT or 1.67 BBL/FT

STATIC PRES 1000 DIFFERENTIAL PRES 15" LINE SIZE 3"
 PLATE SIZE 500 (1/2) COEFFICIENT _____ METER SPRING & DIFF RANGE 1500X100"
 REMARKS _____

WITNESSED BY [Signature] GAUGED BY John Vermyest
 TITLE _____ TITLE Production Premier.

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: 9/30/83

To: Baton Rouge Office
From: Lake Charles District
Attn: T. P. Heard

Enclosed herewith please find application from GoldKing Production Co.
_____ for permit to amend name on
_____ their 8850 RA SUA; Mermentau F #1, Little Cheniere Field
_____ Cameron Parish, Louisiana. Zone onshore

Also enclosed please find:

Check No. _____ in the amount of \$ _____.

_____ Well location plat

_____ Well location certification

_____ Form A.D.C.
_____ Electric Log
_____ Schematic diagram
_____ (Dual) structure map if well does not comply with existing Orders
_____ (Selective-Onshore) structure map showing reservoir limits
_____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29-B; 645-P.

Pending Hearing, Docket No. _____.

Remarks & Recommendations:

Recommend approval. Name changed to comply with the provisions of order 645-P and nomenclature standards. This amendment is exempt from the fee.

FOERMLY: Mermentau Mineral & Land Co. F #1

By W. C. Wilhite
District Manager

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

W. C. WILHITE

LT-1

DEPT OF CONSERVATION
USE ONLY

~~1.0.0~~ Change
2. Correction
8307 Effective Date
yymm
9999 End Date
yymm

AMENDMENT ACTION

- 0.0.9. PARISH
- 0.3.4. FIELD
- 0.3.5. OPERATOR
- ~~0.3.6.~~ LSE-UN
- 0.1.6. UN-LSE
- 0.1.6. LSE-LSE
- 0.1.6. UN-UN
- 0.1.4. WELL NO
- 5.2.1. LOCATION

FORM NO. 1
(R 2 1976)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

181233 Serial No LC Date Oct. 21, 1983

CURRENT CODES 012 PARISH Cameron FORMER CODES _____

6060 FIELD Little Cheniere _____

2155 OPERATOR Goldking Production Co _____

ADDRESS P O Box 4394 _____

CITY & STATE Houston, TX 77210 _____

040226 WELL NAME 8850 RA SUA;Mermentau F* No 1 039932

LOCATION OF WELL Sec 14 T 14S R 6W Former Well No _____

Location Same _____

*Mermentau Min & Land Co Inc F _____

Applicable Department of Conservation Order 645-P

Rafuck H. Marti
Commissioner

[Signature]
Issuing Authority

WELL FILE COPY

No

A-C

DEPT OF CONSERVATION
USE ONLY

(R 2 1976)

AMENDED PERMIT TO DRILL FOR MINERALS

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit \$75 00

~~xxxx~~ Change

181233 Serial No LC Date December 18, 1985

8511 Effective
yymm

CURRENT CODES 012 PARISH Cameron FORMER CODES _____

6060 FIELD Little Cheniere _____

2083 OPERATOR DeNovo Oil & Gas, Inc.* 2155

ADDRESS P.O. Box 4394

CITY & STATE Houston, TX 77210

AMENDMENT ACTION

0.0.9 PARISH

0.3.4 FIELD

~~0.0.5~~ OPERATOR

0.1.6 LSE-UN

0.1.6 UN-LSE

0.1.6 LSE-LSE

0.1.6 UN-UN

0.1.4 WELL NO

5.2.1 LOCATION

040226 WELL NAME 8850 RA SUA;Mermentau F No 1

LOCATION OF WELL Sec 14 T 14S R 6W Former Well No _____

*GoldKing Production Co.

Applicable Department of Conservation Order 29B

Herbert W. Thompson Commissioner

[Signature] Issuing Authority

WELL FILE COPY No. 95708 A

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No 8850 RA SUA; Mermentau "F" #1 Sec 14 T 14S R 6W
Little Chenjere Parish Cameron
Permit Serial No 181233 Work Permit No 94-86

Description of Work P&A; plg. #1 fr. 8688'-8878' (190'+-), plg. #2
fr. 1818'-1938' (120'+-), plg. #3 fr. 4'-34' (30'+-)
cut casing off 4' below ground level

Sand & Reservoir To Be Tested _____ PBD: 8892'
_____ TD 9770'

Operator DeNovo Oil & Gas, Inc.
Address P. O. Box 4394
City, State & Zip Houston, Tx. 77210

Permit Requested By Carol Carroll Date 1/15/86

ORIGINAL SIGNED BY:
Permit Authorized By Richard D. Hudson District JC Date 1/22/86

See Instructions On Reverse Side

Form DM 4R Rev

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

RDH.

STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

WORK PERMIT NO. 94-86 WELL SERIAL NO 181233
DATE WORK FINISHED (MM-DD-YY) 2-10-86

LAKE CHARLES DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed

Field LITTLE CHENIER Parish CAMERON Sec. 14 Twp 14-S Rge 6-W
Operator DENOVO OIL & GAS, INC. Well Name MERMENTAU Well No F-1
Total Depth 9565 Condition of Well DEPLETED

CHECK APPROPRIATE BOX:

- 29 DRY HOLE
- 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301	5 1/2"	—	8890'	8590'	36	Displaced
302	5 1/2"	1830'	1930'	1730'	50	Displaced
303	9 5/8"	04'	106'	06'	40	Displaced
304						

Mud Record: Weight 9.0 Viscosity _____

Remarks: CUT & RECOVER 9 5/8" CSG. 4' BELOW GROUND LEVEL
& WELD 1/2" STEEL PLATE


This work was done according to the Rules and Regulations of the Office of Conservation.

Rudy Ester
WITNESS

DENOVO OIL & GAS, INC.
OPERATOR

Muopel LeBlanc
(Signed) REPRESENTATIVE

PERMIT SECTION

 OFFICE OF CONSERVATION WELL HISTORY AND WORK RESUME REPORT		FIELD Little Cheniere																																																																					
		SERIAL NO 181233																																																																					
		PRODUCING INTERVAL 8878-86'																																																																					
		RESERVOIR (COMPANY SAND IDENTIFICATION)																																																																					
Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion NOTE: If not properly completed and signed this report will be returned																																																																							
LEASE AND WELL DATA																																																																							
CHECK APPROPRIATE BOXES <input type="checkbox"/> NEW WELL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> XXXX B A		<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT UT L <input type="checkbox"/> 32 INACTIVE DRY HOLE 40 FUT UTIL <input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE <input type="checkbox"/> 37 INACTIVE WAITING ON MARKET																																																																					
		PRODUCT <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER																																																																					
		IF RECOMPLETION <input type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR																																																																					
		DATE "DND" RECOMP 2/10/86																																																																					
OPERATOR DeNovo Oil & Gas, Inc.		CODE 3 2083																																																																					
		ADDRESS P.O. Box 4394, Houston, Texas 77210																																																																					
WELL NAME Mermentau Mineral & Land Co. Inc. "F"		WELL NO 1																																																																					
PARISH Cameron		SEC 14 TWP 14S RGE 6W																																																																					
DATE SPUNDED 5/20/82		DATE READY TO PRODUCE* 6/24/83																																																																					
TOTAL DEPTH 9770'		PBTD 9000'																																																																					
GROUND ELEVATION 1.5'		CASING HEAD FLANGE ELEVATION ---																																																																					
DATE WELL TURNED INTO TANKS 6/24/83		SINGLE, DUAL OR "TRIPLE COMPLETION" single																																																																					
WAS WELL DIRECTIONALLY DRILLED? No		WAS DIRECTIONAL SURVEY MADE? N/A																																																																					
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) Dual Induction SFL Sonic		WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? ---																																																																					
		DATE FILED 7/19/82																																																																					
CASING LINER AND TUBING RECORD																																																																							
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CERTIFICATE: I, the undersigned, state that I am employed by <u>DeNovo</u> and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.																																																																							
Signature _____		Title <u>Eng. Tech.</u>																																																																					

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
94-82	2/10/86	Delta Seaboard	P&A; p1g. #1 fr. 8688'-8878' (190'+-), p1g. #2 fr. 1818'-1938' (120'+-), p1g. #3 fr. 4'-34' (30'+-) cut casing off 4' below ground level

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

RECEIVED
 DEPT. OF CONSERVATION
 540 UNIVERSITY BLVD.
 TAMPA, FL 33602

MAY 05 1986
 DEP. OF CONSERVATION
 540 UNIVERSITY BLVD.
 TAMPA, FL 33602