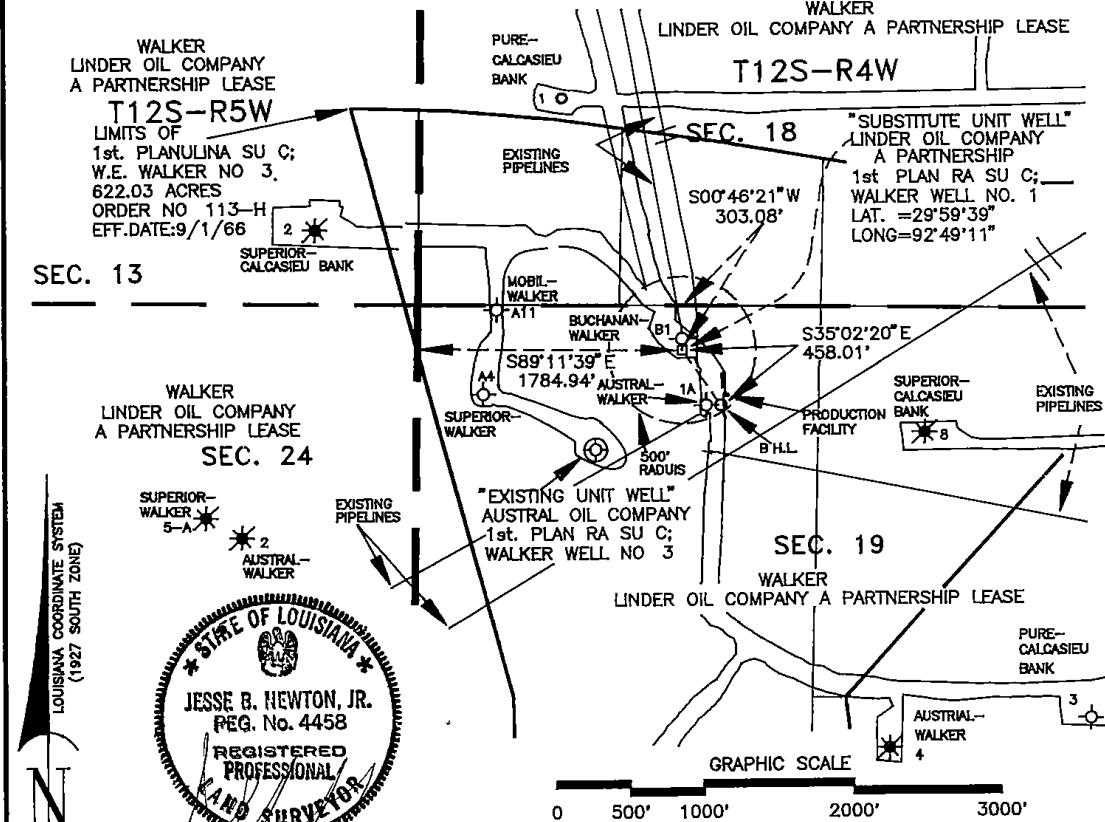


NOTE: THIS LOCATION IS WITHIN 500 FEET OF AN OUTSIDE OWNED RESIDENCE OR COMMERCIAL STRUCTURE AS PER FIELD SURVEY OF 7/1/94.



LOUISIANA COORDINATE SYSTEM
(1927 SOUTH ZONE)



CERTIFIED
LA. REG. NO. 4458 JESSE B. NEWTON, JR.
THIS DOCUMENT VALID ONLY WHEN EITHER AN ORIGINAL CERTIFICATION STAMP OR AN EMBOSSED SEAL IS IMPRESSED OVER AN ORIGINAL SIGNATURE.

NOTE: THIS PLAT WAS PREPARED FOR PERMITTING PURPOSES ONLY, AND IS NOT A PROPERTY BOUNDARY SURVEY AND AS SUCH DOES NOT COMPLY WITH THE "MINIMUM STANDARDS OF PROPERTY BOUNDARY SURVEYS" AS ADOPTED BY THE LOUISIANA STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND LAND SURVEYORS

2	3/7/95	ADDED OUTLINE OF THE 1ST. PLANULINA SAND UNIT "C"
NO	DATE	REVISION

LINDER OIL COMPANY A PARTNERSHIP

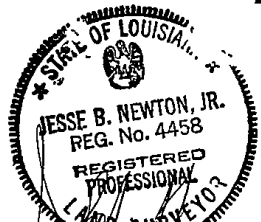
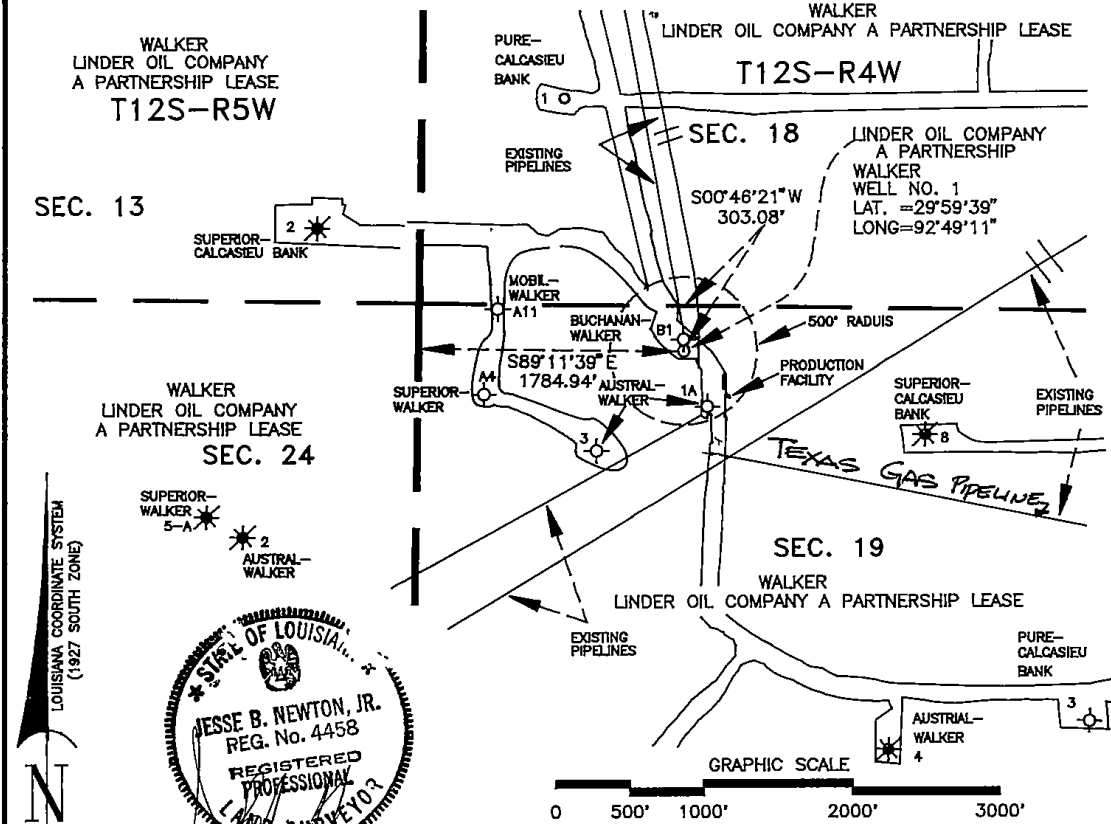
1st. PLAN RA SU C; WALKER WELL NO. 1 "SURFACE"
LOCATED S89°11'39"E-1784.94' FROM THE WEST LINE
AND S00°46'21"W-303.08' FROM THE NORTH LINE OF SECTION 19,
BOTTOM HOLE LOCATED S35°02'20"E-458.01' FROM SURFACE AND BEING
IN SECTION 19, T1S2-R4W, LAKESIDE FIELD, CAMERON PARISH, LA.

mph
Morris P. Hebert, Inc.
PROFESSIONAL LAND & HYDROGRAPHIC SURVEYORS
P.O. BOX 3108 • HOUMA, LOUISIANA 70361-3108 • (504) 878-2731

DRAWN BY: J.B.N.	SHEET: 1
APPROVED BY J.B.N.	CAD FILE: 4127-D1
SCALE: 1"=1000'	JOB NO. 4127
DATE: 1/25/95	MAP NO

21774/3

NOTE: THIS LOCATION IS WITHIN 500 FEET OF AN OUTSIDE OWNED RESIDENCE OR COMMERCIAL STRUCTURE AS PER FIELD SURVEY OF 7/1/94



CERTIFIED:
 LA. REG. NO. 4458 JESSE B. NEWTON, JR.
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NO.	DATE	REVISION
-----	------	----------

LINDER OIL COMPANY A PARTNERSHIP

WALKER WELL NO. 1
 LOCATED S89°11'39"E-1784.94' FROM THE WEST LINE
 AND S00°46'21"W-303.08' FROM THE NORTH LINE
 OF SECTION 19, T12S-R4W
 LAKESIDE FIELD, CAMERON PARISH, LA.

mph
Morris P. Hebert, Inc.
 PROFESSIONAL LAND & HYDROGRAPHIC SURVEYORS
 P.O. BOX 3108 • HOUMA, LOUISIANA 70381-3108 • (504) 879-2731

DRAWN BY: J.B.N.	SHEET. 1
APPROVED BY: J.B.N.	CAD FILE: 4127-D1
SCALE: 1"=1000'	JOB NO.: 4127
DATE: 1/25/95	MAP NO

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: March 9, 1995

To: Permit Section
From: John E Caldwell Jr, Manager, Lafayette District
Attn: Linda Betz

Enclosed herewith please find application from Linder Oil Co A Partnership for permit to Drill
their Walker #001, Lakeside Field, Cameron Parish, Louisiana.

Also enclosed please find:

Copy of Check No. 1630 in the amount of \$1000.00.
The proposed total depth of this well is: 10,500' MD TVD

- Well Location Plat
- Well Location Certification
- Form A.D C.
- Electric Log
- Schematic Diagram
- (Dual) structure map if well does not comply with existing Orders
- (Selective-Onshore) structure map showing reservoir limits
- (Selective-Offshore) letter(s) of no objection from offset operators

29-B-1 letter
29-E letter
29-E Unit letter
Copy of 113 Series

OFFICE OF CONSERVATION

05 MAR 13 AIO: 24

RECEIVED

Applicable Department of Conservation Order No. 29B, 29E, 29E Unit, 113 Series.

Pending Hearing, Docket No.

Remarks & Recommendations: **Routine. Directional survey required. Suitable unit shall be formed.**
Proposed location is in the Coastal Zone Management Area (CZM).


not

BY: *Richard Houston*
District Manager

Encls

JEC RDH:jcl

cc: Geological Oil & Gas Division
Prod Audit (For Amended Permits Only)


LINDER OIL COMPANY
 A PARTNERSHIP
 JOINT INTEREST ACCOUNT
 1800 CAROL SUE, SUITE 6 391-1644
 GRETN, LOUISIANA 70056

1000999

36
First National Bank
NBC **Of Commerce**
 New Orleans, Louisiana 70112

1630
 14-2/650

March 3, 1995

PAY THE SUM 1000 DOLLARS DOLLARS \$ 1,000.00

TO THE ORDER OF
 State of Louisiana
 Office of Conservation

Helen Williams

⑈001630⑈-⑈06500029⑈ 1104 40013⑈

LINDER OIL COMPANY
 A PARTNERSHIP
 JOINT INTEREST ACCOUNT

DETACH AND RETAIN THIS STATEMENT
 THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW
 IF NOT CORRECT PLEASE NOTIFY US PROMPTLY NO RECEIPT DESIRED

DELUXE FORM WVO-3 V-2

DATE	DESCRIPTION	ST2050	AMOUNT
03/03/95	Permit to Drill - 1st Plan RA SU C; Walker #1 Cameron Parish, Louisiana		\$1,000.00
	132-1000 (23803)		

State of Louisiana



EDWIN W. EDWARDS
GOVERNOR

JACK McCLANAHAN
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

ERNEST A. BURGUIERES, III
COMMISSIONER AND
ASSISTANT SECRETARY

Date: March 9, 1995

Linder Oil Co A Partnership
Attn: Mr. John Harvill
1800 Carol Sue Ave
Gretna, La. 70056

Dear Mr. Harvill:

We have processed and forwarded to Baton Rouge for final approval your application to drill Walker #001 Lakeside Field, Cameron Parish.

Statewide Order No. 29-B issued by the Commissioner of Conservation on July 19, 1943 required:

1. No well shall be drilled, nor shall the drilling of a well be commenced, **BEFORE** a permit for such well has been issued by the Office of Conservation.

2. A **Progress Report** is required to be filed, either written, by telephone, **OR BY FAX (318) 262-5486** with the District Office by **Monday** of each week. **INCLUDE RIG NAME AND NUMBER AND RIG TELEPHONE NUMBER ON INITIAL REPORT.**

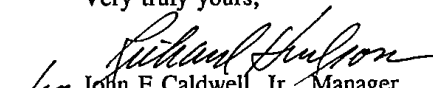
3. No well shall commence drilling below surface casing until a sign has been posted on the derrick and subsequently on the well.

4. The completion report must be filed within **three (3) days** after the date of completion. The electric logs (Composite 1"=100') must be filed in **DUPLICATE** ten (10) days after the completion of the well. The Well History (WH-1) **MUST** be filed in **TRIPPLICATE TWENTY (20) DAYS** after the completion of the well on forms provided by this department.

5. **IN THE EVENT YOU USE A CONSULTANT OR A DRILLING CONTRACTOR ON A TURNKEY BASIS, PLEASE SEE THAT HE IS FURNISHED A COPY OF THESE INSTRUCTIONS.**

6. Contact **Dallas King**, Conservation Enforcement Agent for the Office of Conservation at telephone (318) 478-0380 or at 4316 Sarver St, Lake Charles, La. 70605 or at **BEEPER # (318) 494-9122** for further information.

Very truly yours,


John E. Caldwell, Jr., Manager

JEC:RDH:jcl

Encls.

P O Box 51285, Lafayette, LA 70505 - 825 Kaliste Saloom Rd., Brandywine 3, Ste 220

AN EQUAL OPPORTUNITY EMPLOYER

FIELD: WATER
NAME & NO: Walker
SURVEY AGENT: King

APPLICABLE OFFICE OF CONSERVATION ORDERS:

29B
 29E
ORDER: _____
 SERIES: 113

RECOMMENDATIONS:

ROUTINE
 RE-PERMIT OF SERIAL NO: _____
 RE-ENTRY OF SERIAL NO: _____
 INCLINATIONAL OR DIRECTIONAL SURVEY REQUIRED
 DIRECTIONAL SURVEY REQUIRED
 SUITABLE UNIT SHALL BE FORMED
 PROPOSED LOCATION IS IN THE COASTAL ZONE MANAGEMENT AREA (CZM)
COASTAL ZONE MANAGEMENT PERMIT NO: _____ IS
ATTACHED.

SPECIAL:

LETTER TO OPERATOR:

FRESH WATER PROTECTION LETTER

FT. (FRESH WATER)

FT. (CASING DEPTH)

WELL PIT INFORMATION/SPECIAL DETAILS CONCERNING LOCATION:

WATER/BARGE _____ LAND JOB
RESERVE PIT _____ CLOSED MUD SYSTEM

REMARKS:

113-H-1

U I C S Y S T E M (Operator Address) Date:03/06/95
Operator Code 3466 Record Number 00 Function (I)

1-Filing: R 3-Type of operation: P 9-EFF DATE 01/01/94
Mailing Address: LINDER OIL CO. A PARTNERSHIP
1800 CAROL SUE AVENUE
SUITE 6
GRETNA, LA
Zip: 70056 - 0000

Production Audit: LINDER OIL CO. A PARTNERSHIP
Address 1800 CAROL SUE AVENUE
SUITE 6

CITY/ST GRETNA, LA Zip: 70056 - 0000
Contact: HELEN WILLIAMS
Telephone: 504-391-1644 Fax: 000-000-0000
Org plan: P State: Prev Org Name: - 0000
Printed name: HELEN WILLIAMS Date signed: 02/21/94
LANT S/T/R (000/000/000) Date Appr: 02/25/94 Check no. 013665 Paid: P

PTRD SECTION 019 TOWNSHIP 12S RANGE 04W () ()				DATE: 03/06/95			
(019) (12S) (04W)				WELL NO	UPPER	LOWER	T-DEP
SERIAL	ST	FIELD	OPER	WELL NAME			
2	021819	29	5772	9999	CALCASIEU NATIONAL BANK		8051
2	024808	30	5772	4072	WALKER	9318	10685
2	029758	30	5772	4072	WALKER A SWD		10253
2	062060	10	5772	3466	WALKER A	9269	10098
2	063616	22	5772	3466	WALKER A	004-D	10098
2	102871	30	5772	4072	W E WALKER	003	10800
2	104365	30	5772	4072	9500 RA SUA;W E WALKER	003-D	10800
2	107856	30	5772	0312	W E WALKER	004	10456
2	108578	30	5772	4072	WALKER A	008	10400
2	109860	30	5772	5824	6400 SUA;WALKER A	008-D	10400
2	148504	30	5772	4072	9200 RA SUA;WALKER A	001-D	10685
2	205761	10	5772	2978	WALKER	001	10226
2	206989	33	5772	2978	U 9800 RA SUA;WALKER	001-D	10226
2	208323	29	5772	4072	WALKER A	011	14700
2	208325	29	5772	4072	WALKER B	001	10200



EAGLE CONSULTING SERVICES, INC.

1800 Carol Sue Avenue, Gretna, Louisiana 70056 (504) 392-9902
207 Broadway Street, Schriever, Louisiana 70395 (504) 446-8068

March 03, 1995
Gretna, Louisiana

AIRBORNE EXPRESS

State of Louisiana
Department of Natural Resources
Office of Conservation
825 Kaliste Saloom Road
Brandywine III, Suite 220
Lafayette, Louisiana 70508

Attention: Mr. Richard Hudson

Re: Application for Permit to Drill
Linder Oil Co., A Partnership
1st. Plan RA SU C; Walker No. 1
Lakeside Field
Cameron Parish, Louisiana

Dear Mr. Hudson:

Enclosed please find the application for permit to drill for the referenced well,
a check in the amount of \$1,000.00, and three (3) plats.

Thank you for your assistance in this matter.

Sincerely,

John W. Harvill
Drilling Superintendent

/ls
Enclosures

RECEIVED

MAR 06 1995

Lafayette District Office



EAGLE CONSULTING SERVICES, INC.

1800 Carol Sue Avenue, Gretna, Louisiana 70056 (504) 392-9902
207 Broadway Street, Schriever, Louisiana 70395 (504) 446-8068

March 07, 1995

AIRBORNE EXPRESS

State of Louisiana
Department of Natural Resources
Office of Conservation
825 Kaliste Saloom Road
Brandywine III, Suite 220
Lafayette, Louisiana 70508

Attention: John E. Caldwell

Re: Linder Oil Co., A Partnership
Walker Well No. 1
Lakeside Field
Cameron Parish, LA

Dear Mr. Caldwell:

Regarding our conversation of March 7 on permitting the above referenced well, I am forwarding to you new MD10R cards and plats to permit as a lease well. Retain the check that was originally sent to you and apply to this application. I will apply for a substitute unit well and send you a copy of the application at that time.

Should you have any questions or require further information please call me at 504-392-9902.

Very truly yours,

John W. Hazvill
Drilling Superintendent

/ls
Enclosures

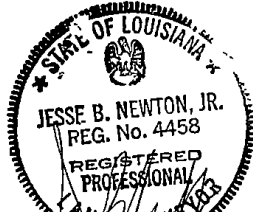
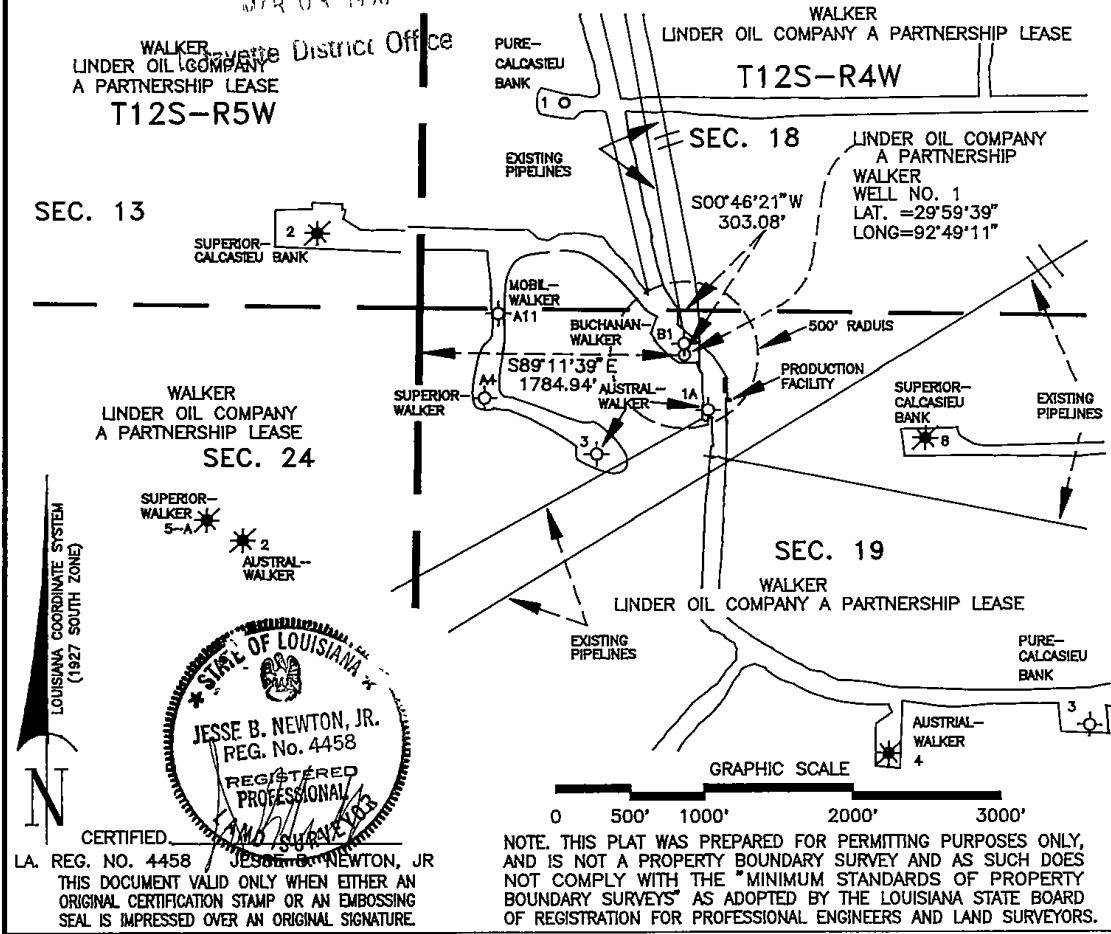
RECEIVED

MAR 09 1995

Lafayette District Office

RECEIVED

NOTE: THIS LOCATION IS WITHIN 500 FEET OF AN OUTSIDE OWNED RESIDENCE OR COMMERCIAL STRUCTURE AS PER FIELD SURVEY OF 7/1/94.



CERTIFIED:
 LA. REG. NO. 4458 JESSE B. NEWTON, JR.
 THIS DOCUMENT VALID ONLY WHEN EITHER AN ORIGINAL CERTIFICATION STAMP OR AN EMBOSSING SEAL IS IMPRESSED OVER AN ORIGINAL SIGNATURE.

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NO.	DATE	REVISION

LINDER OIL COMPANY A PARTNERSHIP

WALKER WELL NO. 1
 LOCATED S89°11'39"E-1784.94' FROM THE WEST LINE
 AND S00°46'21"W-303.08' FROM THE NORTH LINE
 OF SECTION 19, T12S-R4W
 LAKESIDE FIELD, CAMERON PARISH, LA.

mph
 Morris P. Hebert, Inc.
 PROFESSIONAL LAND & HYDROGRAPHIC SURVEYORS
 P.O. BOX 3108 • HOUMA, LOUISIANA 70361-3108 • (504) 879-2731

DRAWN BY: J.B.N.	SHEET. 1
APPROVED BY J.B.N.	CAD FILE: 4127-D1
SCALE: 1"=1000'	JOB NO. 4127
DATE: 1/25/95	MAP NO:



EAGLE CONSULTING SERVICES, INC.

1800 Carol Sue Avenue, Gretna, Louisiana 70056 (504) 392-9902
207 Broadway Street, Schriever, Louisiana 70395 (504) 446-8068

March 15, 1995

Airborne Express

State of Louisiana
Department of Natural Resources
Office of Conservation
Post Office Box 94275
Baton Rouge, Louisiana 70804-4275

Attention: Linda Betz

Re: Linder Oil Co., A Partnership
Walker No. 1
Lakeside Field
Cameron Parish, Louisiana

Dear Linda:

In reference to our conversation of 3/13/95 concerning structures within a 500' radius of the above proposed well, I have enclosed a copy of an agreement between Texas Gas Transmission Corporation and The Superior Oil Company. The structure in question is a buried pipeline belonging to Texas Gas Transmission Corporation, as shown on the enclosed plat. Linder Oil Co., A Partnership has assumed, as lessee, all rights given to Superior by this contract, including access to any part of land on Linder's lease.

If you have any questions or require further information, please call me at 504-392-9902.

Very truly yours,

John W. Harvill
Drilling Superintendent

/ls
Enclosures

cc: G. Miles Biggs

RECEIVED
05 MAR 16 4 9: 42
OFFICE OF CONSERVATION

8/15/56

cc: *W.S. Law*
N. L. Long

CONSENT TO PIPELINE INSTALLATION

THIS CONTRACT made between THE SUPERIOR OIL COMPANY, hereinafter called "Superior", and TEXAS GAS TRANSMISSION CORPORATION, hereinafter called "Texas", evidences that:

Texas proposes to construct, maintain and operate a pipeline for the transportation of natural gas through, over and across the following-described parcel situated in Cameron Parish, Louisiana, to-wit:

Southwest Quarter of Section 17 and Northwest Quarter of Northwest Quarter of Section 20, Township 12 South, Range 4 West.

Superior is the owner of certain leasehold rights upon the above-described land under and by virtue of the following identified Oil, Gas and Mineral Leases:

1. That from Calcasieu National Bank in Lake Charles, in Liquidation, as Lessor, to M. T. Grubb, as Lessee, dated May 16, 1939, the record of which appears in the Parish of Cameron, State of Louisiana, in Conveyance Book 39, page 588.
2. That from Chas. Paggi, as Lessor, to M. T. Grubb, as Lessee, dated May 16, 1939, the record of which appears in the Parish of Cameron, State of Louisiana, in Conveyance Book 39, page 585.

Texas has requested Superior, as the Lessee under said mineral leases, to consent to the constructing, maintaining and operating of such gas transmission line, and Superior is willing so to do, but only upon the conditions hereinafter set forth.

NOW, THEREFORE, Superior hereby consents to the construction, maintenance and operation of said line over and across the land above described upon the following conditions, to-wit:

I.

Texas shall obtain all necessary and lawful servitudes and other authority for the construction, operation and maintenance of such proposed line.

II.

Texas shall pay Superior for any and all damages which may be done or occasioned to Superior's equipment, installations and property by the construction, operation or maintenance of said line. Moreover, Texas shall indemnify Superior and hold it harmless from and against any claims for damages which may be asserted against Superior by any third person on account of such construction, maintenance and operation.

III.

Texas' proposed line shall be buried so that it shall furnish no impediment to Superior's access to the above-described land or any part thereof. Texas warrants that the course shown on the plat hereto annexed does not conflict with any of the existent leasehold installations upon the above-described land, except that such course may traverse or cross existent pipelines and canals of Superior. Wherever Texas' proposed line crosses or traverses Superior's pipeline or pipelines, Texas' proposed line shall be installed below Superior's line so that a minimum of two (2) feet of clearance will be afforded between Texas' line and the line or lines of Superior. Wherever the proposed line crosses a canal of Superior, the line shall be installed below the canal so that a minimum of four (4) feet of clearance for a distance of thirty (30) feet on each side of the canal will be afforded between the proposed line and the bottom of the canal. Texas shall give Superior forty-eight (48) hours' previous notice of its intention to cross or traverse any of Superior's lines or canals so that Superior may have a representative present to witness the installation of Texas' line thereunder and all operations thereat. Such notice shall be given to Mr. J. F. Freeman or Mr. H. P. Denson at Lake Arthur, Louisiana, unless and until Texas receives written notice from Superior of the selection of other representatives to receive such notice.

IV.

The route of the proposed line passes in close proximity to the common corner of Sections 17, 18, 19 and 20, Township 12 South, Range 4 West, which is marked by a U. S. Biological Survey monument consisting of a 2-inch diameter pipe with brass cap. Texas takes cognizance of the importance of such monument in the surveying of lines in the area and of making well locations therefrom. Texas agrees that the installation of its line will be made in such fashion that such monument will be left undisturbed and unimpaired. Any violation of this obligation on the part of Texas, its agents, servants, employees or contractors, shall cause of all its rights hereunder to terminate. In such event, Texas shall remove its equipment from the above-described land and shall have no further right or authority to install, operate or maintain its line thereover. Texas, moreover, shall be liable to Superior for any loss or damage which Superior may sustain on account of the removal, impairment or disturbance of such monument.

V.

Superior retains and shall have the right to cross and traverse Texas' proposed line upon the above-described land with its own pipelines, telephone and telegraph lines, power lines, roadways, canals and other servitudes, and if the installation thereof requires the replacement of Texas' line, such replacement shall be done at Texas' risk and expense. Superior shall endeavor to make such installations in such manner as to work a minimum of interference with the operation of Texas' line and a minimum of interruption in the transportation of gas therethrough.

VI.

Said line shall be installed, operated and maintained over a course and route the center line and diameter of which are

shown on the plat hereto annexed. Such course is identified by the legend: Texas Gas 8".

VII.

The consent herein granted by Superior is made without any warranty whatsoever and without any recourse against Superior.

Superior's consent herein is given in consideration of the possibility that the location of the line as proposed by Texas may at sometime in the future be beneficial and advantageous to Superior.

IN TESTIMONY WHEREOF, this instrument has been executed by Superior and Texas as of the 15th day of August, 1956.

WITNESSES:

THE SUPERIOR OIL COMPANY

Viola Markburg
Mae King

EXAMINED:	By: <u>R. C. Ward</u> Vice President
Form Approved:	And: <u>F. P. Jones, Jr.</u> Assistant Secretary
DESCRIPTION APPROVED:	
Final Approval:	

WITNESSES:

TEXAS GAS TRANSMISSION CORPORATION

F. P. Jones, Jr.
Richard W. Green

By: R. E. Dyhan
Vice President

ATTEST:

Melva Doris Smith
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

On this 15th day of August, 1956, before me appeared R. C. WARD and F. P. JONES, JR., to me personally known, who, being by me duly sworn, did say: That they are the Vice President and Assistant Secretary, respectively, of THE SUPERIOR OIL COMPANY and that the seal affixed to said instrument is the corporate seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors and said R. C. WARD and F. P. JONES, JR., acknowledged said instrument to be the free act and deed of said corporation.

Witness my hand and seal of office on the date in this certificate above written.

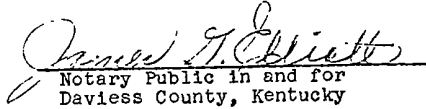
Melva Doris Smith
Notary Public in and for
Harris County, Texas
MELVA DORIS SMITH
Notary Public in and for Harris County, Texas
My Commission Expires June 1, 1957

STATE OF KENTUCKY

COUNTY OF DAVIESS

On this 15th day of August, 1956, before me appeared L. E. INGHAM and W. B. THRELKELD, to me personally known, who, being by me duly sworn, did say: That they are the Vice President and Assistant Secretary, respectively, of TEXAS GAS TRANSMISSION CORPORATION and that the seal affixed to said instrument is the corporate seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors and said L. E. INGHAM and W. B. THRELKELD acknowledged said instrument to be the free act and deed of said corporation.

Witness my hand and seal of office on the date in this certificate above written.


Notary Public in and for
Davieess County, Kentucky

My Commission Expires April 10, 1960



EDWIN W EDWARDS
GOVERNOR

JACK McCLANAHAN
SECRETARY

State of Louisiana
Department of Natural Resources

ERNEST A BURGUIERES, III
COMMISSIONER AND
ASSISTANT SECRETARY

MARCH 16, 1995

LINDER OIL CO. A PARTNERSHIP
1800 CAROL SUE AVE.
GRETNA, LA 70056

RE: CAMERON PARISH
LAKESIDE FIELD
WALKER NO. 001
SER NO. 217743

GENTLEMEN:

WE ARE ISSUING PERMIT TO DRILL FOR THE ABOVE REFERENCED WELL WITH THE UNDERSTANDING THAT YOU WILL FURNISH THE APPROPRIATE DISTRICT MANAGER WITH A DIRECTIONAL SURVEY AS PROOF THAT THE WELL HAS BEEN DRILLED IN COMPLIANCE WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-B, SECTION XVIII, PARAGRAPH 3, DATED MARCH 1, 1967.

IN ADDITION, THERE CAN BE NO COMPLETION IN ANY POOL IN WHICH THE LOCATION IS NOT IN COMPLIANCE WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-E. IN THE EVENT THE WELL IS A PRODUCER, NO ALLOWABLE WILL BE ASSIGNED UNTIL A SUITABLE UNIT HAS BEEN FORMED IN COMPLIANCE WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-E.

ALSO, THERE CAN BE NO COMPLETION IN ANY RESERVOIR WHICH IS NOT IN COMPLIANCE WITH THE PROVISIONS OF THE LOUISIANA OFFICE OF CONSERVATION ORDERS OF THE 113 SERIES, FOR THE ABOVE CAPTIONED FIELD AND PARISH.

VERY TRULY YOURS,

ERNEST A. BURGUIERES, III
OFFICE OF CONSERVATION

BY

Felix J. Boudreaux

FELIX J. BOUDREAU
DIVISION MANAGER

FJB:LB

CC: JOHN E. CALDWELL, JR
LAFAYETTE, DISTRICT MANAGER
OFFICE OF CONSERVATION, P O BOX 94275 BATON ROUGE, LOUISIANA 70804-9275 PHONE (504) 342-5540

AN EQUAL OPPORTUNITY EMPLOYER

WELL FILE COPY

FORM MD 13 R

\$1000

STATE OF LOUISIANA
OFFICE OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

PERMIT ~~XXXXXX~~
Multiple Zone Processing

ATT

Send To Lafayette/20 Date March 16, 1995
Serial No 217743 API 1702322649
Parish Cameron 012 Field Lakeside 5772

Operator Binder Oil Co., A Partnership 3466

Address 1800 Carol Sue Ave.

City & State Gretna, LA 70056

Well Name Walker No. 1

Location Sec 19, T12S, R4W

S 89 deg 11' 39" E 1784.94' FWL & S 00 deg 46' 21" W
303.08' FNL of Sec 19.

PTD 10,500'

Zone or Reservoir of Proposed Completion Unknown

Applicable Office of Conservation Order 29B, 29E, 29E-U, 113

ERNEST A. BURGUIERES, III
COMMISSIONER

FELIX J BOUDREAUX
ISSUING AUTHORITY

206177



UIC-14 APPLICATION FOR ANNULAR DISPOSAL OF RESERVE PIT FLUIDS

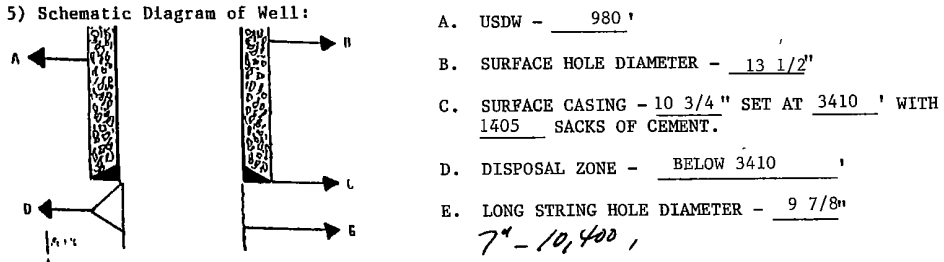
(Waste fluids produced during drilling or workovers)

OPERATOR: LINDER OIL CO., A PARTNERSHIP
 NAME & NO: PLAN I RA SUC; WALKER No. 1
 ADDRESS: 1800 CAROL SUE AVENUE
 ADDRESS: GRETN, LOUISIANA 70056
 NO: 217743
 WELL: LAKESIDE
 LOCATION: Sec. 19 T 12S R 4W
 COUNTY: CAMERON
 CONTACT: JOHN W. HARVILL (Name)
 (504) 392-9902 (Phone)

* * * * *

- 1) Method of disposal: a) Surface Casing Annulus Disposal Interval(s) BELOW 3410'
 b) Open hole
 c) Perforation
 d) Other, Explain _____
- 2) Operating Data: a) Estimated volume to be disposed: 1,000 Barrels
 b) Requested injection pressure: ±,000 psi
 c) Injection fluid density: 12 ppg
- 3) Depth of Base of the Underground Source of Drinking Water: 980 Feet
- 4) USDW Information Source: ED BUFORD 5/11/95

- 5) Surface Casing Integrity Pressure Test Data:
- a) Initial Casing Integrity Test:
 Date 5/13/95 Test Pressure 1500 psi Bleed Off (after 30 minutes) 0
 - b) Second (UIC-14) Casing Integrity Test:
 Date 5/22/95 Test Pressure 1500 psi Bleed Off (after 30 minutes) 0



I, JOHN W. HARVILL, DRILLING SUPERINTENDENT,
 (Name of Company Official) (Title)

hereby certify that this application has been prepared under my supervision, and that all information contained herein is accurate and complete to the best of my knowledge, and that injection of waste fluids will not begin until approval from the Office of Conservation is granted.

SIGNATURE [Signature] DATE 5/15/95

FOR CONSERVATION USE ONLY				AOR <u>[Signature]</u> 19350	
USDW	<u>980</u>	Casing	<u>3410</u>	Calc ToC:	<u>371 / 6127</u>
Integrity?	YES / NO				
OPERATOR NOTIFICATION - Maximum Authorized Surface Injection Pressure (MASIP):	<u>775</u>				
Approved	<u>[Signature]</u>	Denied	By	<u>[Signature]</u>	Date <u>5-21-95</u>

State of Louisiana



EDWIN W EDWARDS
GOVERNOR

JACK McCLANAHAN
SECRETARY

ERNEST A. BURGUIÈRES, III
COMMISSIONER AND
ASSISTANT SECRETARY

DEPARTMENT OF NATURAL RESOURCES

June 1, 1995

OFFICE OF CONSERVATION
ATTN: PERMIT SECTION
P. O Box 94275
BATON ROUGE, LA 70804-9275

Dear Mr Boudreaux:

Enclosed herewith please find application from **Linder Oil Co., A Partnership** for permit to amend their well name from **Walker** to **PLAN RA SUC;Walker #001**, Serial # 217743, Lakeside Field, **Cameron Parish**.

Check No. forwarded under separate cover to the Accounting Section in Baton Rouge.

04-18-95 The effective date of this change.

Permt'd The product of this well.

Voluntary Unit Affidavit and Plat attached.

X A copy of location plat is attached.

Attachment for Mr. Boudreaux.

No fee required for this change. Change being made per Order of Conservation Order No. Supp 113-H.

*X
Location
Amendment
100 89*

RECEIVED
95 JUN 5 P 1:34
OFC
PERMIT SECTION

Yours very truly,

John E Caldwell, Jr., Manager (Acting)
Lafayette District

JEC:mjn
Encls.

cc: Prod Audit/Anita Hebert
Baton Rouge, LA

EAGLE CONSULTING SERVICES, INC.

DATE	REFERENCE	DESCRIPTION	GROSS AMOUNT	DISCOUNT	NET AMOUNT
6/27/95		ADDITIONAL \$100 TO CHANGE LOCATION ON PLAN RASUC: WALKER #1 (PINK CARD ALREADY SUBMITTED TO CHANGE FROM LEASE TO UNIT)			\$100.00
TOTALS ▶					\$100.00

EAGLE CONSULTING SERVICES, INC.

019294

1800 CAROL SUE AVENUE
SUITE 5
GRETN, LA: 70053

14-8
650

VENDOR NO DATE OF CHECK CHECK NO AMOUNT

PAY TO THE ORDER OF OFFICE OF CONSERVATION

6/27/95 19294 \$100.00

ONE HUNDRED AND NO/100 ----- DOLLARS

HIBERNIA NATIONAL BANK
NEW ORLEANS, LOUISIANA

M. J. Jeuneau

⑈019294⑈ ⑆065000090⑆ ⑆20⑈0328 3⑈

STATE OF LOUISIANA
OFFICE OF CONSERVATION

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE 6/10/95 WELL SERIAL NO. 217743

RECEIVED
JUN 14 1995
Lafayette District Office

LAFAYETTE DISTRICT

(One copy to be filed with District Office)

NOTE: This Report Will be Returned If Not Properly Completed and Signed

Field LAKESIDE Parish CAMERON Sec. 19 Twp. 12S Rge. 4W
Operator LINDER OIL CO.,
A PARTNERSHIP Well Name PLAN 1 RA SUC; WALKER Well No 1
Size of casing 7" Weight 23 & 26 ppf Make LT&C
No. of threads per in 8 Grade S-95 Seamless New X 2nd
If second hand, was pipe tested Describe

Depth casing shoe landed below derrick floor 10,450 Ft. Sacks of cement 1755
Size of hole 9 7/8 Ins. Amount of cement left in pipe 92'
Method of cementing 2-PLUG Cement set in 4 hrs., under 0 psig
Total depth 10,466 Total time set 24+ hrs.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

Date of test 6/10/95 Gauge pressure of casing 1500 psig
Pressure at end of 30 minutes 1500 Pressure drop 0 psig
Test fluid: Water Mud Weight 9.5 Viscosity SW
Remarks:

This work was done according to the Rules and Regulations of the Dept. of Conservation.

L. Simon
WITNESS

LINDER OIL CO., A PARTNERSHIP
OPERATOR

(Signed)

John W. Harvill
REPRESENTATIVE
JOHN W. HARVILL

RECEIVED

MIR - 3 1995

Form - Csg T. Office of Conservation
Well Files
Baton Rouge, LA

RECEIVED

29-E COMPLIANCE YES 13 1995
29-E UNIT ATTACHED Office of Conservation
Well Files
Baton Rouge, LA
OC USE ONLY

STATE OF LOUISIANA
OFFICE OF CONSERVATION

RECEIVED
AUG 1 1995
Lafayette District Office
WELL COMPLETION OR RECOMPLETION REPORT

DATE 7/14/95
CODE NUMBERS: 012 PARISH CAMERON
5772 FIELD LAKESIDE OC ORDER NO 29E
3466 OPERATOR LINDER OIL CO., A PARTNERSHIP
WELL NAME PLAN 1 RA SU C; WALKER NO 1 SERIAL NO 217743
RESERVOIR 1st Plan COMPLETION DATE 6/28/95 TIME 12:00 MIDN AM

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO
REMARKS: NO NEED TO FILE

COMPLETION DATA:
* TYPE COMPLETION: 1 - ORIG COMP, 2 - RE-COMP
PRIMARY PRODUCT: 1 - OIL, 2 - GAS, 3 - DRY GAS
PRIMARY PRODUCT CHANGE?: 1 - YES, 2 - NO
PRODUCING METHOD: F - FLOWING, GL - GAS LIFT, P - PUMPING
STATUS OF WELL: 3, 6 SEE REVERSE SIDE FOR CODE
* IF THIS IS A RE-COMPLETION SPECIFY SAME RESERVOIR DIFFERENT RESERVOIR
INITIAL PROD 4.8 BOPD GAS VOLUME 1731 MCF/DAY FLOWING TUBING PRESSURE 1662 PSIG SHUT-IN TUBING PRESSURE 2678 PSIG CASING PRESSURE - PSIG
CHOKE SIZE 1 1/4" 2 1 - POSITIVE, 2 - ADJUST WATER PROD 0 BPD BS & W - % GOR 360,625 CF/BBL GRAVITY 53.7 API AT 60° F
PERFORATIONS 10,386 - 10,392' TOTAL DEPTH 10,466'

CLEARANCE & CERTIFICATION:
ADDITIONAL CLEARANCE IS REQUESTED FOR - BBLs OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)
CERTIFICATION: I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE
INSTRUCTIONS: THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1)
SIGNATURE: John W. Harvill
JOHN W. HARVILL SIGNATURE
LINDER OIL CO., A PARTNERSHIP OPERATOR
TITLE



OFFICE OF CONSERVATION

WELL HISTORY AND WORKING INFORMATION

Baton Rouge, LA

FIELD

LAKESIDE

SERIAL NO

217743

PRODUCING INTERVAL

10,386' - 10,392'

RESERVOIR (COMPANY SAND IDENTIFICATION)

1st Plan

RECEIVED AUG 1 1995

Lake Charles District Office

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

- NEW WELL
- RECOMPLETION
- P & A

- 31 INACTIVE DRY HOLE FUT UTIL
- 32 INACTIVE DRY HOLE NO FUT UTIL
- 36 INACTIVE WAITING ON PIPELINE
- 37 INACTIVE WAITING ON MARKET

- OIL
- GAS
- OTHER

- SAME RESERVOIR
- DIFFERENT RESERVOIR

DATE COMP, RECOMP, OR P & A M D Y
6/28/95

OPERATOR
LINDER OIL CO., A PARTNERSHIP

CODE
3466

ADDRESS
1800 CAROL SUE AVENUE, GRETNA, LA 70056

WELL NAME
PLAN 1 RA SU C; WALKER

WELL NO.
1

PARISH
CAMERON

SEC 19 TWP 12S ROE 4W

DATE PERMIT ISSUED
3/16/95

DATE SPUNDED
M D Y
5/9/95

DATE READY TO PRODUCE*

TOTAL DEPTH
10,466'

PBTD
10,425'

GROUND ELEVATION
MSL

CASING HEAD FLANGE ELEVATION
--

DISTANCE FROM RKB TO CHF
35.40'

DATE WELL TURNED INTO TANKS
--

SINGLE, DUAL OR TRIPLE COMPLETION
DUAL

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?
YES

WAS DIRECTIONAL SURVEY MADE?
YES

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?
YES

DATE FILED
WITH THIS REPORT

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)
TIGHT HOLE (SEE ATTACHED LETTER)

DATE FILED
WITH THIS REPORT

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR	
				FROM	TO						
101	DROVE 16" to 177'										
102	10 3/4"	13.5"	45.5	3410	Surf	1405	1500	.5	5/13/95	PAT MC NEELY	
103	7"	9 7/8"	23&26	10450	Surf	1755	1500	.5	6/10/95	PAT MC NEELY	
104											
105											
TUBING SIZE:		2 3/8"		DEPTH OF TUBING:		10,316'		DEPTH OF PACKER(S):		9751', 9910', 10,300'	

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 4.8	GAS VOLUME BOPD 1731	GOR MCF/DAY 360,625	CHOKESIZE 14 /64"	PRODUCING METHOD FLOWING
FLOWING TUBING PRESSURE 1662 psig	SHUT-IN TUBING PRESSURE 2678 psig	CASING PRESSURE -	WATER PRODUCTION 0 BPD	BSSW %
GRAVITY 53.7 *API@60°F	BHP(SHUT-IN) 3832 (measured) psig	COMPANY REPRESENTATIVE Cecil Smith	DATE GAUGED 6/28/95	

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by EAGLE CONSULTING SERVICES, INC. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge

Signature: [Signature] Title: DRILLING SUPT.

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#939-95	6/14/95	SCHLUMBERGER	PERFORATE FOR PRODUCTION 10,094 - 10,100'
L#987-95	6/14/95	SCHLUMBERGER	SQUEEZE EXISTING PERFORATIONS. ADD BLOCK SQUEEZE PERFORATIONS 10,020 - 10,022'. SQUEEZE OFF PERFS.
L#988-95	6/17/95 6/18/95	HLS	PERFORATE FOR BLOCK SQUEEZE 9854' to 9858'. SET RETAINER AT 9820'. SQUEEZE PERFORATIONS. PERFORATE FOR BLOCK SQUEEZE 9788 - 9792'. SQUEEZE OFF PERFORATIONS.
L#1029-95	6/20/95	SCHLUMBERGER	PERFORATE FOR BLOCK SQUEEZE 9804 - 9806'. SQUEEZE OFF PERFORATIONS.
L#938-95	6/27/95	HLS	PERFORATE FOR PRODUCTION 10,386' to 10,392'.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

EAGLE CONSULTING SERVICES, INC.

DATE	REFERENCE	DESCRIPTION	GROSS AMOUNT	DISCOUNT	NET AMOUNT
7/14/95		LINDER OIL CO. APPLICATION TO AMEND PERMIT 1st PLAN RA SUC; WALKER #1 LAKESIDE FIELD CAMERON PARISH, LA CHANGE BHL			\$100.00
TOTALS					100.00

EAGLE CONSULTING SERVICES, INC.

1800 CAROL SUE AVENUE
SUITE 5
GRETN, LA 70053

019479

(18) L001028

$\frac{14-9}{650}$

	VENDOR NO	DATE OF CHECK	CHECK NO	AMOUNT
PAY TO THE ORDER OF	OFFICE OF CONSERVATION	7/14/95	19479	\$100.00
	ONE HUNDRED AND NO/100-----DOLLARS			

HIBERNIA NATIONAL BANK
NEW ORLEANS LOUISIANA

[Signature]
BC Support

⑈019479⑈ ⑆065000090⑆8 20⑈0328 3⑈

STATE OF LOUISIANA
OFFICE OF CONSERVATION

26

Inter Office

Date: July 26, 1995

To: Permit Section
From: John E Caldwell Jr, Manager, Lafayette District
Attn: Linda Betz

Enclosed herewith please find application from Linder Oil Co., A Partnership for permit to amend location on their PLAN 1 RA SU C; WALKER #001, Lakeside Field, Cameron Parish, Louisiana. Zone onshore.

Also enclosed please find:

Copy of Check No. 019479 in the amount of \$100.00.

29-B-1 letter

- Well Location Plat
- Well Location Certification

- Form A.D.C.
- Electric Log
- Schematic Diagram
- (Dual) structure map if well does not comply with existing Orders
- (Selective-Onshore) structure map showing reservoir limits
- (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29B, 29E, 113-H Series.

Pending Hearing, Docket No.

Remarks & Recommendations: **Recommend Approval.** Operator is amending the location of this well to reflect the final surface location and the revised BHL.

BY: *Richard Hudson*
District Manager

Encls.
JEC:RDH:mns
cc: Geological Oil & Gas Division
Prod Audit (For Amended Permits Only)

OFC
PERMIT SECTION
95 JUL 27 8:33
RECEIVED

EDWIN W EDWARDS
GOVERNOR



JACK McCLANAHAN
SECRETARY

ERNEST A BURGUIERES, III
COMMISSIONER AND
ASSISTANT SECRETARY

State of Louisiana
Department of Natural Resources

JULY 27, 1995

LINDER OIL CO. A PARTNERSHIP
1800 CAROL SUE AVENUE
SUITE 6
GRETNA, LA 70056

AMENDED PERMIT TO DRILL

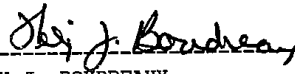
RE: CAMERON PARISH
LAKESIDE FIELD
PLAN 1 RA SUC; WALKER NO. 001
SER NO. 217743

GENTLEMEN:

WE ARE ISSUING PERMIT TO DRILL FOR THE ABOVE REFERENCED WELL WITH THE UNDERSTANDING THAT YOU WILL FURNISH THE APPROPRIATE DISTRICT MANAGER WITH A DIRECTIONAL SURVEY AS PROOF THAT THE WELL HAS BEEN DRILLED IN COMPLIANCE WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-B, SECTION XVIII, PARAGRAPH 3, DATED MARCH 1, 1967.

VERY TRULY YOURS,

ERNEST A. BURGUIERES, III
OFFICE OF CONSERVATION



FELIX J. BOUDREAUX
DIVISION MANAGER

FJB:EL

CC: JOHN E. CALDWELL, JR
LAFAYETTE, DISTRICT MANAGER

29B-1

29-E COMPLIANCE YES NO **NOV 22 1996**
 29-E UNIT ATTACHED YES NO
 O C USE ONLY

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Office of Conservation
Well Files
Baton Rouge, LA

WELL COMPLETION OR RECOMPLETION REPORT

DATE 10/18/96
 CODE NUMBERS: 012 PARISH CAMERON
5772 FIELD LAKE SIDE
3446 OPERATOR LINDER OIL CO., A PARTNERSHIP
 WELL NAME WALKER NO 1 SERIAL NO 217743
 RESERVOIR 9950' SAND COMPLETION DATE 10/17/96 TIME 6:00 AM PM
 DISTRICT LAFAYETTE
 1 ON SHORE
 3 - OFF-SHORE
 SEC 19 T 12S R 4W
 OC ORDER NO 29E

IS A FORM MD-10 R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO
 REMARKS: RODOLPH HEBERT HAS PINK CARD WE SUBMITTED.

COMPLETION DATA

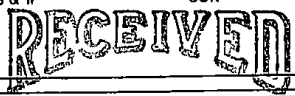
TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input type="checkbox"/> 1 - ORIG COMP <input type="checkbox"/> 2 - RE-COMP	<input checked="" type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input checked="" type="checkbox"/> 1 - YES <input type="checkbox"/> 2 - NO	<input checked="" type="checkbox"/> F - FLOWING <input type="checkbox"/> GL - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

IF THIS IS A RE COMPLETION SPECIFY SAME RESERVOIR DIFFERENT RESERVOIR

INITIAL PROD 3 BOPD GAS VOLUME 689 MCF/DAY FLOWING TUBING PRESSURE 1550 PSIG SHUT-IN TUBING PRESSURE 2000 PSIG CASING PRESSURE 750 PSIG

SIZE 8/64" 1 POSITIVE ADJUST 1 BPD WATER PROD BS & W 25 % GOR 229,666 CF/BBL GRAVITY - API AT 60° F

DEPTH 10,002 - 10,008' TOTAL DEPTH 10,466'



NOV 14 1996

PERFORMANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR --- BBLs OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST. (SEE SECTION X PARAGRAPH B OF ORDER 29 B ON REVERSE SIDE)

OFFICE OF CONSERVATION CERTIFICATION
 LAFAYETTE, LOUISIANA
 I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1)

JOHN W. HARVILL SIGNATURE
 LINDER OIL CO., A PARTNERSHIP OPERATOR
 DRILLING SUPT. TITLE



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD **LAKESIDE** **NOV 15 1996**
 SERIAL NO 217743 Office of Conservation
 PRODUCING INTERVAL 10,002 - 10,008' Well Files
 RESERVOIR (COMPANY SAND IDENTIFICATION) 9950' SAND Baton Rouge, LA

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES
 NEW WELL
 RECOMPLETION
 P & A
 31 INACTIVE DRY HOLE FUT UTIL
 32 INACTIVE DRY HOLE NO FUT UTIL
 36 INACTIVE WAITING ON PIPELINE
 37 INACTIVE WAITING ON MARKET
 PRODUCT
 OIL
 GAS
 OTHER
 IF RECOMPLETION
 SAME RESERVOIR
 DIFFERENT RESERVOIR
 DATE COMP, RECOMP, OR P & A M D Y 10/17/96

OPERATOR **LINDER OIL CO., A PARTNERSHIP** CODE **3466** ADDRESS **1800 CAROL SUE AVENUE, GRETNA, LA 70056**

WELL NAME **WALKER** WELL NO **1**

PARISH **CAMERON** SEC **19** TWP **12S** RGE **4W** DATE PERMIT ISSUED **3/16/95**

DATE SPUNDED M D Y **5/9/95** DATE READY TO PRODUCE* **-** TOTAL DEPTH **10,466'** PBD **10,180'**

GROUND ELEVATION **MSL** CASING HEAD FLANGE ELEVATION **-** DISTANCE FROM RKB TO CHF **35.40'**

DATE WELL TURNED INTO TANKS **-** SINGLE, DUAL OR TRIPLE COMPLETION? **DUAL** NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? **YES** WAS DIRECTIONAL SURVEY MADE? **YES** WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? **YES** DATE FILED **W/ORIGINAL REPORT**

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) **TIGHT HOLE** DATE FILED **W/ORIGINAL REPORT**

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	TEST PRESSURE	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO				
101	SAME								
102									
103									
104									
105									

NOV 14 1996
OFFICE OF CONSERVATION
LAFAYETTE, LOUISIANA

TUBING SIZE **2 3/8"** DEPTH OF TUBING **10,316'** DEPTH OF PACKER(S) **9751, 9910 & 10,300'**

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION **3** BOPD GAS VOLUME **689** MCF/DAY GOR **229,666** CF/BBL CHOKE SIZE **8** /64" PRODUCING METHOD **FLOWING**

FLOWING TUBING PRESSURE **1550** psig SHUT-IN TUBING PRESSURE **2000** psig CASING PRESSURE **750** WATER PRODUCTION **1** BPD 888W **25** %

GRAVITY **-** *API#60° F BHP (SHUT-IN) **3832 (MEASURED)** psig COMPANY REPRESENTATIVE **MPH ENTERPRISES, INC.** DATE GAUGED **10/21/96**

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

EAGLE CONSULTING, L.L.C.
 CERTIFICATE: I, the undersigned, state that I am employed by Eagle Consulting, L.L.C. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.
 Signature: John W. Jarville Title DRILLING SUPT.

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#1870-96	10/15/96	HLS	SET PLUG AT 10,200'. PERFORATE FOR PRODUCTION 10,002 - 10,008'. VERBAL APPROVAL GRANTED 10/11/96 BY RODOLPH HEBERT.
L#939-95	6/14/95	SCHLUMBERGER	PERFORATE FOR PRODUCTION 10,094 - 10,100'.
L#987-95	6/14/95	SCHLUMBERGER	SQUEEZE EXISTING PERFORATIONS. ADD BLOCK SQUEEZE PERFORATIONS 10,020 to 10,022'. SQUEEZE OFF PERFS.
L#988-95	6/17/95 6/18/95	HLS	PERFORATE FOR BLOCK SQUEEZE 9854 - 9858'. SET RETAINER AT 9820'. SQUEEZE PERFORATIONS. PERFORATE FOR BLOCK SQUEEZE 9788 - 9792'. SQUEEZE OFF PERFORATIONS.
L#1029-95	6/20/96	SCHLUMBERGER	PERFORATE FOR BLOCK SQUEEZE 9804 - 9806'. SQUEEZE OFF PERFORATIONS.
L#938-95	6/27/96	HLS	PERFORATE FOR PRODUCTION 10,386 - 10,392'.
L#989-95			PERFORATE FOR PRODUCTION 9838' - 9843' AND 9848 - 9853'.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

M J "MIKE" FOSTER, JR.
GOVERNOR



JACK C CALDWELL
SECRETARY

GEORGE L CARMOUCHE
COMMISSIONER AND
ASSISTANT SECRETARY

State of Louisiana
Department of Natural Resources

JANUARY 3, 1997

LINDER OIL CO. A PARTNERSHIP
1800 CAROL SUE AVENUE
SUITE 6
GRETNA, LA 70056

AMENDED PERMIT TO DRILL

RE: CAMERON PARISH
LAKESIDE FIELD
WALKER NO. 001
SER NO. 217743

GENTLEMEN:

WE ARE ISSUING PERMIT TO DRILL FOR THE ABOVE REFERENCED WELL WITH THE UNDERSTANDING THAT YOU WILL FURNISH THE APPROPRIATE DISTRICT MANAGER WITH A DIRECTIONAL SURVEY AS PROOF THAT THE WELL HAS BEEN DRILLED IN COMPLIANCE WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-B, SECTION XVIII, PARAGRAPH 3, DATED MARCH 1, 1967.

IN ADDITION, COMPLETION OF SAID WELL CANNOT BE IN ANY POOL IN WHICH THE LOCATION DOES NOT CONFORM WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-E.

IN ADDITION, THE PERMIT TO DRILL IS BEING ISSUED WITH THE UNDERSTANDING THERE WILL BE NO COMPLETION IN ANY RESERVOIR WHICH IS NOT IN COMPLIANCE WITH THE PROVISIONS OF THE LOUISIANA OFFICE OF CONSERVATION ORDERS OF THE 113 SERIES, FOR THE ABOVE CAPTIONED FIELD AND PARISH.

VERY TRULY YOURS,

GEORGE L. CARMOUCHE
OFFICE OF CONSERVATION

Felix J. Boudreaux

FELIX J. BOUDREAUX
DIVISION MANAGER

FJB:EL

CC: JOHN E. CALDWELL, JR
LAFAYETTE, DISTRICT MANAGER

29B-1, 29E, SPECIAL ORDER



M J. "MIKE" FOSTER, JR.
GOVERNOR

JACK C. CALDWELL
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

GEORGE L CARMOUCHE
COMMISSIONER AND
ASSISTANT SECRETARY

December 6, 1996

RECEIVED

DEC 9 1996

OFFICE OF CONSERVATION
ATTN: PERMIT SECTION
P.O. BOX 94275
BATON ROUGE, LA. 70804-9275

OFFICE OF CONSERVATION
ENGINEERING SECTION

Dear Mr. Boudreaux:

Enclosed herewith please find application from Linder Oil Co. A Partnership for permit to amend their well name from PLAN 1 RA SUC;Walker to Walker #001, Serial# 217743, Lakeside Field, Cameron Parish.

- _____ Check No. _____ was forwarded under separate cover to the Accounting Section in Baton Rouge.
- 10-17-96 The effective date of this change. 29B-1
- GAS The product of this well. 29E
- _____ Voluntary Unit Affidavit and Plat attached. 113 Series
- X A copy of location plat is attached.
- _____ Attachment for F J Boudreaux.
- X No fee required for this change. Change being made per Office of Conservation Order No. 29B-1, 29E, 113 Series

Yours very truly,
John E. Caldwell, Jr.
John E Caldwell, Jr.
Lafayette District

RECEIVED

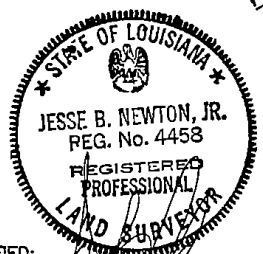
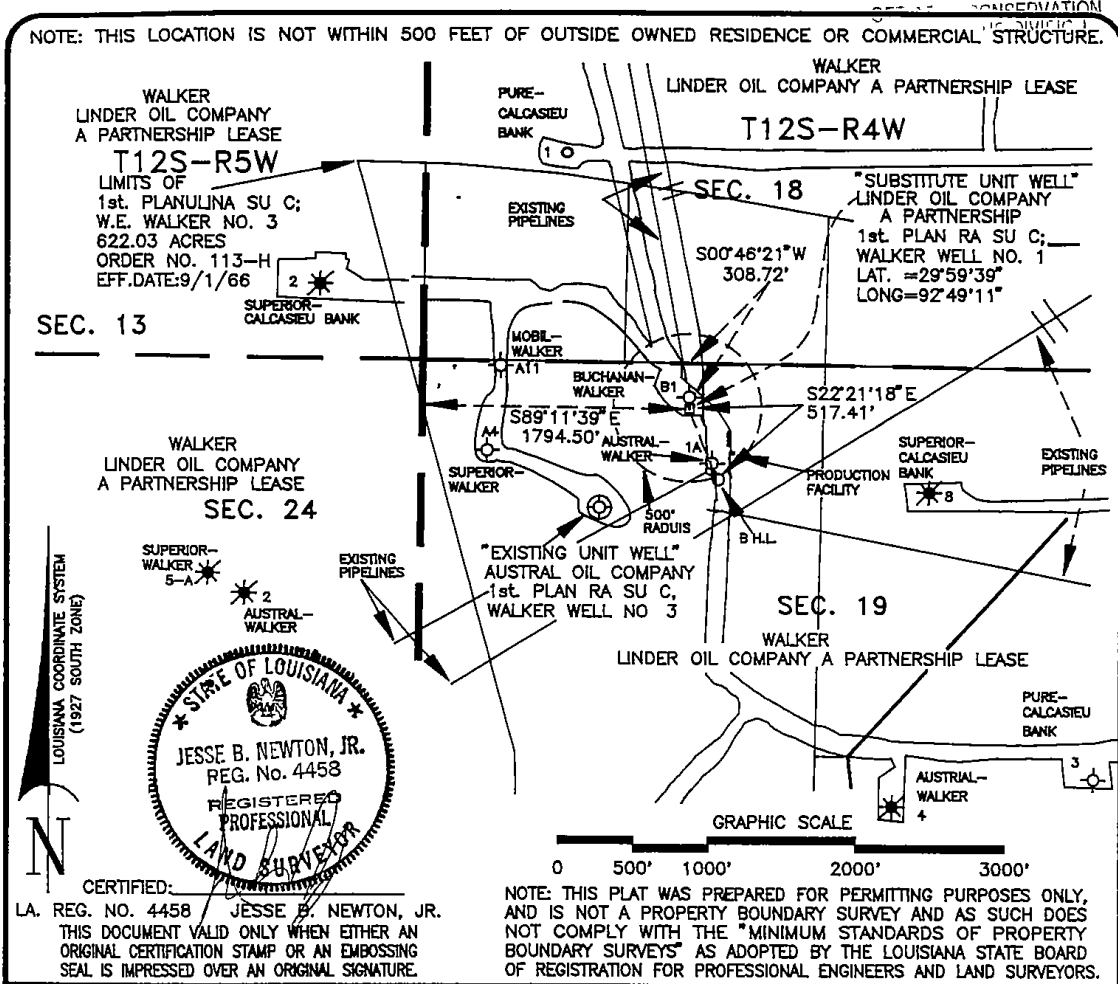
JEC:RHJr:mns DEC 9 1996
Encls. OFFICE OF CONSERVATION
PERMIT SECTION
cc: Prod. Audit/Anita Hebert
Baton Rouge, La.

217743

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DEC 09 1996

NOTE: THIS LOCATION IS NOT WITHIN 500 FEET OF OUTSIDE OWNED RESIDENCE OR COMMERCIAL STRUCTURE.



CERTIFIED:
 LA. REG. NO. 4458 JESSE B. NEWTON, JR.
 THIS DOCUMENT VALID ONLY WHEN EITHER AN ORIGINAL CERTIFICATION STAMP OR AN EMBOSSED SEAL IS IMPRESSED OVER AN ORIGINAL SIGNATURE.

NOTE: THIS PLAT WAS PREPARED FOR PERMITTING PURPOSES ONLY, AND IS NOT A PROPERTY BOUNDARY SURVEY AND AS SUCH DOES NOT COMPLY WITH THE "MINIMUM STANDARDS OF PROPERTY BOUNDARY SURVEYS" AS ADOPTED BY THE LOUISIANA STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND LAND SURVEYORS.

2	7/11/95	REVISED BHL POSITION
NO.	DATE	REMARKS

LINDER OIL COMPANY A PARTNERSHIP

1st. PLAN RA SU C; WALKER WELL NO. 1 "SURFACE"
 LOCATED S89°11'39"E-1794.50' FROM THE WEST LINE
 AND S00°46'21"W-308.72' FROM THE NORTH LINE OF SECTION 19, # 217743
 BOTTOM HOLE LOCATED S22°21'18"E-517.41' FROM SURFACE AND BEING (Cancelled)
 IN SECTION 19, T1S2-R4W, LAKESIDE FIELD, CAMERON PARISH, LA.

mph
 Morris P. Hebert, Inc.
 PROFESSIONAL LAND & HYDROGRAPHIC SURVEYORS
 P O BOX 3106 • HOUMA, LOUISIANA 70361-3106 • (504) 879-2731

DRAWN BY: J.B.N.	SHEET: 1
APPROVED BY: J.B.N	CAD FILE: 4127-D1
SCALE: 1"=1000'	JOB NO: 4127
DATE: 1/25/95	MAP NO: A-5008-A

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

(CORRECTED)

217743 SERIAL NO.

DATE 10/31/2000

EFFECTIVE 01/01/2001

CURRENT CODE

12 PARISH CAMERON
5772 FIELD LAKESIDE
3466 OPERATOR LINDER OIL CO. A PARTNERSHIP
20 PRODUCT 1800 CAROL SUE AVENUE
SUITE 6
GRETNA, LA 70056-0000

LAFAYETTE DISTRICT

7-303569 WELL NAME WALKER
LOCATION OF WELL SEC 019 T 12S R 04W M W
FORMER WELL NAME:WALKER 001

3-217743

NO. 001

APPLICABLE OFFICE OF CONSERVATION ORDERS

29B-1,29E,113 SERIES

PHILIP N. ASPRODITES

TODD KEATING

COMMISSIONER OF CONSERVATION

ISSUING AUTHORITY

WELL FILE

29-E COMPLIANCE YES NO
 29 E UNIT ATTACHED YES NO
 O C USE ONLY

STATE OF LOUISIANA
 OFFICE OF CONSERVATION
 JUL 25 2001

STATE OF LOUISIANA
 OFFICE OF CONSERVATION

COMPLETION OR RECOMPLETION REPORT

DISTRICT LAFAYETTE

CODE NUMBERS: 012 ✓ DATE 6/27/01
5772 ✓ PARISH CAMERON
3446 ✓ FIELD LAKESIDE
 OPERATOR LINDER OIL CO., A PARTNERSHIP
 WELL NAME WALKER ✓ NO 001 SERIAL NO 217743
 RESERVOIR 9900' SAND ✓
 1 - ON-SHORE
 3 - OFF-SHORE SEC 019 T 12S R 4W
 OC ORDER NO 29B, 29E - u
173 Series
 COMPLETION DATE 6/23/01 TIME 6:00 AM PM

IMPORTANT IS A FORM MD-10 R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO
 REMARKS: N/A

COMPLETION DATA: UNSUCCESSFUL RECOMPLETION
 * TYPE COMPLETION PRIMARY PRODUCT PRIMARY PRODUCT CHANGE? PRODUCING METHOD STATUS OF WELL
 1 - ORIG COMP 1 - OIL 1 - YES F - FLOWING SEE REVERSE SIDE
 2 - RE-COMP 2 - GAS 2 - NO GL - GAS LIFT FOR CODE
 3 - DRY GAS P - PUMPING 33

* IF THIS IS A RE COMPLETION SPECIFY. SAME RESERVOIR DIFFERENT RESERVOIR
 INITIAL PROD BOPD GAS VOLUME MCF/DAY FLOWING TUBING PRESSURE PSIG SHUT-IN TUBING PRESSURE PSIG CASING PRESSURE PSIG
 CHOKESIZE 1/64" 1 POSITIVE WATER PROD BPD BS & W % GOR CF/BBL GRAVITY API AT 60°F

PERFORATIONS 9928 TO 9938' TOTAL DEPTH 10,466'

CLEARANCE & CERTIFICATION
 ADDITIONAL CLEARANCE IS REQUESTED FOR 0 GAS 0 BBLs OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29 B ON REVERSE SIDE)

RECEIVED
 JUL 20 2001
 OFFICE OF CONSERVATION
 LAFAYETTE DISTRICT

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Michael L. Dugas
 MICHAEL L DUGAS SIGNATURE 504-392-9902
 LINDER OIL CO., A PARTNERSHIP
 PETROLEUM ENGINEER
 TITLE

INSTRUCTIONS
 THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1)

RECEIVED

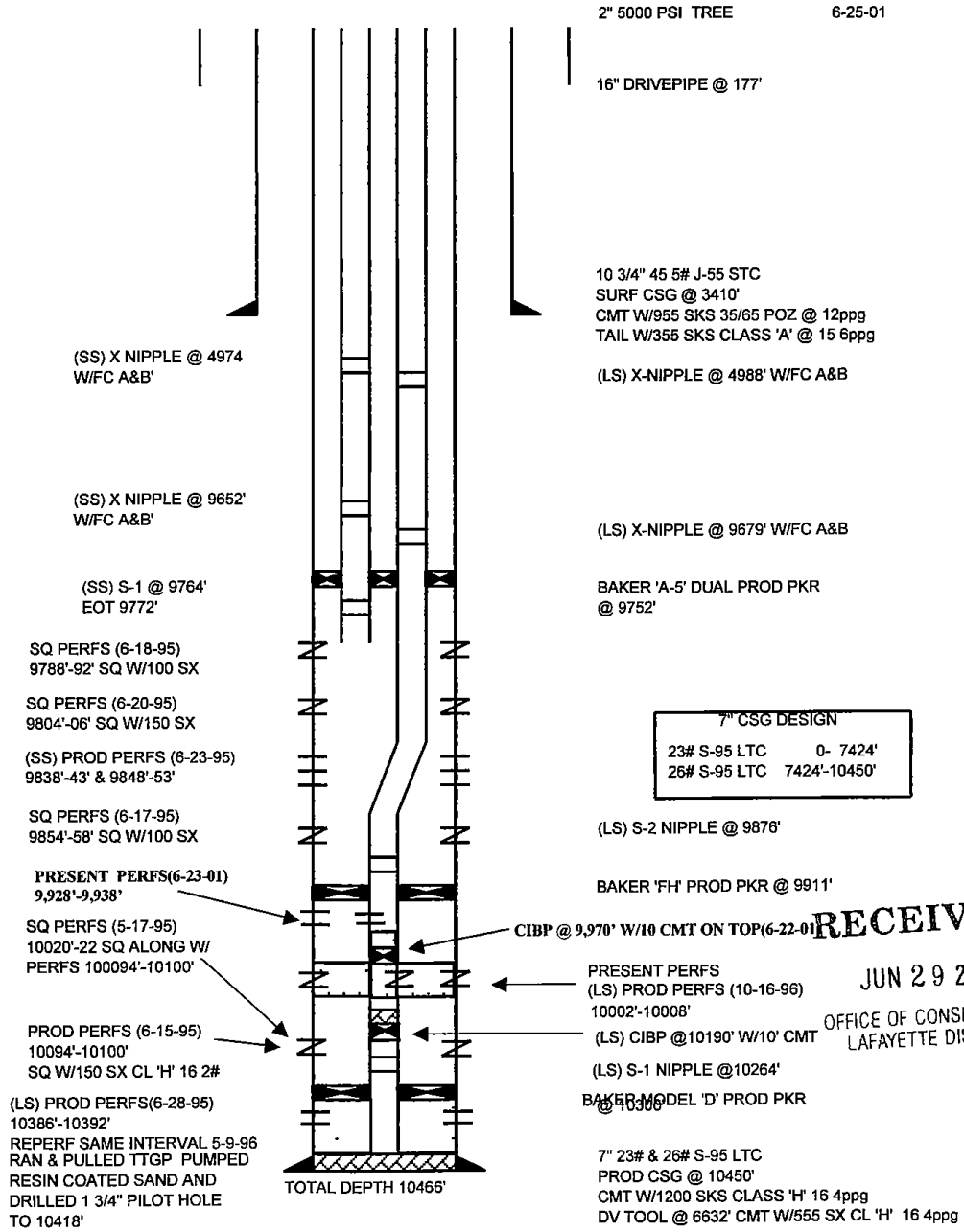
JUN 29 2001

OFFICE OF CONSERVATION
 LAFAYETTE DISTRICT

FORM COMP (REV 1 78)

**LINDER OIL CO. , A PARTNERSHIP
WALKER # 1/1D
LAKESIDE FIELD
CAMERON PARISH
AS RUN PLUG BACK (6-23-01)**

DEPT. OF CONSERVATION
LAFAYETTE DISTRICT
217743
2001 JUL 26 PM 11:06



2" 5000 PSI TREE 6-25-01

16" DRIVEPIPE @ 177'

10 3/4" 45 5# J-55 STC
SURF CSG @ 3410'
CMT W/955 SKS 35/65 POZ @ 12ppg
TAIL W/355 SKS CLASS 'A' @ 15 6ppg

(SS) X NIPPLE @ 4974
W/FC A&B

(LS) X-NIPPLE @ 4988' W/FC A&B

(SS) X NIPPLE @ 9652'
W/FC A&B

(LS) X-NIPPLE @ 9679' W/FC A&B

(SS) S-1 @ 9764'
EOT 9772'

BAKER 'A-5' DUAL PROD PKR
@ 9752'

SQ PERFS (6-18-95)
9788'-92' SQ W/100 SX

SQ PERFS (6-20-95)
9804'-06' SQ W/150 SX

(SS) PROD PERFS (6-23-95)
9838'-43' & 9848'-53'

SQ PERFS (6-17-95)
9854'-58' SQ W/100 SX

PRESENT PERFS(6-23-01)
9,928'-9,938'

SQ PERFS (5-17-95)
10020'-22 SQ ALONG W/
PERFS 100094'-10100'

PROD PERFS (6-15-95)
10094'-10100'
SQ W/150 SX CL 'H' 16 2#

(LS) PROD PERFS(6-28-95)
10386'-10392'
REPERF SAME INTERVAL 5-9-96
RAN & PULLED TTGP PUMPED
RESIN COATED SAND AND
DRILLED 1 3/4" PILOT HOLE
TO 10418'

TOTAL DEPTH 10466'

7" CSG DESIGN	
23# S-95 LTC	0- 7424'
26# S-95 LTC	7424'-10450'

(LS) S-2 NIPPLE @ 9876'

BAKER 'FH' PROD PKR @ 9911'

PRESENT PERFS
(LS) PROD PERFS (10-16-96)
10002'-10008'

(LS) CIBP @10190' W/10' CMT

(LS) S-1 NIPPLE @10264'

BAKER MODEL 'D' PROD PKR
@ 10300'

7" 23# & 26# S-95 LTC
PROD CSG @ 10450'
CMT W/1200 SKS CLASS 'H' 16 4ppg
DV TOOL @ 6632' CMT W/555 SX CL 'H' 16 4ppg

RECEIVED
JUN 29 2001
OFFICE OF CONSERVATION
LAFAYETTE DISTRICT



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD
LAKESIDE

SERIAL NO
217743 2001 JUL 26 PM 10:55

PRODUCING INTERVAL
9928 TO 9938'

RESERVOIR (COMPANY SAND IDENTIFICATION)
9900' SAND

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL 31 INACTIVE DRY HOLE FUT UTIL

RECOMPLETION 32 INACTIVE DRY HOLE NO FUT UTIL

P & A 36 INACTIVE WAITING ON PIPELINE

 37 INACTIVE WAITING ON MARKET

PRODUCT
 OIL
 GAS
 OTHER

IF RECOMPLETION
 SAME RESERVOIR
 DIFFERENT RESERVOIR

DATE COMP, RECOMP, OR P & A M D Y
6/23/01

OPERATOR
LINDER OIL CO., A PARTNERSHIP

CODE
3466

ADDRESS
1800 CAROL SUE AVENUE, GRETNA, LA 70056

WELL NAME
WALKER

WELL NO
1

PARISH
CAMERON

SEC **19** TWP **12S** R^{EE} **4W**

DATE PERMIT ISSUED
3/16/95

DATE SPUNDED
4/5/95

DATE READY TO PRODUCE*

TOTAL DEPTH
10,466'

PSTD
9960'

GROUND ELEVATION
MSL

CASING HEAD FLANGE ELEVATION

DISTANCE FROM RKB TO CNP
35.40'

DATE WELL TURNED INTO TANKS

SINGLE, DUAL OR TRIPLE COMPLETION?
DUAL

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?
YES

WAS DIRECTIONAL SURVEY MADE?
YES

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?
YES WITH ORIGINAL REPORT

DATE FILED
WITH ORIGINAL REPORT

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

DATE FILED
WITH ORIGINAL REPORT

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
●	SAME									

TUBING SIZE

DEPTH OF TUBING

DEPTH OF PACKER(S)

UNSUCCESSFUL RECOMPLETION INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION

GAS VOLUME
BOPD --- MCF/DAY --- CF/BBL --- /44" ---

GOR

CHOKE SIZE

PRODUCING METHOD

FLOWING TUBING PRESSURE
--- PSIG ---

SHUT-IN TUBING PRESSURE
--- PSIG ---

CASING PRESSURE

WATER PRODUCTION
--- BPD --- %

GRAVITY

BHP (SHUT-IN)
--- PSIG ---

COMPANY REPRESENTATIVE

DATE GAUGED

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE I, the undersigned, state that I am employed by **EAGLE CONSULTING LLC** and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature *Michael I. Dugas* Title: **PETROLEUM ENGINEER**

* Date well is equipped to produce, but due to no available market, no pipe-line connection, etc., the well has been shut-in.

FORM WK-1 (1/79)

RECEIVED

JUN 29 2001

OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#1870-96	10/15/96	HLS	SET PLUG AT 10,200'. PERFORATE FOR PRODUCTION 10,002 TO 10,008'. VERBAL APPROVAL GRANTED BY RODOLPH HEBERT ON 10/11/96.
L#939-95	6/14/95	SLB	PERFORATE FOR PRODUCTION 10,094 TO 10,100'.
L#987-95	6/14/95	SLB	SQUEEZE EXISTING PERFORATIONS. ADD BLOCK SQUEEZE PERFORATIONS 10,020 TO 10,022'. SQUEEZE OFF PERFORATIONS.
L#988-95	6/17/95 6/18/95	HLS	PERFORATE FOR BLOCK SQUEEZE 9854 TO 9858'. SET RETAINER AT 9820'. SQUEEZE PERFS. PERF FOR BLOCK SQUEEZE 9788 TO 9792'. SQUEEZE OFF PERFORATIONS.
L#1029-95	6/20/96	SLB	PERFORATE FOR BLOCK SQUEEZE 9804 TO 9806'. SQUEEZE OFF PERFORATIONS.
L#938-95	6/27/96	HLS	PERFORATE FOR PRODUCTION 10,386 TO 10,392'.
L#989-95			PERFORATE FOR PRODUCTION 9838 TO 9843' AND 9848 TO 9853'.
L#901-00	6/23/00	BAKER/ATLAS	SQUEEZE CEMENT INTO PERFORATIONS FROM 10,002' TO 10,008'. SET CIBP AT 9970'. DUMP 10' OF CEMENT ON TOP OF PLUG. PERFORATE FOR PRODUCTION FROM 9928 TO 9938'.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH