

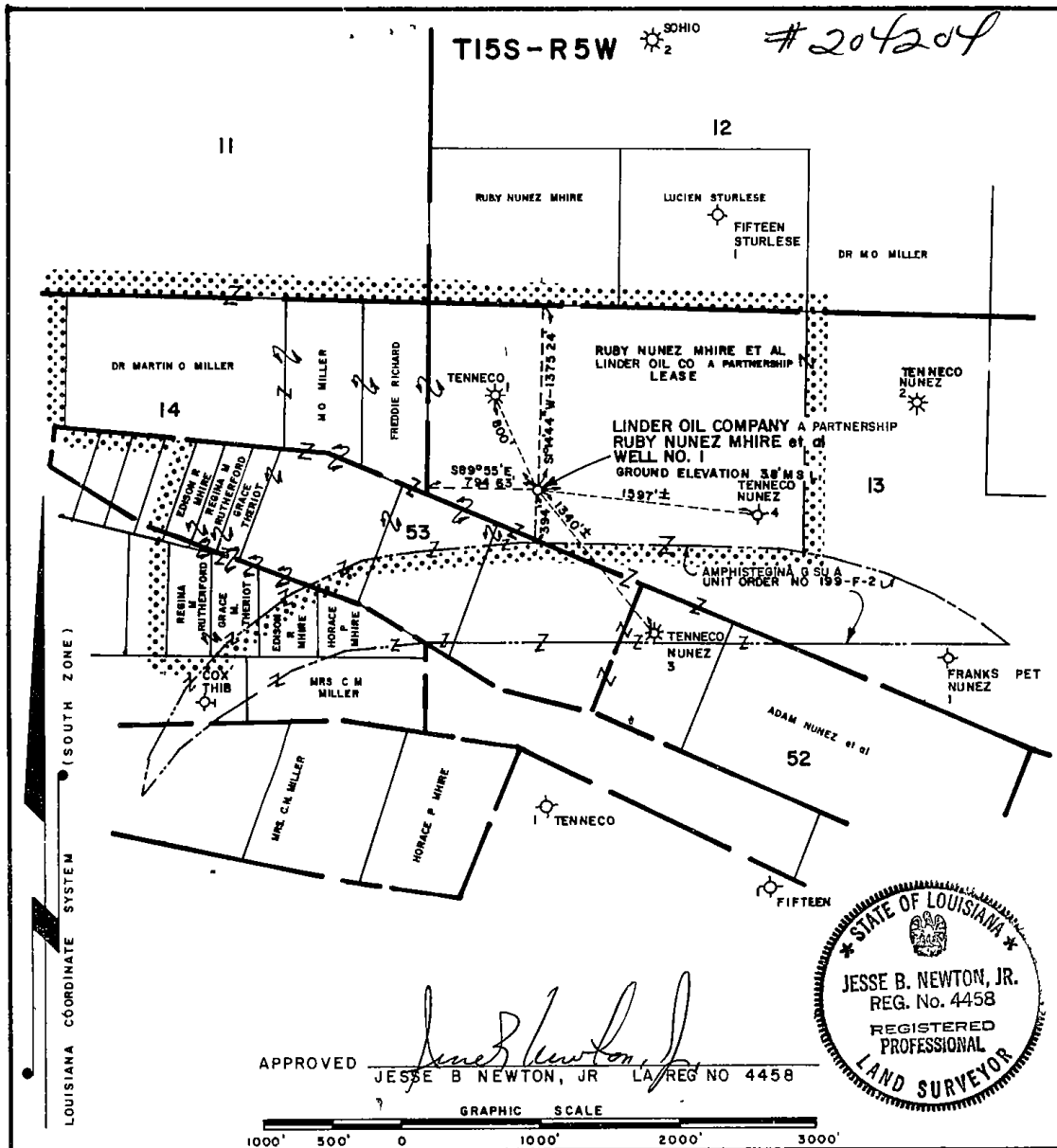
LINDER OIL COMPANY A PARTNERSHIP

C. J. NUNEZ et al WELL NO. 1 LOCATED S1°14'44"W-1375.24' FROM THE NORTH LINE AND S89°55'E-794.63' FROM THE WEST LINE OF SECTION 13, T15S-R5W, CAMERON PARISH, LOUISIANA

DRAWN BY	L. M. P.
CHECKED BY	M. P. H.
SCALE	1" = 1000'
DATE	6/23/86

MORRIS P. HEBERT, INC.
REGISTERED LAND SURVEYOR
HOUMA, LOUISIANA

DRAWING NO.	
FILE NO.	A-1869



LINDER OIL COMPANY A PARTNERSHIP

RUBY NUNEZ MHIRE et al WELL NO. 1 LOCATED S1°14'44"W-1375.24'
 FROM THE NORTH LINE AND S89°55'E-794.63' FROM THE WEST LINE OF
 SECTION 13, T15S-R5W, CAMERON PARISH, LOUISIANA

DRAWN BY L M P	MORRIS P. HEBERT, INC. REGISTERED LAND SURVEYOR HOUMA, LOUISIANA	DRAWING NO.
CHECKED BY M P H		FILE NO.
SCALE 1" = 1000'		
DATE 6/23/86		

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: June 30, 1986

To: Mr. Joe Hecker

From: Mr. W. J. Clark

Attn: Mr. Joe Hecker

Enclosed herewith please find application from Linder Oil Co A Partnership
_____ for permit to drill

their Ruby Nunez Mhire # 1, Grand Chenier Field
Cameron Parish, Louisiana. Zone onshore

Also enclosed please find:

Check No. 1131 in the amount of \$ 200.00

Well location plat

Well location certification

OK w/jcm

*29B
29E*

- _____ Form A.D.C.
- _____ Electric Log
- _____ Schematic diagram
- _____ (Dual) structure map if well does not comply with existing Orders
- _____ (Selective-Onshore) structure map showing reservoir limits
- _____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29B, 29E.

Pending Hearing, Docket No. _____.

Remarks & Recommendations: Inclinal or directional survey required.
Shall comply with statewide order 29-E.
Proposed location is in the CZM area.
Completion must be in compliance with field order 199 series.

WJC;rt
Encls.

By *[Signature]*
District Manager

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

PERMIT TO DRILL FOR MINERALS

PERMIT \$200.00
Multiple Zone Processing

STATE OF LOUISIANA
OFFICE OF CONSERVATION

ATT

Send To Lafayette/8 Date July 7, 1986

Serial No Ser#204204 API #1702322283

Parish Cameron 012 Field Grand Cheniere 4172

Operator Linder Oil Co A Partnership 3466

Address 1800 Carol Sue Ave.

City & State Gretna, LA 70056

Well Name Ruby Nunez Mhire No. 1

Location Sec 13, T15S, R5W

Fr NW/C of Sec 13, go S 89°55' E 794.63' FWL & S 1°14'44" W
1375.24' FWL to loc.

Zone or Reservoir of Proposed Completion PED 11,500'

Applicable Office of Conservation Order Any
29B, 29E

Herbert W. Thompson
COMMISSIONER

[Signature]
ISSUING AUTHORITY 191498



EDWIN W EDWARDS
GOVERNOR
B JIM PORTER
SECRETARY

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

HERBERT W. THOMPSON
ASSISTANT SECRETARY
AND
COMMISSIONER

July 7, 1986

Linder Oil Co A Partnership
1800 Carol Sue Ave.
Gretna, LA 70056

RE: Cameron Parish
Grand Cheniere Field
Ruby Nunez Mhire No. 1
Ser#204204

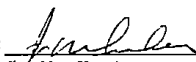
Gentlemen:

The above application for Permit to Drill is being issued with the understanding that you will furnish the appropriate District Manager with the Inclination and/or Directional Survey data as proof that the well has been drilled in compliance with the provisions of the Statewide Order No. 29-B, Section XVIII, dated March 1, 1967.

In addition, this well cannot be completed in any pool in which the location does not conform with the provisions of Statewide Order No. 29-E.

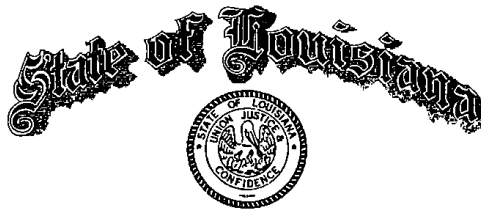
Very truly yours,

HERBERT W. THOMPSON, COMMISSIONER
OFFICE OF CONSERVATION

BY: 
J. W. Hecker
Chief Engineer

JWH:EB:sm

cc: Mr. W. J. Clark
Lafayette, District Manager



EDWIN W. EDWARDS
GOVERNOR
B. JIM PORTER
SECRETARY

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

HERBERT W. THOMPSON
ASSISTANT SECRETARY
AND
COMMISSIONER

July 22, 1986

Mr. Joe Hecker
Office of Conservation
P.O. Box 94275 Capitol Station
Baton Rouge, La. 70804-9275

Dear Mr. Hecker:

Enclosed herewith please find application from Linder Oil Co A Partnership to change their well name from Ruby Nunez Mhire to C J Nunez et al # 1, Grand Cheniere Field, Cameron Parish, Serial # 204204.

Enclosed also please find Ck # 1136 for \$75.00. The effective date of this change is 7-8-86 and the principal product is not determined yet.

Yours very truly,

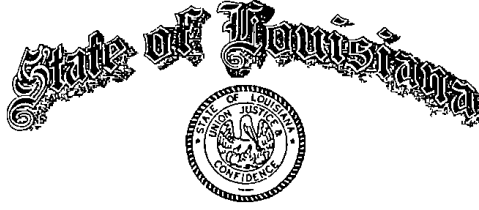
A handwritten signature in cursive script that reads 'W J Clark Jr L'.

W. J. Clark, Manager
Lafayette District

WJC;rt

Encls.

CC: Audit Section
Baton Rouge, La.



EDWIN W EDWARDS
GOVERNOR
B JIM PORTER
SECRETARY

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

HERBERT W THOMPSON
ASSISTANT SECRETARY
AND
COMMISSIONER

....\$75.00

AMENDED PERMIT TO DRILL FOR MINERALS

SERIAL NO 204204 DATE 07/31/86 EFFECTIVE 07/86

CURRENT CODES

012 PARISH CAMERON DISTRICT 31
4172 FIELD GRAND CHENIERE
3466 OPERATOR Linder Oil Co. A Partnership
1800 Carol Sue Avenue
Gretna, La 70053

WELL NAME C J NUNEZ ET AL NO. 001
LOCATION OF WELL SEC 013 T 15S R 05W
FORMER LEASE: RUBY NUNEZ MHIRE

APPLICABLE OFFICE OF CONSERVATION ORDER 29E, 29B

Herbert W Thompson

COMMISSIONER

PERMIT NO 00102509

[Signature]

ISSUING AUTHORITY

____ OPERATOR WELL FILE ____ LA GEOL SURVEY ____ DISTRICT
____ BOOK ____ AUDITOR ____ DATA PROCESSING

STATE OF LOUISIANA
OFFICE OF CONSERVATION

REPORT OF PROBABLY APPARENT DEVIATION

PERMIT SECTION

SERIAL NO 204204

OPERATOR Indur Oil Co A Partnership DISTRICT Lafayette

FIELD Grand Chenier PARISH Cameron

WELL NAME & NO. Nunez #1 SEC 13 T 15S R 5W

Degrees Deviation	Deviation Factor	DEGREES DEVIATION	DEPTH FROM SURFACE	LENGTH OF INTERVAL	DEVIATION FACTOR	DEVIATION OF INTERVAL	CUMULATIVE APPARENT DEVIATION	REMARKS
1/4	.00436	1	1000	1000	.01745	17.5	17.5	
1/4	.00873	1	1520	520	.01745	9.1	16.6	
3/4	.01309	1 1/4	2000	480	.00436	2.1	18.7	
1	.01745	1 1/4	2512	512	.02182	11.2	29.9	
		1	3008	496	.01745	8.7	38.6	
1 1/4	.02182	1 1/2	3515	507	.00873	4.4	43.0	
1 1/4	.02618	1 1/4	4048	533	.02182	11.6	54.6	
1 1/4	.03054	1 1/4	4540	492	.03490	17.2	71.8	
2	.03490	2	5083	543	.06150	33.4	105.2	
2 1/4	.03926	2 1/2	5225	142	.04362	6.2	111.4	
2 1/4	.04362	2 1/2	5562	337	.04362	14.7	136.1	
2 1/4	.04798	1	5850	288	.01745	5.0	141.1	
3	.05234	1 1/2	6370	520	.00873	4.5	145.6	
3 1/4	.05669	1	6564	194	.01745	3.4	149.0	
3 1/4	.06105	1 1/2	7028	464	.00436	2.0	151.0	
3 1/4	.06540	1	7517	489	.01745	8.5	159.5	
4	.06976	1	7874	357	.01745	6.2	165.7	
4 1/4	.07411	1	8426	552	.01745	9.6	175.3	
4 1/4	.07846	1 3/4	8741	315	.03054	9.6	184.9	
4 1/4	.08281	3/4	9096	355	.01309	4.6	189.5	
5	.08716	3	9306	210	.05234	11.0	200.5	
5 1/4	.09150	3 1/2	9514	208	.06105	12.7	213.2	
5 1/4	.09585	4	9702	188	.06976	13.1	226.3	
5 1/4	.10019	3 3/4	9885	183	.06540	12.0	238.3	
6	.10453	3 3/4	10088	203	.06540	13.3	251.6	
6 1/4	.10887	4 1/4	10471	383	.07411	28.4	280.0	
6 1/4	.11320	2 1/4	10867	396	.03926	15.5	295.5	
6 1/4	.11754	1 1/4	11173	306	.02182	6.7	302.2	
7	.12187	1 1/4	11400		.02182			
7 1/4	.12620							
7 1/4	.13053							
7 1/4	.13485							
8	.13917							
8 1/4	.14349							
8 1/4	.14781							
8 1/4	.15212							
9	.15643							
9 1/4	.16074							
9 1/4	.16505							
9 1/4	.16935							
10	.17365							

Certified as Being True & Correct by Michael L. Jones Title Petroleum Engineer Date 9-29-86

THREE (3) SIGNED COPIES OF THIS REPORT SHOULD BE SUBMITTED WITH FORM WH ON ALL WELLS, EXCEPT AS NOTED ON THE REVERSE SIDE.



UIC-14

APPLICATION FOR ANNULAR DISPOSAL OF RESERVE PIT FLUIDS (Waste fluids produced during drilling or workovers)

OPERATOR: Linder Oil Co A Partnership ✓
WELL NAME & NO: C.J. Nunez #1 ✓
SERIAL NO: 204204
FIELD: Grand Chenier ✓
LOCATION: Sec. 13 T 15S R 5W ✓
PARISH: Cameron ✓

ADDRESS: 1800 Carol Sue Avenue
Gretna, Louisiana 70056
CONTACT: Michael L. Dugas (Name)
(504) 392 -9902 (Phone)

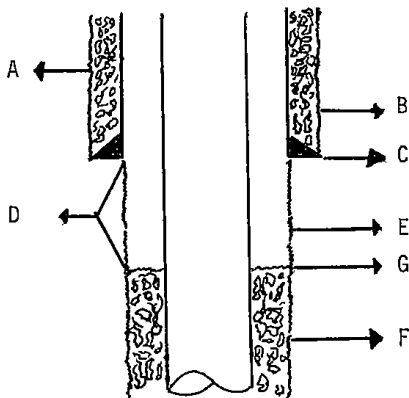
* * * * *

1) Method of disposal: a) Surface Casing Annulus Disposal Interval(s) 2,512' - 6,022'
b) Open hole
c) Perforation
d) Other, Explain _____

2) Operating Data: a) Estimated volume to be disposed: 2,000 Barrels
b) Maximum injection pressure: 1,000 psi

3) Depth of Base of the Underground Source of Drinking Water: 800 Feet

4) Schematic Diagram of Well:



- A. USDW - 800
- B. Surface Hole Diameter - 12 1/2"
- C. Surface Casing 9 5/8" @ 2,512' w/720 Class "A" Cement
- D. Disposal Zone - 2,512' - 6,022'
- E. Longstring Hole Diameter - 8 1/2"
- F. 5 1/2" Casing @ 11,400' w/1,100 Sacks of Cement
- G. Top of Cement - 6,022'

I, Michael L. Dugas, Petroleum Engineer,
(Name of Company Official) (Title)

hereby certify that this application has been prepared under my supervision, and that all information contained herein is accurate and complete to the best of my knowledge, and that injection of waste fluids will not begin until approval from the Office of Conservation is granted.

SIGNATURE Michael L. Dugas DATE 10-8-86

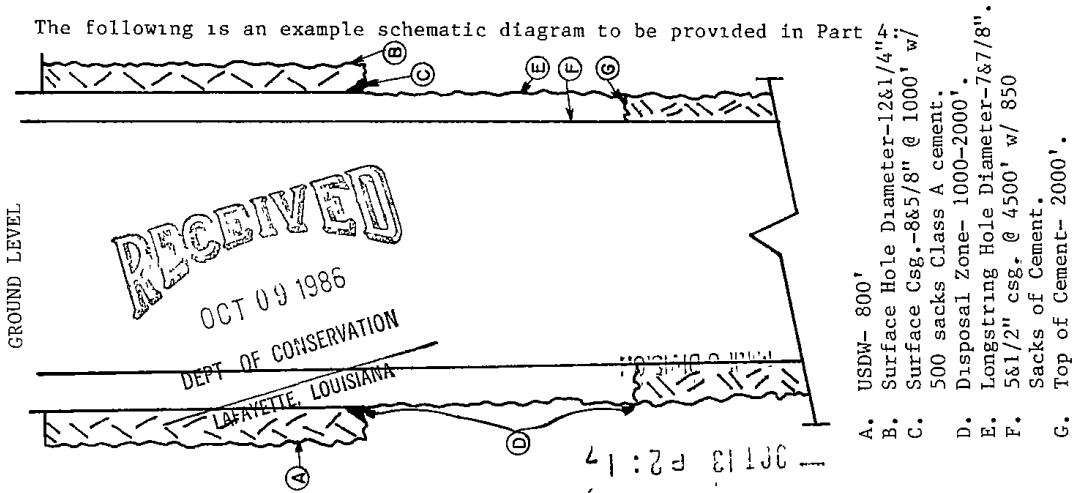
FOR CONSERVATION USE ONLY		
USDW <u>950</u> ft.		
Surf. Csg. <u>2512</u> ft.	Approval By <u>M. L. Dugas</u>	Date <u>10-7-86</u>

(Type or Print)

INSTRUCTIONS

1. Prior to conducting reserve pit fluid injection operations, approval must be granted by the Office of Conservation. Form UIC-14 and all attachments must be submitted before approval may be granted.
2. Form UIC-14 may be submitted with the application (Form MD-10R) to drill a new well.
3. The general provisions of Subparagraph 2.8 of Statewide Order No. 29-B shall apply to the subsurface disposal (injection) of reserve pit fluids.
4. Criteria for approval:
 - A. Casing string injection may be authorized if the following conditions are met and injection well not endanger underground sources of drinking water:
 1. Surface casing annular injection may be authorized provided that surface casing is set and cemented at least 200 feet below the base of the lowermost USDW, except as otherwise provided by the Commissioner; or
 2. Injection through perforations in the intermediate or production casing may be authorized provided that intermediate or production casing is set and cemented at least 200 feet below the base of the lowermost USDW, except as otherwise provided by the Commissioner.
 - B. Surface casing open hole injection may be approved provided the surface casing is set and cemented at least 200 feet below the lowermost USDW and a cement plug of at least 100 feet has been placed across the uppermost potential hydrocarbon bearing zone.

5. The following is an example schematic diagram to be provided in Part



- A. USDW- 800'
- B. Surface Hole Diameter-12 1/4" w/
- C. Surface Csg.-8 5/8" @ 1000' w/ 500 sacks Class A cement.
- D. Disposal Zone- 1000-2000'.
- E. Longstring Hole Diameter-7 7/8" 5 1/2" csg. @ 4500' w/ 850 Sacks of Cement.
- F. Top of Cement- 2000'.

OCT 13 1986
4:20 PM

29-E COMPLIANCE YES NO
 29 E UNIT ATTACHED YES NO

 D O C USE ONLY

PERMIT SECTION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lafayette

CODE NUMBERS: 012 DATE 10-13-86
4172 PARISH Cameron
3466 FIELD Grand Cheniere
204204 OPERATOR Linder Oil Co A Partnership

WELL NAME C.J. Nunez et al NO 1 SERIAL NO 204204
 RESERVOIR 11,200' sd COMPLETION DATE 10-12-86 TIME 3:30 AM PM

1 - ON SHORE
 3 - OFF-SHORE
 SEC 13 T 15S R 5W

DOC ORDER NO _____

IMPORTANT IS A FORM MD 10-R A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS Well Name Change

COMPLETION DATA

* TYPE COMPLETION PRIMARY PRODUCT PRIMARY PRODUCT CHANGE? PRODUCING METHOD STATUS OF WELL

1 - ORIG COMP 1 - OIL 1 - YES F - FLOWING 3 6 SEE REVERSE SIDE
 2 - RE-COMP 2 - GAS 2 - NO G L - GAS LIFT FOR CODE
 3 - DRY GAS P - PUMPING

* IF THIS IS A RE-COMPLETION SPECIFY, SAME RESERVOIR DIFFERENT RESERVOIR

0 BOPD 3050 MCF/DAY 3160 PSIG 3931 PSIG 0 PSIG
 INITIAL PROD GAS VOLUME FLOWING TUBING PRESSURE SHUT-IN TUBING PRESSURE CASING PRESSURE

14 /64" 1 - POSITIVE 0 BPD 0 % _____ CF/BBL _____ GRAVITY API AT 60°F
 CHOKE SIZE 2 ADJUST WATER PROD BS & W GOR

PERFORATIONS 11,211' - 11,222' TOTAL DEPTH 11,400

CLEARANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

INSTRUCTIONS

(THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29 B, SECTION X, PARAGRAPH A, ARTICLE 1))

Michael L. Snyers
 SIGNATURE
Linder Oil Co A Partnership
 OPERATOR
Petroleum Engineer
 TITLE


OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

T E S T D A T A		
<u>Date of Test</u>	<u>Time of Test</u>	<u>Amount of Oil Produced</u>
<div style="text-align: center;">  OCT 17 1986 DEPT. OF CONSERVATION LAFAYETTE, LOUISIANA </div>	_____ M. to _____ M.	_____ Barrels
	_____ M. to _____ M.	_____ Barrels
	_____ M. to _____ M.	_____ Barrels
	_____ M. to _____ M.	_____ Barrels
	_____ M. to _____ M.	_____ Barrels
TOTAL _____		BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

OPERATOR

(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD
Grand Chenier

SERIAL NO
204204

PRODUCING INTERVAL
11,211' - 11,222'

RESERVOIR (COMPANY SAND IDENTIFICATION)
11,200' sd

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion; NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL
 RECOMPLETION
 P & A

31 INACTIVE DRY HOLE FUT UTIL
 32 INACTIVE DRY HOLE NO FUT UTIL
 36 INACTIVE WAITING ON PIPELINE
 37 INACTIVE WAITING ON MARKET

PRODUCT
 OIL
 GAS
 OTHER

IF RECOMPLETION
 SAME RESERVOIR
 DIFFERENT RESERVOIR

DATE COMP, RECOMP, OR P & A M D Y
10-12-86

OPERATOR
Linder Oil Co A Partnership

CODE

ADDRESS
1800 Carol Sue Avenue Gretna, LA 70056

WELL NAME
C.J. Nunez

WELL NO
1

PARISH
Cameron

SEC **13** TWP **15S** RGE **5W**

DATE PERMIT ISSUED
8-7-86

DATE SPUNDED M D Y
9-11-86

DATE READY TO PRODUCE*

TOTAL DEPTH
11,400'

PBTD
11,318'

GROUND ELEVATION
4'

CASING HEAD FLANGE ELEVATION
5'

DISTANCE FROM RKB TO CHF
22.5

DATE WELL TURNED INTO TANKS
10-12-86

SINGLE, DUAL OR TRIPLE COMPLETION?
Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? **No**

WAS DIRECTIONAL SURVEY MADE? **No**

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? **Yes**

DATE FILED
With Report

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)
DIL/SONIC/GR/CAL/RFT/GR-CBL/CFT

DATE FILED
With Report

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	Depth Set		Sacks Cement	Test Pressure	Hours Under Pressure	Date Tested (MM DD YY)	Name of Test Witness - State if Conservation Agent or Offset Operator
			From	To					
14"			0'	144'	Driven				
9 5/8	12 1/2	47#	0'	2515'	720	1000	1/2	9-14-86	
5 1/2	8 1/2	17	0'	11400'	1100	1500	1/2	9-28-86	
TUBING SIZE 2 3/8		DEPTH OF TUBING 11,298'		DEPTH OF PACKER(S) 10,550'					

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION **0** BOPD

GAS VOLUME **3050** MCF/DAY

GOR **-** CF/BBL

CHOKE SIZE **14** /64"

PRODUCING METHOD **Flowing**

FLOWING TUBING PRESSURE **3160** PSIG

SHUT-IN TUBING PRESSURE **3937** PSIG

CASING PRESSURE **0** PSIG

WATER PRODUCTION **0** BPD

BS&W **0** %

GRAVITY **1.060**

BHP (SHUT-IN) **5048** PSIG

COMPANY REPRESENTATIVE
Ken Broussard

DATE GAUGED
10-12-86

PLUG AND ABANDON (P & A) DATA

Casing Size	Amount Pulled	Cement Plugs				Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		From	To	Sacks	How Placed		

CERTIFICATE: I, the undersigned, state That I am employed by Prod. Syst. & Serv. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge

Signature Michael L. Dugas Title Petroleum Engineer

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc, the well has been shut-in

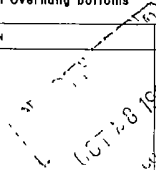
WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
	10-8-86	Western	Perfed for block squeeze from 10,789' - 91'. Squeezed perfs w/75 sacks.
	10-8-86	Schlumberger	Perfed for production from 11,211' - 11,222'.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH



 OCT 12 1986

 DEPT OF CONSERVATION

 WELL FILE

 EATON HOUSE LA

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

PERMIT SECTION

District Lafayette
 Field Grand Chenier
 Parish Cameron
 Operator Linder Oil Co. A Partnership Code 3466
 Sec 13 TWP. 15 S RGE. 5 W Test Date 2, 19, 87
2 - Original
3 - Correction

TYPE OF WELL TYPE OF TEST PRODUCING METHOD

1- OIL 1- COMPLETION F- FLOWING
 2- GAS 2- RECOMPLETION P- PUMPING
 18 19 20 G- GASLIFT

WELL SERIAL NO	WELL NAME	WELL NO	NAME OF RESERVOIR
204204 <small>27</small>	CFS Nunez	1	11200' Sand

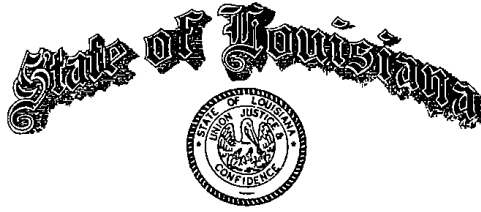
TOTAL DEPTH	PERFORATED INTERVAL		CHOKE /64"	OIL BBLs/DAY	COND BBLs/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
	FROM	TO					
11,400 <small>33</small>	11,211 <small>38</small>	11,222 <small>43</small>	9 <small>48</small>	25 <small>51</small>	25 <small>57</small>	2200 <small>63</small>	88000 <small>69</small>

API GRAV @ 60°F	WATER BBLs/DAY	BS&W %	FLOWING PRES (PSIG)	CASING PRES (PSIG)	DATE OF COMPLETION		
					MO	DAY	YR
48 <small>76</small>	0 <small>80</small>	 <small>86</small>	3550 <small>89</small>	0 <small>95</small>	10 <small>101</small>	12 <small>101</small>	86 <small>101</small>

CLOSE TANK / METER GAUGE 001'3" @ 800 TIME
 OPEN TANK / METER GAUGE 0000 @ 800 TIME
 DIFFERENCE 1, 3" in 24 HOURS
 TANK / METER NO _____ TANK COEF 1.67

STATIC PRES 760 DIFFERENTIAL PRES 68 LINE SIZE 2"
 PLATE SIZE 1.250 COEFFICIENT 1500 METER SPRING & DIFF RANGE 100
 REMARKS _____

WITNESSED BY [Signature] GAUGED BY [Signature]
 TITLE _____ TITLE _____



EDWIN W. EDWARDS
GOVERNOR
B JIM PORTER
SECRETARY

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

HERBERT W. THOMPSON
ASSISTANT SECRETARY
AND
COMMISSIONER

June 26, 1987

Office of Conservation
Attn: Mr. W. J. Clark
P. O. Box 94275
Baton Rouge, La. 70804-9275

Dear Mr. Clark:

Enclosed herewith please find application from Linder Oil Co A Partnership for permit to amend their well name from C J Nunez et al #1 to Cris 3 RA SU A;C J Nunez et al #1, Serial No. 204204, Grand Cheniere field, Cameron parish.

This change is being made per Conservation order No. 199-E-2; therefore, no fee is required.

The effective date of this change is May 19, 1987 and the product is GAS.

Yours very truly,

Gerard E LeBlanc - RGH
Gerard E LeBlanc, Manager
Lafayette District

GEL:jcl

Encls.

cc: Audit Section
Baton Rouge, La.

DEPT OF CONSERVATION
USE ONLY

~~2100~~ Change
2 Correction
8705 Effective Date
yy/mm
9999 End Date
yy/mm

AMENDMENT ACTION

- 0.0.9 1 PARISH
- 0.3.4 2 FIELD
- 0.3.5 3 OPERATOR
- ~~0.2.8~~ 4 LSE-UN
- 0.1.6 5 UN-LSE
- 0.1.6 6 LSE-LSE
- 0.1.6 7 UN-UN
- 0.1.4 8 WELL NO
- 5.2.1 9 LOCATION

FORM MD 15 RC
(R 2 1976)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

204204 Serial No L Date July 29, 1987

CURRENT CODES

012 PARISH Cameron
4172 FIELD Grand Cheniere
3466 OPERATOR Linder Oil Co A Partnership
 ADDRESS P.O. Box 397
 CITY & STATE Schriever, LA 70395

FORMER CODES

609968 WELL NAME Cris 3 RA SUA; C J Nunez et al No 1 204204

LOCATION OF WELL Sec 13 T 15S R 5W Former Well No _____
Location same. *C J Nunez et al

Applicable Department of Conservation Order 199-E-2

Albert W Thompson
Commissioner

[Signature]
Issuing Authority

WELL FILE COPY

No.

A-C



204204

EDWIN W. EDWARDS
GOVERNOR
B JIM PORTER
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

HERBERT W. THOMPSON
ASSISTANT SECRETARY
AND
COMMISSIONER

OFFICE OF CONSERVATION

INJECTION AND MINING DIVISION

December 10, 1987

Linder Oil Co. A Partnership
P. O. Box 397
Schriever, LA 70395

ATTN: Glenn Bergeron

RE: WELL CRIS 3 RA SUA, C J NUNEZ ET AL
SERIAL 204204 WELL NO 001
FIELD GRAND CHENIERE
PARISH CAMERON SEC/TWN/RNG 013/15S/05W
APPL NO 005352
FOR Annular Disposal

Gentlemen:

This Office has reviewed the Radioactive Tracer Survey run on the above referenced well.

We find the survey demonstrates well integrity and hereby give temporary approval for annular injection. Only water produced from this well may be injected into the annulus of this well. No injection of water produced elsewhere is allowed. The Office of Conservation must be contacted 30 days in advance of the expiration date, which is one year (December 10, 1988) from the date of this letter, to obtain approval for continued disposal.

Attached, for your information, are reporting requirements relating to injection in the above referenced well.

Sincerely,

HERBERT W. THOMPSON, COMMISSIONER
Office Of Conservation

A handwritten signature in cursive script, appearing to read "James H. Welsh".

James H. Welsh, Director
Injection And Mining Division

CC: Lake Charles

Attachments

ANNULAR DISPOSAL REPORTING REQUIREMENTS

A reasonable estimate of the amount of salt water injected annually into the disposal well must be reported to the Injection and Mining Division at the address below and a copy sent to the appropriate Conservation District Office. This report is to be filed on Form UIC-10 during the first quarter of the next calendar year.

Office of Conservation
Injection & Mining Division
P.O. Box 94275
Baton Rouge, LA 70804-9275

THE LOUISIANA LAND AND EXPLORATION COMPANY

909 POYDRAS STREET
P O Box 60350
NEW ORLEANS, LA 70160
(504) 566-6500

January 21, 1988

File: ACG-8033-WF

Re: Form MD-10-R-A
C. J. Nunez et al No. 1
Grand Chenier Field
Serial No. 204204-Gas

State of Louisiana
Division of Minerals
Office of Conservation
Post Office Box 51285
Lafayette, Louisiana 70505

Attention: Mr. Gerald LeBlanc
District Manager

Gentlemen:

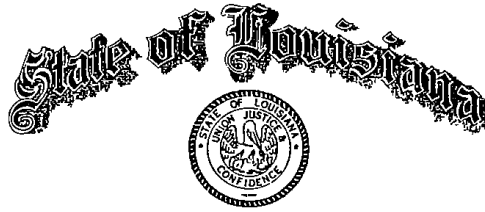
Reference our correspondence of January 11, 1988 changing the operator of subject well from Linder Oil Co., A Partnership to Louisiana Land & Exploration Co. The C. J. Nunez et al No. 2 (Serial No. 206821), presently being completed, is operated by Linder Oil Co., A Partnership and Linder Oil did not sell this well to LL&E.

Yours very truly,

THE LOUISIANA LAND AND
EXPLORATION COMPANY


J. F. Minor

JFM/jab



EDWIN W EDWARDS
GOVERNOR
B JIM PORTER
SECRETARY

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

HERBERT W THOMPSON
ASSISTANT SECRETARY
AND
COMMISSIONER

January 28, 1988

Office of Conservation
Attn: Mr. W. J. Clark
P.O. Box 94275 Capitol Station
Baton Rouge, La. 70804-9275

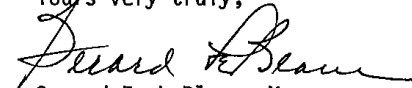
Dear Mr. Clark:

Enclosed herewith please find application for permit to amend the operator name from LINDER OIL CO A PARTNERSHIP to LA LAND & EXPL CO on their Cris 3 RA SUA; C J Nunez et al #1 Serial # 204204 Field Grand Cheniere, Parish Cameron.

Also enclosed is a COPY of Check No Z936696 for \$75.00. This check was forwarded under separate cover to the Accounting Section of the Baton Rouge office.

The effective date of this change is 2-1-88 and the product is Gas.

Yours very truly,


Gerard E. LeBlanc, Manager
Lafayette District

GEL;rr

Encls.

CC: Audit Section
Baton Rouge, La.

DEPT OF CONSERVATION
USE ONLY

FORM MD-15 R
(R 2-1976)

AMENDED PERMIT TO DRILL FOR MINERALS

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit \$75 00

~~1212~~ Change

204204 Serial No L Date February 1, 1988

8802 Effective
yy/mm

CURRENT CODES

012 PARISH Cameron
4172 FIELD Grand Cheniere
3521 OPERATOR La. Land & Expl. Co.*
ADDRESS P.O. Box 60350
CITY & STATE New Orleans, LA 70160

FORMER CODES

3466

AMENDMENT ACTION

- 0.0.9 PARISH
- 0.3.4 FIELD
- 0.4.5 OPERATOR
- 0.1.6 LSE-UN
- 0.1.6 UN-LSE
- 0.1.6 LSE-LSE
- 0.1.6 UN-UN
- 0.1.4 WELL NO
- 5.2.1 LOCATION

609968 WELL NAME Cris 3 RA SUA;C J Nunez et al No 1
LOCATION OF WELL Sec 13 T 15S R 5W Former Well No _____
*Linder Oil Co. A Partnership

Applicable Department of Conservation Order 29B, 29E

Herbert W. Thompson
Commissioner

[Signature]
Issuing Authority

WELL FILE COPY

No. 109314 A

CORRECTED COPY

PERMIT SECTION

STATE OF LOUISIANA
OFFICE OF CONSERVATION

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO
D O C USE ONLY		

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lafayette

CODE NUMBERS: <u>012</u> <u>4172</u> <u>3521</u> <u>204204</u>	DATE <u>April 29, 1988</u>	<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3	1 - ON-SHORE 2 - INTERMEDIATE 3 - OFF-SHORE
PARISH <u>Cameron</u>	FIELD <u>Grand Cheniere</u>	SEC <u>13</u>	T <u>15S</u> R <u>5W</u>
OPERATOR <u>La. Land & Expl. Co.</u>	WELL NAME <u>C. J. Nunez</u>	NO <u>1</u>	SERIAL NO <u>204204</u>
RESERVOIR <u>Cris 2 C Sand</u>	COMPLETION DATE <u>4/17/88</u>	TIME <u>5:00</u>	<input type="checkbox"/> AM <input checked="" type="checkbox"/> PM

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS:

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input type="checkbox"/> 1 - ORIG COMP <input checked="" type="checkbox"/> 2 - RE-COMP.	<input type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input type="checkbox"/> 1 - YES <input checked="" type="checkbox"/> 2 - NO	<input type="checkbox"/> F - FLOWING <input type="checkbox"/> GL - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

<u>7</u> BOPD	<u>1040</u> MCF/DAY	<u>3500</u> PSIG	<u>3600</u> PSIG	<u>100</u> PSIG
INITIAL PROD.	GAS VOLUME	FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE
<u>7</u> / <u>64"</u> <input checked="" type="checkbox"/> 2	<u>0</u> BPD	<u>1/10</u> %	<u>14857/1</u> CF/BBL	<u>60</u> GRAVITY
CHOKER SIZE	WATER PROD.	BS & W	GOR	API AT 60° F

PERFORATIONS 10,775-10,781' TOTAL DEPTH 11,400'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST; (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1)

Joel A. Girchaud III
SIGNATURE
La. Land & Expl. Co.
OPERATOR
Sr. Petr. Engr.
TITLE

PERMIT SECTION

STATE OF LOUISIANA
OFFICE OF CONSERVATION

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO
DOC USE ONLY		

WELL COMPLETION OR RECOMPLETION REPORT

CODE NUMBERS:	DATE <u>April 21, 1988</u>	DISTRICT <u>Lafayette</u>	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%; border: 1px solid black; text-align: center;">1</td> <td style="width: 80%;">1 - ON-SHORE 2 - INTERMEDIATE 3 - OFF-SHORE</td> </tr> <tr> <td style="border: 1px solid black;">SEC <u>13</u></td> <td style="border: 1px solid black;">T <u>15S</u> R <u>5W</u></td> </tr> </table>	1	1 - ON-SHORE 2 - INTERMEDIATE 3 - OFF-SHORE	SEC <u>13</u>	T <u>15S</u> R <u>5W</u>
1	1 - ON-SHORE 2 - INTERMEDIATE 3 - OFF-SHORE						
SEC <u>13</u>	T <u>15S</u> R <u>5W</u>						
	PARISH <u>Cameron</u>	DOC ORDER NO _____					
	FIELD <u>Grand Cheniere</u>						
<u>3521</u>	OPERATOR <u>La. Land & Expl. Co.</u>						
	WELL NAME <u>C. J. Nunez</u>	NO <u>1</u>	SERIAL NO <u>204204</u>				
	RESERVOIR <u>Cris 2 C Sand</u>	<u>4/17/88</u>	<u>5:00</u>				
		COMPLETION DATE	TIME <table style="display: inline-table; border-collapse: collapse;"><tr><td style="border: 1px solid black; width: 20px; height: 20px; text-align: center;">AM</td><td style="border: 1px solid black; width: 20px; height: 20px; text-align: center;">PM</td></tr></table> <input checked="" type="checkbox"/> X	AM	PM		
AM	PM						

IMPORTANT: IS A FORM MD-10 R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS: _____

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL										
<table style="border-collapse: collapse;"><tr><td style="border: 1px solid black; width: 20px; height: 20px; text-align: center;">2</td><td style="padding-left: 5px;">1 - ORIG COMP 2 - RE-COMP</td></tr></table>	2	1 - ORIG COMP 2 - RE-COMP	<table style="border-collapse: collapse;"><tr><td style="border: 1px solid black; width: 20px; height: 20px; text-align: center;">2</td><td style="padding-left: 5px;">1 - OIL 2 - GAS 3 - DRY GAS</td></tr></table>	2	1 - OIL 2 - GAS 3 - DRY GAS	<table style="border-collapse: collapse;"><tr><td style="border: 1px solid black; width: 20px; height: 20px; text-align: center;">2</td><td style="padding-left: 5px;">1 - YES 2 - NO</td></tr></table>	2	1 - YES 2 - NO	<table style="border-collapse: collapse;"><tr><td style="border: 1px solid black; width: 20px; height: 20px; text-align: center;">F</td><td style="padding-left: 5px;">F - FLOWING GL - GAS LIFT P - PUMPING</td></tr></table>	F	F - FLOWING GL - GAS LIFT P - PUMPING	<table style="border-collapse: collapse;"><tr><td style="border: 1px solid black; width: 20px; height: 20px; text-align: center;">10</td><td style="padding-left: 5px;">SEE REVERSE SIDE FOR CODE</td></tr></table>	10	SEE REVERSE SIDE FOR CODE
2	1 - ORIG COMP 2 - RE-COMP													
2	1 - OIL 2 - GAS 3 - DRY GAS													
2	1 - YES 2 - NO													
F	F - FLOWING GL - GAS LIFT P - PUMPING													
10	SEE REVERSE SIDE FOR CODE													

* IF THIS IS A RE COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

INITIAL PROD.	BOPD	1040 GAS VOLUME	MCF/DAY	3500 FLOWING TUBING PRESSURE	PSIG	3600 SHUT-IN TUBING PRESSURE	PSIG	100 CASING PRESSURE	PSIG		
CHOKE SIZE	<table style="border-collapse: collapse;"><tr><td style="border: 1px solid black; width: 20px; height: 20px; text-align: center;">7</td><td style="padding-left: 5px;">1 - POSITIVE 2 - ADJUST</td></tr></table>	7	1 - POSITIVE 2 - ADJUST	WATER PROD.	BPD	1/10 BS & W	%	14857/1 GOR	CF/BBL	60 GRAVITY	API AT 60°F
7	1 - POSITIVE 2 - ADJUST										

PERFORATIONS 10,775-10,781' TOTAL DEPTH 11,400'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1)

Paul A. Richardson II

SIGNATURE

La. Land & Expl. Co.

OPERATOR

Sr. Petr. Engr.

TITLE



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD
Grand Cheniere

SERIAL NO
204204

PRODUCING INTERVAL
10,775 - 10,781'

RESERVOIR (COMPANY SAND IDENTIFICATION)
Cris 2 C Sand

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES		<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT UTIL	PRODUCT	IF RECOMPLETION	DATE COMP, RECOMP, OR P & A M O Y
<input type="checkbox"/> NEW WELL	<input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT UTIL	<input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE	<input type="checkbox"/> OIL	<input type="checkbox"/> SAME RESERVOIR	● 4/17/88
<input checked="" type="checkbox"/> RECOMPLETION	<input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	<input checked="" type="checkbox"/> OAS	<input checked="" type="checkbox"/> DIFFERENT RESERVOIR		
<input type="checkbox"/> P & A		<input type="checkbox"/> OTHER			

OPERATOR **La. Land & Expl. Co.** CODE **3521** ADDRESS **P. O. Box 53768, Lafayette, LA 70505**

WELL NAME **C. J. Nunez** WELL NO **1**

PARISH **Cameron** SEC **13** TWP **15S** RGE **5W** DATE PERMIT ISSUED **3/21/88, 4/21/88**

DATE SPUNDED **9/11/86** DATE READY TO PRODUCE* **4/18/88** TOTAL DEPTH **11,400** PSTD **10,986**

GROUND ELEVATION **4'** CASING HEAD FLANGE ELEVATION **5'** DISTANCE FROM RKS TO CHF **22.5**

DATE WELL TURNED INTO TANKS **4/18/88** SINGLE, DUAL OR TRIPLE COMPLETION? **Single** NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? **No** WAS DIRECTIONAL SURVEY MADE? **No** WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? **-** DATE FILED **-**

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) **DIL/SONIC/GR/CAL/RFT/GR-CBL/CFT** DATE FILED **previously filed**

CASING, LINER AND TUBING RECORD

●	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101										
102										
103	SEE PREVIOUS WELL HISTORY									
104										
105										

① TUBING SIZE: ② DEPTH OF TUBING ③ DEPTH OF PACKER(S):

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	GOR	CHOKE SIZE	PRODUCING METHOD
BOPD	MCF/DAY	CF/BBL	/64"	
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	WATER PRODUCTION	BS&W
psig	psig	psig	BPD	%
GRAVITY	BHP (SHUT-IN)	COMPANY REPRESENTATIVE	DATE GAUGED	
*API#60° F	psig			

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state that I am employed by La. Land & Expl. Co. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Paul A. Bruchard III Title: Sr. Petr. Engr.

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L676-88	4/3/88	Haliburton	Squeezed Cris 3 RA SUA. Perforated lower lobe of Cris 3 RA SUA from 11,245-11,254 EL. Test same. Zone flowed water.
L903-88	4/16/88	Southern W/L	Set thru tubing plug at 11,010'. Dump cmt to 10,986'. Perforated Cris 2 Sd from 10,775-10781' EL.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION

RECEIVED
MAY 03 1988
DEPT. OF CONSERVATION
WELL FILES
BATON ROUGE, LA

RECEIVED
MAY 2 - 1988

DEPT. OF CONSERVATION
LAFAYETTE, LOUISIANA

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
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L903-88	4/16/88	Southern W/L	Set thru tubing plug at 11,010'. Dump cmt to 10,986'. Perforated Cris 2 C Sand from 10,775-10,781' EL.

RECEIVED

MAY 06 1988

DEPT OF CONSERVATION

LAFAYETTE, LOUISIANA

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

RECEIVED

MAY 10 1988

DEPT. OF CONSERVATION
WELL FILES
BATON ROUGE, LA.

A0

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

District <u>Lafayette</u>		INPUT TYPE
Field <u>Grand Cheniere</u>		1 - OC Only
Parish <u>Cameron</u>		<input type="checkbox"/> 2 - Original
Operator <u>La. Land & Expl. Co.</u> Code <u>3521</u>		<input type="checkbox"/> 3 - Correction
Sec <u>13</u> TWP. <u>15S</u> RGE <u>5W</u> Test Date <u>4 / 25 / 88</u>		12 Mo Day Yr

TYPE OF WELL	TYPE OF TEST	PRODUCING METHOD
<input checked="" type="checkbox"/> 1-OIL	<input type="checkbox"/> 1-COMPLETION	<input type="checkbox"/> F-FLOWING
<input type="checkbox"/> 2-GAS	<input type="checkbox"/> 2-RECOMPLETION	<input type="checkbox"/> P-PUMPING
	<input type="checkbox"/> 3-RETEST	<input type="checkbox"/> G-GASLIFT

WELL SERIAL NO	WELL NAME	WELL NO	NAME OF RESERVOIR
204204	C. J. Nunez	1	Cris 2 C Sand

TOTAL DEPTH	PERFORATED INTERVAL FROM	TO	CHOKE /64"	OIL BBLs/DAY	COND BBLs/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
11,400'	10,775	10,781	7	—	7	1,090	148.57/1

API GRAV @ 60° F	WATER BBLs/DAY	BS&W %	FLOWING PRES (PSIG)	CASING PRES (PSIG)	DATE OF COMPLETION MO	DAY	YR
60	—	1/10	3500	100	4	17	88

CLOSE TANK/METER GAUGE 18' 4 1/4" • 7 AM TIME

OPEN TANK/METER GAUGE 18' 0" • 7 AM TIME

DIFFERENCE 4 1/4 in 24 HOURS

TANK/METER NO _____ TANK COEF _____

STATIC PRES 720 DIFFERENTIAL PRES. 42 LINE SIZE 2"

PLATE SIZE 1,000 COEFFICIENT 1500 METER SPRING & DIFF. RANGE 100'

REMARKS _____

WITNESSED BY [Signature] GAUGED BY [Signature]

TITLE _____ TITLE _____



BUDDY ROEMER
GOVERNOR

State of Louisiana

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION
P. O. BOX 51285
LAFAYETTE, LA. 70505
MAY 31, 1988

RAYMOND W. STEPHENS, JR
SECRETARY

199 Series ✓

OFFICE OF CONSERVATION
Attn: W. J. Clark
P. O. Box 94275
Baton Rouge, La. 70804-9275

Dear Mr. Clark:

Enclosed herewith please find application from LA. LAND & EXPL. CO.
_____ for permit to amend their well
name from CRIS 3 RA SUA;C.J. NUNEZ ET AL #L to
C. J. NUNEZ #1, Serial # 204204,
Field GRAND CHENIERE, Parish CAMERON.

_____ Check No. forwarded under separate cover to the accounting
section in Baton Rouge. A copy of this check is attached.

4-17-88 The effective date of this change.

GAS The product of this well.

X A copy of location plat is attached.

X No fee required for this change. Change being made per
Office of Conservation Order No. 29-B, 29-E, 199 Series

Yours very truly,

Gerard E LeBlanc
Gerard E LeBlanc, Manager
Lafayette District

GEL:jcl

Encls.

cc: Audit Section
Baton Rouge, La.

DEPT OF CONSERVATION
USE ONLY

~~0000~~ Change
2 Correction
8804 Effective Date
yy/mm
9999 End Date
yy/mm

AMENDMENT ACTION

- 0,0,9 PARISH
- 0,3,4 FIELD
- 0,3,5 OPERATOR
- 0,1,6 LSE-UN
- ~~0,1,6~~ ~~4~~ UN-LSE
- 0,1,6 LSE-LSE
- 0,1,6 UN-UN
- 0,1,4 WELL NO
- 5,2,1 LOCATION

FORM MD 15 RC
(R 2 1976)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

204204 Serial No L Date June 8, 1988

CURRENT CODES

012 PARISH Cameron

4172 FIELD Grand Cheniere

3521 OPERATOR La. Land & Expl. Co.

ADDRESS P.O. Box 53768

CITY & STATE Lafayette, LA 70505

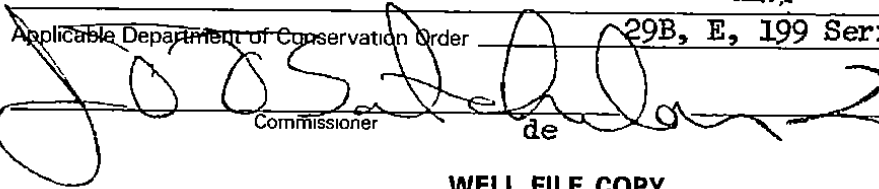
FORMER CODES

204204 WELL NAME C J Nunez* No 1 609968

LOCATION OF WELL Sec 13 T 15S R 5W Former Well No _____

~~Location same.~~ *Cris 3 RA SUA; C J Nunez et al

Applicable Department of Conservation Order 29B, E, 199 Series


Commissioner de Issuing Authority

No. A-C

WELL FILE COPY



BUDDY ROEMER
GOVERNOR

State of Louisiana

DEPARTMENT OF NATURAL RESOURCES

June 8, 1988

RAYMOND W. STEPHENS, JR
SECRETARY

RE: Cameron Parish
Grand Cheniere Field
C J Nunez #1
Ser. No. 204204

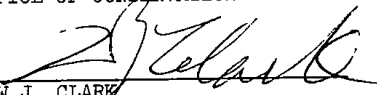
La. Land & Expl. Co.
P.O. Box 53763
Lafayette, LA 70505

Gentlemen:

The above application for Amended Permit to Drill is approved with the understanding that there will be no completion in any reservoir which is not in compliance with the provisions of the Louisiana Office of Conservation Orders of the 199 Series, for the above captioned field and parish.

Very truly yours,

J. PATRICK BATCHELOR, COMMISSIONER
OFFICE OF CONSERVATION

BY 
W.J. CLARK
Petr. Engineer Supervisor I

WJC:de

cc: Mr. Gerard LeBlanc
Lafayette Acting District Manager

Special Order
OFFICE OF CONSERVATION P.O.BOX 94275 BATON ROUGE, LOUISIANA 70804-9275
AN EQUAL OPPORTUNITY EMPLOYER



BUDDY ROEMER
GOVERNOR

State of Louisiana

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION
P. O. BOX 51285
LAFAYETTE, LA. 70505

RAYMOND W. STEPHENS, JR.
SECRETARY

August 3, 1988

OFFICE OF CONSERVATION
Attn: W. J. Clark
P. O. Box 94275
Baton Rouge, La. 70804-9275

Dear Mr. Clark:

Enclosed herewith please find application from La. Land & Expl. Co.

_____ for permit to amend their well
name from C.J. Nunez to
Cris 2C RA SUA;C.J. Nunez et al #1, Serial # 204204,
Field Grand Cheniere, Parish Cameron.

_____ Check No. forwarded under separate cover to the accounting
section in Baton Rouge. A copy of this check is attached.

6/21/88 The effective date of this change.

_____ The product of this well.

_____ A copy of location plat is attached.

X No fee required for this change. Change being made per
Office of Conservation Order No. 199-D-2.

Yours very truly,

Gerard E LeBlanc, Manager
Lafayette District

GEL:jcl

Encls.

cc: Audit Section
Baton Rouge, La.

LAFAYETTE DISTRICT OFFICE 106 CALCO BOULEVARD LAFAYETTE, LOUISIANA 70503
AN EQUAL OPPORTUNITY EMPLOYER

DEPT OF CONSERVATION
USE ONLY

~~130002~~ Change
 Correction
8806 Effective Date
yy/mm
9999 End Date
yy/mm

AMENDMENT ACTION

- 0.0.9 PARISH
- 0.3.4 FIELD
- 0.3.5 OPERATOR
- ~~0.1.5~~ LSE-UN
- 0.1.6 UN-LSE
- 0.1.6 LSE-LSE
- 0.1.6 UN-UN
- 0.1.4 WELL NO
- 5.2.1 LOCATION

C M M 1
R 7-15-71

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

204204 Serial No L Date August 20, 1988

CURRENT CODES
012 PARISH Cameron
4172 FIELD Grand Cheniere
3521 OPERATOR La. Land & Expl. Co.
ADDRESS P.O. Box 53768
CITY & STATE Lafayette, LA 70505

FORMER CODES

610265 WELL NAME Cris 2C RA SUA;C J Nunez et al* 1 204204

LOCATION OF WELL Sec 13 T 15S R 5W Former Well No
Location same. *C J Nunez

Applicable Department of Conservation Order 199-D-2

Joseph D. ...
Commissioner
dpe
WELL FILE COPY

John J. ...
Issuing Authority
No. A-C

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

...\$100.00

204204 SERIAL NO DATE 10/04/89 EFFECTIVE 08/89

CURRENT CODES

012 PARISH	CAMERON	DISTRICT 31 LAFAYE
4172 FIELD	GRAND CHENIERE	
0176 OPERATOR	Amerada Hess Corporation	
	P.O. Box 2040	
	Tulsa, Oklahoma	74102

2-610265WELL NAME CRIS 2C RA SUA;C J NUNEZ ET AL NO. 001
LOCATION OF WELL SEC 013 T 15S R 05W
FORMER OPER: LA. LAND & EXPL. CO.

L000456

APPLICABLE OFFICE OF CONSERVATION ORDER 29B

J. PATRICK  ATCHELOR

FELIX J. BOUDREAU

COMMISSIONER

ISSUING AUTHORITY

WELL FILES COPY

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO
O C USE ONLY		

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lafayette

CODE NUMBERS	DATE <u>03-13-90</u>	<input type="checkbox"/> 1 ON-SHORE
<u>012</u>	PARISH <u>Cameron</u>	<input type="checkbox"/> 3 OFF-SHORE
<u>4172</u>	FIELD <u>Grand Cheniere</u>	SEC <u>13</u> T <u>15S</u> R <u>5W</u>
<u>0176</u>	OPERATOR <u>Amerada Hess Corporation</u>	OC ORDER NO _____
<u>610265</u>	WELL NAME <u>CRIS 2 RA c.j 2 RG SUA; Nunez et al</u>	NO <u>1</u> SERIAL NO <u>204204</u>
	RESERVOIR <u>10,750' Sd.</u>	COMPLETION DATE <u>1-27-90</u> TIME <u>10:00</u> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM

IMPORTANT IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN

REMARKS Pending Unitization Hearing YES NO 4-4-90

COMPLETION DATA

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input checked="" type="checkbox"/> 1 ORIG COMP <input checked="" type="checkbox"/> 2 RE-COMP	<input type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input type="checkbox"/> 1 - YES <input checked="" type="checkbox"/> 2 - NO	<input type="checkbox"/> F - FLOWING <input type="checkbox"/> GL - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 3 <input type="checkbox"/> 6 SEE REVERSE SIDE FOR CODE
* IF THIS IS A RE-COMPLETION SPECIFY	SAME RESERVOIR <input type="checkbox"/>	DIFFERENT RESERVOIR <input checked="" type="checkbox"/>		
<u>3</u> INITIAL PROD BOPD	<u>450</u> GAS VOLUME MCF/DAY	<u>3350</u> FLOWING TUBING PRESSURE PSIG	<u> </u> SHUT-IN TUBING PRESSURE PSIG	<u>0</u> CASING PRESSURE PSIG
<u>1 1/4</u> / 64" CHOKE SIZE	<input checked="" type="checkbox"/> 1 POSITIVE <input type="checkbox"/> 2 - ADJUST	<u>0</u> WATER PROD BPD	<u>0</u> BS & W %	<u>150,000</u> GOR CF/BBL
				<u>-</u> GRAVITY API AT 60° F

PERFORATIONS 10,752' - 57' E.S. TOTAL DEPTH 11,400'

CLEARANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1)

Randy Marshall
SIGNATURE
Amerada Hess Corporation
OPERATOR
Supervisor Administrative Services
TITLE

OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>T E S T D A T A</u>		<u>Amount of Oil Produced</u>
	<u>Time of Test</u>		
_____	M. to _____	M. _____	_____ Barrels
_____	M. to _____	M. _____	_____ Barrels
_____	M. to _____	M. _____	_____ Barrels
_____	M. to _____	M. _____	_____ Barrels
_____	M. to _____	M. _____	_____ Barrels
TOTAL _____			BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

OPERATOR

(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

RECEIVED
 MAR 16 1952
 OFFICE OF CONSERVATION
 STATE OF LOUISIANA

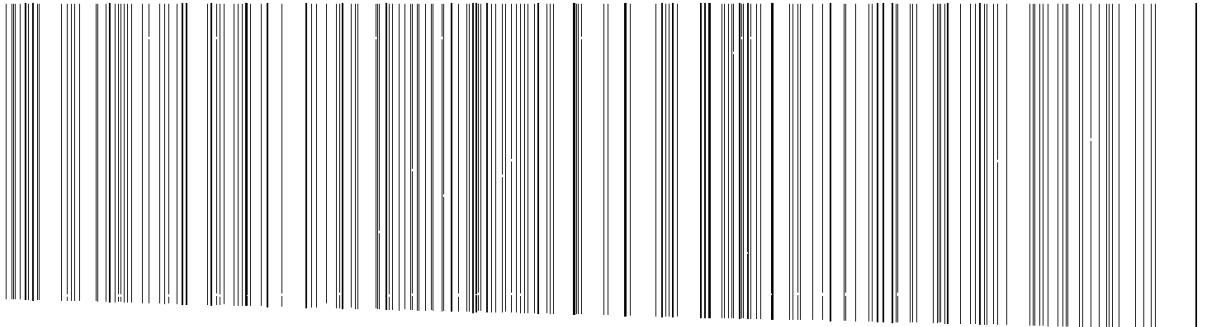
WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#2360-89	1-25-90 & 1-27-90	Schlumberger	Set bridge plug at 10772' G.R. and spot cement from 10772' to 10768'. Perforate from 10752' - 57' E.S.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH
<p>RECEIVED MAR 19 1990 Office of Conservation Well Files Baton Rouge, LA</p> <p>RECEIVED MAR 14 1990 OFFICE OF CONSERVATION WELL FILES BATON ROUGE, LA</p>			



STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

204204 SERIAL NO DATE 06/07/90 EFFECTIVE 04/90

CURRENT CODES
012 PARISH CAMERON DISTRICT 31 LAFAYE
4172 FIELD GRAND CHENIERE
0176 OPERATOR AMERADA HESS CORPORATION
P. O. BOX 2040
TULSA, OK

74102

2-610805WELL NAME 10750 RA SUA;NUNEZ NO. 001
LOCATION OF WELL SEC 013 T 15S R 05W
FORMER WELL NAME: CRIS 2C RA SUA;C J NUNEZ ET AL

APPLICABLE OFFICE OF CONSERVATION ORDER 199- U

J. PATRICK BATCHELOR

FELIX J. BOUDREAUX

COMMISSIONER

ISSUING AUTHORITY

WELL FILE

BUDDY ROEMER
GOVERNOR



RON GOMEZ
SECRETARY

J PATRICK BATCHELOR
COMMISSIONER AND
ASSISTANT SECRETARY

DEPARTMENT OF NATURAL RESOURCES

June 7, 1990

RE: Cameron Parish
Grand Cheniere Field
10750 RA SUA;Nunez #1
Ser. No. #204204

Amerada Hess Corporation
P. O. Box 51754
Lafayette, LA 70505

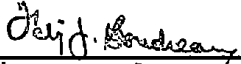
Gentlemen:

We are issuing Amended Permit to Drill for the above referneded well with the understanding that you will furnish the appropriate District Manager with a Directional Survey as proof that the well has been drilled in compliance with the provisions of Statewide Order No. 29-B, Section XVIII, Paragraph 3, dated March 1, 1967.

Very truly yours,

J. PATRICK BATCHELOR, COMMISSIONER
OFFICE OF CONSERVATION

BY


Felix J. Boudreaux
Division Manager

FJB:de

cc: Mr. Gerard LeBlanc
Lafayette District Manager

29B-1



BUDDY ROEMER
GOVERNOR

State of Louisiana

DEPARTMENT OF NATURAL RESOURCES

OFFICE OF CONSERVATION
P. O. BOX 51285
LAFAYETTE, LA 70505
May 9, 1990

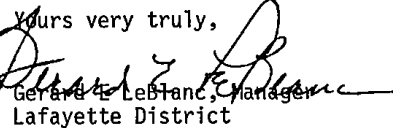
RON GOMEZ
SECRETARY

OFFICE OF CONSERVATION
Attn: PERMIT SECTION
P.O. Box 94275
Baton Rouge, LA 70804-9275

29-B-1 letter

Dear Mr. Boudreaux:

Enclosed herewith please find application from Amerada Hess
Corporation for permit to amend their well name
 from CRIS 2C RA SUA;C J Nunez et al to
10750 RA SUA; Nunez #001, Serial # 204204,
 Field Grand Cheniere, Parish Cameron.
 _____ Check No. forwarded under separate cover to the accounting
 section in Baton Rouge. A copy of this check is attached.
4-04-90 The effective date of this change.
Gas The product of this well.
 _____ A copy of location plat is attached.
X No fee required for this change. Change being made per
 Office of Conservation Order No. 199-U.

Yours very truly,

 Gerard E. LeBlanc, Manager
 Lafayette District

RECEIVED
 MAY 10 1990
 4:45 PM

GEL:mjn

Encls.

cc: Audit Section /Anita Hebert
Baton Rouge, LA

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

(CORRECTED)

204204 SERIAL NO DATE 10/20/92 EFFECTIVE 08/05/92

CURRENT CODES

012 PARISH	CAMERON	DISTRICT LAFAYETTE
4172 FIELD	GRAND CHENIERE	
0176 OPERATOR	AMERADA HESS CORPORATION	
1 PRODUCT	P. O. BOX 2040	
MA	TULSA, OK	74102

2-047110 WELL NAME 8950 RA SUA;C J NUNEZ ET AL NO. 001
LOCATION OF WELL SEC 013 T 15S R 05W
FORMER WELL NAME: 10700 RA SUA;C J NUNEZ ET AL 2-610969

APPLICABLE OFFICE OF CONSERVATION ORDER 199- Y

H. W. THOMPSON

FELIX J. BOUDREAUX

COMMISSIONER

ISSUING AUTHORITY

WELL FILE

State of Louisiana



EDWIN W. EDWARDS
GOVERNOR

JOHN F. ALES
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

H. W. THOMPSON
COMMISSIONER AND
ASSISTANT SECRETARY

September 23, 1992

OFFICE OF CONSERVATION
ATTN: PERMIT SECTION
P. O. BOX 94275
Baton Rouge, LA 70804-9275

Dear Mr. Boudreaux:

Enclosed herewith please find application from **Amerada Hess Corporation** for permit to amend their well name from **10700 RA SUA; C J Nunez et al** to **8950 RA SUA; C J Nunez #001**, Serial #204204 **Grand Cheniere Field, Cameron Parish.**

Check No. forwarded under separate cover to the accounting section in Baton Rouge. A copy of this check is attached.

08-05-92 The effective date of this change.

Oil The product of this well.

Voluntary Unit Affidavit and Plat attached.

A copy of location plat is attached.

Attachment for Mr. Boudreaux.

X No fee required for this change. Change being made per Office of Conservation Order No. 199-Y .

Yours very truly,

Gerard E LeBlanc
Gerard E LeBlanc, Manager
Lafayette District

Order	199-Y
Eff	6-2-92
Acrg	113
Prod	oil
Opt	NO
DATE	8/5/92

OFFICE OF CONSERVATION
PERMIT SECTION

92 SEP 24 9:39

RECEIVED

GEL:mjn

Encls.

cc: Prod. Audit/Anita Hebert
Baton Rouge, LA

RECEIVED

STATE OF LOUISIANA
OFFICE OF CONSERVATION

SEP 20 1990

Office of Conservation
Well Files
Baton Rouge, LA

WELL COMPLETION OR RECOMPLETION REPORT

29-E COMPLIANCE YES NO
 29-E UNIT ATTACHED YES NO
 O C USE ONLY

DISTRICT Lafayette

CODE NUMBERS | DATE 9-14-90
012 | PARISH Cameron
4172 | FIELD Grand Cheniere
0176 | OPERATOR Amerada Hess Corporation
610805 | WELL NAME 10750Y RA SUA; Nunez NO 1 SERIAL NO 204204
 RESERVOIR 10,750' Sand COMPLETION DATE 9-7-90 TIME 11:00
 AM PM
 OC ORDER NO 199-U

IMPORTANT IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS: Not Required

COMPLETION DATA

TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input type="checkbox"/> 1 ORIG COMP <input checked="" type="checkbox"/> 2 RE-GOMP	<input type="checkbox"/> 1 OIL <input checked="" type="checkbox"/> 2 GAS <input type="checkbox"/> 3 DRY GAS	<input type="checkbox"/> 1 YES <input checked="" type="checkbox"/> 2 NO	<input type="checkbox"/> F FLOWING <input checked="" type="checkbox"/> GL GAS LIFT <input type="checkbox"/> P PUMPING	<input type="checkbox"/> 3 <input checked="" type="checkbox"/> 6 SEE REVERSE SIDE FOR CODE

IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

INITIAL PROD 32 BOPD GAS VOLUME 0 MCF/DAY FLOWING TUBING PRESSURE 150 PSIG SHUT-IN TUBING PRESSURE 0 PSIG CASING PRESSURE 0 PSIG
 HOLE SIZE 14 1/4" 1 POSITIVE 2 ADJUST WATER PROD 184 BPD BS & W 0 % GOR 0 CF/BBL GRAVITY 36.0 API AT 60°F

ENTRATIONS 10,752-57' ES TOTAL DEPTH 11,400'

REFERENCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

INSTRUCTIONS

(THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1))

Randy Marshall
 SIGNATURE
Amerada Hess Corporation
 OPERATOR
Supervisor Administrative Services
 TITLE



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

Conservation
 Well Files
 Baton Rouge, LA

FIELD	Grand Chenier
SERIAL NO	204204
PRODUCING INTERVAL	10,752-57' ES
RESERVOIR (COMPANY SAND IDENTIFICATION)	10,750' Sand

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> P & A	<input checked="" type="checkbox"/> 31 INACTIVE DRY HOLE FUT UTIL <input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT UTIL <input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE <input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	PRODUCT <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER	IF RECOMPLETION <input checked="" type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR	DATE COMP. RECOMP. OR P & A M D Y 9-7-90
OPERATOR Amerada Hess Corporation		CODE 0176	ADDRESS P. O. Box 51754, Lafayette, LA 70505	
WELL NAME 10750' RA SUA; Nunez			WELL NO 1	
PARISH Cameron		SEC 13	TWP 15S	RGE 5W
DATE SPUNDED M D Y See Original		DATE READY TO PRODUCE* 11,400'		DATE PERMIT ISSUED 7-26-90
GROUND ELEVATION 4'		CASING HEAD FLANGE ELEVATION 5'		PBTD 10,768'
DATE WELL TURNED INTO TANKS		SINGLE, DUAL OR TRIPLE COMPLETION* Single		NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION.
WAS WELL DIRECTIONALLY DRILLED?	WAS DIRECTIONAL SURVEY MADE?	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?	DATE FILED	
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)			DATE FILED	

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	Depth Set		Sacks Cement	Test Pressure	Hours Under Pressure	Date Tested (MM DD YY)	Name of Test Witness - State if Conservation Agent or Offset Operator		
			From	To							
101											
102											
103											
104											
105											
TUBING SIZE		2-3/8"		DEPTH OF TUBING		10,537'		DEPTH OF PACKER(S)		10,530'	

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME		GOR	CHOKER SIZE	PRODUCING METHOD
32	0		0	13 /64"	Flowing
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE		WATER PRODUCTION	BS&W
150		0		184	85 %
GRAVITY	BHP (SHUT-IN)	COMPANY REPRESENTATIVE		DATE GAUGED	
36.0		Lee Harrison		9-11-90	

PLUG AND ABANDON (P & A) DATA

Casing Size	Amount Pulled	Cement Plugs			Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		From	To	Sacks		

CERTIFICATE: I, the undersigned, state that I am employed by Amerada Hess Corp. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Randy Marshall Title: Supvisor Adm. Services

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

WORK RESUME

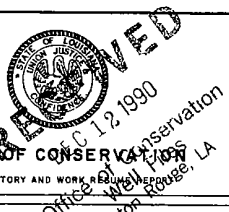
List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#1389-90	8-31-90 to 9-7-90	Halliburton	Cement squeeze perforations from 10752-57' ES with 30 sacks Class 'H' cement. Perforate 10708-10' ES and block squeeze perms with 50 sacks cement. Drill out cement. Perforate 10752-57' ES.

RECEIVED
 SEP 17 1990
 Lafayette District Office

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH



FIELD
Grand Chenier

SERIAL NO
204204

PRODUCING INTERVAL
10,706-13' ES

RESERVOIR (COMPANY SAND IDENTIFICATION)
10,700'

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL

RECOMPLETION

P & A

31 INACTIVE DRY HOLE FUT UTIL

32 INACTIVE DRY HOLE NO FUT UTIL

36 INACTIVE WAITING ON PIPELINE

37 INACTIVE WAITING ON MARKET

PRODUCT

OIL

GAS

OTHER

IF RECOMPLETION

SAME RESERVOIR

DIFFERENT RESERVOIR

DATE COMP, RECOMP, OR P & A M D Y
11-17-90

OPERATOR
Amerada Hess Corporation

CODE
0176

ADDRESS
P. O. Box 51754, Lafayette, LA 70505

WELL NAME
10,700' RA SUA; Nunez

WELL NO
1

PARISH
Cameron

SEC 13 TWP 15S RGE 5W

DATE PERMIT ISSUED
10-8-90

DATE SPUNDED M D Y
See Original

DATE READY TO PRODUCE*

TOTAL DEPTH
11,400'

PRTD
10,718'

GROUND ELEVATION
4'

CASING HEAD FLANGE ELEVATION
5'

DISTANCE FROM RKB TO CHF
22.5

DATE WELL TURNED INTO TANKS

SINGLE, DUAL OR TRIPLE COMPLETION?
Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

WAS DIRECTIONAL SURVEY MADE?

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?

DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

DATE FILED

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR	
				FROM	TO						
101											
102											
103											
104											
105											
TUBING SIZE		2-3/8"		DEPTH OF TUBING		10,537'		DEPTH OF PACKER(S)		10,530'	

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION
2

GAS VOLUME
580

GOR
290,000

CHOKE SIZE
10 /64"

PRODUCING METHOD
Flowing

FLOWING TUBING PRESSURE
1100

SHUT-IN TUBING PRESSURE
50

CASING PRESSURE
5

WATER PRODUCTION
71

SSBW

GRAVITY
38.0

BHP (SHUT-IN)

COMPANY REPRESENTATIVE
Lee Harrison

DATE GAUGED
11-26-90

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS		DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO		
				DEC 11 1990	DEC 1990

CERTIFICATE: I, the undersigned, state that I am employed by Amerada Hess Corp. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge

Signature: Randy Marshall Title: Administrative Supervisor

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#1883-90	11-8-90 to 11-17-90	Schlumberger	Set CIBP at 10,745' Dumped Class 'H' cement from 10,745' to 10,718'. Perforated 11,700' Sand from 10,706-13' ES.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

District LAFAYETTE INPUT TYPE
 Field Grand Chenier 1 - OC Only
 Parish CAMERON 2 - Original
 Operator AMERADA Hess Code D176 II 3 - Correction
 Sec. 13 TWP 15S RGE 5W Test Date 12 1 3 1 90
 12 Mo Day Yr

TYPE OF WELL 2 1-OIL 18 2-GAS
 RECEIVED DEC 20 1990
 Office of Conservation Well Files
 OF TEST 2 1-COMPLETION 2 2-RECOMPLETION 3-RETEST
 PRODUCING METHOD F 20 F-FLOWING P-PUMPING G-GASLIFT

WELL SERIAL NO	Baton Rouge, LA WELL NAME	WELL NO	NAME OF RESERVOIR
204204	C#9 NANEZ	1	10700 RASHA SAND

TOTAL DEPTH	PERFORATED INTERVAL FROM	TO	CHOKE /64"	OIL BBLS/DAY	COND BBLS/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
11400	10708	10715	10/64	2	-	530	265/1

API GRAV @ 60° F	WATER BBLS/DAY	BS&W %	FLOWING PRES (PSIG)	CASING PRES (PSIG)	DATE OF COMPLETION		
					MO	DAY	YR
48°	2	0.1	1000	50	11	21	90

CLOSE TANK / METER GAUGE 1'9" @ 0700Am TIME
 OPEN TANK / METER GAUGE 1'7" @ 0700Am TIME
 DIFFERENCE 2" in 24 HOURS
 TANK / METER NO 92197 TANK COEF 1.67

STATIC PRES 750 DIFFERENTIAL PRES 25 LINE SIZE 2"
 PLATE SIZE 0.750 COEFFICIENT 28246 METER SPRING & DIFF RANGE 1500/1000

REMARKS Oil: SQUALOR, FEEL GAS
Gas: TEND. GAS.

WITNESSED BY [Signature] GAUGED BY [Signature]
 TITLE CEP TITLE [Signature]

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

(CORRECTED)

204204 SERIAL NO DATE 01/28/91 EFFECTIVE 11/90

CURRENT CODES

012 PARISH CAMERON DISTRICT 31 LAFAYE
4172 FIELD GRAND CHENIERE
0176 OPERATOR AMERADA HESS CORPORATION
 P. O. BOX 2040
 TULSA, OK 74102

2-610969WELL NAME 10700 RA SUA;C J NUNEZ ET AL NO. 001
LOCATION OF WELL SEC 013 T 15S R 05W
FORMER WELL NAME: 10750 RA SUA;NUNEZ

APPLICABLE OFFICE OF CONSERVATION ORDER

J. PATRICK BATCHELOR

FELIX J. BOUDREAUX

COMMISSIONER

ISSUING AUTHORITY

WELL FILE



BUDDY ROEMER
GOVERNOR

State of Louisiana

DEPARTMENT OF NATURAL RESOURCES

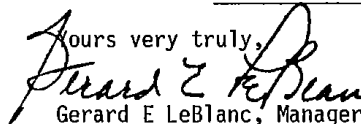
OFFICE OF CONSERVATION
P. O. BOX 51285
LAFAYETTE, LA 70505
December 18, 1990

RON GOMEZ
SECRETARY

OFFICE OF CONSERVATION
Attn: PERMIT SECTION
P.O. Box 94275
Baton Rouge, LA 70804-9275

Dear Mr. Boudreaux:

Enclosed herewith please find application from Amerada Hess
Corporation for permit to amend their well name
 from 10750 RA SUA; Nunez to
10,700 RA SUA; Nunez #001, Serial # 204204,
 Field Grand Cheniere, Parish Cameron.
 Check No. forwarded under separate cover to the accounting
 section in Baton Rouge. A copy of this check is attached.
11-17-90 The effective date of this change.
Gas The product of this well.
 A copy of location plat is attached.
X No fee required for this change. Change being made per
 Office of Conservation Order No. 199T.

Yours very truly,

 Gerard E LeBlanc, Manager
 Lafayette District

OFFICE OF CONSERVATION
PERMIT SECTION

90 DEC 20 09:50

RECEIVED

GEL:mjn

Encls.

cc: Audit Section /Anita Hebert
Baton Rouge, LA

ORDER 199-T
 Effective 4-4-90
 Size 83 acres
 Product Gas
 Non Competitive
 Completed 11-17-90

29 E COMPLIANCE	YES	NO
29 E UNIT ATTACHED	YES	NO
O C USE ONLY		

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

CODE NUMBERS	DATE	8-6-92	<input type="checkbox"/> 1 ON-SHORE
012	PARISH	Cameron	<input type="checkbox"/> 3 OFF-SHORE
4172	FIELD	Grand Cheniere	SEC 13 T 15S R 5W
0176	OPERATOR	Amerada Hess Corporation	OC ORDER NO 199-Y
	WELL NAME	8950 ¹ RA SUA; C J Nunez	NO 1 SERIAL NO 204204
	RESERVOIR	8950'	8-5-92 COMPLETION DATE TIME 8 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM

IMPORTANT IS A FORM MD-10 R A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS _____

COMPLETION DATA

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input type="checkbox"/> 1 ORIG COMP <input checked="" type="checkbox"/> 2 RE COMP	<input type="checkbox"/> 1 OIL <input type="checkbox"/> 2 GAS <input type="checkbox"/> 3 DRY GAS	<input type="checkbox"/> 1 YES <input checked="" type="checkbox"/> 2 NO	<input type="checkbox"/> F F - FLOWING <input type="checkbox"/> GL GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE
* IF THIS IS A RE-COMPLETION SPECIFY SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/>				
6 BOPD	550 MCF/DAY	3100 PSIG	PSIG	0 PSIG
INITIAL PROD	GAS VOLUME	FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE
3 / 64" <input type="checkbox"/> 2 POSITIVE ADJUST	5 BPD	-- %	91667 CF/BBL	45 API AT 60°F
CHOKER SIZE	WATER PROD	BS & W	GOR	GRAVITY
PERFORATIONS 8954-63'				TOTAL DEPTH 11,400'

CLEARANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

RECEIVED

SEP 14 1992

INSTRUCTIONS
Office of Conservation
Well Files

THREE (3) COPIES TO BE FILLED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1)

RECEIVED

AUG 11 1992

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

[Signature]
SIGNATURE

Amerada Hess Corporation

Supervisor Administrative Services
TITLE

OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3.00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>T E S T D A T A</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
<u>8-6-92</u>	<u>1:00 P M. to 5:00 A M.</u>	<u>1</u> Barrels
<u>8-7-92</u>	<u>7.00 A M. to 7:00 A M.</u>	<u>6</u> Barrels
<u>8-8-92</u>	<u>7.00 A M. to 7:00 A M.</u>	<u>7</u> Barrels
<u>8-9-92</u>	<u>7:00 A M. to 7.00 A M.</u>	<u>7</u> Barrels
<u> </u>	<u> M. to M.</u>	<u> </u> Barrels
<u>TOTAL</u>		<u>21</u> BARRELS

The above total barrels of oil were produced from 8954 Ft. to 8963 Ft.

Remarks: _____

OPERATOR

(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD
Grand Cheniere

SERIAL NO
204204

PRODUCING INTERVAL
8954-63'

RESERVOIR (COMPANY SAND IDENTIFICATION)
8950'

RECEIVED
AUG 18 1992
Office of Conservation
Well Files
Baton Rouge, LA

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL
 RECOMPLETION
 P & A

31 INACTIVE DRY HOLE FUT UTIL
 32 INACTIVE DRY HOLE NO FUT UTIL
 36 INACTIVE WAITING ON PIPELINE
 37 INACTIVE WAITING ON MARKET

PRODUCT
 OIL
 GAS
 OTHER

IF RECOMPLETION
 SAME RESERVOIR
 DIFFERENT RESERVOIR

DATE COMP. RECOMP. OR P & A
M D Y
8-5-92

OPERATOR
Amerada Hess Corporation

CODE
0176

ADDRESS
P. O. Box 51754, Lafayette, LA 70505

WELL NAME
8950' RA SUA; C J Nunez

WELL NO
1

PARISH
Cameron

SEC 13 TWP 15S RGE 5W

DATE PERMIT ISSUED
2-6-92

DATE SPUNDED
M D Y
See Original

DATE READY TO PRODUCE*

TOTAL DEPTH
11,400'

PSTD
9415'

GROUND ELEVATION
4'

CASING HEAD FLANGE ELEVATION
5'

DISTANCE FROM RKB TO CHF
22.5'

DATE WELL TURNED INTO TANKS

SINGLE, DUAL OR TRIPLE COMPLETION
Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

WAS DIRECTIONAL SURVEY MADE?

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?

DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

DATE FILED

CASING, LINER AND TUBING RECORD

LOG	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR	
				FROM	TO						
101											
102											
103											
104											
105											
TUBING SIZE		2-3/8"		DEPTH OF TUBING		8773'		DEPTH OF PACKER(S)		8766'	

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION
6 BOPD

GAS VOLUME
550 MCF/DAY

GOR
91667 CF/BBL

CHOKE SIZE
3 /64"

PRODUCING METHOD
Flowing

FLOWING TUBING PRESSURE
3100 psig

SHUT-IN TUBING PRESSURE
0 psig

CASING PRESSURE
5 BPD

WATER PRODUCTION
-- %

GRAVITY
45 *API@60°F

BHP (SHUT-IN)

COMPANY REPRESENTATIVE
Lee Harrison

DATE GAUGED
8-6-92

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state that I am employed by Amerada Hess Corp. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *[Signature]* Title: Supervisor Adm. Services

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut in.

RECEIVED

AUG 11 1992

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#215-92	7-30-92 to 8-05-92	CRC Wedge	Pulled tubing and packer. Set CIBP at 9465'. Tested to 1000 psi. Bailed cement to 9415'. Perforated 8966-68' and 8923-25' for block squeeze. Squeezed with 100 sacks cement. Reran packer and tubing. Perforated 8954-63'.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

RECEIVED

SEP 03 1992

Office of Conservation
Well Files
Baton Rouge, LA
1 - OC Only

District LAFAYETTE
Field GRAND COTEREAU
Parish CAMERON
Operator AMELADA HESS COOP. Code 0176
Sec 13 TWP 15S RGE 5W Test Date 8 128 192
12 Mo Day Yr

TYPE OF WELL TYPE OF TEST PRODUCING METHOD

1- OIL 1-COMPLETION F-FLOWING
 2-GAS 2-RECOMPLETION P-PUMPING
18 19 20 G-GASLIFT

WELL SERIAL NO	WELL NAME	WELL NO	NAME OF RESERVOIR
204204	8950 RA, SUA, C.J. NUNEZ	1	8950' sd

TOTAL DEPTH	PERFORATED INTERVAL FROM	PERFORATED INTERVAL TO	CHOKE /64"	OIL BBL/DAY	COND BBL/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
11400	8954	8963	4	10	-	550	55000/

API GRAV @ 60°F	WATER BBL/DAY	BS&W %	FLOWING PRES (PSIG)	CASING PRES (PSIG)	DATE OF COMPLETION		
					MO	DAY	YR
45	0.5	4.7%	3100	0	8	7	92

CLOSE TANK / METER GAUGE 7' 8" @ 7:00 AM TIME
OPEN TANK / METER GAUGE 7' 2" @ 7:00 AM TIME
DIFFERENCE 6" in 24 HOURS
TANK / METER NO 92197 TANK COEF 167

STATIC PRES 7.6 DIFFERENTIAL PRES 5.4 LINE SIZE 2.0
PLATE SIZE 0.250 COEFFICIENT 1340.559 METER SPRING & DIFF. RANGE 1500/100
REMARKS OIL: SORLOCK GAS: TERN. GAS

RECEIVED

WITNESSED BY [Signature] GAUGED BY [Signature]
TITLE CEA TITLE [Signature]
Lafayette Office

29-E COMPLIANCE	YES	NO
29 E UNIT ATTACHED	YES	NO
O C USE ONLY		

RECEIVED STATE OF LOUISIANA
MAY 18 1993 OFFICE OF CONSERVATION

Office of Conservation
Well Files
Baton Rouge, LA

DISTRICT Lafayette

CODE NUMBERS:	DATE	5-3-93	<input type="checkbox"/> 1 ON-SHORE
012	PARISH	Cameron	<input checked="" type="checkbox"/> 3-OFF-SHORE
4172	FIELD	Grand Cheniere	SEC 13 T 15S R 5W
0176	OPERATOR	Amerada Hess Corporation	OC ORDER NO 199-X
011487	WELL NAME	8900 RA SUA; C. J. Nunez	NO 001 SERIAL NO 204204
	RESERVOIR	8900	5-2-93 COMPLETION DATE TIME
			AM PM

IMPORTANT IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS Attached

COMPLETION DATA.

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input checked="" type="checkbox"/> 1 ORIG COMP <input checked="" type="checkbox"/> 2 RE COMP	<input checked="" type="checkbox"/> 1 1-OIL <input type="checkbox"/> 2 2-GAS <input type="checkbox"/> 3 DRY GAS	<input checked="" type="checkbox"/> 1 1-YES <input type="checkbox"/> 2-NO	<input type="checkbox"/> F F - FLOWING <input type="checkbox"/> GL GAS LIFT <input type="checkbox"/> P - PUMPING	<input checked="" type="checkbox"/> 1 0 SEE REVERSE SIDE FOR CODE
* IF THIS IS A RE-COMPLETION SPECIFY	SAME RESERVOIR <input type="checkbox"/>	DIFFERENT RESERVOIR <input checked="" type="checkbox"/>	RECEIVED MAY 7 1993	
<u>68</u> BOPD	<u>77</u> MCF/DAY	<u>1100</u> PSIG	<u>2600</u> LAFAYETTE DIST. PSIG	<u>0</u> SHUT-IN TUBING PRESSURE
<u>6</u> / <u>64</u> " CHOKE SIZE	<input checked="" type="checkbox"/> 1 POSITIVE <input checked="" type="checkbox"/> 2 ADJUST	<u>20</u> BPD	<u>23</u> %	<u>1132</u> CF/BBL GOR
	<u>20</u> WATER PROD	<u>23</u> BS & W		<u>1132</u> GRAVITY API AT 60°F
PERFORATIONS	<u>8918-8920'</u>	<u>6</u> spf	TOTAL DEPTH	<u>11,400'</u>

CLEARANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

INSTRUCTIONS

(THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1))

Caroline [Signature]
SIGNATURE
Amerada Hess Corporation
OPERATOR
Supervisor Administrative Services
TITLE



RECEIVED

MAY 13 1993

Office of Conservation
Well Files
Baton Rouge, LA
OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

Grand Cheniere

SERIAL NO
204204
PRODUCING INTERVAL
8918-8920'
RESERVOIR (COMPANY SAND IDENTIFICATION)
8900

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES		<input type="checkbox"/> 3 INACTIVE DRY HOLE FUT UTIL	PRODUCT*	IF RECOMPLETION	DATE COMP RECOMPL OR P B A M D Y
<input type="checkbox"/> NEW WELL	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT UTIL	<input checked="" type="checkbox"/> OIL	<input type="checkbox"/> SAME RESERVOIR	5-2-93
<input checked="" type="checkbox"/> P B A		<input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE	<input type="checkbox"/> GAS	<input checked="" type="checkbox"/> DIFFERENT RESERVOIR	
		<input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	<input type="checkbox"/> OTHER		
OPERATOR		CODE	ADDRESS		
Amerada Hess Corporation		0176	P. O. Box 51754, Lafayette, LA 70505		
WELL NAME		WELL NO			
8950 RA SUA; C. J. Nunez et al		001			
PARISH		SEC	TWP	RGE	DATE PERMIT ISSUED
Cameron		13	15S	5W	4-8-93
DATE SPUNDED M D Y	DATE READY TO PRODUCE*	TOTAL DEPTH		PBD	
	See Original	11,400'		8923' GR	
GROUND ELEVATION		CASING HEAD FLANGE ELEVATION		DISTANCE FROM RKB TO CHF	
DATE WELL TURNED INTO TANKS		SINGLE, DUAL OR TRIPLE COMPLETION*		NOTE IF THIS IS A MULTIPLE COMPLETION FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
		Single			
WAS WELL DIRECTIONALLY DRILLED*	WAS DIRECTIONAL SURVEY MADE?	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?		DATE FILED	
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)			DATE FILED		

CASING LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM/DD/YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSE OPERATOR
			FROM	TO					
101									
102									
103									
104									
105									
TUBING SIZE	2-3/8"	DEPTH OF TUBING	8773'		DEPTH OF PACKER IS	LAFAYETTE DISTRICT OFFICE 8760 OF CONSERVATION			

RECEIVED

MAY 7 1993

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	GOR	CHOKE SIZE	PRODUCING METHOD
68	BOPD 77	MCF/DAY 1132	CF/BBL 6 /64	F
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	WATER PRODUCTION	BSSW
1100	2600	0	20	23
GRAVITY	BHP(SHUT-IN)	COMPANY REPRESENTATIVE	DATE GAUGED	
*API 60° F		L. Doshier	5-3-93	

PLUG AND ABANDON (P B A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS		DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSE OPERATOR
		FROM	TO		

CERTIFICATE I, the undersigned, state That I am employed by Amerada Hess Corp and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true and correct to the best of my knowledge

Signature *[Signature]* Title Supervisor Adm. Services

* Date well is equipped to produce, but due to no available market, no pipeline connection, etc; the well has been shut-in

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT #	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#544-93	4-24-93	SCHLUMBERGER	RUN 1.812 GAUGE RING TO 9215' WLM. RUN TBG END LOCATOR (END OF TBG @ 8769' - TAGGED BOTTOM AT 9217'). RAN 1-11/16 (43') TO 9200'. 2-3/8" TBG PRESSURE 0#, CSG. PRESSURE 0#.
	4-28-93		RAN CCL AND GR TO CORRELATE TO WEDGE CBL/GR TO LOG RUN 9/1/90. SET POSI-SET THRU TBG BRIDGE PLUG WITH TOP @ 8936'. DUMPED 10-1/2' OF CLASS "H" NEAT CEMENT ON TOP OF PLUG. WELL PLUGGED BACK TO 8925-1/2' GR.
	4-30-93		RU SWAB UNIT. SWAB FLUID LEVEL TO 1700'. RD SWAB UNIT. RUEL. GIH W/1-11/16" X 2' PERF GUN. PERF 8900' SAND 8918'-20' (8908'-10' GR). POOH. RDEL. RU SWAB UNIT. LEFT WELL SI. SITP 2600#.
	5-3-93		WELL FLOWING TO SALES AT 77 MCFPD, 68 BO, 20 BW, 1100 FTP, 0 CP ON 6/64" CHOKE.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

(CORRECTED)

204204 SERIAL NO

DATE 06/08/93

EFFECTIVE 05/02/93

CURRENT CODES

012 PARISH	CAMERON	DISTRICT LAFAYETTE
4172 FIELD	GRAND CHENIERE	
0176 OPERATOR	AMERADA HESS CORPORATION	
1 PRODUCT	P. O. BOX 2040	
MA	TULSA, OK	74102

2-047339 WELL NAME	8900 RA SUA;C J NUNEZ ET AL	NO. 001
LOCATION OF WELL	SEC 013 T 15S R 05W	
FORMER WELL NAME:	8950 RA SUA;C J NUNEZ ET AL	2-611487

APPLICABLE OFFICE OF CONSERVATION ORDER 199- X

H. W. THOMPSON

FELIX J. BOUDREAUX

COMMISSIONER

ISSUING AUTHORITY

WELL FILE

State of Louisiana



EDWIN W EDWARDS
GOVERNOR

JOHN F. ALES
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

H. W. THOMPSON
COMMISSIONER AND
ASSISTANT SECRETARY

May 24, 1993

OFFICE OF CONSERVATION
ATTN: PERMIT SECTION
P. O. BOX 94275
Baton Rouge, LA 70804-9275

Order	199-X
EW	6-2-92
Acrg	± 99
Prod	Oil
Cpt	N/O
Comp	5-2-93

Dear Mr. Boudreaux:

Enclosed herewith please find application from Amerada Hess Corporation for permit to amend their well name from 8950 RA SUA; C J Nunez et al to 8900 RA SUA; C J Nunez #001, Serial #204204, Grand Cheniere Field, Cameron Parish.

Check No. forwarded under separate cover to the accounting section in Baton Rouge. A copy of this check is attached.

05-02-93 The effective date of this change.

Oil The product of this well.

Voluntary Unit Affidavit and Plat attached.

A copy of location plat is attached.

Attachment for Mr. Boudreaux.

X No fee required for this change. Change being made per Office of Conservation Order No. 199-X.

Yours very truly,
Gerard E. LeBlanc
Gerard E LeBlanc, Manager
Lafayette District

GEL:mjn

Encls.

cc: Prod. Audit/Anita Hebert
Baton Rouge, LA

Note -
Really needs dir. survey.
Per WH-1 not RV-1
Approved C.A.O.
JRA
6/8/93

RECEIVED
55 MAY 25 AM 15

RECEIVED

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STATE OF LOUISIANA
OFFICE OF CONSERVATION

Office of Conservation **LOUISIANA STATE POTENTIAL REPORT**

Well Files
 Baton Rouge, LA
 District LAFAYETTE INPUT TYPE
 Field Grand Cheniere 1 - OC Only
 Parish CAMERON 2 - Original
 Operator AMERADA HESS Corp Code 0176 3 - Correction
 Sec 13 TWP 15 RGE 5 W Test Date 5 1 10 1993
12 Mo Day Yr.

TYPE OF WELL TYPE OF TEST PRODUCING METHOD

1- OIL 1-COMPLETION F-FLOWING
 2-GAS 2-RECOMPLETION P-PUMPING
 18 3-RETEST G-GASLIFT
 19 20

WELL SERIAL NO	WELL NAME	WELL NO	NAME OF RESERVOIR
204204	8950 RASNA, C.9 NUNEZ	1	8900

TOTAL DEPTH	PERFORATED INTERVAL FROM	TO	CHOKE /64"	OIL BBLS/DAY	COND BBLS/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
11400	8918	8920	7	65	65	6	—

API GRAV @ 60°F	WATER BBLS/DAY	BS&W %	FLOWING PRES (PSIG)	CASING PRES (PSIG)	DATE OF COMPLETION		
					MO	DAY	YR
31.5	42	39	1750	0	5	2	93

CLOSE TANK/METER GAUGE 14' 9" @ 730A TIME
 OPEN TANK/METER GAUGE 11' 6" @ 730A TIME
 DIFFERENCE 39" in 24 HOURS
 TANK/METER NO 92198 TANK COEF 1.67

STATIC PRES — DIFFERENTIAL PRES — LINE SIZE —
 PLATE SIZE — COEFFICIENT — METER SPRING & DIFF RANGE —
 REMARKS DTL: Scurlock GAS: TRACE of GAS - FLARED

MAY 13 1993

LAFAYETTE DISTRICT OFFICE
OF CONSERVATION

WITNESSED BY [Signature] GAUGED BY [Signature]
 TITLE CFA TITLE [Signature]



Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No 8900 RA SUA; C. J. Nuñez Sec 13 T 15S R 5W

Field Grand Cheniere Parish Cameron

Permit Serial No 204204 Work Permit No LP # 090-94

Description of Work Plug and abandon as per attached procedure.

Sand & Reservoir To Be Tested PSA TD 11,400'

Operator Amerada Hess Corporation

Address P. O. Box 51754

City, State & Zip Lafayette, LA 70505

Permit Requested By [Signature] Date 2-10-94

Permit Authorized By Original Signed By: District Laf Date 2/11/94
R D HUDSON

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
 2. Deepen
 3. Perforate
 4. Squeeze
 5. Plugback
 6. Sidetrack
- FEB 11 1994**
7. Pull Casing
 8. Change Zone of Selective Completion
 9. Drill Salt Water Disposal Well
 10. Convert to Salt Water Disposal Well
 11. Drill Product Storage Well

OFFICE OF CONSERVATION

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a permit from the STATE OF LOUISIANA is an infraction of the law and subject to prosecution.

8900' RA SUA; NUNEZ #1 •
PLUG & ABANDONMENT PROCEDURE
• 2/10/94

1. BLEED PRESSURE OFF TBG & CSG. FILL 2-3/8" TBG W/LSW.
2. RU PUMP LINES AND TEST LINES TO 3000 PSI.
3. ESTABLISH 1/2-1 BPM INJECTION RATE INTO 8900' PERFS FROM 8918'-20'.
4. RU PUMP LINES ON 9-5/8" CSG. AND TEST LINES TO 3000 PSI.
5. ESTABLISH 1/2-1 BPM INJECTION RATE OUT 9-5/8" CSG SHOE.
6. TEST 5-1/2" CSG TO 1000 PSI.
7. RU PUMP LINES ON TBG, CLOSE BACKSIDE AND ESTABLISH 1/2-1 BPM INJ. RATE INTO 8900' SAND PERFS FROM 8918'-20'.
8. DISPLACE 7 BBLs (33 SXS.) 15.6# CLASS H CMT. TO 8300' W/32.1 BBLs 9 PPG LSW. ATTEMPT TO SQUEEZE PERFS W/+4 BBLs 15.6# CLASS H CMT. TOP OF PLUG SHOULD BE @ +/- 8789' IN CSG.
9. TEST TO 1000 PSI.
10. RIH TO TOC @ 8789', RECORD DEPTH, POOH TO +/- 8750', AND CUT TBG @ 8750'. TOOH TO 8000', ESTABLISH CIRC. DOWN TBG. AND UP 5-1/2" CSG W/+50 BBLs LSW FOLLOWED BY 5 BBLs (24 SXS.) 15.6# CLASS H CMT. SPOT A 200' PLUG FROM 7800' - 8000'. TOP OF PLUG SHOULD BE AT +/- 7800' IN CSG.
11. RIH TO TOC @ 7800' RECORD DEPTH & POOH.
12. TEST PLUG TO 1000 PSI.
13. SPOT A BALANCED PLUG FROM +/- 30' - 490' IN 9-5/8" SURF. CSG
14. TEST ANNULUS TO 1000 PSI.
15. PU 4 JTS. 2-3/8" TBG. & TIH TO +/- 120'. RU PUMP LINES & TEST TO 3000 PSI ESTABLISH CIRC. DOWN TBG. & UP 5-1/2" CSG. W/+25 BBLs LSW FOLLOWED BY 2 BBLs 15.6 PPG CLASS "H" CMT. SPOT A +/- 100' PLUG FROM 120'-20'.
16. TEST PLUG TO 1000 PSI
17. CUT AND REMOVE ALL CSG 10' BELOW PLOW LINE.

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Office of Conservation
Well Files
Baton Rouge, LA

WORK PERMIT NO LP-090-94

STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

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APR 11 1994

OFFICE OF CONSERVATION

LAFAYETTE, LOUISIANA
WELL SERIAL NO. 204204

TOTAL DEPTH 11,400 PBD 8925 DATE WORK FINISHED (MM-DD-YY) 4/6/94

Lafayette DISTRICT
(Three Copies to be Filed with the District Office)

NOTE. This Report Will Be Returned If Not Properly Completed And Signed

Field Grand Cheniere Parish Cameron Sec. 13 Twp. 15S Rge. 5W

Operator Amerada Hess Corp. CODE 0176 Well Name 8900 RA SUA;C J Nunez Well No. 1

Check Appropriate Box 29 DRY HOLE 30 FORMERLY ACTIVE 18 TEMPORARILY ABANDONED (All But Top Plug Set)

Depth Casing Cut Below Plow Depth Or Mud Line 4' Weight of Mud Left In Well After Abandonment 9.0 LSW

Setting Depths Of Bridge Plugs And/Or Cement Retainers NA

Is This Well A Multiple Completion? Yes No - If Yes, Submit Additional Report For Other Well(s) And Indicate Other Serial No(s) In Space Provided _____

	CASING* SIZE	CASING PULLED
301	9-5/8	NA
302	5-1/2	NA
303	5-1/2	NA
304	5-1/2	NA
305		
306		
307		

CEMENT PLUGS*				
FROM	TO	NO. SACKS	SLURRY WT	PLACEMENT METHOD
Surf	200	36	15.6	Circulate Balanced
Surf	200	19	15.6	Circulate Balanced
7770	7985	24	15.6	Circulate Balanced
8706	8918	33	15.6	Bullhead

*List Casing Sizes And Plug Depths In Descending Order

Remarks _____

This work was done according to the Rules and Regulations of the Office of Conservation.

Ree Roy Belaire
WITNESS

Amerada Hess Corporation
OPERATOR (Company Name)

[Signature]
REPRESENTATIVE (SIGNED)

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APR 18 1994

Office of Conservation
Well Files
Baton Rouge, LA

OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD Grand Cheniere
SERIAL NO 204204
PRODUCING INTERVAL P&A
RESERVOIR (COMPANY SAND IDENTIFICATION) P&A
OFFICE OF CONSERVATION
LAFAYETTE, LOUISIANA

APR 11 1994

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES
 NEW WELL
 RECOMPLETION
 P & A
 31 INACTIVE DRY HOLE FUT UTIL
 32 INACTIVE DRY HOLE NO FUT UTIL
 36 INACTIVE WAITING ON PIPELINE
 37 INACTIVE WAITING ON MARKET
 PRODUCT
 OIL
 GAS
 OTHER
 IF RECOMPLETION
 SAME RESERVOIR
 DIFFERENT RESERVOIR
 DATE COMP. RECOMP. OR P & A M D Y
 4-6-94
 OPERATOR Amerada Hess Corporation
 CODE 0176
 ADDRESS P. O. Box 51754, Lafayette, LA 70505
 WELL NAME 8900 RA SUA; C. J. Nunez
 WELL NO 1
 PARISH Cameron
 SEC 13 TWP 15S RGE 5W
 DATE PERMIT ISSUED 2-11-94
 DATE SPUDDED M D Y See Original
 DATE READY TO PRODUCE*
 TOTAL DEPTH 11,400'
 PBT 8923' GR
 GROUND ELEVATION 4'
 CASING HEAD FLANGE ELEVATION 5'
 DISTANCE FROM RKB TO CHF 22.5
 DATE WELL TURNED INTO TANKS
 SINGLE, DUAL OR TRIPLE COMPLETION? Single
 NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION
 WAS WELL DIRECTIONALLY DRILLED?
 WAS DIRECTIONAL SURVEY MADE?
 WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?
 DATE FILED
 TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)
 DATE FILED

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101										
102										
103										
104										
105										
TUBING SIZE 2-3/8		DEPTH OF TUBING 8773'		DEPTH OF PACKER(S) 8760'						

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION BOPD
 GAS VOLUME MCF/DAY
 GOR CF/BBL /64"
 PRODUCING METHOD
 FLOWING TUBING PRESSURE PSIG
 SHUT-IN TUBING PRESSURE PSIG
 CASING PRESSURE
 WATER PRODUCTION BPD
 BS&W %
 GRAVITY *API@60°F
 BHP (SHUT-IN) PSIG
 COMPANY REPRESENTATIVE
 DATE GAUGED

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		
9-5/8	0	200	Surf	36	Circ.-Bal.	4-6-94	Louis Tarver
5-1/2	0	200	Surf	19	Circ.-Bal.	4-6-94	Louis Tarver
5-1/2	0	7985	7710	24	Circ.-Bal.	4-5-94	Louis Tarver
5-1/2	0	8918	8706	33	Bullhead	4-1-94	Louis Tarver

CERTIFICATE: I, the undersigned, state That I am employed by Amerada Hess Corp. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge

Signature: *[Signature]* Title: Supervisor Adm. Services

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
LP#090-94	3-30-94	Delta	MOVE IN P & A RIG.
	3-31-94	Seaboard	TOOH W/7/8" & 3/4" SUCKER RODS. LEFT INSERT PUMP IN 2-3/8" TBG @ 3000'. RELEASE PKR @ 8766'.
	4-1-94		TOOH W/2-3/8" TBG & RECOVERED INSERT PUMP. TIH TO 8000' W/PKR. ESTABLISH INJ RATE INTO PERFS @ 8918'-20' @ 2 BPM, 800 PSI. MIX & BULLHEAD 7 BBLs (33 SIS.) 1.18 FT3 YIELD 15.6 #PG CLASS "H" CMT. SQUEEZE 1 BBL INTO PERFS & LEFT 6 BBLs (29 SIS) IN 5-1/2" CSG. TOP OF CMT @ 8660'. SQUEEZE TO 2000 PSI. LEFT 2000 ON SQUEEZE. PRESS 9-5/8" CSG TO 2000 PSI. UNABLE TO PUMP IN.
	4-5-94		BLEED 1200 PSI OFF 2-3/8" TBG. PKR STUCK @ 8000'. TAG CMT IN 5-1/2" @ 8706'. CUT 2-3/8" TBG @ 7985'. CIRC BALANCED 5 BBL (24 SIS.) 15.6 #PG CLASS "H" CMT. IN 5-1/2" CSG FROM 7985'-7770'. TOOH. LAID DOWN 2-3/8" TBG.
	4-6-94		TAG CMT IN 5-1/2" CSG @ 7770'. PERF 5-1/2" CSG @ 200'. CIRC BALANCED 4.6 BBLs (19 SIS.) 15.6 #PG CLASS "H" CMT FROM 200' TO SURFACE IN 5-1/2" CSG & 8.7 BBLs (36 SIS.) IN 9-5/8" CSG FROM 200' TO SURFACE. CUT 9-5/8" & 5-1/2" CSG 4' BELOW GROUND LEVEL & WELD 1/2" STEEL PLATE ACROSS CSG.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH