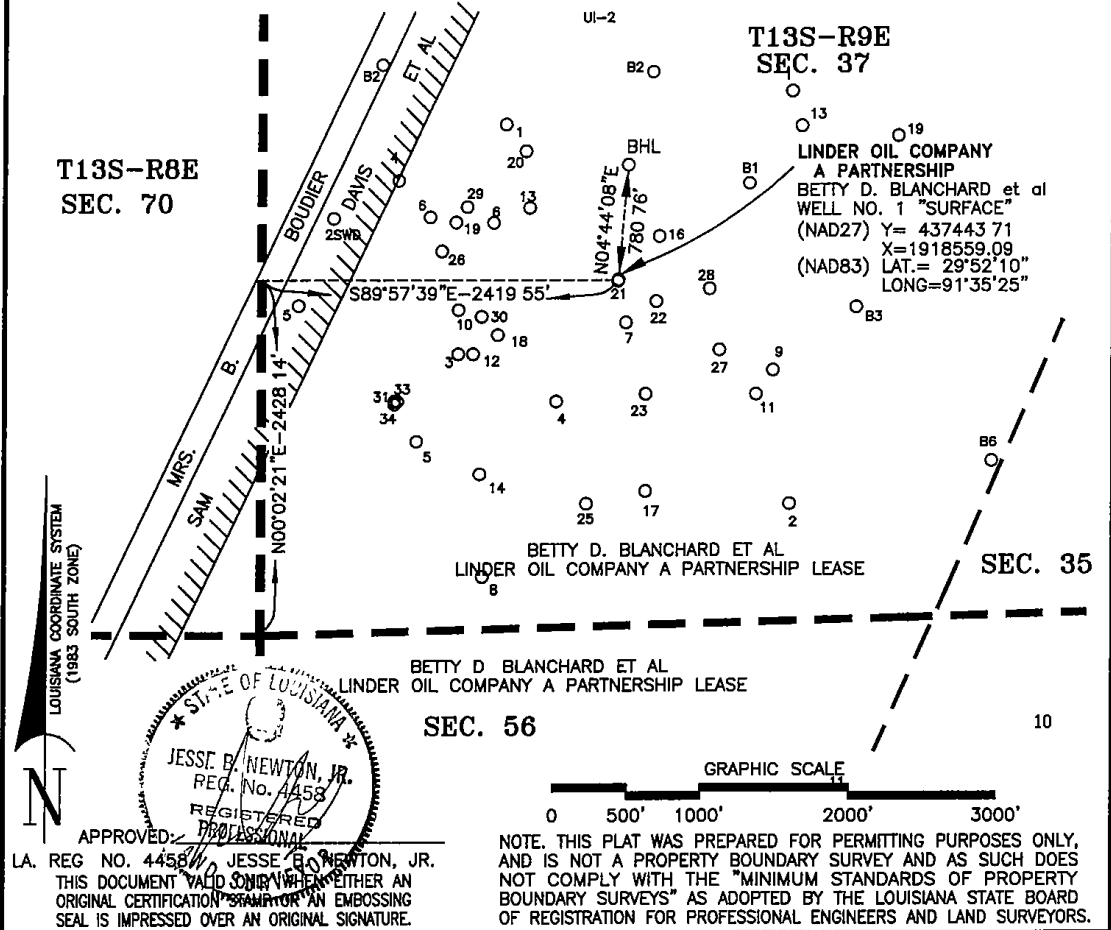


219691

NOTE. THIS LOCATION IS NOT WITHIN 500 FEET OF AN OUTSIDE OWNED RESIDENCE OR COMMERCIAL STRUCTURE AS PER FIELD SURVEY OF 9/13/96



APPROVED: *Jesse B. Newton, Jr.*
 L.A. REG. NO. 4458 JESSE B. NEWTON, JR.
 THIS DOCUMENT VALID ONLY WHEN EITHER AN ORIGINAL CERTIFICATION SIGNATURE OR AN EMBOSSING SEAL IS IMPRESSED OVER AN ORIGINAL SIGNATURE.

NOTE. THIS PLAT WAS PREPARED FOR PERMITTING PURPOSES ONLY, AND IS NOT A PROPERTY BOUNDARY SURVEY AND AS SUCH DOES NOT COMPLY WITH THE "MINIMUM STANDARDS OF PROPERTY BOUNDARY SURVEYS" AS ADOPTED BY THE LOUISIANA STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND LAND SURVEYORS.

NO.	DATE	REVISION

LINDER OIL COMPANY A PARTNERSHIP

BETTY D. BLANCHARD ET AL WELL NO. 1 "SURFACE"
 LOCATED $N00^{\circ}02'21''E-2428.14'$ THENCE $S89^{\circ}57'39''E-2419.55'$
 FROM THE SOUTHWEST CORNER OF SECTION 37, T13S-R9E,
 BOTTOM HOLE LOCATED $N04^{\circ}44'08''E-780.76'$ FROM SURFACE
 IN SEC. 37, T13S-R9E, ST. MARY PARISH, LA.

mph
 Morris P. Hebert, Inc.
 PROFESSIONAL LAND & HYDROGRAPHIC SURVEYORS
 P O BOX 3106 • HOUMA, LOUISIANA 70361-3106 • (504) 879-2731

DRAWN BY: J.B.N.	SHEET: 1
APPROVED BY: J.B.N.	CAD FILE: 4888-D1
SCALE: 1"=1000'	JOB NO: 4888
DATE: 9/16/96	MAP NO:



EAGLE CONSULTING, L.L.C.

1800 Carol Sue Avenue, Gretna, Louisiana 70056 (504) 392-9902
152 Zimmer Road, Gibson, Louisiana 70356 (504) 631-3278

October 01, 1996

Airborne Express

State of Louisiana
Department of Natural Resources
Office of Conservation
825 Kaliste Saloom Road
Brandywine III, Suite 200
Lafayette, Louisiana 70508

Attention: John E. Caldwell

Re: Application for Permit to Drill
Linder Oil Co., A Partnership
Betty D. Blanchard et al No. 1
Jeanerette Field
St Mary Parish, Louisiana

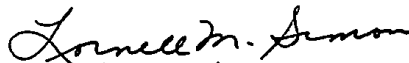
Dear Mr. Caldwell:

Enclosed please find the application for a permit to drill the referenced well, a check in the amount of \$525.00, and three (3) plats. The CZM number is P961506.

Enclosed is a completed airbill for our Airborne Express Account and an envelope. Please forward the paperwork to Baton Rouge via Airborne Express in order to expedite the approval of the permit to drill. The Lafayette telephone number for Airborne Express is 235-4253.

I appreciate your cooperation regarding this matter. If I can be of further assistance please call me at 504-392-9902.

Yours truly,


Lornell M. Simon
Engineering Assistant

/ls
Enclosures

LINDER OIL COMPANY, A PARTNERSHIP - JOINT INTEREST ACCOUNT

NO. 18451

Inv No	Date	Description	Amount	Discount	B/W Amt
100196/A	10/01/96	JEANERETTE FIELD - BLANCHARD #1	525.00	0.00	0.00



LINDER OIL COMPANY, A PARTNERSHIP
JOINT INTEREST ACCOUNT
1800 CAROL SUE AVE., SUITE 6
GRETNA, LA 70056
(504) 391-1644

14-2650
FIRST NATIONAL BANK
OF COMMERCE
New Orleans, Louisiana 70112

NO. 18451

DATE
10/01/96

L001090

35

PAY ***** Five Hundred Twenty-five And 00/100 Dollars

AMOUNT
\$525.00

TO THE
ORDER
OF

STATE OF LOUISIANA
DEPT. OF CONSERVATION
P. O. BOX 51285 OCS
LAFAYETTE, LA 70505

LINDER OIL COMPANY, A PARTNERSHIP
JOINT INTEREST ACCOUNT

Roy J. Ind

⑆06500029⑆ 1104 40013⑆



M.J. "MIKE" FOSTER, JR.
GOVERNOR

JACK C. CALDWELL
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

October 3, 1996

GEORGE L. CARMOCHE
COMMISSIONER AND
ASSISTANT SECRETARY

Linder Oil Co A Partnership
Attn: Ms. Lornell M Simon
1800 Carol Sue Ave
Gretna, La. 70056

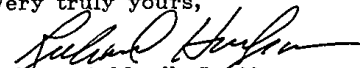
Dear Ms. Simon:

We have processed and forwarded to Baton Rouge for final approval your application to drill Betty D Blanchard et al #001, Jeanerette Field, St Mary Parish.

Statewide Order No. 29-B issued by the Commissioner of Conservation on July 19, 1943 required:

1. No well shall be drilled, nor shall the drilling of a well be commenced, BEFORE a permit for such well has been issued by the Office of Conservation.
2. Contact Lyn Decuir, Conservation Enforcement Agent for the Office of Conservation at telephone (318) 369-9846 or at 4004 Northside Dr., New Iberia, La. 70560 or at BEEPER # 1-800-999-6710, PIN 991-1396 at least 24 hours prior to spudding of well.
3. A Progress Report is required to be filed, either written, by telephone, OR BY FAX (318)262-5486 with the District Office by Monday of each week. INCLUDE RIG NAME AND NUMBER AND RIG TELEPHONE NUMBER ON INITIAL REPORT.
4. No well shall commence drilling below surface casing until a sign has been posted on the derrick and subsequently on the well.
5. The completion report must be filed within three (3) days after the date of completion. The electric logs (Composite 1"=100') must be filed in DUPLICATE ten (10) days after the completion of the well. The Well History (WH-1) MUST be filed in TRIPPLICATE TWENTY (20) DAYS after the completion of the well on forms provided by this department.
6. IN THE EVENT YOU USE A CONSULTANT OR A DRILLING CONTRACTOR ON A TURNKEY BASIS, PLEASE SEE THAT HE IS FURNISHED A COPY OF THESE INSTRUCTIONS.

Very truly yours,


John E Caldwell, Jr, Manager,
Lafayette District Office

JEC:RHJR:ycl

Encls.

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: October 3, 1996

To: Permit Section
From: John E Caldwell, Jr., Lafayette District Office
Attn: Linda Betz

Enclosed herewith please find application from Linder Oil Co A Partnership to permit to Drill their Betty D Blanchard et al #001, Jeanerette Field, St Mary Parish, Louisiana.

Also enclosed please find:

Copy of check No(s), 18451 in the amount(s) of \$ 525.00.

PERMITTED TO A TOTAL DEPTH OF 7,500' / 7,200' TVD

Well Location Plat
 Well Location Certification

Form A.D.C.
 Electric Log
 Schematic Diagram
 (Dual) structure map if well does not comply with existing Orders
 (Selective-Onshore) structure map showing reservoir limits
 (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29B-1, 29E, 316 Series.

Pending Hearing, Docket No.

Remarks & Recommendation: Routine. Directional survey required. Coastal Zone Management Permit No. P961506 per cover letter dated 10-1-96.

OK
RECEIVED

OCT 04 1996

OFFICE OF CONSERVATION
PERMIT SECTION

BY: *Richard Hoffman*
John E Caldwell, Jr., Manager, Lafayette District Office

Encls.

JEC:RHJR:ycl

cc: Geological Oil & Gas Division
Prod Audit (For Amended Permits Only)

*29-B-1
29-E
comply w/316
Series*

FORM MD 13 R

WELL FILE COPY

\$525

STATE OF LOUISIANA
OFFICE OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

PERMIT ~~XXXXXX~~
Multiple Zone Processing

ATT

Send To Lafayette/8 Date October 4, 1996
Serial No 219691 API 1710122011
Parish St. Mary 051 Field Jeanerette 4741

Operator Linder Oil Co A Partnership 3466

Address 1800 Carol Sue Ave.

City & State Gretna, LA 70056

Well Name Betty D Blanchard et al No. 1

Location Sec 37, T13S, R9E

N 00 D 02' 21" E 2428.14', th S 89 D 57' 39" E 2419.55'
fr SW/cor of Sec 37. BHL: N 04 D 44' 08" E 780.76' fr sur
in Sec 37.

Zone or Reservoir of Proposed Completion PTD 7500' MD, 7200' TVD

Applicable Office of Conservation Order U Miocene O&G

29B-1, 29E, 316 Series

GEORGE L. CARMOUCHE
COMMISSIONER

FELIX J. BOUDREAU
ISSUING AUTHORITY

208230

M J "MIKE" FOSTER, JR.
GOVERNOR



JACK C. CALDWELL
SECRETARY

State of Louisiana
Department of Natural Resources

GEORGE L. CARMOUCHE
COMMISSIONER AND
ASSISTANT SECRETARY

OCTOBER 4, 1996

LINDER OIL CO. A PARTNERSHIP
1800 CAROL SUE AVE.
GRETNA, LA 70056

RE: ST MARY PARISH
JEANERETTE FIELD
BETTY D BLANCHARD ET AL NO. 001
SER NO. 219691

GENTLEMEN:

WE ARE ISSUING PERMIT TO DRILL FOR THE ABOVE REFERENCED WELL WITH THE UNDERSTANDING THAT YOU WILL FURNISH THE APPROPRIATE DISTRICT MANAGER WITH A DIRECTIONAL SURVEY AS PROOF THAT THE WELL HAS BEEN DRILLED IN COMPLIANCE WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-B, SECTION XVIII, PARAGRAPH 3, DATED MARCH 1, 1967.

IN ADDITION, COMPLETION OF SAID WELL CANNOT BE IN ANY POOL IN WHICH THE LOCATION DOES NOT CONFORM WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-E.

IN ADDITION, THE PERMIT TO DRILL IS BEING ISSUED WITH THE UNDERSTANDING THERE WILL BE NO COMPLETION IN ANY RESERVOIR WHICH IS NOT IN COMPLIANCE WITH THE PROVISIONS OF THE LOUISIANA OFFICE OF CONSERVATION ORDERS OF THE 316 SERIES, FOR THE ABOVE CAPTIONED FIELD AND PARISH.

VERY TRULY YOURS,

GEORGE L. CARMOUCHE
OFFICE OF CONSERVATION

BY

A handwritten signature in cursive script, appearing to read "Felix J. Boudreaux".

FELIX J. BOUDREAUX
DIVISION MANAGER

WJC:SM

CC: JOHN E. CALDWELL, JR
LAFAYETTE, DISTRICT MANAGER

OPERATOR: L. Swden Oil Co. A Partnership
FIELD: Jeanere H₂
WELL NAME & NO: Betty D Blanchard et al no. 001
ENFORCEMENT AGENT: Lyn Decuir

APPLICABLE OFFICE OF CONSERVATION ORDERS:

29B-1 29B-1
 29E
ORDER: _____
 SERIES: 316

REMARKS & RECOMMENDATIONS:

ROUTINE
RE-PERMIT OF SERIAL NO: _____
RE-ENTRY OF SERIAL NO: _____
INCLINATIONAL OR DIRECTIONAL SURVEY REQUIRED
 DIRECTIONAL SURVEY REQUIRED
SUITABLE UNIT SHALL BE FORMED
PROPOSED LOCATION IS IN THE COASTAL ZONE MANAGEMENT AREA (CZM)
 COASTAL ZONE MANAGEMENT PERMIT NO: P961506 *
~~ATTACHED~~ per cover letter dated 10/1/96.

SPECIAL:

SPECIAL LETTER TO OPERATOR:

_____ FRESH WATER PROTECTION LETTER
_____ FT. (FRESH WATER)
_____ FT. (CASING DEPTH)

RESERVE PIT INFORMATION/SPECIAL DETAILS CONCERNING LOCATION:

_____ WATER/BARGE _____ LAND JOB
 RESERVE PIT _____ CLOSED MUD SYSTEM

SPECIAL REMARKS:

Removed word any from cards per Mike Dugas
with Eagle Consulting.

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AFFIDAVIT OF TEST OF CASING IN WELL

NOV 14 1996
Office of Conservation
Well Files
Baton Rouge, LA

DATE WORK DONE 11/05/96 WELL SERIAL NO. 219691

LAFAYETTE DISTRICT
(One copy to be filed with District Office)

NOTE: This Report Will Be Returned If Not Properly Completed and Signed

Field JEANERETTE Parish ST. MARY Sec. 37 Twp. 13S Rge. 9E
Operator LINDER OIL CO., A PARTNERSHIP Well Name BETTY D. BLANCHARD ET AL Well No. 1
Size of casing 10 3/4" Weight 45.5 PPF Make ST&C
No. of threads per in. 8 Grade J-55 Seamless New X 2nd
If second hand, was pipe tested Describe

Depth casing shoe landed below derrick floor 2000 Ft. Sacks of cement 950
Size of hole 13 1/2 Ins. Amount of cement left in pipe 106'
Method of cementing 2-PLUG Cement set in 4 hrs., under 0 psig.
Total depth 2000' Total time set 24+ hrs.

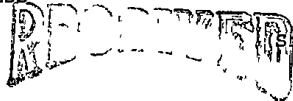
DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

Date of test 11/05/96 Gauge pressure of casing 1500 psig
Pressure at end of 30 minutes 1500 Pressure drop 0 psig.
Test fluid: Water Mud Weight 9.4 Viscosity 45
Remarks:

This work was done according to the Rules and Regulations of the Dept. of Conservation.

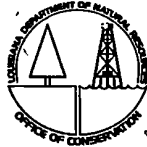
L. Simon
WITNESS

LINDER OIL CO., A PARTNERSHIP
OPERATOR
John W. Harvill
REPRESENTATIVE
JOHN W. HARVILL



NOV 12 1996

Form - Csg T. OFFICE OF CONSERVATION
LAFAYETTE, LOUISIANA



IIC-14 APPLICATION FOR ANNULAR DISPOSAL OF RESERVE PIT FLUIDS

(Waste fluids produced during drilling or workovers)

Company: LINDER OIL CO., A PARTNERSHIP ADDRESS: 1800 CAROL SUE AVENUE
 Name & NO: BETTY D. BLANCHARD ET AL #1 GRETN, LOUISIANA 70056
 NO: 219691
 Name: JEANERETTE (4741)
 Location: Sec. 37 T 13S R 9E CONTACT: JOHN W. HARVILL (Name)
ST. MARY (504) 392 - 9902 (Phone)

Method of disposal: a) Surface Casing Annulus Disposal Interval(s) BELOW 2000'
 b) Open hole 2000 - 5000'
 c) Perforation
 d) Other, Explain _____

Operating Data: a) Estimated volume to be disposed: 15,000 Barrels
 b) Requested injection pressure: 1,000 psi
 c) Injection fluid density: 8.6 ppg

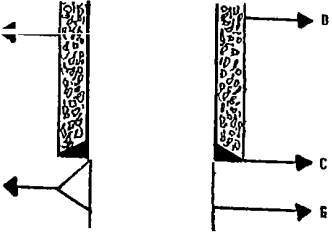
Depth of Base of the Underground Source of Drinking Water: 620 Feet

USDW Information Source: Reference S/N 212562 (PIERRE CATROU 11/7/96)

Surface Casing Integrity Pressure Test Data:

a) Initial Casing Integrity Test:
 Date 11/05/96 Test Pressure 1500 psi Bleed Off (after 30 minutes) 0 psi
 b) Second (UIC-14) Casing Integrity Test:
 Date 11/15/96 Test Pressure 1000 psi Bleed Off (after 30 minutes) 0 psi

Schematic Diagram of Well:



- A. USDW - 620'
 - B. SURFACE HOLE DIAMETER - 13 1/2"
 - C. SURFACE CASING - 10 3/4" SET AT 2000' WITH 950 SACKS OF CEMENT.
 - D. DISPOSAL ZONE - BELOW 2000'
 - E. LONG STRING HOLE DIAMETER - 9 7/8"
- 7' @ 7485 w/1000sKs
2000-5000*

JOHN W. HARVILL, DRILLING SUPERINTENDENT
 (Name of Company Official) (Title)

I hereby certify that this application has been prepared under my supervision, and that all information contained herein is accurate and complete to the best of my knowledge, and that disposal of waste fluids will not begin until approval from the Office of Conservation is received.

[Signature] DATE 11/19/96

CONSERVATION USE ONLY

AOR Pass Prod & FAIL
Productive zone in 37-13S-9E @ 2196-4990ft

Casing 2000 Calc _____ Integrity? YES / NO

Operator Notification - Maximum Authorized Surface Injection Pressure (MASIP): _____

Approved _____ Denied *[Signature]* By *[Signature]* Date 11-27-96

29-E COMPLIANCE YES NO
 29-E UNIT ATTACHED YES NO
 O C USE ONLY

JAN 06 1997
 Office of Conservation
 Well Files
 Baton Rouge, LA

STATE OF LOUISIANA
 OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT LAFAYETTE

CODE NUMBERS: 051 | DATE 12/17/96 | 1 - ON-SHORE
4741 | PARISH ST. MARY | 1 | 3 - OFF SHORE
3466 | FIELD JEANERETTE | SEC 037 T 13S R 09E
 OPERATOR LINDER OIL CO., A PARTNERSHIP | OC ORDER NO 29E, 29B-1
BETTY D. BLANCHARD ET AL | NO 001 | SERIAL NO 219691
 RESERVOIR 'P' SAND | COMPLETION DATE 12/11/96 | TIME 10:30 AM PM

IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS NO NEED TO FILE.

COMPLETION DATA

TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input checked="" type="checkbox"/> 1 - ORIG COMP <input type="checkbox"/> 2 - RE-COMP	<input checked="" type="checkbox"/> 1 OIL <input type="checkbox"/> 2 GAS <input type="checkbox"/> 3 - DRY GAS	<input type="checkbox"/> 1 - YES <input checked="" type="checkbox"/> 2 - NO	<input checked="" type="checkbox"/> F - FLOWING <input type="checkbox"/> GL - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 3 <input checked="" type="checkbox"/> 6 SEE REVERSE SIDE FOR CODE

IF THIS IS A RE COMPLETION SPECIFY SAME RESERVOIR DIFFERENT RESERVOIR

180 BOPD 100 MCF/DAY 550 PSIG 800 PSIG 0 PSIG
 GAS VOLUME FLOWING TUBING PRESSURE SHUT IN TUBING PRESSURE CASING PRESSURE

16 / 64" 2 1 POSITIVE ADJUST 0 BPD .2 % 556 CF/BBL 32.2 API AT 60°F
 SIZE WATER PROD BS & W GOR GRAVITY

GRABATIONS 6308 - 6314' TOTAL DEPTH 7485'

PERFORMANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBL'S OF OIL PRODUCED ON DRILL STEM OR _____ PER ORDER 29 B, SECTION X PARAGRAPH B OF ORDER 29 B, SECTION X, PARAGRAPH A, ARTICLE 1)

RECEIVED
 DEC 27 1996

OFFICE OF CONSERVATION
 LAFAYETTE, LOUISIANA

THREE (3) COPIES TO BE FILED WITH IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29 B, SECTION X, PARAGRAPH A, ARTICLE 1)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

John W. Harvill
 JOHN W. HARVILL SIGNATURE
 LINDER OIL CO., A PARTNERSHIP OPERATOR
 DRILLING SUPERINTENDENT
 TITLE

RECEIVED



JAN 31 1997

Office of Conservation Well Files
Baton Rouge, LA
WELL HISTORY AND WORK RESUME REPORT

FIELD

JEANERETTE

DEC 27 1996

SERIAL NO

219691

OFFICE OF CONSERVATION

PRODUCING INTERVAL

6308 - 6314'

LAFAYETTE, LOUISIANA

RESERVOIR (COMPANY SAND IDENTIFICATION)

'P' SAND

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

- NEW WELL
- RECOMPLETION
- P & A

- 31 INACTIVE DRY HOLE FUT UTIL
- 32 INACTIVE DRY HOLE NO FUT UTIL
- 36 INACTIVE WAITING ON PIPELINE
- 37 INACTIVE WAITING ON MARKET

- PRODUCT
- OIL
 - GAS
 - OTHER

- IF RECOMPLETION
- SAME RESERVOIR
 - DIFFERENT RESERVOIR

DATE COMP. RECOMP. OR P & A M D Y
12/11/96

OPERATOR: LINDER OIL CO., A PARTNERSHIP CODE: 3466 ADDRESS: 1800 CAROL SUE AVENUE, GRETNA, LA 70056

WELL NAME: BETTY D. BLANCHARD ET AL WELL NO: 1

PARISH: ST. MARY SEC 37 TWP 13S RGE 9E DATE PERMIT ISSUED: 10/4/96

DATE SPUNDED: 11/3/96 DATE READY TO PRODUCE: - TOTAL DEPTH: 7485' PSTD: 6500'

GROUND ELEVATION: MGL CASING HEAD FLANGE ELEVATION: 18' DISTANCE FROM RKB TO CHF: -

DATE WELL TURNED INTO TANKS: - SINGLE, DUAL OR TRIPLE COMPLETION? SINGLE NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? YES WAS DIRECTIONAL SURVEY MADE? YES WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? YES DATE FILED: WITH THIS REPORT

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): TIGHT HOLE DATE FILED: WITH THIS REPORT

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	10 3/4"	13 1/2"	45.5	Surf	2000	900	1500	.5	11/05/96	J. G. BATLEY
102	7"	9 7/8"	26	Surf	7485	1000	1500	.5	11/28/96	O. D. MARTIN
103										
104										
105										

TUBING SIZE: 2 3/8" DEPTH OF TUBING: 6242' DEPTH OF PACKER(S): 6225'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: 180 GAS VOLUME: 100 GOR: 556 CHOKE SIZE: 16 /64" PRODUCING METHOD: FLOWING

FLOWING TUBING PRESSURE: 550 SHUT-IN TUBING PRESSURE: 800 CASING PRESSURE: 0 WATER PRODUCTION: 0 BSAW: .2 %

GRAVITY: 32.2 BHP (SHUT-IN): 2803 (est) COMPANY REPRESENTATIVE: JEFF REAUX DATE SAUDED: 12/10/96

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state that I am employed by EAGLE CONSULTING, L.L.C. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: JOHN W. HARTLEY Title: DRILLING SUPT.

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#2121-96	12/01/96	HLS	PERFORATE FOR PRODUCTION 7330 - 7338'.
L# 2214-96	12/10/96	HLS	SET CIBP AT 6500'. DUMPED 10' OF CEMENT ON TOP OF PLUG. PERFORATE FOR PRODUCTION 6308 - 6314'.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

219691

FINAL SURVEY REPORT

JAN 14 1997

Office of Conservation
Walt F. L.
Baton Rouge, LA

LINDER OIL COMPANY

BETTY D BLANCHARD ET AL #1

JENERETTE FIELD

SECTION 37, T-13S, R-9E

ST. MARY PARISH, LOUISIANA

12/18/96

RECEIVED
DEC 17 1996

OFFICE OF CONSERVATION

LAFAYETTE, LOUISIANA



**DIRECTIONAL
TECHNOLOGIES**

Inc.

DIRECTIONAL TECHNOLOGIES, INC.

LINDER OIL COMPANY
 BETTY D BLANCHARD ET AL #1
 JENERETTE FIELD
 SECTION 37, T-13S, R-9E

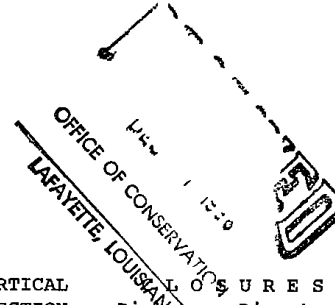
RECEIVED
 DEC 27 1996
 OFFICE OF CONSERVATION
 LAFAYETTE, LOUISIANA

Plane of Vertical Section: N 6 56 E

Minimum Curvature Calculations

Measured Depth Feet	B O R E - H O L E		TRUE Vertical Depth Feet	R E C T A N G U L A R C O O R D I N A T E S		VERTICAL SECTION Feet	C L O S U R E S		DLS Deg/100'
	Inclination Deg	Direction Deg		North/South Feet	East/West Feet		Distance Feet	Direction Deg	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RUSTY CLARK GYRO FROM 0' MD TO 4927' MD									
100.00	1.00	299.00	100.00	.42N	.76W	.33	.87	299.00	1.00
200.00	.75	301.00	199.98	1.18N	2.09W	.92	2.40	299.55	.25
300.00	.50	279.00	299.98	1.59N	3.08W	1.21	3.46	297.30	.34
400.00	.75	328.00	399.97	2.21N	3.86W	1.73	4.45	299.83	.57
500.00	.50	356.00	499.97	3.20N	4.23W	2.67	5.31	307.10	.39
600.00	1.00	329.00	599.96	4.39N	4.71W	3.78	6.44	312.93	.60
700.00	.75	322.00	699.95	5.65N	5.57W	4.94	7.93	315.42	.27
800.00	.50	4.00	799.94	6.60N	5.94W	5.84	8.88	318.02	.50
900.00	1.00	341.00	899.93	7.86N	6.19W	7.05	10.01	321.77	.57
1000.00	.75	358.00	999.92	9.34N	6.50W	8.49	11.38	325.17	.36
1100.00	.25	335.00	1099.92	10.19N	6.61W	9.32	12.15	327.01	.53
1200.00	.75	53.00	1199.91	10.78N	6.18W	9.96	12.43	330.17	.74
1300.00	.50	71.00	1299.91	11.32N	5.25W	10.60	12.48	335.12	.31
1400.00	.50	101.00	1399.90	11.38N	4.41W	10.76	12.20	338.82	.26
1500.00	0.00	0.00	1499.90	11.30N	3.98W	10.73	11.98	340.59	.50
1600.00	.50	107.00	1599.90	11.17N	3.56W	10.66	11.72	342.30	.50
1700.00	.75	176.00	1699.90	10.39N	3.10W	9.94	10.84	343.38	.74
1800.00	.50	159.00	1799.89	9.33N	2.90W	8.91	9.77	342.74	.31
1900.00	.75	200.00	1899.88	8.30N	2.96W	7.89	8.82	340.35	.50

LINDER OIL COMPANY
 BETTY D BLANCHARD ET AL #1
 JENERETTE FIELD



Measured Depth Feet	B O R E - H O L E		TRUE Vertical Depth Feet	R E C T A N G U L A R C O O R D I N A T E S		VERTICAL SECTION Feet	L O U I S I A N A D I R E C T I O N S		DLS Deg/100'
	Inclination Deg	Direction Deg	North/South Feet	East/West Feet	Distance Feet		Direction Deg		
2000.00	1.00	213.00	1999.87	6.96N	3.66W	6.46	7.86	332.23	.32
2100.00	.75	218.00	2099.86	5.71N	4.54W	5.12	7.30	321.49	.26
2200.00	1.00	247.00	2199.85	4.85N	5.75W	4.12	7.52	310.17	.50
2300.00	1.50	231.00	2299.82	3.69N	7.57W	2.75	8.42	295.98	.61
2400.00	2.00	251.00	2399.78	2.30N	10.24W	1.04	10.49	282.64	.78
2500.00	2.25	263.00	2499.71	1.49N	13.84W	-.19	13.91	276.14	.51
2600.00	2.25	267.00	2599.63	1.15N	17.74W	-1.00	17.78	273.70	.16
2700.00	2.25	264.00	2699.56	.84N	21.66W	-1.78	21.67	272.22	.12
2800.00	2.00	263.00	2799.49	.42N	25.34W	-2.64	25.34	270.95	.25
2900.00	1.50	266.00	2899.44	.12N	28.38W	-3.31	28.38	270.24	.51
3000.00	1.25	253.00	2999.41	.29S	30.73W	-4.00	30.73	269.45	.40
3100.00	1.25	251.00	3099.39	.97S	32.80W	-4.92	32.81	268.31	0.04
3200.00	1.50	246.00	3199.36	1.85S	35.03W	-6.07	35.08	266.97	.28
3300.00	1.75	255.00	3299.32	2.78S	37.70W	-7.31	37.80	265.78	.36
3400.00	1.50	254.00	3399.28	3.54S	40.43W	-8.39	40.59	265.00	.25
3500.00	1.50	247.00	3499.25	4.41S	42.89W	-9.55	43.12	264.13	.18
3600.00	1.50	243.00	3599.21	5.52S	45.26W	-10.94	45.60	263.05	.10
3700.00	1.50	243.00	3699.18	6.70S	47.60W	-12.40	48.07	261.98	0.00
3800.00	1.25	238.00	3799.15	7.88S	49.69W	-13.81	50.31	260.99	.28
3900.00	1.50	228.00	3899.12	9.33S	51.59W	-15.49	52.42	259.75	.35
4000.00	1.50	227.00	3999.08	11.10S	53.52W	-17.48	54.65	258.28	.03
4100.00	1.25	234.00	4099.06	12.63S	55.36W	-19.22	56.78	257.14	.30
4200.00	1.25	218.00	4199.03	14.13S	56.91W	-20.90	58.64	256.05	.35
4300.00	1.75	238.00	4299.00	15.80S	58.88W	-22.79	60.96	254.98	.72
4400.00	1.75	250.00	4398.95	17.13S	61.61W	-24.44	63.94	254.46	.37

LINDER OIL COMPANY
 BETTY D BLANCHARD ET AL #1
 JENERETTE FIELD

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DEC 27 1996

OFFICE OF CONSERVATION

LAFAYETTE, LOUISIANA

Page 3

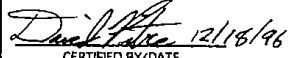

Measured Depth Feet	B O R E - H O L E		TRUE Vertical Depth Feet	R E C T A N G U L A R C O O R D I N A T E S		VERTICAL SECTION Feet	C L O S U R E S		DLS Deg/100'
	Inclination Deg	Direction Deg	North/South Feet	East/West Feet	Distance Feet		Direction Deg		
4500.00	1.50	266.00	4498.91	17.75S	64.35W	-25.38	66.75	254.58	.52
4600.00	1.50	239.00	4598.88	18.51S	66.77W	-26.43	69.29	254.51	.70
4700.00	1.00	246.00	4698.85	19.54S	68.69W	-27.69	71.42	254.12	.52
4800.00	1.25	263.00	4798.83	20.03S	70.57W	-28.40	73.36	254.16	.41
4900.00	1.75	242.00	4898.80	20.88S	73.00W	-29.53	75.93	254.04	.74
4927.00	1.75	241.00	4925.79	21.27S	73.73W	-30.01	76.74	253.91	.11
MWD'S FROM 4927' MD TO 7268' MD									
5024.00	.80	244.80	5022.76	22.28S	75.64W	-31.24	78.85	253.59	.98
5117.00	1.50	335.20	5115.75	21.45S	76.74W	-30.55	79.68	254.38	1.83
5211.00	3.20	354.90	5209.67	17.72S	77.48W	-26.94	79.48	257.12	1.98
5304.00	4.40	12.10	5302.47	11.65S	76.97W	-20.85	77.84	261.40	1.77
5396.00	6.90	16.70	5394.01	2.90S	74.64W	-11.88	74.69	267.77	2.76
5490.00	9.40	19.80	5487.06	9.73N	70.42W	1.17	71.08	277.87	2.70
5584.00	12.50	25.50	5579.33	26.14N	63.43W	18.30	68.61	292.40	3.49
5677.00	15.60	27.60	5669.54	46.31N	53.31W	39.54	70.61	310.98	3.38
5772.00	18.10	23.30	5760.46	71.19N	41.55W	65.66	82.43	329.73	2.94
5865.00	20.80	22.60	5848.15	99.71N	29.49W	95.42	103.98	343.53	2.91
5959.00	24.00	21.20	5935.04	132.95N	16.16W	130.03	133.93	353.07	3.45
6051.00	25.50	18.10	6018.59	169.22N	3.23W	167.59	169.25	358.90	2.16
6145.00	26.70	17.00	6103.00	208.65N	9.23E	208.24	208.85	2.53	1.38
6237.00	28.70	14.20	6184.46	249.84N	20.69E	250.51	250.69	4.73	2.59
6331.00	30.40	13.10	6266.23	294.89N	31.62E	296.55	296.58	6.12	1.90
6425.00	30.80	11.40	6347.14	341.64N	41.76E	344.18	344.18	6.97	1.01
6519.00	32.50	8.20	6427.17	390.24N	50.13E	393.43	393.44	7.32	2.54
6614.00	33.00	7.90	6507.06	441.12N	57.32E	444.82	444.83	7.40	.55
6706.00	33.00	6.80	6584.22	490.82N	63.73E	494.92	494.93	7.40	.65

LINDER OIL COMPANY
 BETTY D BLANCHARD ET AL #1
 JENERETTE FIELD

Measured Depth Feet	B O R E - H O L E		TRUE Vertical Depth Feet	R E C T A N G U L A R C O O R D I N A T E S		VERTICAL SECTION Feet	C L O S U R E S		DLS Deg/100'
	Inclination Deg	Direction Deg	North/South Feet	East/West Feet	Distance Feet		Direction Deg		
6800.00	33.20	6.50	6662.97	541.80N	69.68E	546.25	546.27	7.33	.28
6895.00	33.40	6.80	6742.37	593.61N	75.71E	598.41	598.42	7.27	.27
6990.00	32.70	5.10	6822.00	645.13N	81.09E	650.21	650.21	7.16	1.22
7082.00	32.90	6.10	6899.33	694.73N	85.96E	700.03	700.03	7.05	.63
7268.00	32.50	6.50	7055.85	794.61N	96.98E	800.51	800.51	6.96	.24
PROJECTED TO TD									
7361.00	32.50	6.50	7134.29	844.26N	102.64E	850.47	850.47	6.93	0.00
Final Station Closure Distance:			850.47 Feet; Direction: 6.93						

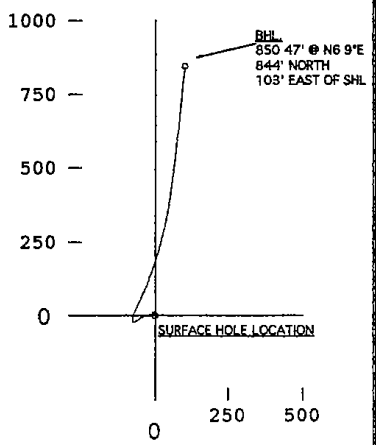
RECEIVED
 DEC 27 1996
 OFFICE OF CONSERVATION
 LAFAYETTE, LOUISIANA

WE HEREBY CERTIFY THAT THE DATA CONTAINED IN
 THIS REPORT FROM 0' FEET TO 7268' FEET BY OUR
 DIRECTIONAL CONSULTANT, REPRESENTS TO THE BEST
 OF OUR KNOWLEDGE, A TRUE AND ACCURATE SURVEY
 OF THE WELL AT THE TIME THE SURVEY WAS RUN



**DIRECTIONAL
 TECHNOLOGIES**
INC.

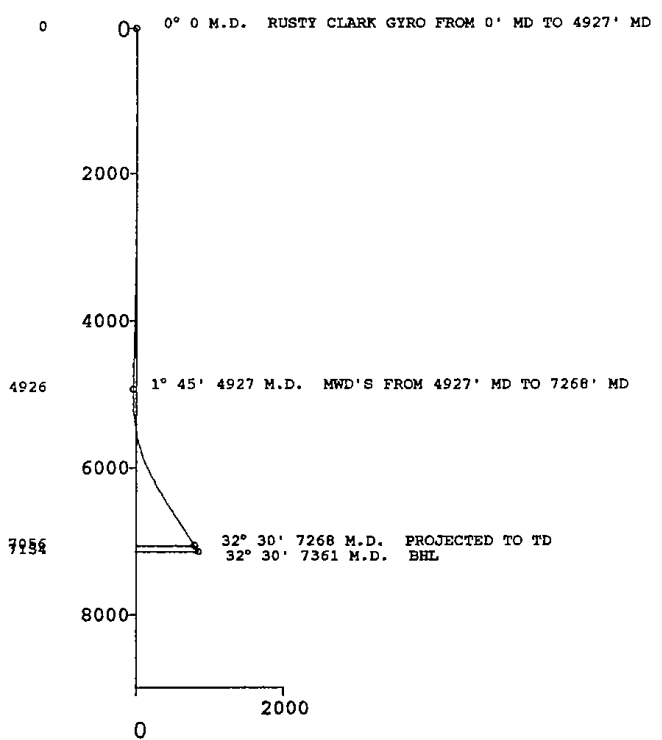
CERTIFIED BY/DATE

LINDER OIL COMPANY
 BETTY D BLANCHARD ET AL #1
 JENERETTE FIELD
 SECTION 37, T-13S, R-9E

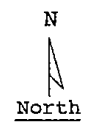


PLANE OF PROPOSAL
 N 6° 56'E

VERTICAL SECTION
 Scale 1" = 2000'



HORIZONTAL PLAN
 Scale 1" = 500'



RECEIVED

DEC 27 1996

OFFICE OF CONSERVATION
 LAFAYETTE, LOUISIANA



12-18-1996

29-E COMPLIANCE YES NO **APR 11 1997**

29-E UNIT ATTACHED YES NO **Office of Conservation**

Well Files

Baton Rouge, LA

O C USE ONLY

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT LAFAYETTE

CODE NUMBERS: 051 DATE 3/17/97 1 ON-SHORE

4741 PARISH ST. MARY 3 - OFF-SHORE

3466 FIELD JEANERETTE SEC D37 T 13S R9E

OPERATOR LINDER OIL CO., A PARTNERSHIP OC ORDER NO 29E, 29B-1
316 series

WELL NAME BETTY D. BLANCHARD ET AL NO 001 SERIAL NO 219691

RESERVOIR N-2 COMPLETION DATE 3/14/97 TIME 6:00 AM PM

IS A FORM MD-10 R A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS N/A

COMPLETION DATA

TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input checked="" type="checkbox"/> 1 - ORIG COMP <input checked="" type="checkbox"/> 2 - RE COMP	<input checked="" type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input checked="" type="checkbox"/> 1 - YES <input type="checkbox"/> 2 - NO	<input checked="" type="checkbox"/> F - FLOWING <input type="checkbox"/> G L - GAS LIFT <input type="checkbox"/> P - PUMPING	<input checked="" type="checkbox"/> 3 <input checked="" type="checkbox"/> 6 SEE REVERSE SIDE FOR CODE

IF THIS IS A RE-COMPLETION SPECIFY SAME RESERVOIR DIFFERENT RESERVOIR

83 BOPD 880 MCF/DAY 2020 PSIG 2225 PSIG - PSIG

8.5 /64" 2 ¹ POSITIVE ADJUST 0 BPD - % 10,602 CF/BBL - GRAVITY API AT 60°F

WATER PROD BPD - BS & W % - GOR

LOCATIONS 6134 - 6140' TOTAL DEPTH 7485'

INSTRUCTIONS & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR - BBLs OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)



APR 11 1997

OFFICE OF CONSERVATION
THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X PARAGRAPH B, ARTICLE 1)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

John W. Harvill SIGNATURE
LINDER OIL CO., A PARTNERSHIP OPERATOR
DRILLING SUPERINTENDENT TITLE



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD
JEANERETTE

SERIAL NO
219691

PRODUCING INTERVAL
6134 - 6140'

RESERVOIR (COMPANY SAND IDENTIFICATION)
N-2

MAR 25 1997
Office of Conservation
Well Files
Baton Rouge, LA

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL 31 INACTIVE DRY HOLE FUT UTIL OIL SAME RESERVOIR DATE COMP, RECOMP, OR P & A M D Y

RECOMPLETION 32 INACTIVE DRY HOLE NO FUT UTIL GAS DIFFERENT RESERVOIR **3/14/97**

P & A 36 INACTIVE WAITING ON PIPELINE OTHER

37 INACTIVE WAITING ON MARKET

OPERATOR
LINDER OIL CO., A PARTNERSHIP

CODE
3466

ADDRESS
1800 CAROL SUE AVENUE, GRETN, LA 70056

WELL NAME
BETTY D. BLANCHARD ET AL

WELL NO
1

PARISH
ST. MARY

SEC **37** TWP **13S** RGE **9E**

DATE PERMIT ISSUED
10/4/96

DATE SPUNDED
11/3/96

DATE READY TO PRODUCE*
-

TOTAL DEPTH
7485'

PSTD
6280'

GROUND ELEVATION
MGL

CASING HEAD FLANGE ELEVATION
18'

DISTANCE FROM RKB TO CHF
-

DATE WELL TURNED INTO TANKS
-

SINGLE, DUAL OR TRIPLE COMPLETION?
SINGLE

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?
YES

WAS DIRECTIONAL SURVEY MADE?
YES

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?
YES

DATE FILED
WITH ORIGINAL REPORT

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)
TIGHT HOLE

DATE FILED
WITH ORIGINAL REPORT

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
			FROM	TO					
101	SAME								
102									
103									
104									
105									
TUBING SIZE		2 3/8"	DEPTH OF TUBING		6086'	DEPTH OF PACKER(S)		6070'	

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION
83

GAS VOLUME
880

GOR
10,602

CHOKO SIZE
8.5 / 64"

PRODUCING METHOD
FLOWING

FLOWING TUBING PRESSURE
2020

SHUT-IN TUBING PRESSURE
2225

CASING PRESSURE
-

WATER PRODUCTION
0

BS&W
-

GRAVITY
-

BHP (SHUT-IN)
2803 (est)

COMPANY REPRESENTATIVE
FRED JAMES

DATE GAUGED
3/16/97

PLUG AND ABANDON (P & A) DATA

CASING SIZE
2 3/8"

AMOUNT PULLED
MAR 21 1997

CEMENT PLUGS

DATE WORK PERFORMED

NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR

OFFICE OF CONSERVATION

LAFAYETTE, LOUISIANA

CERTIFICATE: I, the undersigned, state: That I am employed by **EAGLE CONSULTING, L.L.C.** and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *John W. Harvill* Title: **DRILLING SUPT.**

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#2121-96	12/01/96	HLS	PERFORATE FOR PRODUCTION 7330 - 7338'
L#2214-96	12/10/96	HLS	SET CIBP AT 6500'. DUMPED 10' OF CEMENT ON TOP OF PLUG. PERFORATE FOR PRODUCTION 6308 - 6314'.
	3/12/97	HLS	SET CIBP AT 6290'. DUMP 10' OF CEMENT ON TOP OF PLUG. BLOCK SQUEEZE 6048 - 6052' WITH 150 SACKS OF CEMENT. PERFORATE FOR PRODUCTION 6134 - 6140'.

List below all Important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

28 1007
 Office of Conservation
 Well Files
 Baton Rouge, LA

STATE OF LOUISIANA
 OFFICE OF CONSERVATION
 LOUISIANA STATE POTENTIAL REPORT

District LAFALETTE INPUT TYPE
 Field JEANERETTE 1 - OC Only
 Parish ST. MARY 2 - Original
 Operator LINDER OIL CO. PARTNERSHIP Code 3466 3 - Correction
 Sec 037 TWP 18-S RGE 09E Test Date 4 / 15 / 97
 12 Mo Day Yr

TYPE OF WELL TYPE OF TEST PRODUCING METHOD
 1- OIL 1- COMPLETION F- FLOWING
 2- GAS 2- RECOMPLETION P- PUMPING
 18 19 20 G- GASLIFT
 3- RETEST

WELL SERIAL NO	WELL NAME	WELL NO	NAME OF RESERVOIR
219691	Betty P. Blanchard 2A	1	N-2

TOTAL DEPTH	PERFORATED INTERVAL FROM TO	CHOKE /64"	OIL BBL/DAY	COND BBL/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
7485	6134 6140	7/64	39	-	590	15/38

API GRAV @ 60°F	WATER BBL/DAY	BS&W%	FLOWING PRES (PSIG)	CASING PRES (PSIG)	DATE OF COMPLETION MO DAY Yr
38.3	-	-	1625	0	3 14 97

CLOSE TANK / METER GAUGE 17' 10" @ 4:05 P.M. TIME
 OPEN TANK / METER GAUGE 17' 8" @ 2:05 P.M. TIME
 DIFFERENCE _____ in 2 hrs HOURS
 TANK / METER NO _____ TANK COEF _____

STATIC PRES 932 DIFFERENTIAL PRES 23 LINE SIZE 2.000
 PLATE SIZE .750 COEFFICIENT 3.60 METER SPRING & DIFF. RANGE 1000
 REMARKS Eff. 3-11-97

WITNESSED BY Edmond Walker GAUGED BY Dy. J. Arcini
 TITLE _____ TITLE CEA II

LINDER OIL CO., A PARTNERSHIP
 BETTY BLANCHARD # 1
 JEANERETTE FIELD
 ST. MARY PARISH
 PROPOSED

BLACH#1

SN 219691

10-29-99

RECEIVED
 DEPT OF CONSERVATION
 WELL RECORDS
 BATON ROUGE, LA

2000 JAN 12 PM 1:43

2 1/16" 5000# TREE

16" CONDUCTOR PIPE @ 168'

SURFACE CSG
 10 3/4" 40 5# J-55 ST&C @ 2000'
 CMT W/500 SKS @ 12ppg
 TAIL W/350 SKS CLASS "A" @ 15 6ppg Y=1 18

TUBING 2 3/8" 4 7# J-55 8RD

S-2 NIPPLE @ 5922'

BAKERFH' PRODUCTION PACKER W/40,000# SHEAR
 @ 5962' (1 JT OF TBG & OVERSHOT BELOW PACKER)

S-1 NIPPLE @ 5974'

BTM OF OVERSHOT @ 6017'
 HUN @ 6009'

RECEIVED

JAN 10 2000

OFFICE OF CONSERVATION
 LAFAYETTE DISTRICT

CIBP @ 6146'
 PROD PERFS @ 6308'-14' (12-10-96)

CIBP @ 6500' W/10' CMT ON TOP

PRODUCTION PERFS
 7330'-38' (12-1-96)

CIBP @ 7,344'

PRODUCTION CSG
 7" 26# J-55 LT&C @ 7485'
 CMT W/200 SKS @ 12ppg
 TAIL W/800 SKS CLASS "H" @ 16 4ppg Y=1 07

GAS LIFT MANDRELS (KBM 8RD)

- 1 1786'
- 2 2887'
- 3 3488'
- 4 3997'
- 5 4520'
- 6 4987'
- 7 5496'
- 8 5878'

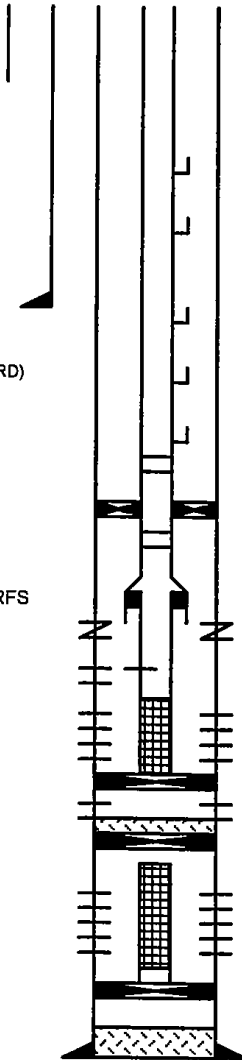
SQ PERFS 6048-52', 130 SX OUT PERFS

PRODUCTION PERFS
 6058'-64' & 6068'-76' (11-2-99)

N-2 SAND
 PROD PERFS 6134-40 (3-13-97)
 (RE PERF W/12 JSPF 8-9-97)

PACKER FLUID 9 @ SW

TOTAL DEPTH 7485'



219691

LINDER OIL CO., A PARTNERSHIP
BETTY BLANCHARD #1
JEANERETTE FIELD
ST. MARY PARISH
PROPOSED

BLACH#1

DEC 20 1999
Office of Conservation
Well Files
Baton Rouge, LA

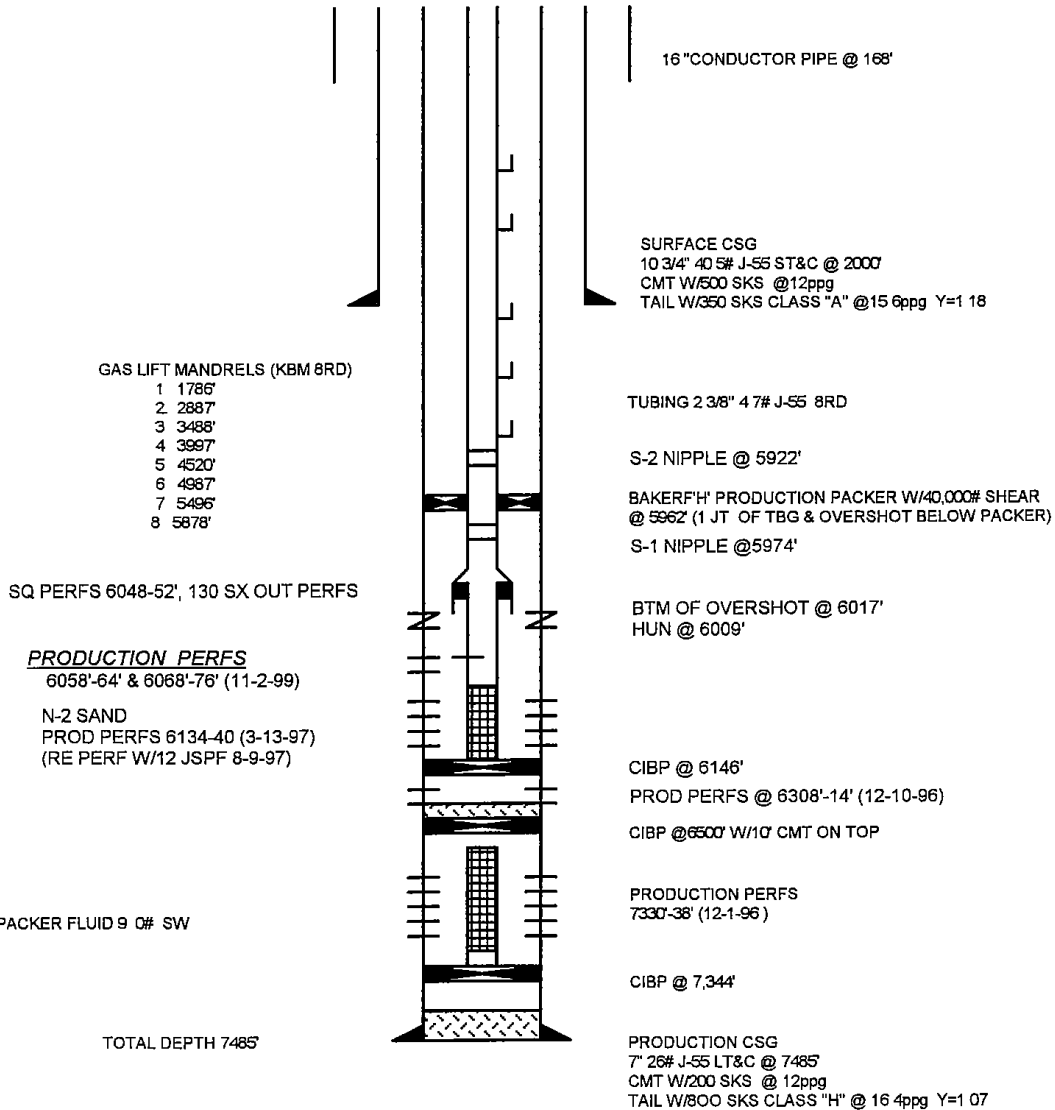
10-29-99

RECEIVED

DEC 15 1999

OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

2 1/16" 5000# TREE



Corrected

RECEIVED STATE OF LOUISIANA
DEPT OF CONSERVATION WELL RECORDS OFFICE OF CONSERVATION
BATON ROUGE, LA

2000 JAN 12 2:04 PM 2000 COMPLETION OR RECOMPLETION REPORT

29-E COMPLIANCE	<u>YES</u>	<u>NO</u>
29-E UNIT ATTACHED	<u>YES</u>	<u>NO</u>
O.C. USE ONLY		

DISTRICT LAFAYETTE

CODE NUMBERS:	DATE	12/10/99	<input type="checkbox"/> 1 - ON-SHORE
<u>051</u>	PARISH	<u>ST. MARY</u>	<input checked="" type="checkbox"/> 3 - OFF-SHORE
<u>4741</u>	FIELD	<u>JEANERETTE</u>	SEC <u>37</u> T <u>13S</u> R <u>9E</u>
<u>003466</u>	OPERATOR	<u>LINDER OIL CO., A PARTNERSHIP</u>	OC ORDER NO <u>29E</u>
	WELL NAME	<u>BETTY D. BLANCHARD ET AL</u>	NO <u>1</u> SERIAL NO <u>219691</u>
	RESERVOIR	<u>N-2</u>	<u>11/2/99</u> 6:00 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM
			COMPLETION DATE TIME

IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS: N/A

TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
2 <input type="checkbox"/> 1 - ORIG COMP <input checked="" type="checkbox"/> 2 - RE-COMP	<input checked="" type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input checked="" type="checkbox"/> 1 - YES <input type="checkbox"/> 2 - NO	<input checked="" type="checkbox"/> F - FLOWING <input type="checkbox"/> G - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

INITIAL PROD	BOPD	GAS VOLUME	MCF/DAY	FLOWING TUBING PRESSURE	PSIG	SHUT-IN TUBING PRESSURE	PSIG	CASING PRESSURE	PSIG
<u>8</u>	<u>600</u>	<u>1650</u>	<u>6000</u>	<u>1040</u>					
SIZE	WATER PROD	BPD	BS & W	%	GOR	CF/BBL	GRAVITY	API AT 60°F	
<u>8 3/4"</u>	<u>10</u>	<u>.55</u>	<u>75,000</u>						

LOCATIONS 6134 - 6140', 6058 - 6064' & 6068 - 6076' TOTAL DEPTH 7485'

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

CERTIFICATION

RECEIVED

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

JAN 10 2000

INSTRUCTIONS OFFICE OF CONSERVATION LAFAYETTE DISTRICT

Michael L. Dugas
 MICHAEL L. DUGAS SIGNATURE 504-392-9902
 LINDER OIL CO., A PARTNERSHIP
 OPERATOR
 PETROLEUM ENGINEER
 TITLE

(THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1))

OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>TEST DATA</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
	M. to _____ M.	_____ Barrels
	M. to _____ M.	_____ Barrels
	M. to _____ M.	_____ Barrels
	M. to _____ M.	_____ Barrels
	M. to _____ M.	_____ Barrels
	TOTAL _____	BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

OPERATOR

(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

29-E COMPLIANCE YES NO
 29-E UNIT ATTACHED YES NO
 O C USE ONLY

STATE OF LOUISIANA
 OFFICE OF CONSERVATION
RECEIVED
 DEC 15 1999
 WELL COMPLETION OR RECOMPLETION REPORT

OFFICE OF CONSERVATION LAFAYETTE DISTRICT
 DATE 12/10/99
 CODE NUMBERS: 051
 4741
 003466
 048203
 PARISH ST. MARY
 FIELD JEANERETTE
 OPERATOR LINDER OIL CO., A PARTNERSHIP
 WELL NAME BETTY D. BLANCHARD ET AL
 RESERVOIR N-2
 DATE 12/10/99
 1 - ON-SHORE
 3 - OFF-SHORE
 SEC 37 T 13S R 9E
 OC ORDER NO 29E
 NO 1 SERIAL NO 219691
 COMPLETION DATE 11/2/99 TIME 6:00 AM PM

IS A FORM MD 10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS: N/A

COMPLETION DATA:

TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
2 1 - ORIG COMP 2 - RE-COMP	2 1 - OIL 2 - GAS 3 - DRY GAS	2 1 - YES 2 - NO	F F - FLOWING G - GAS LIFT P - PUMPING	1 0 SEE REVERSE SIDE FOR CODE

IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

INITIAL PROD 8 BOPD 600 MCF/DAY 1650 PSIG 2803 PSIG 1040 PSIG
 GAS VOLUME FLOWING TUBING PRESSURE SHUT-IN TUBING PRESSURE CASING PRESSURE

8 /64" 1 | 1 - POSITIVE
2 - ADJUST 10 BPD .55 % 75,000 CF/BBL - GRAVITY API AT 60°F
 WATER PROD BS & W GOR

6134 - 6140', 6058 - 6064' & 6068 - 6076' TOTAL DEPTH 7485'

PERFORMANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Michael L. Dugas
 MICHAEL L. DUGAS SIGNATURE 504-392-9902
 LINDER OIL CO., A PARTNERSHIP OPERATOR
 PETROLEUM ENGINEER
 TITLE

INSTRUCTIONS

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OFFICE OF CONSERVATION
STATE OF LOUISIANA

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<u>Date of Test</u>	<u>T E S T D A T A</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
	TOTAL _____	BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

OPERATOR

(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

DEC 20 1999



RECEIVED

DEC 15 1999

OFFICE OF CONSERVATION
LAFAVETTE DISTRICT
WELL HISTORY AND WORK RESUME REPORT

FIELD
JEANERETTE Office of Conservation
Well Files
Baton Rouge, LA

SERIAL NO
219691

PRODUCING INTERVAL
6134 - 6140', 6058-6064' & 6068 - 6076'

RESERVOIR (COMPANY SAND IDENTIFICATION)
N-2

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL
 RECOMPLETION
 P & A

31 INACTIVE DRY HOLE FUT UTIL
 32 INACTIVE DRY HOLE NO FUT UTIL
 36 INACTIVE WAITING ON PIPELINE
 37 INACTIVE WAITING ON MARKET

PRODUCT
 OIL
 GAS
 OTHER

IF RECOMPLETION
 SAME RESERVOIR
 DIFFERENT RESERVOIR

DATE COMP. RECOMP. OR P & A M D Y
11/2/99

OPERATOR
LINDER OIL CO., A PARTNERSHIP

CODE
003466

ADDRESS
1800 CAROL SUE AVENUE, GRETNA, LA 70056

WELL NAME
BETTY D. BLANCHARD ET AL

WELL NO
1

PARISH
ST. MARY

SEC 37 TWP 13S R9E

DATE PERMIT ISSUED
10/4/96

DATE SPUNDED M D Y
11/3/96

DATE READY TO PRODUCE*
=

TOTAL DEPTH
7485'

PBTD
6280

GROUND ELEVATION
MGL

CASING HEAD FLANGE ELEVATION
18'

DISTANCE FROM RKB TO CHF
-

DATE WELL TURNED INTO TANKS

SINGLE, DUAL OR TRIPLE COMPLETION
SINGLE

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? YES

WAS DIRECTIONAL SURVEY MADE? YES

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? YES

DATE FILED WITH ORIGINAL REPORT

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)
TIGHT HOLE

DATE FILED WITH ORIGINAL REPORT

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
●	SAME									

TUBING SIZE: 2 3/8" DEPTH OF TUBING: 6086 DEPTH OF PACKER(S): 6070'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 8

GAS VOLUME 600 MCF/DAY

GOR 75,000 CF/BBL

CHOKE SIZE 8 /64"

PRODUCING METHOD FLOWING

FLOWING TUBING PRESSURE 1650 psig

SHUT-IN TUBING PRESSURE - psig

CASING PRESSURE 1040 psig

WATER PRODUCTION 10 BPD

BS&W 55 %

GRAVITY -

BHP (SHUT-IN) 2803 (est)

COMPANY REPRESENTATIVE BOZO WALKER

DATE GAUGED 12/6/99

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state that I am employed by EAGLE CONSULTING, L.L.C. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *Michael L. Lucas* Title: PETROLEUM ENGINEER

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc, the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#2121-96	12/01/96	HLS	PERFORATE FOR PRODUCTION 7330 - 7338'.
L#2214-96	12/10/96	HLS	SET CIBP AT 6500'. DUMPED 10' OF CEMENT ON TOP OF PLUG. PERFORATE FOR PRODUCTION 6308 - 6314'.
L#506-97	3/12/97	HLS	SET CIBP AT 6290'. DUMP 10' OF CEMENT ON TOP OF PLUG. BLOCK SQUEEZE 6048 - 6052' WITH 150 SX CEMENT. PERFORATE FOR PRODUCTION 6134 - 6140'.
	11/2/99	BAKER ATLAS	ADD PERFORATIONS FROM 6076 - 6068 & 6064 - 6058'.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

RECEIVED
DEPT. OF CONSERVATION
WELL RECORDS
BATON ROUGE
2000 JAN 12
OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD
JEANERETTE
SERIAL NO
219691
PRODUCING INTERVAL
6134 - 6140', 6058-6064' & 6068 - 6076'
RESERVOIR (COMPANY SAND IDENTIFICATION)
N-2

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LEASE AND WELL DATA

CHECK APPROPRIATE BOXES
 NEW WELL
 RECOMPLETION
 P B A
 31 INACTIVE DRY HOLE FUT UTIL
 32 INACTIVE DRY HOLE NO FUT UTIL
 36 INACTIVE WAITING ON PIPELINE
 37 INACTIVE WAITING ON MARKET
 PRODUCT
 OIL
 GAS
 OTHER
 IF RECOMPLETION
 SAME RESERVOIR
 DIFFERENT RESERVOIR
 DATE COMP, RECOMP, OR P B A M D Y
 11/2/99

OPERATOR
LINDER OIL CO., A PARTNERSHIP
CODE
003466
ADDRESS
1800 CAROL SUE AVENUE, GRETNA, LA 70056

WELL NAME
BETTY D. BLANCHARD ET AL
WELL NO
1

PARISH
ST. MARY
SEC 37 TWP 13S ROE 9E
DATE PERMIT ISSUED
10/4/96

DATE SPUNDED M D Y
11/3/96
DATE READY TO PRODUCE*
=
TOTAL DEPTH
7485'
PSTD
6280

GROUND ELEVATION
MGL
CASINO HEAD FLANGE ELEVATION
18'
DISTANCE FROM RKB TO CNP
-

DATE WELL TURNED INTO TANKS
SINGLE, DUAL OR TRIPLE COMPLETION?
SINGLE
NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? YES
WAS DIRECTIONAL SURVEY MADE? YES
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DATE FILED WITH ORIGINAL REPORT

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TIGHT HOLE
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				FROM	TO					
101	SAME									
102										
103										
104										
105										

TUBING SIZE: 2 3/8" DEPTH OF TUBING: 6086 DEPTH OF PACKERS: 6070'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 8 BOPD GAS VOLUME 600 MCF/DAY GOR 75,000 CF/BBL CHOKE SIZE 8 /8.4" PRODUCING METHOD FLOWING

FLOWING TUBING PRESSURE 1650 psig SHUT-IN TUBING PRESSURE - psig CASINO PRESSURE 1040 psig WATER PRODUCTION 10 BBL/DAY BSWW 55 %

GRAVITY - *API 60° F BHP (SHUT-IN) 2803 (est) psig COMPANY REPRESENTATIVE BOZO WALKER DATE GAUGED 12/6/99

PLUG AND ABANDON (P B A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

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 Signature: *Michael L. Duick* Title: PETROLEUM ENGINEER

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

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	11/2/99	BAKER ATLAS	ADD PERFORATIONS FROM 6076 - 6068 & 6064 - 6058'.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

RECEIVED

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

DEC 28 1999
OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

District LAFAYETTE INPUT TYPE
 Field JEANNERETTE 1 - OC Only
 Parish ST MARY 2 - Original
 Operator SHINER OIL CO. A PARTNERSHIP Code 8466 3 - Correction
 Sec 37 TWP 13-S RGE 9E Test Date 12 / 22 / 99
12 Mo Day Yr

TYPE OF WELL TYPE OF TEST PRODUCING METHOD

1-OIL 1-COMPLETION F-FLOWING
 2-GAS 2-RECOMPLETION P-PUMPING
 18 19 20 G-GASLIFT
 3-RETEST

WELL SERIAL NO	WELL NAME	WELL NO	NAME OF RESERVOIR
<u>219691</u>	<u>Betty D. BLANCHARD ET AL</u>	<u>1</u>	<u>N-2</u>

TOTAL DEPTH	PERFORATED INTERVAL FROM TO	CHOKE /64"	OIL BBLs/DAY	COND BBLs/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
<u>7485</u>		<u>8/64</u>	<u>-</u>	<u>10</u>	<u>550</u>	<u>55,000</u>

API GRAV @ 60°F	WATER BBLs/DAY	BS&W %	FLOWING PRES (PSIG)	CASING PRES (PSIG)	DATE OF COMPLETION MO DAY YR
<u>50.1</u>	<u>14</u>	<u>4290</u>	<u>1450</u>	<u>1080</u>	<u>11 / 2 / 99</u>

CLOSE TANK / METER GAUGE 00.822 ^{oil} 1.16 ^{water} @ 11:20 AM TIME
 OPEN TANK / METER GAUGE 00.000 00.00 @ 9:20 AM TIME
 DIFFERENCE .822 1.16 in 2 hrs HOURS
 TANK / METER NO _____ TANK COEF _____

STATIC PRES 1040 DIFFERENTIAL PRES 22 LINE SIZE 2.000
 PLATE SIZE 250 COEFFICIENT 8.86 METER SPRING & DIFF RANGE 1500
 REMARKS PERF 6134-6140 6058-6064 6068 607E
EFF 11-2-99
T.F 24

WITNESSED BY Edmond Walker GAUGED BY Lyn J. Pecuni
 TITLE _____ TITLE CEA III