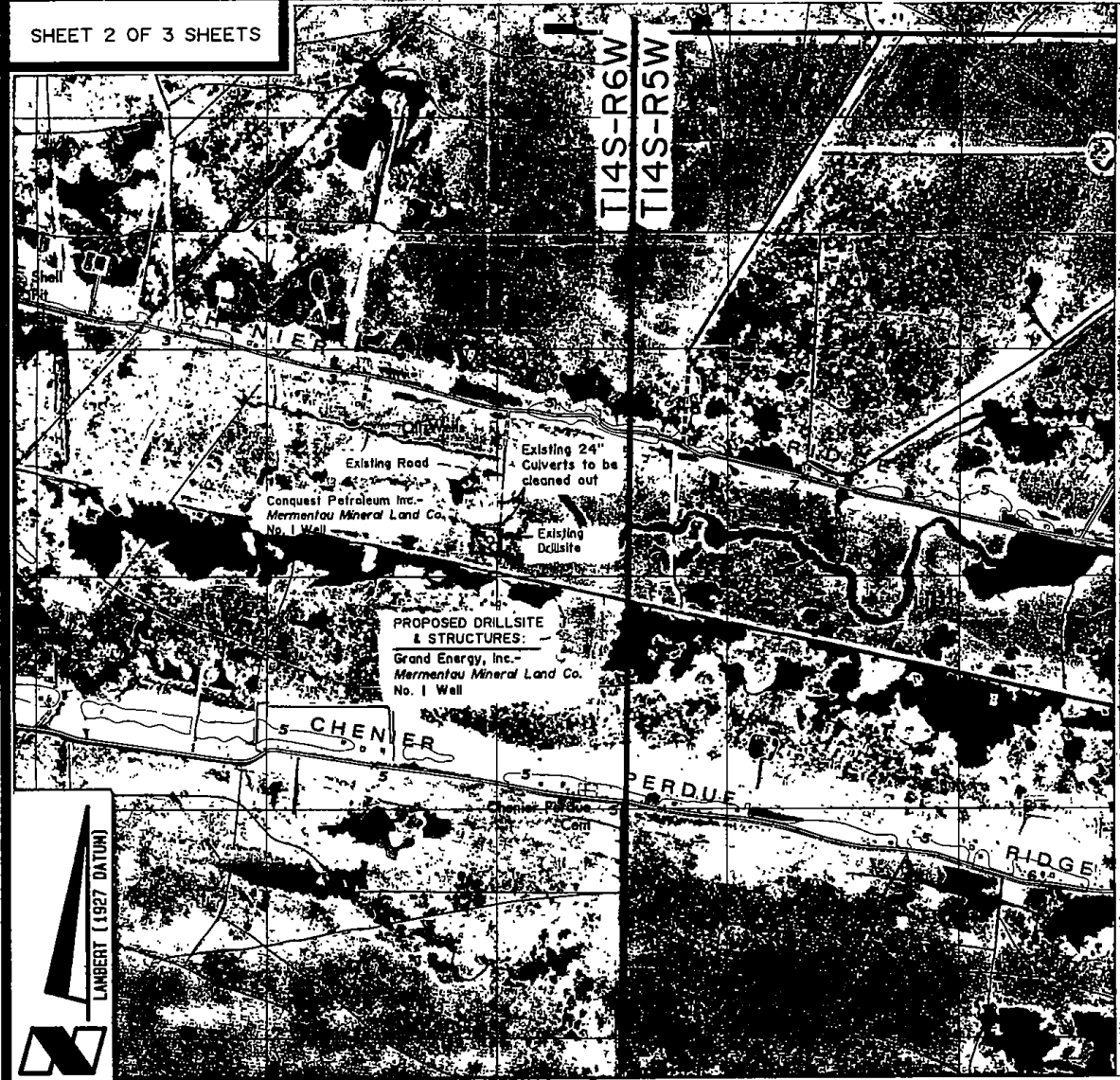


Y930524
Final Plans
6-18-93

SHEET 2 OF 3 SHEETS



Revised: 6/15/93

Topography obtained from U.S. Geological Survey
Quadrangle "GRAND CHENIER, LA.", 1980 Edition.

Scale: 1"=2000'

Application By:
GRAND ENERGY, INC.
15303 Dallas Pkwy., Suite 1010
Dallas, TX 75248
May 19, 1993

PROPOSED DRILLSITE & STRUCTURES

Mermentau Mineral Land Co. No. 1 Well

Section 13, T14S-R6W

Cameron Parish, Louisiana

PREPARED BY: C. H. Fenstermaker & Associates, Inc., Lafayette & New Orleans, Louisiana.

Y930 524
Final Plans
6-18-93

SHEET 3 OF 3 SHEETS

R 6 W

NOTES

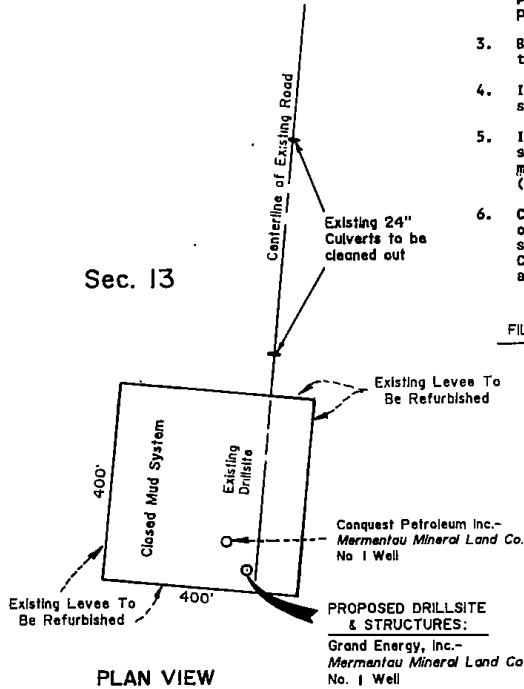
1. Material for the ring levees will be taken from inside the leveed areas.
2. Ring levees and disturbed areas will be degraded into the area from which they were taken and the area restored to as near preproject conditions as practicable within 30 days after the pits have been cleaned.
3. Boards and other construction materials will be removed prior to degrading operations at the location.
4. In the event the well is productive, boards may be replaced with shell.
5. In order to insure the safety of all parties, the permittee shall contact the Louisiana DOT&E System (1-800-272-3020), a minimum of 48 hours prior to the commencement of any excavation (Digging, Dredging, Jetting, etc.) or demolition activity.
6. Closure procedures, including onsite land treatment and/or offsite disposal of drilling mud and other drilling residues shall be conducted in accordance with Louisiana Office of Conservation Amended Statewide Order 29-B and/or other appropriate State and Federal Regulations.

FILL REQUIRED FOR LEVEE REFURBISHMENT 1300 CU. YDS.

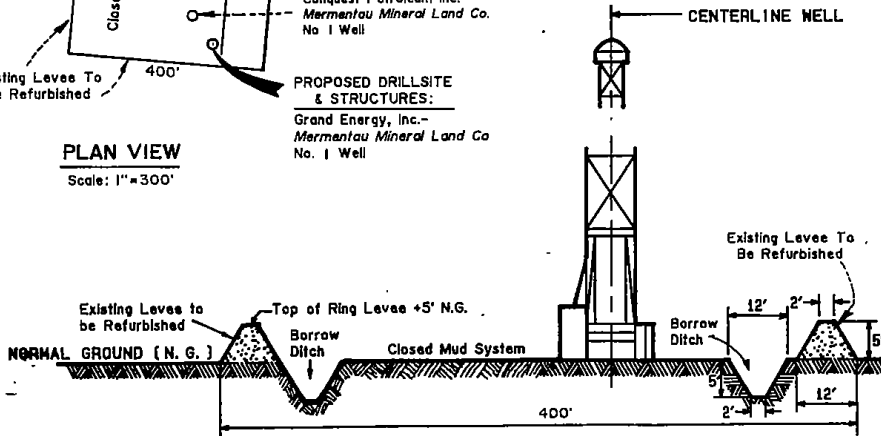
T
14
S



Sec. 13



PLAN VIEW
Scale: 1"=300'



TYPICAL CROSS-SECTION OF DRILLSITE
NO SCALE

Revised: 6/15/93

Application By:
GRAND ENERGY, INC.
15303 Dallas Pkwy., Suite 1010
Dallas, TX 75248
May 19, 1993

PROPOSED DRILLSITE & STRUCTURES

Mermentau Mineral Land Co. No. 1 Well
Section 13, T14S-R6W
Cameron Parish, Louisiana

PREPARED BY: C. H. Fenstermaker & Associates, Inc., Lafayette & New Orleans, Louisiana.

State of Louisiana



EDWIN W. EDWARDS
GOVERNOR

JOHN F. ALES
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

CERTIFIED MAIL
NO 166462

JUNE 18, 1993

c/o C. H. Fenstermaker & Associates, Inc.
Attn: Mr. Robert J. Ganczak
P.O. Box 52106
Lafayette, LA 70505

RE: **P930524, Coastal Use Permit Application
Grand Energy, Inc.**

Proposal to refurbish an existing 400' X 400' drill site and installation of structures for oil and gas exploration. The ring levee refurbishment will require $\pm 1,300$ cu. yds. of material to be taken from inside the levee. The proposed project is located at Lat. $29^{\circ}49'27.614''N$, Long. $92^{\circ}56'16.825''W$, Mermentau Mineral Land Co. Well No. 1, Sec. 13, T14S-R6W, ± 4.5 Miles NE from Grand Chenier, LA.
Cameron Parish, LA

Dear Mr. Ganczak:

After careful consideration of the referenced project, it has been determined that the proposed activity has no direct and significant impact on coastal waters. Therefore, in accordance with the State and Local Coastal Resources Management Act of 1978, as amended (La. R.S. 49:214.21, et seq.), a Coastal Use Permit will not be required.

This determination is valid for two (2) years from the date of this letter. If the proposed activity is not initiated within this two year period, this determination will expire and the applicant will be required to submit a new application. The applicant will notify the Coastal Management Division of the date on which initiation of the proposed activity began by mailing the enclosed green initiation card on the date of initiation of the proposed activity. This authorization does not eliminate the need to obtain a permit from the United States Army, Corps of Engineers or any other Federal, state, or local approval, that may be required by law.

The drawings submitted with your referenced application are attached hereto and made a part of the record.

Sincerely,

Terry Howey
Terry Howey,
Administrator

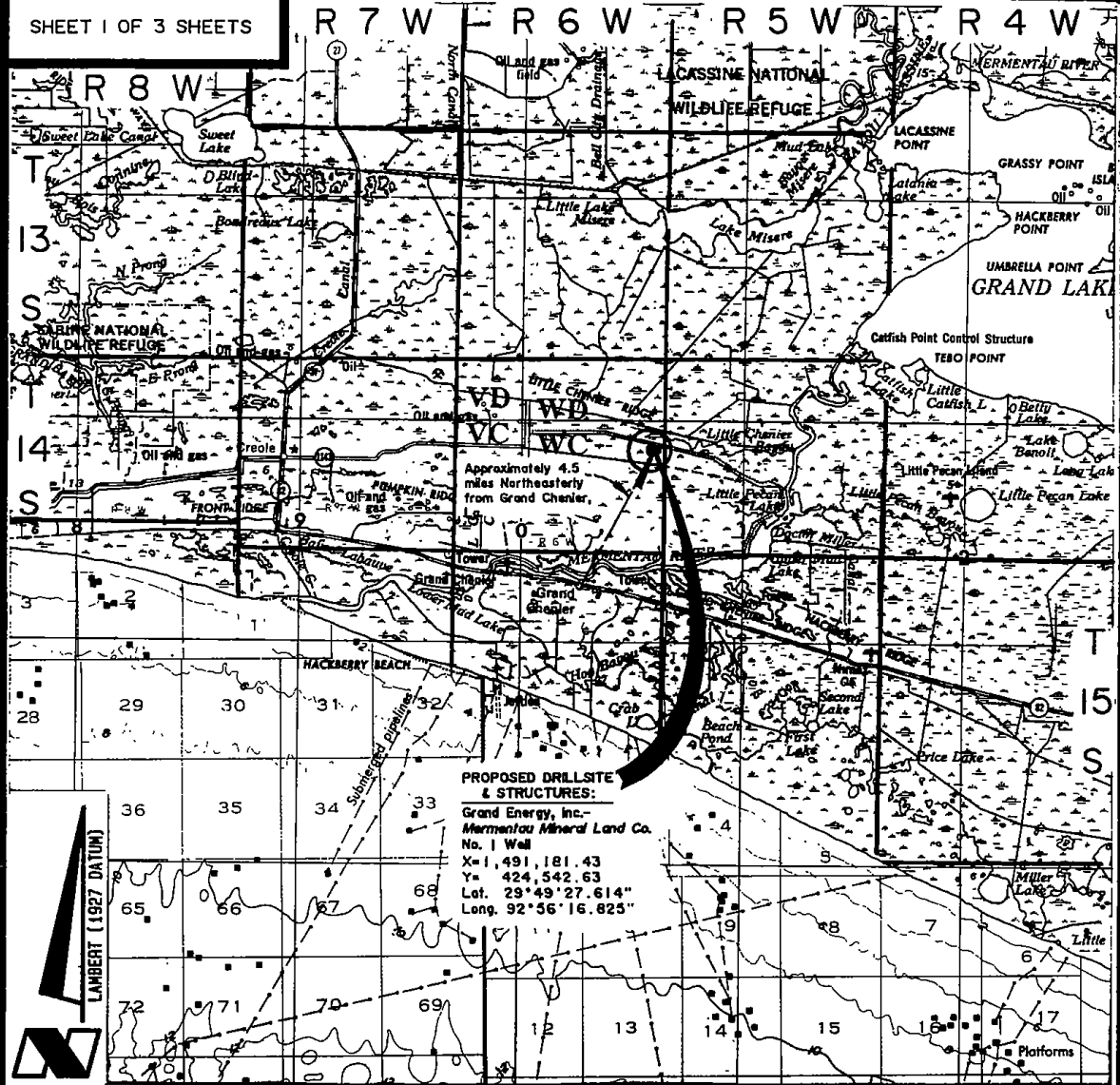
TH/trr

cc: Ron Ventola, COE w/plats
Fred Dunham, LDWF w/plats
John Stacy, CMD/FI w/plats
Linda Betz, OC w/plats
Tina Horn, Cameron Parish w/plats
Greg Ducote, CMD/LP w/plats

RECEIVED
JUN 22 9 53 AM '93

7930524
Final Plats
6-18-93 (100)

SHEET 1 OF 3 SHEETS



PROPOSED DRILLSITE & STRUCTURES:

Grand Energy, Inc.
Mermentaux Mineral Land Co.
No. 1 Well
X= 1,491,181.43
Y= 424,542.63
Lat. 29°49'27.614"
Long. 92°56'16.825"

Revised: 6/15/93

Topography obtained from U.S. Geological Survey, Map
"PORT ARTHUR, TEXAS, LOUISIANA", 1956 Edition -
Revised 1973.

VICINITY MAP

Scale 1:250,000
DRAWN BY: KJD

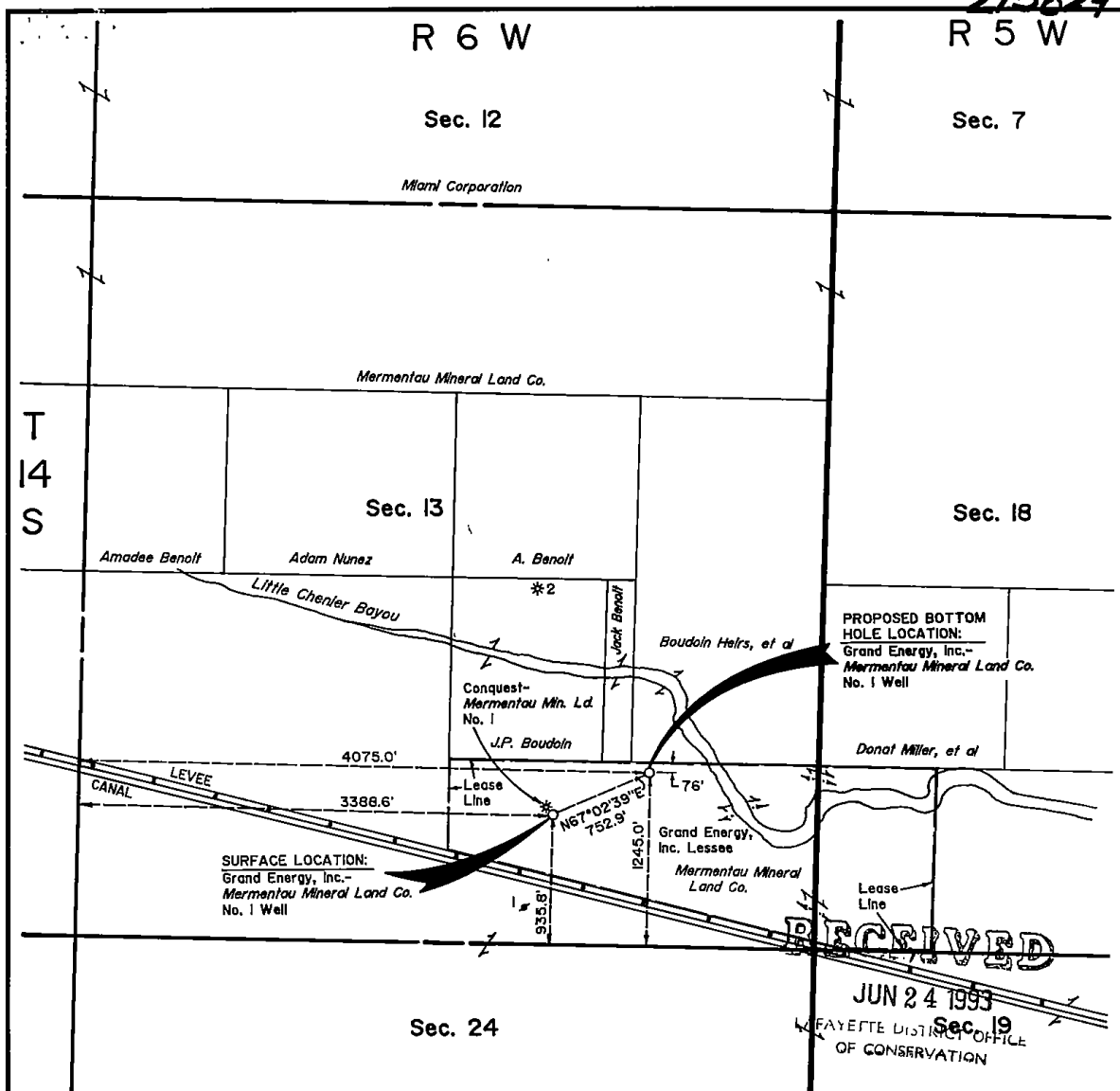
Application By:
GRAND ENERGY, INC.
15303 Dallas Pkwy., Suite 1010
Dallas, TX 75248
May 19, 1993

PROPOSED DRILLSITE & STRUCTURES

Mermentaux Mineral Land Co. No. 1 Well
Section 13, T14S-R6W
Cameron Parish, Louisiana

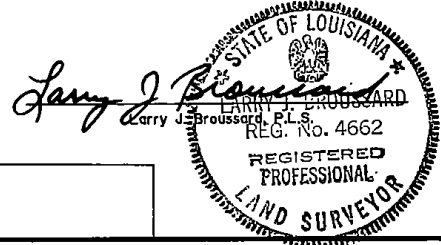
PREPARED BY: C. H. Fenstermaker & Associates, Inc., Lafayette & New Orleans, Louisiana.

215824



Grand Energy, Inc.-Mermentau Mineral Land Co. No. 1 Well
 Surveyed June 14, 1993 as follows:
 SURFACE LOCATION Being 935.8' from the South Line and
 3388.6' from the West Line of Section 13, located in
 Section 13, T14S-R6W, Cameron Parish, Louisiana.
 PROPOSED BOTTOM HOLE LOCATION to be 1245.0' from
 the South Line and 4075.0' from the West Line of Section
 13, located in Section 13, T14S-R6W, Cameron Parish, Louisiana.

No residential or commercial structures, not owned by applicant,
 his lessor, or other predecessor in interest, are situated within a
 500 foot radius of proposed well location on June 14, 1993.
 All leases within a 2000 foot radius of the location are unknown
 unless otherwise noted



GRAND ENERGY, INC.

Mermentau Mineral Land Co. No. 1 Well
 Section 13, T14S-R6W
 Cameron Parish, Louisiana

Scale: 1" = 1000'
 Date: June 22, 1993
 Drawn By: MBD

C.H. Fenstermaker & Associates, Inc.
 Civil Engineers & Land Surveyors
 Lafayette & New Orleans, Louisiana

REVISED:

C. H. FENSTERMAKER & ASSOCIATES, INC.

P. O. BOX 52106
LAFAYETTE, LOUISIANA 70505

(318) 237-2200

REFERENCE NO.	
DATE	06/23/93
VENDOR NO.	344

VOUCHER	INVOICE DATE	INVOICE NUMBER	INVOICE AMOUNT	DISCOUNTS	PREVIOUS PAYMENTS	NET AMOUNT
	06/23/93	Job #2388	Grand Energy			
	requested by Janelle					
TOTAL						\$500.00



C. H. FENSTERMAKER & ASSOCIATES, INC.
CIVIL ENGINEERS, LAND SURVEYORS AND ENVIRONMENTAL CONSULTANTS
P. O. BOX 52106
LAFAYETTE, LOUISIANA 70505

0038919

84-40
652

CHECK DATE	REFERENCE NO.
06/23/93	38919

AMOUNT
\$500.00

(35)

L000861

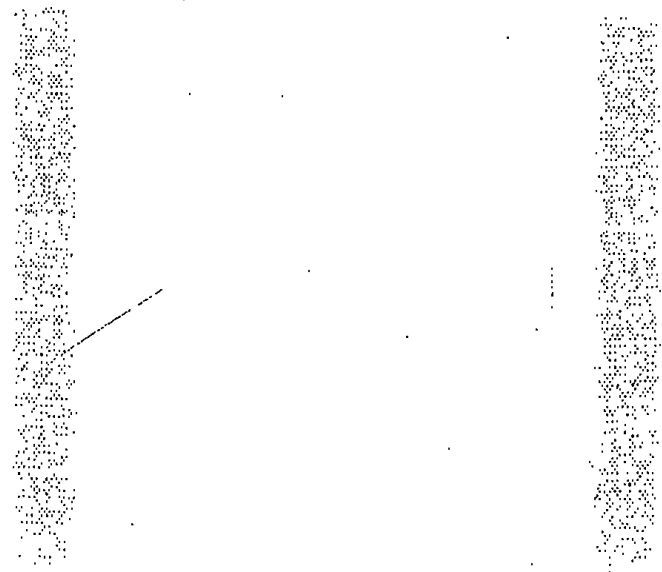
PAY: Five Hundred and 00/100's Dollars

TO: LA Office of Conservation

VOID IF PRESENTED
AFTER 180 DAYS

FIRST NATIONAL BANK
LAFAYETTE, LOUISIANA

⑈038919⑈ ⑆065200405⑆ 0003 30864⑈



Corporate Headquarters
135 Regency Square
Post Office Box 52106
Lafayette, Louisiana 70505
(318) 237-2200
(318) 232-3299 Telecopier

New Orleans Office
Energy Center, Suite 1550
Post Office Drawer 57089
New Orleans, Louisiana 70157-7089
(504) 582-2201
(504) 582-2210 Telecopier

June 23, 1993

C.H. Fenstermaker & Associates, Inc.

Civil Engineers Environmental Consultants Land Surveyors

Mr. Gerard LeBlanc
Louisiana Office of Conservation
P.O. Box 51258
Lafayette, LA 70507

**RE: GRAND ENERGY, INC.
 MERMENAU MINERAL LAND CO. NO. 1
 PROPOSED WELL LOCATION
 SECTION 13, T14S-R6W
 CAMERON PARISH, LA**

Dear Mr. LeBlanc:

Please find enclosed permit cards, plats and a check in the amount of \$500.00 for application to drill the above referenced well. This activity falls within the "Coastal Management Zone" area. The Coastal Use Consistency Determination number is P930524 and is a NOD-13 for the Army Corps of Engineers.

We would appreciate if you would expedite this permit at your earliest convenience. Thank you for your assistance in this matter and if you have any questions please do not hesitate to contact me at (318) 237-2200.

Sincerely,

C. H. FENSTERMAKER & ASSOCIATES, INC.

Larry J. Broussard

Larry J. Broussard

LJB/jc

Enclosures

RECEIVED

JUN 24 1993

LAFAYETTE DISTRICT OFFICE
OF CONSERVATION

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: June 24, 1993

To: Permit Section
From: Gerard E LeBlanc, Manager, Lafayette District Office
Attn: Linda Betz

Enclosed herewith please find application from Grand Energy, Inc. for permit to Drill their Mermentau Mineral Land Co #001, Little Cheniere Field, Cameron Parish, Louisiana.

Also enclosed please find:

Copy of Check No. 0038919 in the amount of \$500.00.
PERMITTED TO A TOTAL DEPTH OF 8,131'MD.

 x Well Location Plat
 Well Location Certification

 Form A.D.C.
 Electric Log
 Schematic Diagram
 (Dual) structure map if well does not comply with existing Orders
 (Selective-Onshore) structure map showing reservoir limits
 (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29-B, 29-E, 645 Series.

Pending Hearing, Docket No.

Remarks & Recommendations: **Directional survey required. Suitable unit shall be formed.**
Proposed location is in the CZM Area. CZM Permit No.P930524 is noted on cover letter.

BY: Gerard E LeBlanc
District Manager

Encls.

GEL:JEC:mjn
cc: Geological Oil & Gas Division
Prod Audit (For Amended Permits Only)

per Larry Broussard of Fenstermaker
X = 1,491,181.43
Y = 424,542.63

RECEIVED
03 JUN 25 10:21 AM
29-B
29-E
29-D
Permit
comple w/ 645 Series

YB
6/25/93

HOOPERB U I C S Y S T E M (Operator Address) Date:06/24/93
Operator Code 803Y Record Number 00 Function (1)

1-Filing: R 3-Type of operation: P 9-EFF DATE 01/01/93
4-Mailing Address: GRAND ENERGY, INC.
15303 DALLAS PKWY. - STE. 1010
DALLAS, TX

Zip: 75248 - 0000

5-Production Audit: GRAND ENERGY, INC.
Address 15303 DALLAS PKWY. - STE. 1010

CITY/ST DALLAS, TX
Contact: MELANTE KOLLINGFR
Telephone: 214-788-2080

Zip: 75248 - 0000

6-Orig plan: C State: TX Prev Org Name: - 0000
Printed name: JAMES L. HARRIS Date signed: 01/13/93
PLANT S/1/R (000/000/000) Date Appr: 01/25/93 Check no. 011347 Paid: P



EDWIN W. EDWARDS
GOVERNOR

JOHN F. ALES
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

H. W. THOMPSON
COMMISSIONER AND
ASSISTANT SECRETARY

June 24, 1993

Grand Energy, Inc.
Attn: Mr Bob Backiel
15303 Dallas Pkwy, Suite 1010
Dallas, TX 75248

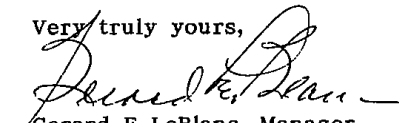
Dear Mr. Backiel:

We have processed and forwarded to Baton Rouge for final approval your application to drill Mermentau Mineral Land Co #001, Little Cheniere Field, Cameron Parish.

Statewide Order No. 29-B issued by the Commissioner of Conservation on July 19, 1943 required:

1. No well shall be drilled, nor shall the drilling of a well be commenced, BEFORE a permit for such well has been issued by the Office of Conservation.
2. A Progress Report shall be filed, either written or by telephone with the District Office by Monday of each week. INCLUDE RIG NAME AND NUMBER AND RIG TELEPHONE NUMBER ON INITIAL REPORT.
3. No well shall commence drilling below surface casing until a sign has been posted on the derrick and subsequently on the well.
4. The completion report must be filed within three (3) days after the date of completion. The electric logs (Composite 1"=100') must be filed in DUPLICATE ten (10) days after the completion of the well. The Well History (WH-1) MUST be filed in TRIPPLICATE TWENTY (20) DAYS after the completion of the well on forms provided by this department.
5. IN THE EVENT YOU USE A CONSULTANT OR A DRILLING CONTRACTOR ON A TURNKEY BASIS, PLEASE SEE THAT HE IS FURNISHED A COPY OF THESE INSTRUCTIONS.
6. Contact Dallas King, Conservation Enforcement Agent for the Office of Conservation at telephone (318) 478-0380 or at 4316 Sarver St, Lake Charles, La. 70605 or at BEEPER # (318) 494-9122 for further information.

Very truly yours,


Gerard E LeBlanc, Manager

GEL:JEC:mjn
Encls.

WELL FILE COPY

STATE OF LOUISIANA
OFFICE OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

PERMIT \$500.00
Multiple Zone Processing

ATT

Send To Lafayette/28 Date June 25, 1993
Serial No. 215824 API 1702322595
Parish Cameron 012 Field Little Cheniere 6060

Operator Grand Energy, Inc. G039
Address 15303 Dallas Pkwy, Ste 1010
City & State Dallas, TX 75248
Well Name Mermentau Mineral Land Co No. 1
Location Sec 13, T14S, R6W
935.8' FSL & 3388.6' FWL of Sec 13. PBHL: 1245' FSL
& 4075' FWL of Sec 13.

Zone or Reservoir of Proposed Completion PTD 8131' MD, 8000' TVD
Cris I
Applicable Office of Conservation Order 29B, 29E, 29E/U, 645 Series

H.W. Thompson
COMMISSIONER

Felix J. Boudreaux
ISSUING AUTHORITY

204169

State of Louisiana



EDWIN W. EDWARDS
GOVERNOR

JOHN F. ALES
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

H. W. THOMPSON
COMMISSIONER AND
ASSISTANT SECRETARY

JUNE 25, 1993

GRAND ENERGY, INC.
15303 DALLAS PKWY, STE 1010
DALLAS, TX 75248

RE: CAMERON PARISH
LITTLE CHENIERE FIELD
MERMENTAU MINERAL LAND CO NO. 001
SER NO. 215824

GENTLEMEN:

WE ARE ISSUING PERMIT TO DRILL FOR THE ABOVE REFERENCED WELL WITH THE UNDERSTANDING THAT YOU WILL FURNISH THE APPROPRIATE DISTRICT MANAGER WITH A DIRECTIONAL SURVEY AS PROOF THAT THE WELL HAS BEEN DRILLED IN COMPLIANCE WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-B, SECTION XVIII, PARAGRAPH 3, DATED MARCH 1, 1967.

IN ADDITION, THERE CAN BE NO COMPLETION IN ANY POOL IN WHICH THE LOCATION IS NOT IN COMPLIANCE WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-E. IN THE EVENT THE WELL IS A PRODUCER, NO ALLOWABLE WILL BE ASSIGNED UNTIL A SUITABLE UNIT HAS BEEN FORMED IN COMPLIANCE WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-E.

ALSO, THERE CAN BE NO COMPLETION IN ANY RESERVOIR WHICH IS NOT IN COMPLIANCE WITH THE PROVISIONS OF THE LOUISIANA OFFICE OF CONSERVATION ORDERS OF THE 645 SERIES, FOR THE ABOVE CAPTIONED FIELD AND PARISH.

VERY TRULY YOURS,

H. W. THOMPSON
OFFICE OF CONSERVATION

BY

Handwritten signature of Felix J. Boudreaux in cursive script.

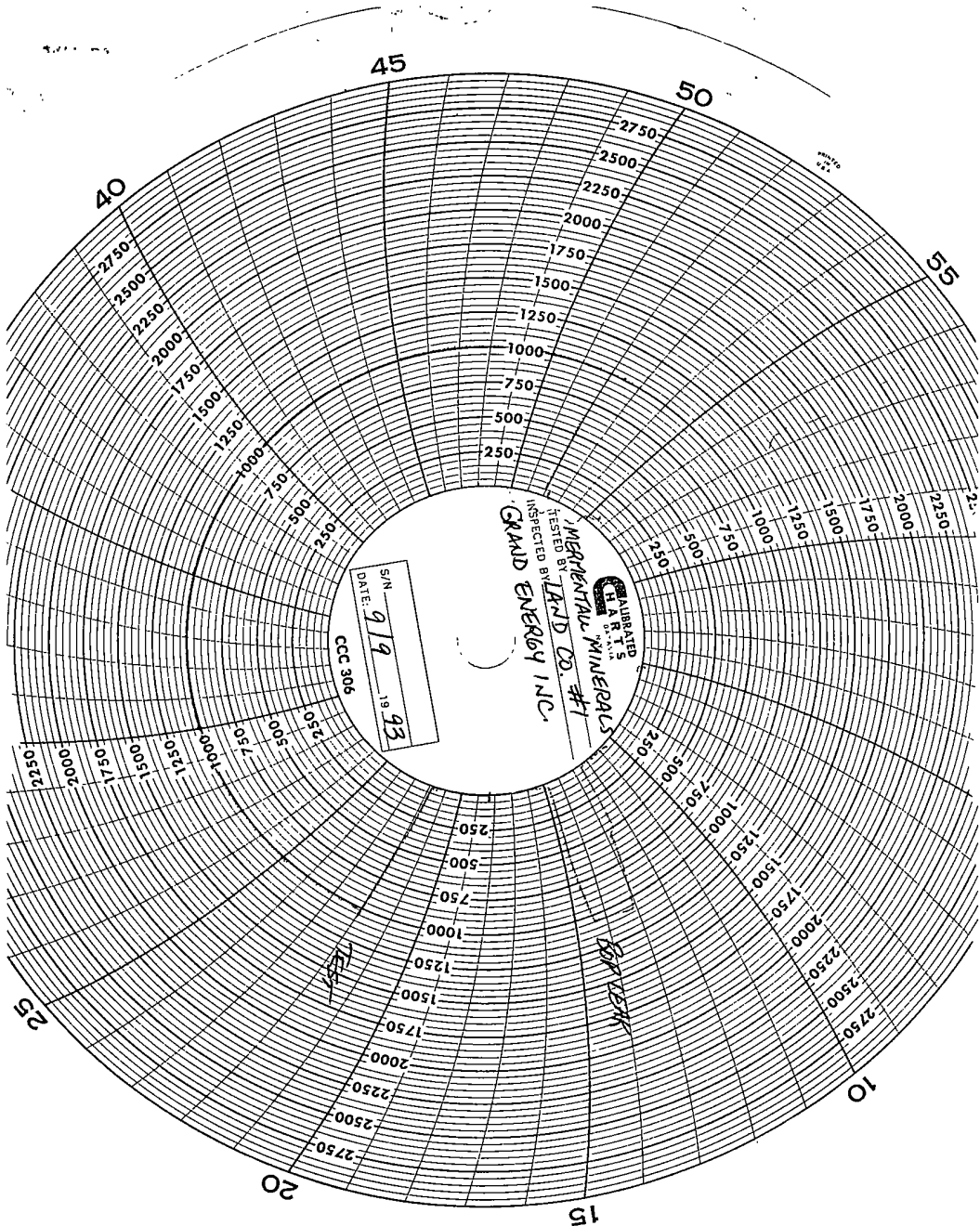
FELIX J. BOUDREAU
DIVISION MANAGER

FJB:LB

CC: GERARD LEBLANC

OFFICE OF CONSERVATION, DISTRICT NO. 275, BATON ROUGE, LOUISIANA 70804-9275 PHONE: (504) 342-5540

AN EQUAL OPPORTUNITY EMPLOYER



S/N: 919
DATE: 19 93

CCC 306

LABORATORY
TESTED BY
GRAND ENERGY INC.
MINERAL CO. #1

SON TEST

25

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15

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Office of Conservation
Injection and Mining Division



(Instructions on back)

UIC-14 APPLICATION FOR ANNULAR DISPOSAL OF RESERVE PIT FLUIDS (Waste fluids produced during drilling or workovers)

OPERATOR: GRAND ENERGY, INC. ADDRESS: 15303 Dallas Parkway
 WELL NAME & NO: Mermentau Minerals Land Co. No. 1 Suite 1010
 SERIAL NO: 215824 Dallas, TX 75248
 FIELD: Little Cheniere
 LOCATION: Sec. 013 T 14 S R 06 W CONTACT: Terry M. Mackey (Name)
 PARISH: Cameron 1a (318) 226-8516 (Phone)

* * * * *

1) Method of disposal: a) Surface Casing Annulus Disposal Interval(s) 1450 - 4000'
 b) Open hole
 c) Perforation
 d) Other, Explain _____

2) Operating Data: a) Estimated volume to be disposed: 3000 Barrels
 b) Requested injection pressure: 700 psi
 c) Injection fluid density: 10.00 PPG

3) Depth of Base of the Underground Source of Drinking Water: 1210 Feet

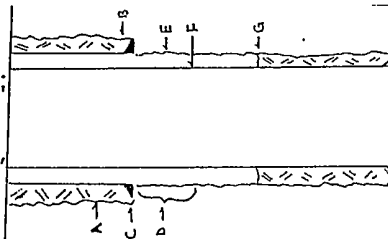
4) USDW Information Source: Mr. E. Buford, 7-21-93

5) Surface Casing Integrity Pressure Test Data:

a) Initial Casing Integrity Test:
 Date 8-30-93 Test Pressure 1000 Bleed Off (after 30 minutes) -0-
 b) Second (UIC-14) Casing Integrity Test:
 Date 9-9-93 Test Pressure 1000 Bleed Off (after 30 minutes) -0-

5) Schematic Diagram of Well:

- A. USDW - 1210'.
- B. Surface Hole Diameter - 12 1/4".
- C. Surface Casing - 9 5/8", 36# @ 1488'.
- Cemented w/ 300 sx Poz A & 250 sx 'A'
- D. Disposal Zone - 1000 - 4000'.
- E. Longstring Hole Diameter - 8 3/4".
- F. Production Casing - 5 1/2", 17# @ 8117'.
- Cemented with 750msx 'H'.
- G. Top of Cement - +/- 5700'.



I, Terry M. Mackey, Agent
 (Name of Company Official) (Title)

hereby certify that this application has been prepared under my supervision, and that all information contained herein is accurate and complete to the best of my knowledge, and that injection of waste fluids will not begin until approval from the Office of Conservation is granted.

SIGNATURE Terry M. Mackey DATE 10-11-93

FOR CONSERVATION USE ONLY			
USDW <u>1210</u>	Casing <u>H83</u>	Calc <u>TSC-40</u>	Integrity? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
OPERATOR NOTIFICATION - Maximum Authorized Surface Injection Pressure (MASIP): <u>420</u>			
Approved <u>[Signature]</u>	Denied _____	By <u>[Signature]</u>	Date <u>10-18-93</u>

(Type or Print)

29 E COMPLIANCE YES NO

29 E UNIT ATTACHED YES NO

O.C. USE ONLY

RECEIVED

STATE OF LOUISIANA
OFFICE OF CONSERVATION

NOV 08 1993

WELL COMPLETION OR RECOMPLETION REPORT

Office of Conservation
Well Files
Baton Rouge, LA

DISTRICT LAYFAYETTE

CODE NUMBERS: 012 | PARISH CAMERON

6060 | FIELD LITTLE CHIENIERE

G039 | OPERATOR GRAND ENERGY, INC.

041836 | WELL NAME MERMENTAU MINERALS LAND CO. 1 | SERIAL NO. 215824

RESERVOIR 7100' AMPH C | COMPLETION DATE 10/21/93 | TIME 8:00 AM PM

IMPORTANT: IS A FORM MD-10 R A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS: NEW COMPLETION

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input checked="" type="checkbox"/> 1 ORIG. COMP. <input type="checkbox"/> 2 RE-COMP.	<input checked="" type="checkbox"/> 1 OIL <input type="checkbox"/> 2 GAS <input type="checkbox"/> 3 DRY GAS	<input checked="" type="checkbox"/> 1 YES <input type="checkbox"/> 2 NO	<input checked="" type="checkbox"/> F F - FLOWING <input type="checkbox"/> GL GAS LIFT <input type="checkbox"/> P PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

60 BOPD INITIAL PROD. | 550 MCF/DAY GAS VOLUME | 1345 PSIG FLOWING TUBING PRESSURE | 2350 PSIG SHUT-IN TUBING PRESSURE | 0 PSIG CASING PRESSURE

12 / 64" CHOKE SIZE | 1 POSITIVE | 0 BPD WATER PROD. | 0 % BS & W | 9,152 CF/BBL GOR | 40 GRAVITY | API AT 60°F

7088-7100, 7105-10', 7128-32' PERFORATIONS | 8129' TOTAL DEPTH

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR 80 BBLs OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

RECEIVED

NOV 18 1993

INSTRUCTIONS District Office

(THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

[Signature]
GRAND ENERGY, INC. SIGNATURE
OPERATOR
GEOLOGIST TITLE

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO
O.C. USE ONLY		

STATE OF LOUISIANA
OFFICE OF CONSERVATION

RECEIVED

DEC 20 1993

WELL COMPLETION OR RECOMPLETION REPORT
LAFAYETTE DISTRICT OFFICE
LAFAYETTE CONSERVATION

DATE 10-26-93 94 JAN 6 All: 32

CODE NUMBERS: 012 PARISH CAMERON DISTRICT 1

6060 FIELD LITTLE CHENTRE SEC 13 T 14S R 6W

G039 OPERATOR GRAND ENERGY, INC. OC ORDER NO. _____

041836 WELL NAME MERMENTAU MINERALS LAND NO. 1 SERIAL NO. 215824

RESERVOIR 7100' AMPH C COMPLETION DATE 10/21/93 TIME 8:00 AM PM

IMPORTANT: IS A FORM MD-10 R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

NEW COMPLETION

REMARKS: _____

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input checked="" type="checkbox"/> 1 - ORIG. COMP. <input type="checkbox"/> 2 - RE-COMP.	<input checked="" type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input checked="" type="checkbox"/> 1 - YES <input type="checkbox"/> 2 - NO	<input type="checkbox"/> F - FLOWING <input type="checkbox"/> GL - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

<u>60</u> INITIAL PROD. BOPD	<u>550</u> GAS VOLUME MCF/DAY	<u>1345</u> FLOWING TUBING PRESSURE PSIG	<u>2350</u> SHUT-IN TUBING PRESSURE PSIG	<u>0</u> CASING PRESSURE PSIG
<u>12</u> /64" CHOKE SIZE	<input checked="" type="checkbox"/> 1 POSITIVE <input type="checkbox"/> 2 - ADJUST	<u>0</u> WATER PROD. BPD	<u>0</u> BS & W %	<u>9,152</u> GOR CF/BBL
				<u>40</u> GRAVITY API AT 60° F

PERFORATIONS 7088-7100, 7105-10', 7128-32' TOTAL DEPTH 8129'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR 80 BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

INSTRUCTIONS

Grand Energy, Inc. SIGNATURE
OPERATOR
GRAND ENERGY, INC. GEOLOGIST
TITLE

(THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).)

OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

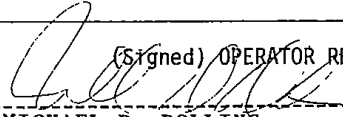
All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>T E S T D A T A</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
<u>10/24/93</u>	<u>12:00P M. to 12:00 A.M.</u>	<u>20</u> Barrels
<u>10/25/93</u>	<u>12:00A M. to 12:00 P.M.</u>	<u>40</u> Barrels
<u>10/26/93</u>	<u>12:00A M. to 12:00 P.M.</u>	<u>20</u> Barrels
_____	<u>M. to _____ M.</u>	_____ Barrels
_____	<u>M. to _____ M.</u>	_____ Barrels
<u>TOTAL</u>		<u>80</u> BARRELS

The above total barrels of oil were produced from 7088 Ft. to 7132 Ft.

Remarks: _____

OPERATOR
GRAND ENERGY, INC.

(Signed) OPERATOR REPRESENTATIVE

MICHAEL D. DOLLINS

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market



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DEC 27 1993

RECEIVED
LITTLE CHENIERE

RECEIVED
DEC 20 1993

Office of Conservation
Well Files
Baton Rouge, LA
OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

SERIAL NO
215824
PRODUCING INTERVAL
7088' - 7132'
RESERVOIR (COMPANY SAND IDENTIFICATION)
AMPH "C"

LAFAYETTE OFFICE
OF CONSERVATION

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES		<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL <input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL <input checked="" type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE <input type="checkbox"/> 37 INACTIVE WAITING ON MARKET		PRODUCT	IF RECOMPLETION	DATE COMP, RECOM, OR P & A M D Y
<input checked="" type="checkbox"/> NEW WELL	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> P & A		<input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER	<input type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR	10/21/93

OPERATOR: GRAND ENERGY, INC. ADDRESS: 15303 DALLAS PARKWAY, STE. 1010 DALLAS, TEXAS 75248

WELL NAME: MERMENTAU MINERALS LAND CO. WELL NO: 1

PARISH: CAMERON SEC. 13 TWP. 14S RGE. 6W DATE PERMIT ISSUED: JUNE 25, 1993

DATE SPUNDED: 8/28/93 DATE READY TO PRODUCE*: 11/01/93 TOTAL DEPTH: 8129' PSTD.: 8046'

GROUND ELEVATION: 14' CASING HEAD FLANGE ELEVATION: DISTANCE FROM RKB TO CHF: SINGLE, DUAL OR TRIPLE COMPLETION?: SINGLE

DATE WELL TURNED INTO TANKS: SINGLE, DUAL OR TRIPLE COMPLETION?: SINGLE NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?: YES WAS DIRECTIONAL SURVEY MADE?: YES WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?: YES DATE FILED: 10/27/93

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): DJL, CN-FDC DATE FILED: 10/27/93

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	Depth Set		Sacks Cement	Test Pressure	Hours Under Pressure	Date Test (MM DD YY)	Name of Test Witness - State if Conservation Agent or Offset Operator
			From	To					
14"	---	---	0	126	---				
9 5/8"	12 1/4"	36#	0	1483'	600 SX	1500#	1/2	8/30/93	EDDIE REECE COMPANY REPRESENTATIVE
5 1/2"	8 3/4"	17#	0	8117'	750 SX				
104									
105									

TUBING SIZE: 2 3/8" DEPTH OF TUBING: 6960' DEPTH OF PACKER(S): 6964'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: 60 GAS VOLUME: 550 GOR: 9,152 CHOKE SIZE: 12 PRODUCING METHOD: FLOWING

FLOWING TUBING PRESSURE: 1345 SHUT-IN TUBING PRESSURE: 2350 CASING PRESSURE: 0 WATER PRODUCTION: 0 BSW: 0

GRAVITY: 40 BHP (SHUT-IN): 3316 COMPANY REPRESENTATIVE: KESTER SMITH DATE GAUGED: 10/26/93

PLUG AND ABANDON (P & A) DATA

Casing Size	Amount Pulled	Cement Plugs				Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		From	To	Sacks	How Placed		

CERTIFICATE: I, the undersigned, state that I am employed by GRAND ENERGY and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *[Handwritten Signature]* Title: GEOLOGIST

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#1704-93	10/03/93		PERF 7513-17, 8 SPF, SWAB SW W/SG
	10/06/93		PERF 7479-81, SQUEEZE W/100SX CLASS II
	10/11/93		RE-SQUEEZE 7513-17 ZONE W/50 SX CLASS H
	10/13/93		PERF 7513-17, 8 SPF, SWAB SW
	10/15/93		SET CIBP AT 7471' TEST TO 1500#
	10/15/93		PERF 7325-37', 4 SPF, REC. OIL, GAS, WATER
L#1669-93	10/18/93		SET CTBP AT 7137'
			PERF 7088-7100', 7105-7110, 7128-32', 7128-32', 8 SPF

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
AMPH B	6932'		
AMPH C	7088'		
CRIS I	7368'		

10/27/93



RECEIVED

FIELD: LITTLE CHENIERE RECEIVED

SERIAL NO: 215824 NOV 18 1993

NOV 22 1993 PRODUCING INTERVAL: 7088' - 7132' Lafayette District Office

OFFICE OF CONSERVATION Well Files Reservoir (Company Band Identification) Baton Rouge LA AMPH "C"

WELL HISTORY AND WORK RESUME REPORT

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES <input type="checkbox"/> NEW WELL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> P & A	<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL.	PRODUCT <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER	IF RECOMPLETION <input type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR	DATE COMP. RECOMPL. OR P & A M D Y 10/21/93
	<input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL.			
	<input checked="" type="checkbox"/> 37 INACTIVE WAITING ON MARKET			

OPERATOR: GRAND ENERGY, INC. ADDRESS: 15303 DALLAS PARKWAY, STE. 1010 DALLAS, TEXAS 75248

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TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): DIL, CN-FDC DATE FILED: 10/27/93

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	14"	---	---	0	126'	---				
102	9 5/8"	12 1/4"	36#	0	1483'	600 SX	1500#	1/2	8/30/93	EDDIE REECE
103	5 1/2"	8 3/4"	17#	0	8117'	750 SX				COMPANY REPRESENTATIVE
104										
105										

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FLOWING TUBING PRESSURE: 1345 psi SHUT-IN TUBING PRESSURE: 2350 psi CASING PRESSURE: 0 WATER PRODUCTION: 0 BPD BSW: 0 %

GRAVITY: 40 *API 60°F BHP (SHUT-IN): 3316 psi COMPANY REPRESENTATIVE: KESTER SMITH DATE GAUGED: 10/26/93

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state that I am employed by GRAND ENERGY and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: [Signature] Title: GEOLOGIST

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

RECEIVED

NOV 18 1993

Lafayette District Office

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L#1669-93	10/15/93 10/18/93		PERF 7325-37', 4 SPF, REC. OIL, GAS, WATER SET CIBP AT 7137' PERF 7088-7100', 7105-7110, 7128-32', 7128-32', 8 SPF

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
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AMPH C	7088'		
CRIS I	7368'		

RECEIVED

NOV -1 1993

OFFICE OF CONSERVATION

LAFAYETTE, LOUISIANA



DIRECTIONAL SURVEY REPORT

FINAL
COMPLETE SURVEY

215824

GRAND ENERGY, INC.
COMPANY

MERMENTAU MINERALS & LAND NO. 4 1
WELL NAME

CAMERON PARISH, LA
LOCATION

TYPE OF SURVEY Single Shot

SURVEY DEPTH 8129' MD

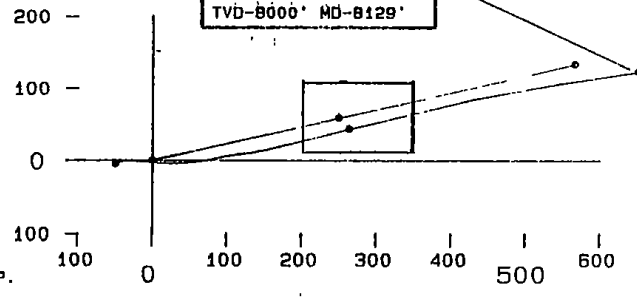
GRAND ENERGY INC.
 MERMENTAU MINERALS LAND NO. 2
 SECTION 13 T-14-S, R-6-W
 CAMERON PARISH, LA.

"COMPLETION REPORT"

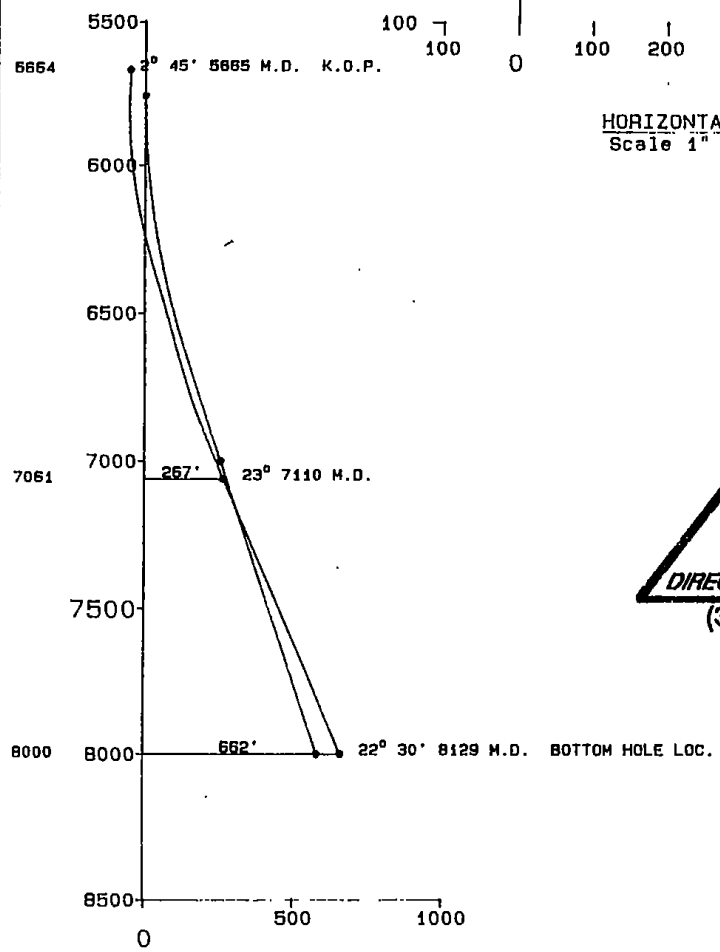
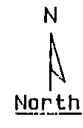
"BOTTOM HOLE LOC."
 663' N-78°16'-E
 NORTH-124' EAST-681'
 TVD-8000' MD-8129'

PLANE OF PROPOSAL
 N 76° 43' E

VERTICAL SECTION
 Scale 1" = 500'



HORIZONTAL PLAN
 Scale 1" = 200'



MERMENTAU MINERALS LAND NO. 2
 LITTLE CHENIER FIELD
 CAMERON PARISH, LA.

RADIUS OF CURVATURE CALCULATIONS

Tuesday, September 14, 1993 Page 3

MEASURED DEPTH Feet	B O R E - H O L E INCLINATION Deg Min	DIRECTION Deg Min	COURSE LENGTH Feet	VERTICAL DEPTH Feet	R E C T A N G U L A R C O O R D I N A T E S Feet	Feet	VERTICAL SECTION Feet	DOGLEG SEVERITY Deg/100ft.
2154.00	0 30	S 58 7 W	62.00	2153.95	8.60 S	4.43 W	-6.02	0.43
2217.00	0 45	S 62 7 W	63.00	2216.95	8.95 S	5.02 W	-6.67	0.40
2280.00	0 45	S 52 7 W	63.00	2279.94	9.39 S	5.71 W	-7.44	0.21
2342.00	0 45	S 36 7 W	62.00	2341.94	9.97 S	6.28 W	-8.11	0.34
2405.00	0 30	S 32 7 W	63.00	2404.93	10.54 S	6.66 W	-8.60	0.40
2468.00	0 15	S 48 7 W	63.00	2467.93	10.86 S	6.93 W	-8.92	0.43
2530.00	0 30	S 71 7 W	62.00	2529.93	11.06 S	7.27 W	-9.30	0.46
2593.00	0 45	S 75 7 W	63.00	2592.93	11.26 S	7.93 W	-9.98	0.40
2656.00	0 30	S 60 7 W	63.00	2655.92	11.52 S	8.57 W	-10.65	0.47
2719.00	0 30	S 57 7 W	63.00	2718.92	11.81 S	9.03 W	-11.17	0.04
2781.00	0 30	S 52 7 W	62.00	2780.92	12.12 S	9.48 W	-11.66	0.07
2844.00	0 15	S 46 7 W	63.00	2843.92	12.39 S	9.79 W	-12.02	0.40
2907.00	0 15	S 63 7 W	63.00	2906.92	12.55 S	10.01 W	-12.27	0.12
2969.00	0 0	0 0	62.00	2968.92	12.61 S	10.13 W	-12.40	0.40
3032.00	0 15	N 10 53 W	63.00	3031.92	12.48 S	10.16 W	-12.40	0.40
3095.00	0 15	N 22 53 W	63.00	3094.92	12.21 S	10.24 W	-12.43	0.08
3157.00	0 15	N 20 53 W	62.00	3156.92	11.96 S	10.34 W	-12.48	0.01
3220.00	0 0	0 0	63.00	3219.92	11.83 S	10.39 W	-12.50	0.40
3283.00	0 0	0 0	63.00	3282.92	11.83 S	10.39 W	-12.50	0.00
3346.00	0 15	S 62 7 W	63.00	3345.92	11.90 S	10.51 W	-12.63	0.40
3408.00	0 15	S 43 7 W	62.00	3407.91	12.06 S	10.72 W	-12.87	0.13
3471.00	0 45	S 45 7 W	63.00	3470.91	12.46 S	11.11 W	-13.33	0.79
3534.00	0 30	S 40 7 W	63.00	3533.91	12.96 S	11.57 W	-13.88	0.41
3596.00	0 30	S 84 7 W	62.00	3595.91	13.21 S	12.04 W	-14.39	0.60
3659.00	0 15	S 43 7 W	63.00	3658.90	13.39 S	12.40 W	-14.78	0.56

MERMENTAU MINERALS LAND NO. 2
 LITTLE CHENIER FIELD
 CAMERON PARISH, LA.

RADIUS OF CURVATURE CALCULATIONS

Tuesday, September 14, 1993 Page 4

MEASURED DEPTH Feet	B O R E - H O L E INCLINATION Deg Min	H O L E DIRECTION Deg Min	COURSE LENGTH Feet	VERTICAL DEPTH Feet	R E C T A N G U L A R C O O R D I N A T E S Feet	VERTICAL SECTION Feet	DOGLEG SEVERITY Deg/100ft.
3722.00	0 15	S 47 7 W	63.00	3721.90	13.58 S 12.59 W	-15.01	0.03
3784.00	0 15	N 40 53 W	62.00	3783.90	13.57 S 12.84 W	-15.24	0.58
3850.00	0 45	N 32 53 W	66.00	3849.90	13.11 S 13.18 W	-15.49	0.76
3910.00	1 0	N 57 53 W	60.00	3909.89	12.47 S 13.83 W	-16.00	0.75
3972.00	1 0	N 61 53 W	62.00	3971.88	11.93 S 14.76 W	-16.81	0.11
4035.00	1 0	N 43 53 W	63.00	4034.87	11.27 S 15.64 W	-17.54	0.50
4098.00	0 45	N 48 53 W	63.00	4097.87	10.60 S 16.33 W	-18.09	0.41
4160.00	0 45	N 62 53 W	62.00	4159.86	10.15 S 17.00 W	-18.66	0.29
4223.00	0 30	N 68 53 W	63.00	4222.86	9.87 S 17.63 W	-19.22	0.41
4286.00	0 30	S 85 7 W	63.00	4285.86	9.79 S 18.17 W	-19.73	0.36
4349.00	1 0	S 63 7 W	63.00	4348.85	10.01 S 18.96 W	-20.55	0.90
4411.00	1 30	S 79 7 W	62.00	4410.83	10.45 S 20.23 W	-21.89	0.98
4474.00	0 45	S 79 7 W	63.00	4473.82	10.68 S 21.45 W	-23.12	1.19
4537.00	1 15	S 84 7 W	63.00	4536.81	10.84 S 22.54 W	-24.22	0.80
4599.00	1 30	N 73 53 W	62.00	4598.79	10.71 S 24.01 W	-25.64	0.93
4662.00	1 15	S 85 7 W	63.00	4661.78	10.57 S 25.50 W	-27.08	0.89
4725.00	1 15	S 89 7 W	63.00	4724.76	10.63 S 26.88 W	-28.44	0.14
4787.00	1 0	N 66 53 W	62.00	4786.75	10.40 S 28.06 W	-29.55	0.85
4850.00	1 0	S 89 7 W	63.00	4849.74	10.19 S 29.13 W	-30.56	0.66
4913.00	1 15	N 89 53 W	63.00	4912.73	10.20 S 30.37 W	-31.78	0.40
4975.00	1 0	N 71 53 W	62.00	4974.72	10.01 S 31.57 W	-32.91	0.69
5038.00	1 0	N 54 53 W	63.00	5037.71	9.52 S 32.55 W	-33.78	0.47
5101.00	1 15	S 75 7 W	63.00	5100.69	9.31 S 33.73 W	-34.89	1.55
5163.00	1 30	N 79 53 W	62.00	5162.68	9.37 S 35.20 W	-36.35	1.04
5226.00	1 15	N 75 53 W	63.00	5225.66	9.05 S 36.68 W	-37.74	0.42

MERMENTAU MINERALS LAND NO. 2
 LITTLE CHENIER FIELD
 CAMERON PARISH, LA.

RADIUS OF CURVATURE CALCULATIONS

Tuesday, September 14, 1993 Page 5

MEASURED DEPTH Feet	B O R E - H O L E		COURSE LENGTH Feet	VERTICAL DEPTH Feet	R E C T A N G U L A R C O O R D I N A T E S		VERTICAL SECTION Feet	DOGLEG SEVERITY Deg/100ft.
	INCLINATION Deg Min	DIRECTION Deg Min			Feet	Feet		
5289.00	1 30	N 74 53 W	63.00	5288.64	8.67 S	38.14 W	-39.10	0.40
5352.00	1 30	N 68 53 W	63.00	5351.62	8.16 S	39.71 W	-40.54	0.25
5414.00	1 45	N 58 53 W	62.00	5413.59	7.38 S	41.28 W	-41.93	0.61
5477.00	1 30	N 62 53 W	63.00	5476.57	6.51 S	42.84 W	-43.29	0.44
5540.00	2 15	N 85 53 W	63.00	5539.53	5.96 S	44.82 W	-45.12	1.66
5602.00	1 30	N 69 53 W	62.00	5601.50	5.54 S	46.79 W	-46.97	1.46
5665.00	2 45	N 78 53 W	63.00	5664.46	4.91 S	49.04 W	-49.05	2.05
5768.00	1 24	N 81 36 W	103.00	5767.39	4.28 S	52.72 W	-52.53	1.31
5830.00	0 37	N 47 12 E	62.00	5829.38	3.44 S	52.98 W	-52.62	2.99
5893.00	2 48	N 74 7 E	63.00	5892.34	2.53 S	51.35 W	-50.85	3.59
5955.00	5 51	N 86 37 E	62.00	5954.16	1.75 S	46.75 W	-46.19	5.12
6017.00	7 0	N 78 12 E	62.00	6015.77	0.83 S	39.88 W	-39.27	2.39
6080.00	9 0	S 86 12 E	63.00	6078.15	0.22 S	31.16 W	-30.60	4.66
6142.00	11 12	S 87 0 E	62.00	6139.19	0.87 S	20.31 W	-20.09	3.56
6206.00	13 54	S 83 36 E	64.00	6201.65	2.01 S	6.45 W	-6.72	4.37
6269.00	15 6	S 84 0 E	63.00	6262.65	3.71 S	9.23 E	8.33	1.91
6337.00	15 54	N 86 12 E	68.00	6328.17	4.37 S	27.38 E	25.99	3.28
6398.00	17 24	N 86 48 E	61.00	6386.61	3.61 S	44.84 E	43.26	2.55
6459.00	16 24	N 80 48 E	71.00	6454.55	1.38 S	65.35 E	63.81	2.83
6531.00	16 6	N 75 18 E	62.00	6514.07	2.21 N	82.31 E	81.15	2.53
6595.00	14 36	N 78 0 E	64.00	6575.78	6.12 N	98.79 E	98.08	2.60
6656.00	15 36	N 84 0 E	61.00	6634.68	8.60 N	114.48 E	113.95	3.04
6719.00	17 12	N 82 18 E	63.00	6695.11	10.72 N	132.14 E	131.69	2.65
6781.00	17 0	N 75 12 E	62.00	6754.37	14.28 N	150.01 E	149.91	3.38
6842.00	19 6	N 75 0 E	61.00	6812.37	19.14 N	168.27 E	168.77	3.44

MEARENTAU MINERALS LAND NO. 2
 LITTLE CHENIER FIELD
 CAMERON PARISH, LA.

RADIUS OF CURVATURE CALCULATIONS

Tuesday, September 14, 1993 Page 6

MEASURED DEPTH Feet	B O R E - H O L E INCLINATION Deg Min	D I R E C T I O N Deg Min	C O U R S E L E N G T H Feet	V E R T I C A L D E P T H Feet	R E C T A N G U L A R C O O R D I N A T E S Feet Feet	V E R T I C A L S E C T I O N Feet	D O G L E G S E V E R I T Y Deg/100ft.
6873.00	20 48	N 76 48 E	31.00	6841.50	21.72 N 178.53 E	179.33	5.83
7110.00	23 0	N 74 0 E	237.00	7061.39	43.99 N 264.06 E	267.57	1.03
7541.00	23 30	N 78 0 E	431.00	7457.39	85.15 N 429.11 E	437.47	0.38
7852.00	22 0	N 81 0 E	311.00	7744.18	107.06 N 547.34 E	557.71	0.61
8068.00	22 30	N 81 0 E	216.00	7944.10	119.85 N 628.13 E	639.44	0.23
8129.00	22 30	N 81 0 E	61.00	8000.45	123.51 N 651.18 E	662.76	0.00
BOTTOM HOLE LOC.							
Final Station Closure - Distance:			662.79 Feet				
- Direction:			N 79 16 E				

RECEIVED

FEB 10 1994

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Office of Conservation
Well Files
Baton Rouge, LA
LOUISIANA STATE POTENTIAL REPORT

District LAFAYETTE INPUT TYPE
 Field Little Cheniere 1 - OC Only
 Parish CAMERON 2 - Original
 Operator Grand Energy Inc Code 4039 II 3 - Correction
 Sec. 13 TWP. 14S RGE. 6W Test Date 1 12 1994
 12 Mo. Day Yr.

TYPE OF WELL TYPE OF TEST PRODUCING METHOD

1 1-OIL I-COMPLETION F-FLOWING
 18 2-GAS 19 2-RECOMPLETION P-PUMPING
 20 G-GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
215824	MERMENTAUX AVERGERS W	1	700' AMPH C

TOTAL DEPTH	PERFORATED INTERVAL FROM TO	CHOKE /64"	OIL BBL/DAY	COND. BBL/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
8129	7088 7132	15	37	-	250	7357

API GRAV. @ 60° F.	WATER BBL/DAY	BS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION		
					MO.	DAY	YR.
40	3	8	900	0	10	21	93

CLOSE TANK / METER GAUGE 10' 11" • 800 TIME
 OPEN TANK / METER GAUGE 9' 4" • 800 TIME
 DIFFERENCE 19" in 24 HOURS
 TANK / METER NO. 170558 TANK COEF. 1.60

STATIC PRES. 880 DIFFERENTIAL PRES. 9 LINE SIZE 2"
 PLATE SIZE 0.625 COEFFICIENT 31.857 METER SPRING & DIFF. RANGE 150
 REMARKS OIL SCHEDULE GAS ARC OFFICE OF CONSERVATION

RECEIVED

LAFAYETTE, LOUISIANA

WITNESSED BY [Signature] GAUGED BY [Signature]
 TITLE CEA TITLE _____

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

(CORRECTED)

215824 SERIAL NO DATE 03/02/94 EFFECTIVE 02/08/94

CURRENT CODES

012 PARISH	CAMERON	DISTRICT LAFAYETTE
6060 FIELD	LITTLE CHENIERE	
G072 OPERATOR	GRAND OPERATING INC.	
1 PRODUCT	15303 DALLAS PKWY, SUITE 101	
MA	DALLAS, TEXAS	75248

2-047551 WELL NAME 7100 RA SUA;MERM MIN LAND CO NO. 001
LOCATION OF WELL SEC 013 T 14S R 06W
FORMER WELL NAME: MERMENTAU MINERAL LAND CO 1-041836

APPLICABLE OFFICE OF CONSERVATION ORDER 645- AA

H. W. THOMPSON

FELIX J. BOUDREAUX

COMMISSIONER

ISSUING AUTHORITY

WELL FILE

RECEIVED

DEC 06 1993

Office of Conservation
Well Files
Baton Rouge, LA
OFFICE OF CONSERVATION
STATE OF LOUISIANA

215-824

RECEIVED

NOV 18 1993

Lafayette District Office

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

Date of Test	TEST DATA		Amount of Oil Produced
	Time of Test		
10/24/93	12:00P M.	to 12:00 AM.	20 Barrels
10/25/93	12:00A M.	to 12:00 PM.	40 Barrels
10/26/93	12:00A M.	to 12:00 PM.	20 Barrels
	M.	to M.	Barrels
	M.	to M.	Barrels
TOTAL			80 BARRELS

The above total barrels of oil were produced from 7088 Ft. to 7132 Ft.

Remarks:

OPERATOR

GRAND ENERGY, INC.

(Signed) OPERATOR REPRESENTATIVE

MICHAEL D. DOLLINS

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline.
- 37 Inactive waiting on market

RECEIVED

APR 11 1994

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Office of Conservation
LOUISIANA STATE POTENTIAL REPORT
Well Files

Baton Rouge, LA

District LAFAYETTE INPUT TYPE 1 - OC Only

Field Little Cheniere 2 - Original

Parish CAMERON 3 - Correction

Operator GRAND ENERGY Code 6072

Sec. 13 TWP. 143 RGE. 6W Test Date 3 1 25 194
12 Mo. Day Yr.

TYPE OF WELL TYPE OF TEST PRODUCING METHOD

1 1-OIL 2 1-COMPLETION P F-FLOWING

2-GAS 19 2-RECOMPLETION 20 P-PUMPING

18 3-RETEST G-GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
<u>215824</u>	<u>MERMENTAU 1/4</u>	<u>1</u>	<u>ADPH C.</u>

TOTAL DEPTH	PERFORATED INTERVAL FROM	PERFORATED INTERVAL TO	CHOKE /64"	OIL BBL/DAY	COND. BBL/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
<u>8129</u>	<u>7088</u>	<u>7110</u>	<u>F/O</u>	<u>32</u>	<u>-</u>	<u>6</u>	<u>-</u>

API GRAV. @ 60° F.	WATER BBL/DAY	BS&W %	FLOWING PRES (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION MO.	DATE OF COMPLETION DAY	DATE OF COMPLETION YR.
<u>39.0</u>	<u>12</u>	<u>27</u>	<u>75</u>	<u>40</u>	<u>3</u>	<u>14</u>	<u>94</u>

CLOSE TANK / METER GAUGE 6' 9" • 8:00 AM TIME

OPEN TANK / METER GAUGE 6' 2" • 8:00 AM TIME

DIFFERENCE 19" in 24 HOURS

TANK / METER NO. 170559 TANK COEF. 1.68

STATIC PRES. TRACIA GAS DIFFERENTIAL PRES. _____ LINE SIZE _____

PLATE SIZE _____ COEFFICIENT _____ METER SPRING & DIFF. RANGE _____

REMARKS Oil: Seal lock. APR 07 1994

WITNESSED BY [Signature] GAUGED BY Steadman K. Rindor

TITLE CEO TITLE _____

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

...\$105.00

215824 SERIAL NO DATE 08/14/97 EFFECTIVE 03/01/97

CURRENT CODES

012 PARISH	CAMERON	DISTRICT LAFAYETTE
6060 FIELD	LITTLE CHENIERE	
W096 OPERATOR	WOLF PRODUCTION, INC.	
1 PRODUCT	P. O. BOX 470454	
LN000015 MA	FT. WORTH, TX	76147

2-047551 WELL NAME 7100 RA SUA;MERM MIN LAND CO NO. 001
LOCATION OF WELL SEC 013 T 14S R 06W
FORMER OPERATOR NAME: GRAND OPERATING INC. G072

APPLICABLE OFFICE OF CONSERVATION ORDER 645-AA

GEORGE L. CARMOUCHE

FELIX J. BOUDREAUX

COMMISSIONER

ISSUING AUTHORITY

WELL FILE

State of Louisiana



M.I. "MIKE" FOSTER, JR.
GOVERNOR

JACK C. CALDWELL
SECRETARY

DEPARTMENT OF NATURAL RESOURCES
July 29, 1997

GEORGE I. CARMOUCHE
COMMISSIONER AND
ASSISTANT SECRETARY

OFFICE OF CONSERVATION
ATTN: F. J. BOUDREAU
P. O. BOX 94275
BATON ROUGE, LA 70804-9275

Dear Mr. Boudreaux:

Enclosed herewith please find application for permit to amend the operator name from GRAND OPERATING, INC. to WOLF PRODUCTION, INC. on the following wells in the LITTLE CHENIERE Field, CAMERON Parish.

<u>WELL NAME & NUMBER</u>	<u>SERIAL #</u>	<u>PRODUCT</u>	<u>EFF DATE</u>
MERMENTAU MINERAL LAND CO #002	197469	OIL	03-01-97
7100 RA SUA;MERM MIN LAND CO #001	215824	OIL	03-01-97

Also enclosed is copy of check No. 008477 for \$105.00. This check was forwarded under separate cover to the Baton Rouge Accounting Section.

Yours very truly,
John E. Caldwell, Jr.
John E Caldwell, Jr.....
Lafayette District Manager

JEC:RDH:rba

Encls.

cc: Audit Section/Anita Hebert
Baton Rouge, LA

RECEIVED

JUL 30 1997

OFFICE OF CONSERVATION
PERMIT SECTION

825 Kaliste Saloom Road, Brandywine III, Suite 220, Lafayette, Louisiana 70508-4284
P.O. Box 51285, Lafayette, Louisiana 70505-1285
An Equal Opportunity Employer

The Oil & Gas Asset
CLEARINGHOUSE

SALE SETTLEMENT ACCOUNT
P.O. BOX 671787
HOUSTON, TEXAS 77287-1787

TEXAS COMMERCE BANK
NATIONAL ASSOCIATION
GREENS CROSSING OFFICE
801 West Greens Road at Greens Crossing
HOUSTON, TEXAS 77067
32-115/1110

①8 008477
N000015

PAY TO THE ORDER OF LOUISIANA CONSERVATION OFFICE

04/11/97

*****105.00*

***ONE HUNDRED FIVE DOLLARS AND NO CENTS

DOLLARS

LOUISIANA CONSERVATION OFFICE
DEPT. OF NATURAL RESOURCES
P.O. BOX 94008
BATON ROUGE LA 70804

MEMO 26-3092251

Debbie Radford

⑈008477⑈ ⑆111001150⑆ ⑈04400020883⑈

The Oil & Gas Asset
CLEARINGHOUSE

008477

DATE	INVOICE NO	COMMENT	AMOUNT	DISCOUNT	NET AMOUNT
04/11/97	041197	126C LOT	105.00	.00	105.00

missing from

QUESTIONS ?? CALL (281) 873-4600

CHECK: 008477 04/11/97 LOUISIANA CONSERVATION OFFICE CHK TOTAL: 105.00

Dus

UOPERB U I C S Y S T E M (Operator Address) Date:07/02/97
Operator Code W096 Record Number 00 Function (I)

1-Filing: R 3-Type of operation: P 9-EFF DATE 01/01/97
4-Mailing Address: WOLF PRODUCTION, INC.
P. O. BOX 470454
FT. WORTH, TX

Zip: 76147 - 0000

5-Production Audit: WOLF PRODUCTION, INC.
Address P. O. BOX 470454

CITY/ST FT. WORTH, TX Zip: 76147 - 0000
Contact: PETRA DIXON
Telephone: 940-549-7740 Fax: 940-549-9841

6-Org plan: C State: TX Prev Org Name: - 0000
Printed name: PETRA DIXON Date signed: 05/19/97
PLANT S/T/R (000/000/000) Date Appr: 05/21/97 Check no. 001917 Paid: P

FAFOJC FIELD 6060 OPERATOR G072 SINGLE OPER Y/N (Y) (215824) DATE: 04/30/97
 SERIAL LUW ST PAR WELL NAME WELL NO SEC TWN RNG A S
 197469 041836 18 12 MERMENAU MINERAL LAND CO 002 013 14S 06W 1 W
 215824 047551 10 12 7100 RA SUA;MERM MIN LAND CO 001 013 14S 06W 1 0

Per your request to return this transaction:

I kept the original check (#068477) dated 4/11/97 in the amount of \$105.00. I also showed the corrections that need to be made on the MD-10-R-A. I do not need additional funds. The well (Serial #197469) must be taken by Wolf Production, Inc. and it is determined as having an oil stripper status; therefore, no additional fee is required. Wolf Production, Inc. must file an organizational report (OR-1) which is enclosed. This form must be filed each year no later than 3/31/00 of the year to be a registered operator for the particular year they will be operating. Enclosed is a blank OR-1. Please inform them of this requirement. Please feel free to call if you should need additional information.

RECEIVED

JUL 1 1997

OFFICE OF CONSERVATION

LAFAYETTE, LOUISIANA

Delta Prudhomme
 (318) 262-5777

The Oil & Gas Asset
CLEARINGHOUSE

P.O. Box 671787 Houston, Texas 77267-1787
713/873-4600 Fax 713/873-0055

April 23, 1997

LOUISIANA CONSERVATION OFFICE
DEPARTMENT OF NATURAL RESOURCES
LAFAYETTE DISTRICT OFFICE
P O BOX 51285
LAFAYETTE, LA 70505

RE: FORMS MD-10-R-A
CAMERON PARISH

GENTLEMEN:

ENCLOSED HEREWITIJ PLEASE FIND ONE (5) SETS OF TWO (2) FULLY EXECUTED FORMS MD-10-R-A TO EFFECT THE CHANGE OF OPERATOR FOR THE FOLLOWING WELLS:

MERMENTAU MINERAL LAND CO.

ALSO ENCLOSED IS \$105.00 TO COVER FILING FEES.

PLEASE CONTACT THE UNDERSIGNED IF THERE ARE ANY QUESTIONS ON THE FILING OF THESE FORMS.

VERY TRULY YOURS,

THE OIL & GAS ASSET CLEARINGHOUSE, INC.

LAND DEPARTMENT

ENCLOSURES

SALE 126 - 19

RECEIVED
APR 28 1997
OFFICE OF CONSERVATION
LAFAYETTE, LOUISIANA

**The Oil & Gas Asset
CLEARINGHOUSE**

P.O. Box 671787 Houston, Texas 77267-1787
713/873-4600 Fax 713/873-0055
281

April 23, 1997

LOUISIANA CONSERVATION OFFICE
DEPARTMENT OF NATURAL RESOURCES
LAFAYETTE DISTRICT OFFICE
P O BOX 51285
LAFAYETTE, LA 70505

RE: FORMS MD-10-R-A
CAMERON PARISH

GENTLEMEN:

ENCLOSED HERewith PLEASE FIND ONE (5) SETS OF TWO (2) FULLY EXECUTED FORMS MD-10-R-A TO EFFECT THE CHANGE OF OPERATOR FOR THE FOLLOWING WELLS:

MERMENTAU MINERAL LAND CO.

ALSO ENCLOSED IS \$105.00 TO COVER FILING FEES.

PLEASE CONTACT THE UNDERSIGNED IF THERE ARE ANY QUESTIONS ON THE FILING OF THESE FORMS.

VERY TRULY YOURS,

THE OIL & GAS ASSET CLEARINGHOUSE, INC.

LAND DEPARTMENT

ENCLOSURES

SALE 126 - 19

6/27/97
Per your letter, copy
attached, I have
enclosed the
corrected forms
ID-R-A.

Thank you
for your help.

R. Renda
Walls

RECEIVED

JUL 1 1997

OFFICE OF CONSERVATION

LAFAYETTE, LOUISIANA

RECEIVED
APR 23 1997
OFFICE OF CONSERVATION
LAFAYETTE, LOUISIANA

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

(CORRECTED)

215824 SERIAL NO DATE 02/07/94 EFFECTIVE 12/01/93

CURRENT CODES

012 PARISH	CAMERON	DISTRICT LAFAYETTE
6060 FIELD	LITTLE CHENIERE	
G072 OPERATOR	GRAND OPERATING INC.	
1 PRODUCT	15303 DALLAS PKWY, SUITE 101	
	MA DALLAS, TEXAS	75248

1-041836 WELL NAME MERMENTAU MINERAL LAND CO NO. 001
LOCATION OF WELL SEC 013 T 14S R 06W

APPLICABLE OFFICE OF CONSERVATION ORDER 29B1 29E, 29EU ,645 SER

H. W. THOMPSON

FELIX J. BOUDREAU

COMMISSIONER

ISSUING AUTHORITY

WELL FILE

State of Louisiana



EDWIN W. EDWARDS
GOVERNOR

JOHN F. ALES
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

H. W. THOMPSON
COMMISSIONER AND
ASSISTANT SECRETARY

January 31, 1994

OFFICE OF CONSERVATION
ATTN: F. J. BOUDREAUX
P. O. BOX 94275
BATON ROUGE, LA 70804-9275

Dear Mr Boudreaux:

Enclosed herewith please find application for permit to amend the operator name from Grand Energy, Inc. to Grand Operating, Inc. on the following wells in the Little Cheniere & Houma Fields, Cameron & Terrebonne Parishes.

<u>WELL NAME & NUMBER</u>	<u>SERIAL #</u>	<u>PRODUCT</u>	<u>EFFECTIVE DATE</u>
LITTLE CHENIERE FIELD CAMERON PARISH			
Mermentau Mineral Land Co #002	197469	Oil	12-01-93
Mermentau Minerals Land Co #001	215824	Oil	12-01-93
HOUMA FIELD TERREBONNE PARISH			
KBR RA VUA;L A Mazerac Jr etux #001	213902	Gas	12-01-93

Also enclosed is copy of checks No. 010711 & 010871 for \$ 400.00. These checks were forwarded under separate cover to the Baton Rouge Accounting Section.

Yours very truly,

John E. Caldwell, Jr.

John E Caldwell, Jr., Manager (Acting)
Lafayette District

RECEIVED
JAN 1 10 10 11
OFFICE OF CONSERVATION
PERMITS SECTION

JEC:mjn

Encls.

cc: Audit Section/Anita Hebert
Baton Rouge, LA


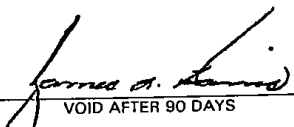
NOTE: Laterre Co #001 (SN216318) sent under separate cover without copy of check #10711 of which \$100.00 was for filing fee.

DALLAS, TEXAS 75248

010711

DATE		CODE	INVOICE NUMBER	VOUCHER NUMBER	GROSS AMOUNT	ADJUSTMENTS	NET AMOUNT
Month	Day						
			FILING FEES - CHANGE OF OPERATORSHIP \$100.00 - LATERRE CO. INC. #1 \$100.00 - MERMENTAU MINERALS LAND CO. #1 \$100.00 - KBR RA VUA; L.A. MAZERAC JR. ETUX #1 FORM MD - 10 - R - A'S				
			* sent under separate cover - (S# 216318)				
DATE		TOTALS					

DETACH STUB BEFORE DEPOSITING CHECK

GRAND ENERGY INC.		INWOOD NATIONAL BANK DALLAS, TEXAS		CHECK NO.	010711
15303 DALLAS PARKWAY, SUITE 1010 DALLAS, TEXAS 75248		VENDOR NO.	DATE	12-20-93	
PAY THE AMOUNT OF	**300***	DOLLARS AND	*00*	CENTS	AMOUNT \$300.00**
TO THE ORDER OF	STATE OF LOUISIANA			GRAND ENERGY INC.  VOID AFTER 90 DAYS	
⑈010711⑈ ⑆111001040⑆ 31 1231 5⑈					

VENDOR NO			MO	YR	GRAND ENERGY INC. 15303 DALLAS PARKWAY, SUITE 1010 DALLAS, TEXAS 75248				CHECK NO 010871
DATE		CODE	INVOICE NUMBER	VOUCHER NUMBER	GROSS AMOUNT	ADJUSTMENTS	NET AMOUNT		
Month	Day						Year		
			FILING FEE - CHANGE OF OPERATORSHIP - MERMENTAU WELL LAND CO #002 LITTLE CHENIER FIELD CAMERON PARISH						
DATE			TOTALS						

DETACH STUB BEFORE DEPOSITING CHECK

GRAND ENERGY INC. 15303 DALLAS PARKWAY, SUITE 1010 DALLAS, TEXAS 75248		INWOOD NATIONAL BANK DALLAS, TEXAS		CHECK NO. 010871		
VENDOR NO.	DATE 1-27-94					
PAY THE AMOUNT OF ***100****	DOLLARS AND *00*	CENTS	<table border="1"> <tr> <td>AMOUNT</td> </tr> <tr> <td>\$ 100.00*****</td> </tr> </table>		AMOUNT	\$ 100.00*****
AMOUNT						
\$ 100.00*****						
TO THE ORDER OF	STATE OF LOUISIANA DEPARTMENT OF NATURAL RESOURCES PO BOX 51285 LAFAYETTE, LA 70505	(18) L000920	GRAND ENERGY INC. <i>James O. Starnes</i> VOID AFTER 90 DAYS			
@010871@ 1111001040: 31 1231 511						

State of Louisiana



M.J. "MIKE" FOSTER, JR.
GOVERNOR

JACK C. CALDWELL
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

PHILIP N. ASPRODITES
COMMISSIONER AND
ASSISTANT SECRETARY

JULY 6, 1999

OFFICE OF CONSERVATION
ATTN: PERMIT SECTION
P. O. BOX 94275
BATON ROUGE, LA 70804-9275

Dear Mr. KEATING:

Enclosed herewith please find application for permit to amend the operator name from WOLF PRODUCTION, INC. to JIMMY ROBERSON ENERGY CORP. on the following wells in the LITTLE CHENIERE Field, CAMERON Parish.

<u>WELL NAME & NUMBER</u>	<u>SERIAL #</u>	<u>PRODUCT</u>	<u>EFF DATE</u>
MERMENTAU MINERAL LAND CO #002	197469	STRIPPER	11-1-97
7100 RA SUA;MERM MIN LAND CO #001	215824	STRIPPER	11-1-97

Also enclosed is copy of check No. _____ for \$_____. This check was forwarded under separate cover to the Baton Rouge Accounting Section.

NOTE: S# 216552 - JOHN W BARTON ET UX SWD #003 HAS BEEN FORWARDED TO UIC WITH A COPY OF CHECK #177.

Yours very truly,

Richard D. Hudson
Petroleum Engineer Manager

RDH:MJN:rba

Encls.

cc: Audit Section/Anita Hebert
Baton Rouge, LA

RECEIVED

JUL 8 1999

OFFICE OF CONSERVATION
PERMIT SECTION

RECEIVED

FEB 11 1999

Lafayette District Court

PARTIAL ASSIGNMENT AND BILL OF SALE

STATE OF LOUISIANA *

PARISH OF CAMERON *

KNOW ALL MEN BY THESE PRESENTS, that the undersigned WOLF PRODUCTION, INC., address P.O. Box 470454, Fort Worth, Texas 76147 (hereinafter referred to as "Assignor") for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby bargain, sell, convey, and assign unto JIMMY ROBERSON ENERGY, CORP., address P.O. Box 729, Benton, La. 71006 (hereinafter referred to as "Assignee"), all of Assignor's right, title, and interest in the Lease/Leases as described in Exhibit "A", attached hereto and made a part hereof, together with Assignor's right, title, and interest in and to all personal property and equipment located thereon.

TO HAVE AND TO HOLD unto Assignee, its heirs, successors and assigns forever.

Assignee shall assume its proportionate share of all costs and liabilities associated with the plugging and abandonment of any wells located on the premises, and shall hold Assignors harmless from any and all claims arising from or associated with the plugging and abandonment of such wells. Plugging and abandonment shall be performed in accordance with the rules and regulations of any governmental body asserting jurisdiction over the lands on which said wells are located.

The Assignment and Bill of Sale is made without warranty of title to the property herein conveyed, either express, implied, or statutory; however, the properties are being conveyed free and clear of all liens, mortgages, and encumbrances.

ASSIGNOR/ASSIGNORS MAKE NO EXPRESS OR IMPLIED WARRANTIES OR REPRESENTATIONS AS TO THE QUALITY, MERCHANTABILITY OR FITNESS OF THE PROPERTY HEREBY CONVEYED FOR ASSIGNEE'S INTENDED USE WHATSOEVER, AND ASSIGNEE ACCEPTS THE PROPERTY CONVEYED HEREBY "AS IS", "WHERE IS", "WITH ALL FAULTS", AND IN PRESENT CONDITION AND STATE OF REPAIR.

IN WITNESS OF, Assignors have executed this Assignment on the 18th day of February, 1999, but effective at 7:00 A.M. on November 1, 1997.

ASSIGNOR:
WOLF PRODUCTION, INC.
BY: Bill Burgess
W.E. (BILL) BURGESS
President

ASSIGNEE:
JIMMY ROBERSON ENERGY, CORP.
BY: Jimmy Roberson
Jimmy Roberson

FROM

CLINT YOUNG INC

FEB. 18. 99

12:40PM P.004

ACKNOWLEDGMENT

STATE OF TEXAS *
*
COUNTY OF YOUNG *

Before me the undersigned authority on this day personally appeared W.E. (BILL) BURGESS known to me to be the person whose name is subscribed to the foregoing instrument, as PRESIDENT of WOLF PRODUCTION, INC., and acknowledged to me that he executed the same for the purposes and consideration therein expressed.



Kaye Turner
NOTARY PUBLIC

ACKNOWLEDGMENT

STATE OF LOUISIANA *
PARISH OF *Cassine* *

Before me the undersigned authority on this day personally appeared JIMMY ROBERSON known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

J. Roberson
NOTARY PUBLIC
My Commission is for Life

RECEIVED

JUL - 1 1999
Lafayette 0

EXHIBIT "A"

Attached to and made a part of that certain Partial Assignment and Conveyance from Wolf Production, Inc. , as Assignor, covering all right, title and interest in and to the following lease, insofar and only insofar as said lease covers rights down to a depth of 9,800'

LEASE: LCAO1 Little Cheniere
LESSOR: Mermentau Mineral & Land Company, Inc.
LESSEE: Flare Resources, Inc.
EFFECTIVE DATE: 03/12/93
BOOK: 768
REGISTRY: 231049
LEGAL DESCRIPTION: Cameron Parish, Louisiana
Section 13-14S-6W and Section 18-14S-5W - Those certain tracts of land more fully described on the Oil & Gas Lease.

RECEIVED

JUL -1 1999
Lafayette District Office

PA-35
Rev. 9/22/94

DEPT. OF CONSERVATION
W-100
MAR 14 2001

STATE OF LOUISIANA
OFFICE OF CONSERVATION

2001 MAR 14 PM 2:36

NOTIFICATION OF TEMPORARILY INACTIVE WELL TO BE OMITTED FROM MONTHLY PRODUCTION REPORT

Conservation District monroe District Code No. 51
Field Holly Ridge Code No. 4565
Operator McGowan Working Partners Code No. 77059
Well Name Penrod Jurden T Code No. 047443
Well No. 2 Serial No. 215821
Authorized Transporter Scurlock Permian Corporation 8399
Form R-4 Approval Date November 27, 1997
Well Classification -- Oil Gas

This is the only well that we operate in this field and our name should be removed from your check list.

We have other producing wells in this field.

I certify that the above well has been inactive since production report filed for the month of 01-01-94, with no stock remaining on hand and request cancellation of the Form R-4, Operators Certificate of Compliance and Authorization to Transport Oil from Lease.

Executed this the 1st day of January, 2001.

McGowan Working Partners (Company or Operator) Warren Steel (Affiant) Production (Title)

INSTRUCTIONS

Complete the above form in triplicate. Mail original and one copy to Office of Conservation, Oil and Gas Division, P. O. Box 94008, Capitol Station, Baton Rouge, Louisiana 70804 to the attention of Production Audit Section. Mail second copy to the appropriate Conservation District Manager.

DEPT. OF CONSERVATION
OIL AND GAS DIVISION
PRODUCTION AUDIT SECTION
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