

FORM A 2

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
REPORT OF PROOF OF APPARENT DEVIATION

SERIAL NO. 150063

OPERATOR GoldKing Production Company DISTRICT Lake Charles

FIELD Little Cheniere PARISH Cameron

WELL NAME & NO. Miami Corporation "D" No. 1 SEC. 11 T 14S R 6W

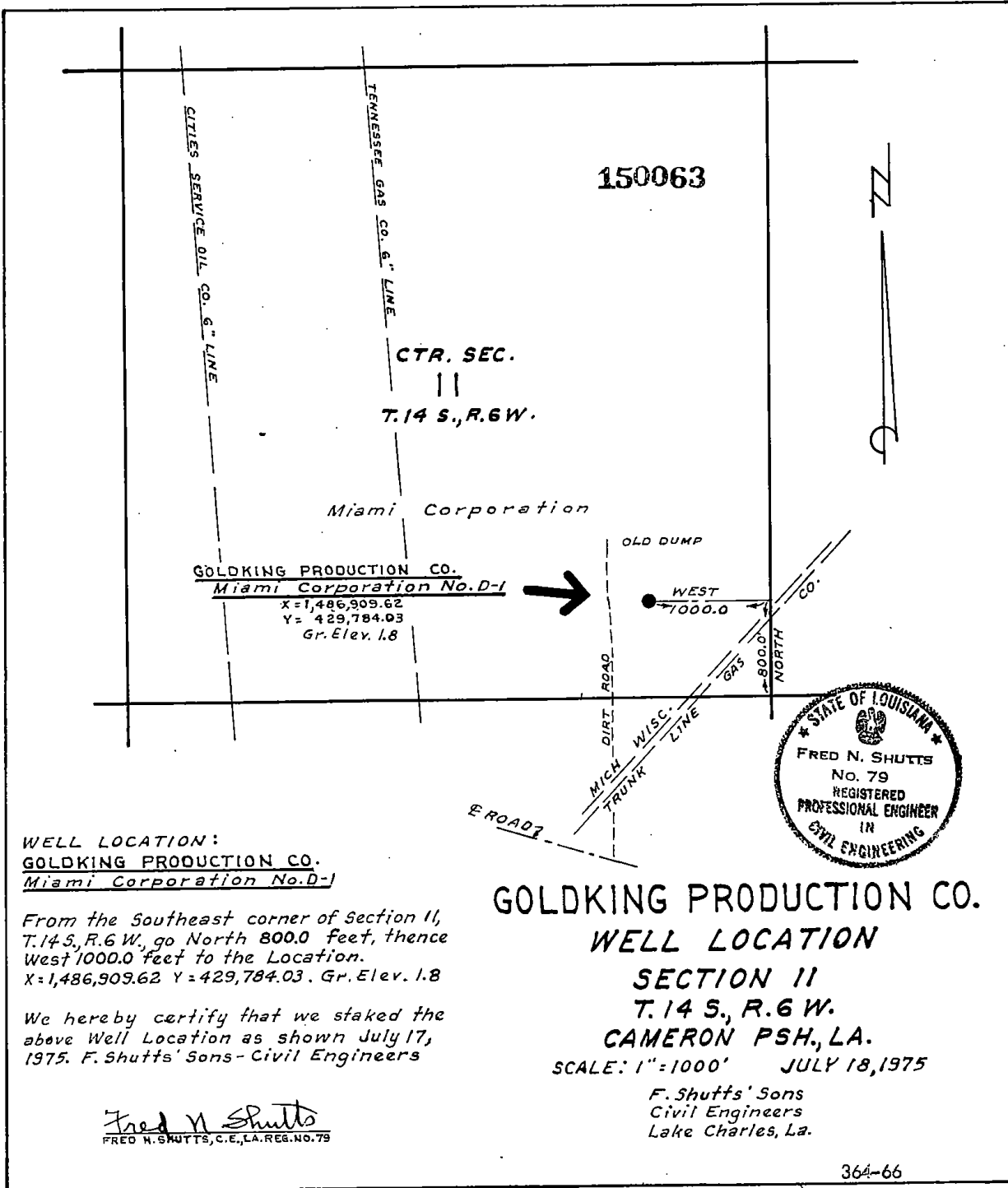
Degrees Deviation	Deviation Factor	DEGREES DEVIATION	DEPTH FROM SURFACE	LENGTH OF INTERVAL	DEVIATION FACTOR	DEVIATION OF INTERVAL	CUMULATIVE APPARENT DEVIATION	REMARKS
		1/2	500	500	.00873	4.37	4.37	
1/4	.00436	0	1052	552	-	0	4.37	
1/4	.00873	1/2	1600	548	.00873	4.78	9.15	
1/4	.01309	3/4	2150	550	.01309	7.20	16.35	
1	.01745	3/4	2659	509	.01309	6.66	23.01	
1 1/4	.02182	1/4	3178	519	.00436	2.26	25.27	
1 1/4	.02618	1/2	3803	625	.00873	5.46	30.73	
1 1/4	.03054	1	4319	516	.01745	5.46	30.73	
2	.03490	1	4685	366	.01745	6.39	46.12	
2 1/4	.03926	3/4	5140	455	.01309	5.96	52.08	
2 1/4	.04362	3/4	5693	553	.01309	7.24	59.32	
2 1/4	.04798	1/2	6094	401	.00873	3.50	62.82	
3	.05234	1/4	6601	507	.00436	2.21	65.03	
3 1/4	.05669	1/4	7145	544	.00436	2.37	67.40	
3 1/4	.06105							
3 1/4	.06540							
4	.06976							
4 1/4	.07411							
4 1/4	.07846							
4 1/4	.08281							
5	.08716							
5 1/4	.09150							
5 1/4	.09585							
5 1/4	.10019							
6	.10453							
6 1/4	.10887							
6 1/4	.11320							
6 1/4	.11754							
7	.12187							
7 1/4	.12620							
7 1/4	.13053							
7 1/4	.13485							
8	.13917							
8 1/4	.14349							
8 1/4	.14781							
8 1/4	.15212							
9	.15643							
9 1/4	.16074							
9 1/4	.16505							
9 1/4	.16935							
10	.17365							

Thayer Ross

Title Manager - Prod. Dept. Date 2-18-7

Certified as Being True & Correct by

NOTICE: NO ALLOWABLE WILL BE ASSIGNED UNTIL PROOF OF COMPLIANCE WITH SECTION XVIII, STATE ORDER NO. 29-B IS RECEIVED BY THE DEPARTMENT OF CONSERVATION. THREE (3) SIGNED COPIES OF THIS REPORT SHOULD BE SUBMITTED WITH FORM WR ON ALL WELLS, EXCEPT AS NOTED ON REVERSE SIDE.



150063

CTR. SEC.
||
T. 14 S., R. 6 W.

Miami Corporation

GOLDKING PRODUCTION CO.
 Miami Corporation No. D-1
 X=1,486,909.62
 Y= 429,784.03
 Gr. Elev. 1.8

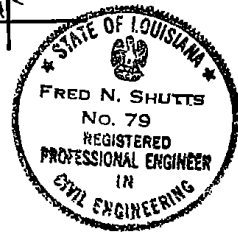


OLD DUMP
 WEST
 → 1000.0

← 800.0
 NORTH

DIRT ROAD
 MICH. WISC. TRUNK LINE

E ROAD



WELL LOCATION:
 GOLDKING PRODUCTION CO.
 Miami Corporation No. D-1

From the Southeast corner of Section 11,
 T. 14 S., R. 6 W., go North 800.0 feet, thence
 West 1000.0 feet to the Location.
 X=1,486,909.62 Y=429,784.03. Gr. Elev. 1.8

We hereby certify that we staked the
 above Well Location as shown July 17,
 1975. F. Shotts' Sons - Civil Engineers

GOLDKING PRODUCTION CO.
 WELL LOCATION
 SECTION 11
 T. 14 S., R. 6 W.
 CAMERON PSH, LA.
 SCALE: 1"=1000' JULY 18, 1975

Fred N. Shotts
 FRED N. SHUTTS, C.E., LA. REG. NO. 79

F. Shotts' Sons
 Civil Engineers
 Lake Charles, La.

State of Louisiana
DEPARTMENT OF CONSERVATION
Inter Office

Date: 10/3/75

To: Baton Rouge Office
From: Lake Charles District
Attn: Joseph F. DeVall

Enclosed herewith please find application from GoldKing Production Co.
_____ for permit to drill
their Miami Corporation D #1, Little Cheniere Field
Cameron Parish, Louisiana. Zone intermediate

Also enclosed please find:

Check No. 1372 in the amount of \$ 100.00.

xxx Well location plat.

xxx Well location certification

_____ Form A.D.C.
_____ Electric Log
_____ Schematic diagram
_____ (Dual) structure map if well does not comply with existing Orders
_____ (Selective-Onshore) structure map showing reservoir limits
_____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29-B & E.

Pending Hearing, Docket No. _____.

Remarks & Recommendations:

Recommend approval. Routine.

By W^m G. Wilhite
District Manager
W. G. WILHITE

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

FORM MD 13-R

WELL FILE COPY

STATE OF LOUISIANA
DEPT. OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

PERMIT\$100.00
Multiple Zone Processing

Send To LAKE CHARLES/7 Date OCTOBER 6, 1975
Serial No. Ser. #150063 API #1702320963
Parish CAMERON Field LITTLE CHEVIERE

Operator GOLDKING PRODUCTION CO.
Address 900 FIRST CITY NATIONAL BANK BLDG.
City & State HOUSTON, TEXAS 77002
Well Name MIAMI CORPORATION D NO. 1
Location SEC 11, T14S, R6W
800' FSL AND 1000' FEL OF SEC. 11.

P. T. D. 7300'

Zone or Reservoir of Proposed Completion *****
Applicable Department of Conservation Order 29B, 29E


COMMISSIONER


ISSUING AUTHORITY

134149



DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD	Little Cheniere
SERIAL NO.	150063
PRODUCING INTERVAL	7117-22
RESERVOIR (COMPANY SAND IDENTIFICATION)	

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion; NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL RECOMPLETION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS F&A

OPERATOR	GoldKing Production Company	ADDRESS	900 1st City Nat'l Bk Bldg, Houston, Texas 77002
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LEASE NAME	Miami Corporation "D"	WELL NO.	1
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PARISH	Cameron	SEC.	11	TWP.	14S	RGE.	6W	DATE PERMIT ISSUED	10-6-75
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DATE SPUDDED	11-13-75	DATE READY TO PRODUCE	1-27-76	TOTAL DEPTH	7315'	PBTD.	-
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GROUND ELEVATION	1.8'	CASING HEAD FLANGE ELEVATION	2'	DISTANCE FROM RKB TO CHF	10'
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DATE WELL TURNED INTO TANKS	1-27-76	SINGLE, DUAL OR TRIPLE COMPLETION?	Single	NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
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WAS WELL DIRECTIONALLY DRILLED?	No	WAS DIRECTIONAL SURVEY MADE?	No	WERE 2 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?	---	DATE FILED	---
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TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)	ISF/Sonic	DATE FILED	Herewith
-------------------------------------------------------------------------------------	-----------	------------	----------

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
14			111					
8-5/8	11	24	1031	350	1200	1/2	11-14-75	Raymond Sisk
4-1/2	7-7/8	10.5	7315	520	2000	1	11-21-75	" "

TUBING SIZE:	2-3/8"	DEPTH OF TUBING:	6720'	DEPTH OF PACKER(S):	6720'
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INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	25	BOPD	To small to measure	GAS VOLUME		CHOKE SIZE	10/64	WELL STATUS	Flowing				
TUBING PRESSURE	275	psig		CASING PRESSURE	0	psig	GOR	None	BS & W	75	BHP - (SHUT-IN)	3284	psi
GRAVITY	43.0	*API* ⁶⁰ *F		CONSERVATION AGENT MAKING GAUGE	Raymond Sisk	COMPANY REPRESENTATIVE	Ted Trahan	DATE GAUGED	2-11-76				

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by GoldKing and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH Signature: *Raymond Sisk* Title: Manager - Production Dept

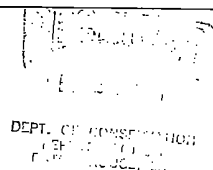
* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
1217-75	12-29-75	Welex	RU Welex and perforate 4-1/2" casing w/ 3" casing gun w/ 4 jets per foot from 7117-22' IBS measurement.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
		 <p>DEPT. OF CONSERVATION DEPT. OF CONSERVATION DEPT. OF CONSERVATION</p>	

12-29-75

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA



WELL COMPLETION OR RECOMPLETION REPORT

Lake Charles DISTRICT Re: Well Serial No.: 150063
Completed Flowing Operator: GoldKing Production Company
Recompleted Gas-Lifting Well Name: Miami Corporation "D"
Oil Pumping Well No.: 11, Sec. 11, Twp. 14S, Rge. 6W
Gas Shut-In Field Little Cheniere
Parish Cameron

Date Completed or Recompleted January 27, 1976 at 4:00 (XXXXXX) (p.m.)

COMPLETION DATA

Initial Production 25 BOPD Gas Volume Too small to meas. MCF/Day
Tubing Pressure 275 psig Casing Pressure 0 psig
Choke Size 10/64 Positive X Adjustable B.S. & W. 75 %
Gas/Oil Ratio Too small to meas. CF/Bbl. Gravity 43.0 at 60° A. P. I.
Producing Depth: From 7117 Ft. to 7122 Ft. T. D. 7315 Ft.
Name of Producing Sand:

*New Pool *Old Pool List Reason(s) for Pool Classification

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for _____ barrels of oil produced on
drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on
reverse side).

Three (3) copies to be filed with the District
Office within three (3) days of date of comple-
tion or recompletion (as per Order 29-B, Sec-
tion X, Paragraph A, Article 1).

I hereby certify that the
above information is true
and correct to the best of
my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ___ No ___
29-E Unit Attached - Yes ___ No ___

DATE: _____

GoldKing Production Company

COMPANY

COMPANY REPRESENTATIVE

Manager - Production Department

TITLE

Form - Comp.

POTENTIAL REPORT

Type Well: Oil Gas _____ Distillate _____

Type Test: Comp. Recomp. _____ Retest _____ Regauge _____

Parish Cameron Field Little Chemier
East Chemier Part 1

Company Ad King Prod. Co Serial No. 150 063

Well Name & No. Miami Corp. # D-1

Location: Sec 11 Twp. 14S Rge 6W Flowing Pump _____

Prod. Horizon _____ Perf. Int. 7117 to 7122

Casing Setting: Size 4 1/2 @ 7315

Tubing Setting: Size 2 3/8 @ 6720 T.D. 7315

Date Completed 2-11-76 Date Gauged 2-11-76

Acidize with _____ gals. Elev. of Derr. Floor _____

— TEST DATE —

T. P. 275 C. P. 0 Choke Size 14 /64th

Closing TK Gge. 2 ft. 9 1/2 in. @ 2:00 PM Time

Opening TK Gge. 2 ft. 8 in. @ 10:00 AM Time

Diff. 1 ft. 1/2 in. 4 Hours (Time)

Tank No. 85860 Tank Coef. 2.76

Bbls. per 4 Hrs. 4-15 Est. Bbls. per Day 25

Daily Gas Vol. None M.C.F. G/O Ratio None

B.S.&W. 25 % Corrected Gravity 43.0 Deg. A.P.I.

Witnessed Leo P. [Signature] Title _____

Gauged by Raymond [Signature] Title _____
Department of Conservation

District Office Lake Charles

Remarks: Not enough Gas To Measure

FORM A D

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
REPORT OF PROOF OF APPARENT DEVIATION

SERIAL NO. 150063

OPERATOR GoldKing Production Company DISTRICT Lake Charles

FIELD Little Cheniere PARISH Cameron

WELL NAME & NO. Miami Corporation "D" No. 1 SEC. 11 T 14S R 6W

Degrees Deviation	Deviation Factor	DEGREES DEVIATION	DEPTH FROM SURFACE	LENGTH OF INTERVAL	DEVIATION FACTOR	DEVIATION OF INTERVAL	CUMULATIVE APPARENT DEVIATION	REMARKS
		1/2	500	500	.00873	4.37	4.37	
1/4	.00436	0	1052	552	-	0	4.37	
1/4	.00873	1/2	1600	548	.00873	4.78	9.15	
1/4	.01309	3/4	2150	550	.01309	7.20	16.35	
1	.01745	3/4	2659	509	.01309	6.66	23.01	
1 1/4	.02182	1/4	3178	519	.00436	2.26	25.27	
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2 1/4	.04362	3/4	5693	553	.01309	7.24	59.32	
2 1/4	.04798	1/2	6094	401	.00873	3.50	62.82	
3	.05234	1/4	6601	507	.00436	2.21	65.03	
3 1/4	.05669	1/4	7145	544	.00436	2.37	67.40	
3 1/4	.06105							
3 1/4	.06540							
4	.06976							
4 1/4	.07411							
4 1/4	.07846							
4 1/4	.08281							
5	.08716							
5 1/4	.09150							
5 1/4	.09585							
5 1/4	.10019							
6	.10453							
6 1/4	.10887							
6 1/4	.11320							
6 1/4	.11754							
7	.12187							
7 1/4	.12620							
7 1/4	.13053							
7 1/4	.13485							
8	.13917							
8 1/4	.14349							
8 1/4	.14781							
8 1/4	.15212							
9	.15643							
9 1/4	.16074							
9 1/4	.16505							
9 1/4	.16935							
10	.17365							

Thyl Rosa

Certified as Being True & Correct by

Title Manager - Prod. Dept. Date 2-18-76

NOTICE: NO ALLOWABLE WILL BE ASSIGNED UNTIL PROOF OF COMPLIANCE WITH SECTION XVIII, STATEWIDE ORDER NO. 29-B IS RECEIVED BY THE DEPARTMENT OF CONSERVATION. THREE (3) SIGNED COPIES OF THIS REPORT SHOULD BE SUBMITTED WITH FORM WH ON ALL WELLS, EXCEPT AS NOTED ON THE REVERSE SIDE.

POTENTIAL REPORT

Wolfeburg
Ltr 7/9

Type Well: Oil Gas _____ Distillate _____

Type Test: Comp. _____ Recomp. Retest _____ Regauge _____

Parish CAMERON Field East Chonox, produce

Company GODKING OIL CO Serial No. 150063

Well Name & No. Miami Corp H D-1

Location: Sec. 11 Twp. 45 Rge. low Flowing Pump _____

Prod. Horizon _____ Perf. Int. 7104 to 7109

Casing Setting: Size 4 1/2 @ 7315

Tubing Setting: Size 3 3/8 @ 6720 T.D. 7315

Date Completed 6-20-76 Date Gauged 6-24-76

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE

T. P. 1100 C. P. 0 Choke Size 7 /64th

Closing TK Ggc. 9 ft. 1/2 in. @ 2:00 PM Time

Opening TK Ggc. 8 ft. 6 in. @ 10:00 AM Time

Diff. 0 ft. 6 1/2 in. 4 Hours (Time)

Tank No. 85681 Tank Coef. 2.76

Bbls. per 4 Hrs. 17.98 Est. Bbls. per Day 108

Daily Gas Vol. 80 M.C.F. G/O Ratio 741

B.S.&W. 1/10 % Corrected Gravity 43.5 Deg. A.P.I.

Witnessed [Signature] Title _____

Gauged by Raymond Lisk Title _____
Department of Conservation

District Office Lake Charles

Remarks: 80# @ 4"

3 x 1/4 OP

Std Chart 1500# @ 100"

29-E COMPLIANCE	<input checked="" type="checkbox"/>	YES	NO
29-E UNIT ATTACHED		YES	NO
D.O.C. USE ONLY			

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lake Charles

CODE NUMBERS: <u>12</u> ✓	DATE <u>7-12-76</u>	<input type="checkbox"/> 2	1 - ON-SHORE 2 - INTERMEDIATE 3 - OFF-SHORE
<u>6060</u> ✓	PARISH <u>Cameron</u>	SEC. <u>11</u>	T <u>14S</u> R <u>6W</u>
<u>2155</u> ✓	FIELD <u>Little Cheniere</u>	DOC ORDER NO. <u>29-B</u>	
<u>150063</u>	OPERATOR <u>GoldKing Production Company</u> ✓	NO. <u>1</u>	SERIAL NO. <u>150063</u> ✓
	WELL NAME <u>Miami Corporation "D"</u> ✓	COMPLETION DATE <u>6-20-76</u> TIME <u>5:00</u> <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM	
	RESERVOIR _____		

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS: Not required

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD
<input type="checkbox"/> 1 - ORIG. COMP. <input checked="" type="checkbox"/> 2 - RE-COMP.	<input type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input type="checkbox"/> 1 - YES <input checked="" type="checkbox"/> 2 - NO	<input type="checkbox"/> 1 - FLOWING <input type="checkbox"/> 2 - GAS LIFT <input type="checkbox"/> 3 - PUMPING <input type="checkbox"/> 4 - SHUT IN
* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/>			
<u>108</u> BOPD INITIAL PROD.	<u>80</u> MCF/DAY GAS VOLUME	<u>1100</u> PSIG FLOWING TUBING PRESSURE	<u>Packer</u> PSIG CASING PRESSURE
<u>7</u> / <u>64"</u> <input type="checkbox"/> 1 - POSITIVE <input checked="" type="checkbox"/> 2 - ADJUST CHOKE SIZE	<u>Nil</u> % BS & W	<u>741</u> CF/BBL GOR	<u>43.4</u> GRAVITY API AT 60° F

PERFORATIONS 7092-7109 TOTAL DEPTH 7315

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

INSTRUCTIONS

(THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).)

Gayle Rosa
SIGNATURE
GOLDKING PRODUCTION COMPANY
OPERATOR
Manager - Production Department
TITLE



DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD	Little Cheniere
SERIAL NO.	150063
PRODUCING INTERVAL	7,092' - 98' and 7,104' - 09'
RESERVOIR (COMPANY SAND IDENTIFICATION)	

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL RECOMPLETION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS P&A

OPERATOR	GoldKing Production Company		ADDRESS	900 First City National Bank Bldg. Houston, Texas 77002	
LEASE NAME	Miami Corporation "D"			WELL NO.	1
PARISH	Cameron	SEC.	11	TWP.	14S RGE. 6W
DATE SPUDDED	11-13-75	DATE READY TO PRODUCE*	1-27-76	TOTAL DEPTH	7,315'
GROUND ELEVATION	1.8'	CASING HEAD FLANGE ELEVATION	2'	PBYD.	7,113'
DATE WELL TURNED INTO TANKS	6-20-76	SINGLE, DUAL OR TRIPLE COMPLETION*	Single	DISTANCE FROM RKD TO CHF	10'
WAS WELL DIRECTIONALLY DRILLED?	No	WAS DIRECTIONAL SURVEY MADE?	No	NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)	ISF/Sonic			DATE FILED	2-18-76

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE (IF DEPT. AGENT OR OFFSET OPERATOR)
14"			111'					
8-5/8"	11"	24#	1,031'	350	1200	1/2	11-14-75	Raymond Sisk
4-1/2"	7-7/8"	10.5#	7,315'	520	2000	1	11-21-75	Raymond Sisk
TUBING SIZE: 2-3/8"		DEPTH OF TUBING: 6,720'		DEPTH OF PACKER(S): 6,720'				

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	108	GAS VOLUME	80	CHOKE SIZE	7/64"	WELL STATUS	Flowing
TUBING PRESSURE	1100 psig	CASING PRESSURE	----- psig	GOR	741:1	BS & W	%
GRAVITY	43.4 *API*60°F	CONSERVATION AGENT MAKING GAUGE	Raymond Sisk	COMPANY REPRESENTATIVE	Ted Trahan	DATE GAUGED	6-24-76

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT FULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE (IF DEPT. AGENT OR OFFSET OPERATOR)
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state that I am employed by GoldKing Prod. Co. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH Signature: Hazel Ross Title: Mgr.--Prod. Dept.

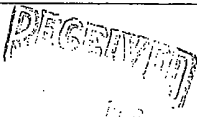
* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
491-76	6-14-76	Welex Lafayette Well Service Dove Swab Unit	RU Lafayette Well Service Rig #1. Killed well w/lease SW. Removed tree, installed BOP. Pulled packer loose & rec. 216 jts. 2-3/8" OD tubing. RU Welex; set Baker CIBP @ 7113'. Perf. 4 1/2" casing 7,092' - 98' & 7,104' - 09'. Set Baker Model "R" packer and 2-3/8" OD tubing @ 5720'. RU Dove Swab Unit and swabbed well in. Tested well on 6/64" choke, FTP 1100#. RD & MO Lafayette Well Service.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
		 DEPT. OF CONSERVATION PERMIT SECTION BATON ROUGE, LA.	

CONSERVATION DEPT.

JUL 2 1976

LAKE CHARLES

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: 12/12/85

To: Baton Rouge Office
From: Lake Charles District
Attn: Ed Buford

Enclosed herewith please find application from DeNovo Oil & Gas, Inc.
for permit to amend operator
their Miami Corp. "D" #1, Little Cheniere Field
Cameron Parish, Louisiana. Zone Onshore

Also enclosed please find:

Check No. 001455 in the amount of \$ 75.00.
Well location plat
Well location certification

Form A.D.C.
Electric Log
Schematic diagram
(Dual) structure map if well does not comply with existing Orders
(Selective-Onshore) structure map showing reservoir limits
(Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29-B.

Pending Hearing, Docket No. _____.

Remarks & Recommendations: Recommend approval.

FORMERLY: Goldking Production Co.

By Frank Perkins
District Manager

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

DEPT. OF CONSERVATION
USE ONLY

AMENDED PERMIT TO DRILL FOR MINERALS
(R 2-1978)

AMENDED PERMIT TO DRILL FOR MINERALS

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit.....\$75.00

~~xxx~~ Change
8511 Effective
yymm

Serial No. 150063 IC Date December 18, 1985
CURRENT CODES
012 PARISH Cameron
6060 FIELD Little Cheniere
2083 OPERATOR DeNovo Oil & Gas, Inc.*
ADDRESS P.O. Box 4394
CITY & STATE Houston, TX 77210

FORMER CODES
2155

AMENDMENT ACTION

- 0.0.9 PARISH
- 0.3.4 FIELD
- ~~x.0.0.0~~ OPERATOR
- 0.1.0 LSE-UN
- 0.1.0 UN-LSE
- 0.1.0 LSE-LSE
- 0.1.0 UN-UN
- 0.1.4 WELL NO.
- 5.2.1 LOCATION

534090 WELL NAME Miami Corp D No. 1
LOCATION OF WELL: Sec. 11 T 14S R 6W Former Well No. _____
*GoldKing Production Co.

Applicable Department of Conservation Order 29B

Herbert W. Thompson
Commissioner

Ed. [Signature]
Issuing Authority

WELL FILE COPY No. 95703 A

DEPT. OF CONSERVATION
USE ONLY

~~XXXX~~ Change

8609 Effective
ymm

AMENDMENT ACTION

- 0.0.9.1 PARISH
- 0.3.4.2 FIELD
- 0.0.8.8 OPERATOR
- 0.1.6.4 LSE-UN
- 0.1.6.8 UN-LSE
- 0.0.0.6 LSE-LSE
- 0.1.6.7 UN-UN
- 0.1.4.8 WELL NO.
- 5.2.1.8 LOCATION

FORM MD-15-R
(R 2-1976)

AMENDED PERMIT TO DRILL FOR MINERALS

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit \$75.00

150063 Serial No. L Date October 27, 1986

CURRENT CODES

012 PARISH Cameron

6060 FIELD Little Cheniere

4057 OPERATOR Northwest Oil Company*

ADDRESS 7515 Greenville Ave. #802

CITY & STATE Dallas, TX 75231

FORMER CODES

2083

WELL NAME Miami Corporation D** No. 1

LOCATION OF WELL: Sec. 11 T. 14S R. 6W Former Well No. _____

*DeNovo Oil & Gas, Inc.

*Miami Corp. D.

Applicable Department of Conservation Order

Herbert W. Thompson
Commissioner

[Signature]
Issuing Authority

WELL FILE COPY

No. 103795 A



UIC-16

OILFIELD WASTE DISPOSITION

1. Operator Name: NORTHWEST OIL COMPANY
Address: 7515 Greenville Ave., Suite 802 Dallas, Texas 75231
2. Well Name/No.: Miami Corp. D #1 (Test & Reserve Pit) Serial No. 150063
3. Field: Little Cheniere 4. Spud Date: 11/13/75
5. Date Reached TD: 11/21/75 6. Workover Date: _____
7. Types, Volume and Disposition of Wastes Generated:

TYPE	VOLUME (Bbls)	DISPOSITION*
a. Water Base Mud/Cuttings	<u>977</u>	<u>1</u>
b. Oil Base Mud/Cuttings.....	_____	_____
c. Completion Fluids	_____	_____
d. Workover Fluids.....	_____	_____
e. Salt Water	<u>1,200</u>	<u>6</u>
f. Fresh Water.....	<u>2,600</u>	<u>6</u>
g. Rain Water	_____	_____
h. Oil.....	_____	_____
i. Other (describe)	_____	_____
_____	_____	_____

* For each type waste generated, indicate above the proper disposition (i.e. 1, 2, 3, etc.).

ONSITE

- (1) Onsite Land Treatment
- (2) Onsite Burial
- (3) Onsite Solidification/Burial
- (4) Onsite Annular Injection
- (5) DEQ Permitted Discharge
- (6) Other Onsite Disposal (explain) Handled thru lease SW disposal system

OFFSITE

- (7) Offsite Commercial Facility (Name) _____
- (8) Offsite Reuse (explain) _____
- (9) Other Offsite (explain) _____

I, Joe E. Altic, Jr., Petroleum Engineer, hereby
(Name of Company Official) (Title)
certify under penalty of law that I am personally familiar with the information submitted herein and that the disposition of all above-listed oilfield waste generated at this well location was conducted in accordance with all applicable rules and regulations of the Office of Conservation.

Joe E. Altic, Jr. (Signature) November 11, 1988 (Date)

INSTRUCTIONS

1. For each well permitted on and after January 20, 1986, Form UIC-16 must be completed and submitted to the Office of Conservation within six (6) months of the date TD is reached for a new well and within six (6) months of completion of workover operations which result in the generation of nonhazardous oilfield waste.
2. Nonhazardous oilfield waste must not be moved offsite for storage, treatment, or disposal unless transported to an approved commercial facility or transfer station, except that produced water or rainwater may be disposed of in operator's permitted saltwater disposal wells.
3. For each type waste generated, indicate in Part 7 the volume and proper disposition for each (i.e., 1, 2, 3, etc.) in the space provided.
4. Explain "Other" Onsite or Offsite Disposal or Offsite Reuse on additional sheet if necessary.

29-E COMPLIANCE YES NO
 29-E UNIT ATTACHED YES NO

 O.C. USE ONLY

STATE OF LOUISIANA
 OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT LAFAYETTE

CODE NUMBERS: 012 | DATE 4/15/91 | 1 - ON-SHORE
6060 | PARISH CAMERON | 3 - OFF-SHORE
4057 | FIELD LITTLE CHENIERE | SEC. 11 T 14S R 6W
150063 | OPERATOR NORTHWEST OIL COMPANY | OC ORDER NO. _____
 WELL NAME MIAMI CORP. D | NO. 1 | SERIAL NO. 150063
 RESERVOIR UPPER AMPH B SAND | 4/02/91 | COMPLETION DATE _____ TIME _____
 _____ | _____ | AM _____ PM _____

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS: N/A

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input type="checkbox"/> 1 - ORIG. COMP. <input checked="" type="checkbox"/> 2 - RE-COMP.	<input type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input type="checkbox"/> 1 - YES <input checked="" type="checkbox"/> 2 - NO	<input type="checkbox"/> F - FLOWING <input type="checkbox"/> GL - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

2.33 BOPD INITIAL PROD. | 570 MCF/DAY GAS VOLUME | 2150 PSIG FLOWING TUBING PRESSURE | 1300 PSIG SHUT-IN TUBING PRESSURE | 500 PSIG CASING PRESSURE

12 / 64" CHOKE SIZE | 1 - POSITIVE
 2 - ADJUST | 0 BPD WATER PROD. | N/A BS & W % | 244,635 CF/BBL GOR | 48.4 GRAVITY API AT 60°F

PERFORATIONS 6764' - 6767' | TOTAL DEPTH 7315'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST. (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE OF THIS REPORT.)
 Well Files
 Baton Rouge, LA

LAFAYETTE DISTRICT OFFICE
 OF CONSERVATION

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

INSTRUCTIONS

(THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).)

Melissa K. Nello
 SIGNATURE
 NORTHWEST OIL COMPANY
 OPERATOR
 PRODUCTION CLERK
 TITLE

AK

29-E COMPLIANCE YES NO
 29-E UNIT ATTACHED YES NO
 O.C. USE ONLY

STATE OF LOUISIANA
 OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

RESERVOIR NAME CHANGE ONLY
 DISTRICT

LAFAYETTE

CODE NUMBERS: 12 | DATE MAY 1, 1991 | 1 - ON-SHORE
6060 | PARISH CAMERON | 3 - OFF-SHORE
4057 | FIELD LITTLE CHENIERE | SEC. 11 T 14S R 6W
150063 | OPERATOR NORTHWEST OIL COMPANY | OC ORDER NO. _____
 WELL NAME MIAMI CORP. D NO. 1 SERIAL NO. 150063
 RESERVOIR 6700' SAND | COMPLETION DATE 4/02/91 | TIME AM PM

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS: N/A

COMPLETION DATA:

* TYPE COMPLETION PRIMARY PRODUCT PRIMARY PRODUCT CHANGE? PRODUCING METHOD STATUS OF WELL
 1 - ORIG. COMP. 2 - RE-COMP. 2 1 - OIL 2 - GAS 3 - DRY GAS 1 1 - YES 2 - NO F F - FLOWING G L - GAS LIFT P - PUMPING 1 0 SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

2.33 BOPD INITIAL PROD. 570 MCF/DAY GAS VOLUME 2150 PSIG FLOWING TUBING PRESSURE 1300 PSIG SHUT-IN TUBING PRESSURE 500 PSIG CASING PRESSURE
12/64" CHOKE SIZE 1 1 - POSITIVE 2 - ADJUST 0 BPD WATER PROD. N/A BS & W % 244,635 CF/BBL GOR 48.4 GRAVITY API AT 60°F

PERFORATIONS 6764' - 6767' TOTAL DEPTH 7315'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

RECEIVED RECEIVED
 MAY 06 1991

MAY 10 1991 INSTRUCTIONS Lafayette District Office Melissa K. Jella

Office of Conservation
 THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).
 SIGNATURE
 NORTHWEST OIL COMPANY
 OPERATOR
 PRODUCTION CLERK
 TITLE

OK



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD: LITTLE CHENIERE
 SERIAL NO.: 150063
 PRODUCING INTERVAL: 6764' - 6767'
 RESERVOIR (COMPANY SAND IDENTIFICATION): UPPER AMPH B SAND
 RECEIVED APR 19 1991
 Office of Conservation Well Files

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES
 NEW WELL
 RECOMPLETION
 P & A

31 INACTIVE DRY HOLE FUT. UTIL.
 32 INACTIVE DRY HOLE NO FUT. UTIL.
 36 INACTIVE WAITING ON PIPELINE
 37 INACTIVE WAITING ON MARKET

PRODUCT
 OIL
 GAS
 OTHER

IF RECOMPLETION
 SAME RESERVOIR
 DIFFERENT RESERVOIR

DATE COMP. RECOMPL. OR P & A M D Y
 4/2/91

OPERATOR: NORTHWEST OIL COMPANY
 CODE: 4057
 ADDRESS: 7515 GREENVILLE #802 DALLAS, TX 75231

WELL NAME: MIAMI CORP. D
 WELL NO.: 1

PARISH: CAMERON
 SEC. 11 TWP. 14S RGE. 6W
 DATE PERMIT ISSUED: 10/6/75

DATE SPUNDED M D Y: 11/13/75
 DATE READY TO PRODUCE*: 1/27/76
 TOTAL DEPTH: 7315'
 PBTD.: 7008'

GROUND ELEVATION: 1.8'
 CASING HEAD FLANGE ELEVATION: 2'
 DISTANCE FROM RKB TO CHF: 10'

DATE WELL TURNED INTO TANKS: 6/20/76
 SINGLE, DUAL OR TRIPLE COMPLETION: SINGLE
 NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? NO
 WAS DIRECTIONAL SURVEY MADE? NO
 WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? N/A
 DATE FILED: ----

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): ISF SONIC
 DATE FILED: 2/18/76

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	Depth Set		Sacks Cement	Test Pressure	Hours Under Pressure	Date Tested (MM DD YY)	Name of Test Witness - State if Conservation Agent or Offset Operator
			From	To					
101 14"			0'	111'					
102 8-5/8"	11"	24#	0'	1031'	350	1200	1/2	11/14/75	RAYMOND SISK
103 4-1/2"	7-7/8"	15.5#	0'	7315'	520	2000	1	11/21/75	RAYMOND SISK
104									
105									

TUBING SIZE: 2-3/8" DEPTH OF TUBING: 6640' DEPTH OF PACKER(S): 6640'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: 2.33
 GAS VOLUME: 570
 BOR: 244,635
 CHOKE SIZE: 12 /64"
 PRODUCING METHOD: F

FLOWING TUBING PRESSURE: 2150
 SHUT-IN TUBING PRESSURE: 1300
 CASING PRESSURE: N/A
 WATER PRODUCTION: 0
 BSWW: N/A

GRAVITY: 48.4
 BHP (SHUT-IN): *API 60" F
 COMPANY REPRESENTATIVE: TEDDY DUHON
 DATE GAUGED: 4/2/91

PLUG AND ABANDON (P & A) DATA

Casing Size	Amount Pulled	Cement Plugs				Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		From	To	Sacks	How Placed		

CERTIFICATE: I, the undersigned, state: That I am employed by NORTHWEST OIL CO. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.
 Signature: Melissa K. Vetter RECEIVED
 Title: Production Clerk

*Date well is equipped to produce, but due to no available market, no pipe line connection, pipe line has been shut-in.
 APR 18 1991

LAFAYETTE DISTRICT OFFICE
 OF CONSERVATION

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
403-91	3/21/91 TO 3/28/91	LOUISIANA SWABBING	LOADED TUBING AND CASING WITH FSW. POH WITH TUBING AND 4-1/2" BAKER MODEL R PACKER SET AT 6998'. SET 4-1/2" CIBP AT 7008' AND COVERED WITH 1 SACK CEMENT. SET 4-1/2" BAKER MODEL R PACKER AT 6640'. PERF UPPER AMPH B SAND FROM 6764' - 6767' ELM WITH 1-11/16" ENERJET 0° PHASING 4 JSPP. SWAB AND TEST.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

RECEIVED

MAY 24 1991

STATE OF LOUISIANA
OFFICE OF CONSERVATION Office of Conservation
LOUISIANA STATE POTENTIAL REPORT Well Files
Baton Rouge, LA

District LAFAYETTE INPUT TYPE
Field LITTLE CHENIERE 1 - OC Only
Parish CAMERON 2 - Original
Operator Northwest Oil Co Code 4057 II 3 - Correction
Sec. 11 TWP. 14S RGE. 6W Test Date 4 / 11 / 91
12 Mo. Day Yr.

TYPE OF WELL TYPE OF TEST PRODUCING METHOD
 1-OIL 1-COMPLETION F-FLOWING
 2-GAS 2-RECOMPLETION P-PUMPING
18 19 3-RETEST 120: G-GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
150063	Miami	D-1	6700' SD

TOTAL DEPTH	PERFORATED INTERVAL FROM	PERFORATED INTERVAL TO	CHOKE /64"	OIL BBL/DAY	COND. BBL/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
9300	6764	6767	12	-	233	570	244633/1

PROD 7008

API GRAV. @ 60° F.	WATER BBL/DAY	BS & W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION MO.	DATE OF COMPLETION DAY	DATE OF COMPLETION YR.
48.4	0	-	2150	500	4	2	91

CLOSE TANK/METER GAUGE 2'5" @ 0700hrs TIME
OPEN TANK/METER GAUGE 2'3" @ 0700hrs TIME
DIFFERENCE 2" in 24 HOURS
TANK/METER NO. 91890 TANK COEF. 1.165

STATIC PRES. 800 DIFFERENTIAL PRES. 36 LINE SIZE 2"
PLATE SIZE 0.250 COEFFICIENT 1.792 METER SPRING & DIFF. RANGE 1500/100
REMARKS Gas LA Resources
Oil: Seueleok

WITNESSED BY [Signature] GAUGED BY [Signature]
TITLE CEA TITLE

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. Miami D#1
Field Little Chenier Sec. 11 T 14S R 6W
Parish Cameron
Permit Serial No. 150063 Work Permit No. LP# 929-95

Description of Work Squeeze perforation. Leave 100' cement above perf.
Pull tubing. Cut & pull casing at bottom of surface pipe. Set
200' cement plug across cut. Set top plug from 5-55'. Weld 1/2"
plate 5' below ground level.

Sand & Reservoir To Be Tested PTA TD _____

Operator Northwest Oil Company
Address 515 St DePoyres
City, State & Zip Broussard, LA 70518 318/837-1364

Permit Requested By [Signature] Date 12-8-95

Original Signed By: J. E. CALDWELL, JR. District **LAFAYETTE** Date **DEC. 19 1985**

See Instructions On Reverse Side

Form DM-4R Rev.

FFB 0 8 1996

Office of Conservation
Well Files
Baton Rouge, LA

STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

WORK PERMIT NO. LP929-95 WELL SERIAL NO. 150063

TOTAL DEPTH 7315 PBTD 7008 DATE WORK FINISHED (MM-DD-YY) 12-27-95

Lafayette DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed

Field Little Chenier Parish Cameron Sec. 11 Twp. 14S Rge. 6W

Operator Northwest Oil Company CODE Well Name Miami Well No. D#1

Check Appropriate Box: 29 DRY HOLE 30 FORMERLY ACTIVE 18 TEMPORARILY ABANDONED
(All But Top Plug Set)

Depth Casing Cut Below Plow Depth Or Mud Line 5 Weight of Mud Left In Well After Abandonment 9#

Setting Depths Of Bridge Plugs And/Or Cement Retainers _____

Is This Well A Multiple Completion? Yes ___ No X - If Yes, Submit Additional Report For Other Well(s) And Indicate Other Serial No(s). In Space Provided. _____

	CASING* SIZE	CASING PULLED
301	8 5/8	0
302	4 1/2	1000
303	4 1/2	
304		
305		
306		
307		

CEMENT PLUGS*				
FROM	TO	NO. SACKS	SLURRY WT.	PLACEMENT METHOD
5	55	15	15#	Pumped
900	1100	40	15#	Pumped
6900	7092	20	15#	Pumped

*List Casing Sizes And Plug Depths In Descending Order

Remarks: Weld 1/2" plate 5' below ground level.

This work was done according to the Rules and Regulations of the Office of Conservation.

RECEIVED

WITNESS JAN 12 1996

Lafayette District Office

Northwest Oil Company
OPERATOR (Company Name)

SWAP, Inc
REPRESENTATIVE (SIGNED)



FEB 08 1996
 Office of Conservation
 Well Files
 Baton Rouge, LA

OFFICE OF CONSERVATION
 WELL HISTORY AND WORK RESUME REPORT

FIELD: LITTLE CHIENIERE
 SERIAL NO.: 150063
 PRODUCING INTERVAL: 6467' - 6767'
 RESERVOIR (COMPANY SAND IDENTIFICATION): 6700' SAND

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES
 NEW WELL
 RECOMPLETION
 P & A
 31 INACTIVE DRY HOLE FUT. UTIL.
 32 INACTIVE DRY HOLE NO FUT. UTIL.
 36 INACTIVE WAITING ON PIPELINE
 37 INACTIVE WAITING ON MARKET
 PRODUCT: OIL, GAS, OTHER
 IF RECOMPLETION: SAME RESERVOIR, DIFFERENT RESERVOIR
 DATE COMP. RECOMP. OR P & A: 12/27/95

OPERATOR: NORTHWEST OIL COMPANY
 CODE: 4057
 ADDRESS: 3232 MCKINNEY AVE., SUITE 770 DALLAS, TX 75204

WELL NAME: MIAMI CORP. D
 WELL NO.: 1

PARISH: CAMERON
 SEC. 11 TWP. 14S R66W
 DATE PERMIT ISSUED: 10/6/75

DATE SPUNDED: 11/13/75
 DATE READY TO PRODUCE*: 1/27/76
 TOTAL DEPTH: 7315'
 PBTD: 7008'

GROUND ELEVATION: 1.8'
 CASING HEAD FLANGE ELEVATION: 2'
 DISTANCE FROM RKB TO CHF: 10'

DATE WELL TURNED INTO TANKS: 6/20/76
 SINGLE, DUAL OR TRIPLE COMPLETION: SINGLE
 NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?: NO
 WAS DIRECTIONAL SURVEY MADE?: NO
 WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?: N/A
 DATE FILED:

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): ISF SONIC
 DATE FILED: 2/18/76

CASING, LINER AND TUBING RECORD

LOG	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR	
				FROM	TO						
101	14"			0'	111'						
102	8-5/8"	11"	24#	0'	1031'	350	1200	1/2	11/14/75	RAYMOND SISK	
103	4-1/2"	7-7/8"	15.5#	0'	7315'	520	2000	1	11/21/75	RAYMOND SISK	
104											
105											
TUBING SIZE:		2-3/8"		DEPTH OF TUBING:		6640'		DEPTH OF PACKER(S):		6640'	

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: BOPD
 GAS VOLUME: MCF/DAY
 GOR: CF/BBL
 CHOKER SIZE: 64"
 PRODUCING METHOD: BSBW
 FLOWING TUBING PRESSURE: psig
 SHUT-IN TUBING PRESSURE: psig
 CASING PRESSURE: psig
 WATER PRODUCTION: BPD
 GRAVITY: *API 60° F
 BHP (SHUT-IN): psig
 COMPANY REPRESENTATIVE:
 DATE GAUGED:

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS		
8-5/8"	0'	5'	55'	15	PUMPED	12/26/95
4-1/2"	1000'	900'	1100'	40	PUMPED	12/26/95
4-1/2"	0	6900'	7092'	20	PUMPED	12/21/95

CERTIFICATE: I, the undersigned, state that I am employed by NORTHWEST OIL CO. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Melissa K. Dutton Title: PRODUCTION CLERK

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
LP929-95	12/18/95 TO 12/26/95	S.W.A.P.	CUT TBG @ 6849'. PUMPED TYPE I CEMENT WITH SLURRY WIEGHT 15.0#. SPOTTED 300' CEMENT PLUG FROM 6543' - 6843'. POH WITH 100' CSG. PUMPED TYPE I CMEN WITH SLURRY WEIGHT 15.0#. SPOTTED 200' CEMENT PLUG FROM 900' - 1100'. PUMP 50' CEMENT PLUG FROM 5' - 55'. CUT & REMOVE WELLHEAD. WELD 1/2" PLAT 5' BELOW GROUND LEVEL.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH