

# LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN9960

Serial Num 228434	Date January 30, 2008	Operator Linder Oil Co. A Partnership	Id 3466
Lease Name WALKER # 007	Address 1800 Carol Sue Avenue		
Section: 019 Township: 12S Range: 04W	Gretna , LA 70056-0000		
Parish CAMERON	Phone		
Field Lakeside Id: 5772	Contact Libby Panepinto		

## INSPECTION REASON

Complaint

Complaint # 08-0004

Order #

## FACILITY TYPE

Multi Lease

Commingled: N

Permit no.

Oil N

Gas N

Both Y

## WELL SITE

1. IDENTIFICATION Passed

2. CONDITION Passed

Violations:

Well Site Comments:

## TANK BATTERY

1. IDENTIFICATION Passed

Violations:

2. CONTAINMENT Passed

Type

Reference well:

Violations:

3. BLEEDERS Exist: N/A Passed

Violations:

4. PIPELINE SALES VALVES Passed

Transport

Violations:

5. B S & W VALVES Passed

Violations:

6. MECHANICAL ARRANGEMENT Passed

Violations:

7. STRUCTURAL INTEGRITY OF STORAGE TANKS Passed

Violations:

# LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN9960

## 8. VENTING OF STORAGE TANK Passed

Violations:

Tank Battery Comments:

### 9. FIRE HAZARD Passed

Violations:

Fire Comments:

### 10. DISCHARGE OF E&P Passed

Violations:

Discharge Status:

Discharge Comments:

### 11. DISPOSITION OF E&P

Site Id

Permit No:

1. EXISTENT PITS No

1. NO. OF WELLS ON LEASE

## REMARKS

THE OPERATOR'S REPRESENTATIVE SHALL SIGN THIS REPORT TO ACKNOWLEDGE RECEIPT OF HIS COPY, YOUR SIGNATURE CANNOT BE CONSTRUED AS AN ADMISSION OF GUILT FOR ANY VIOLATIONS CONTAINED IN THIS REPORT.

Operator's Representative

January 30, 2008

**IN COMPLIANCE** Yes

**Sealed**

LEO SONNIER

January 30, 2008

Conservation Enforcement Agent

Sonris Id: 2562

Latitude (Deg/Min/Sec:) 29 59 41 Longitude (Deg/Min/Sec:) 92 49 13 GPS Position: SW

**LEASE FACILITY INSPECTION REPORT**

DNR/Office of Conservation

SRCN9960



**Subject: WELLHEAD**

Photo File Name: F1425443280/IMG\_0301.JPG

29-E COMPLIANCE YES NO  
 29-E UNIT ATTACHED YES NO  
 O.C. USE ONLY

STATE OF LOUISIANA  
 OFFICE OF CONSERVATION  
 RECORDS  
 BATHON ROUGE, LA  
 2006 JUL -5 PM 1:12

STATE OF LOUISIANA  
 OFFICE OF CONSERVATION  
 WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT LAFAYETTE

CODE NUMBERS: 12 DATE 6/23/2006 1 1 - ON-SHORE  
 3 - OFF-SHORE  
5772 PARISH CAMERON SEC. 019 T 12S R 04W  
3466 FIELD LAKESIDE OC ORDER NO. \_\_\_\_\_  
303569 OPERATOR LINDER OIL CO. A PARTNERSHIP  
 WELL NAME WALKER NO. 007 SERIAL NO. 228434  
 RESERVOIR 6400' SAND 06/04/05 12:30    
 COMPLETION DATE TIME AM PM

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO   
 REMARKS: LEASE WELL

COMPLETION DATA

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<span style="border: 1px solid black; padding: 2px;">2</span> 1 - ORIG COMP 2 - RE-COMP	<span style="border: 1px solid black; padding: 2px;">2</span> 1 - OIL 2 - GAS 3 - DRY GAS	<span style="border: 1px solid black; padding: 2px;">2</span> 1 - YES 2 - NO	<span style="border: 1px solid black; padding: 2px;">F</span> F - FLOWING GL - GAS LIFT P - PUMPING	<span style="border: 1px solid black; padding: 2px;">10</span> SEE REVERSE SIDE FOR CODE

\* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR  DIFFERENT RESERVOIR

<u>0</u> BOPD INITIAL PROD.	<u>120</u> MCF/DAY GAS VOLUME	<u>820</u> PSIG FLOWING TUBING PRESSURE	<u>1300</u> PSIG SHUT-IN TUBING PRESSURE	<u>0</u> PSIG CASING PRESSURE
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<u>12</u> /64" CHOKE SIZE	<span style="border: 1px solid black; padding: 2px;">2</span> 1 - POSITIVE 2 - ADJUST	<u>170</u> BPD WATER PROD.	<u>—</u> % BS & W	<u>—</u> CF/BBL GOR	<u>—</u> API AT 60° F. GRAVITY
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PERFORATIONS 6.498' - 6.503' TOTAL DEPTH 10.090' PBD 10.284'

**RECEIVED**

CLEARANCE & CERTIFICATION: 0 MCF JUN 28 2006  
 ADDITIONAL CLEARANCE IS REQUESTED FOR 0 BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).  
 OFFICE OF CONSERVATION CERTIFICATION  
 LAFAYETTE DISTRICT

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

*G. Miles Biggs, Jr.*  
 SIGNATURE

LINDER OIL COMPANY, A PARTNERSHIP  
 OPERATOR

G. MILES BIGGS, JR., CO-MANAGER 985-898-2503  
 TITLE

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).



**OFFICE OF CONSERVATION**  
WELL HISTORY AND WORK RESUME REPORT

FIELD  
LAKESIDE

SERIAL NO 228434

PRODUCING INTERVAL 6,498' - 6,503'

RESERVOIR (COMPANY SAND IDENTIFICATION)  
6,400' SAND

2006 JUL -5 PM 1:12

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed, this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL  
 RECOMPLETION  
 P & A

31 INACTIVE DRY HOLE FUT UTIL  
 32 INACTIVE DRY HOLE NO FUT UTIL  
 36 INACTIVE WAITING ON PIPELINE  
 37 INACTIVE WAITING ON MARKET

PRODUCT  
 OIL  
 GAS  
 OTHER

IF RECOMPLETION  
 SAME RESERVOIR  
 DIFFERENT RESERVOIR

DATE COMP RECOMP OR P & A  
M D Y  
6/4/05

OPERATOR LINDER OIL CO A PARTNERSHIP code 3466 ADDRESS 106 PARK PLACE, SUITE 200 COVINGTON, LOUISIANA 70433

WELL NAME WALKER WELL NO 007

PARISH CAMERON SEC 019 TWP 12S RDE 04W DATE PERMIT ISSUED 05/27/05

DATE SPUNDED M D Y DATE READY TO PRODUCE\* TOTAL DEPTH 10,284' PSTD 10,090'

GROUND ELEVATION MSL CASING HEAD FLANGE ELEVATION --- DISTANCE FROM RKB TO CHP 32

DATE WELL TURNED INTO TANKS 6/18/05 SINGLE DUAL OR TRIPLE COMPLETION? Single NOTE IF THIS IS A MULTIPLE COMPLETION FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? WAS DIRECTIONAL SURVEY MADE? WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) DATE FILED

CASING LNER AND TUBING RECORD

	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	16"	DRIVE	PIPE	SURF	150					
102	10 3/4"	13 1/2"	40 5	SURF	3020	800	1500	5	08/19/03	ROBERT LEGROS
103	7 5/8"	6 3/4"	26 4	SURF	10284	1800	1500	5	08/13/03	ROBERT LEGROS
104										
105										

TUBING SIZE 2 7/8" DEPTH OF TUBING 6,410' DEPTH OF PACKER(S) 6,399'

INITIAL COMPLETION OR RE COMPLETION DATA

INITIAL PRODUCTION 0 BOPD GAS VOLUME 120 MCF/DAY GOR --- CF/DOL CHOKE SIZE 12 #4 PRODUCING METHOD FLOWING

FLOWING TUBING PRESSURE 820 psig SHUT IN TUBING PRESSURE 1300 psig CASING PRESSURE 0 WATER PRODUCTION 170 BPD BSEW --- %

GRAVITY --- API-60LIF SHP (SHUT IN) 3000 psig COMPANY REPRESENTATIVE ROBBIE MOUTON DATE GAUGED 6/28/05

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE I, the undersigned, state that I am employed by Linder Oil Company, A Partnership and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature *G. Miles Biggs, Jr.* Title G Miles Biggs, Jr. Co-Manager 985-888-2503

Date well is equipped to produce but due to no available market, no pipe line connection, etc. the well has been shut in.

FORM WH 1 (1 78)

RECEIVED  
JUN 28 2006  
OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

**WORK RESUME**

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L# 704-05	05-27-05 THRU 06/08/05	TETRA/BAKER	PULL COMPLETION IN 6400' SAND, SQUEEZE EXISTING PERFS(6,498' - 6,503') WITH CEMENT, RE-RUN COMPLETION, PERFORATE FOR PRODUCTON 6,498' - 6,503'

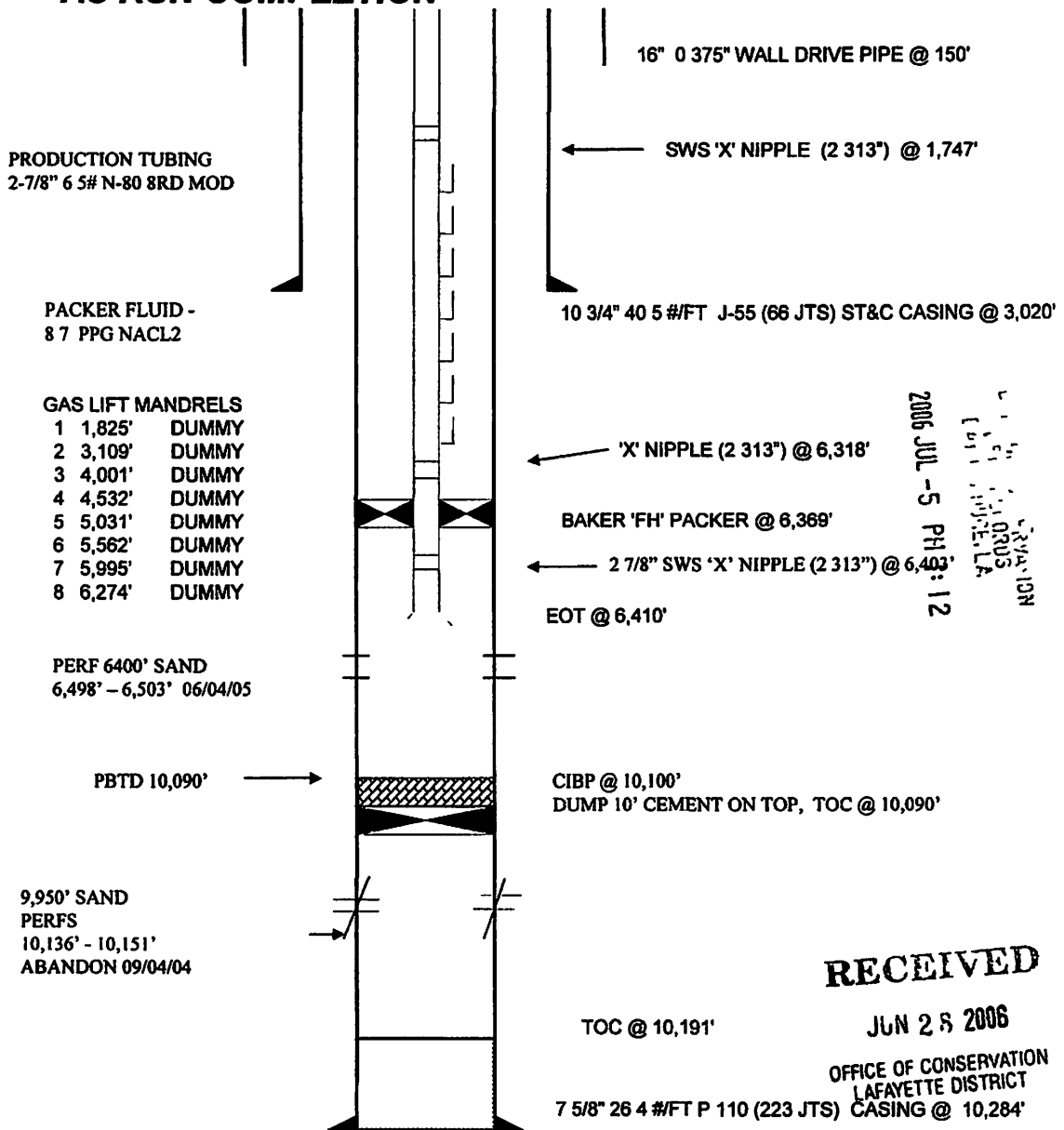
List below all important Paleontanal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

**LINDER OIL CO., A PARTNERSHIP  
 WALKER No. 7 S/T (SERIAL NO. 228434)  
 LAKESIDE FIELD  
 CAMERON PARISH  
 6400' SAND  
 AS RUN COMPLETION**

RKB 32'  
 WATER DEPTH 6'

06/04/05 GMB



2006 JUL -5 PM 9:12  
 OPERATIONS  
 LAFAYETTE, LA

**RECEIVED**

**JUN 25 2006**

OFFICE OF CONSERVATION  
 LAFAYETTE DISTRICT

7 5/8" 26 4 #FT P 110 (223 JTS) CASING @ 10,284'



**OFFICE OF CONSERVATION**  
WELL HISTORY AND WORK RESUME REPORT

FIELD  
**LAKESIDE**

SERIAL NO  
**228434**

PRODUCING INTERVAL  
**6,498' - 6,503'**

RESERVOIR (COMPANY BRAND IDENTIFICATION)  
**6,400' SAND**

2004 OCT -7 AM 10:11  
OFFICE OF CONSERVATION  
LAFAVETTE DISTRICT

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL  
 RECOMPLETION  
 P & A

31 INACTIVE DRY HOLE PUT UTIL.  
 32 INACTIVE DRY HOLE NO PUT UTIL.  
 36 INACTIVE WAITING ON PIPELINE  
 37 INACTIVE WAITING ON MARKET

PRODUCT  
 OIL  
 GAS  
 OTHER

IF RECOMPLETION  
 SAME RESERVOIR  
 DIFFERENT RESERVOIR

DATE COMPLETION OR P & A M D Y  
**09/05/04**

OPERATOR  
**LINDER OIL COMPANY, A PARTNERSHIP**

CODE  
**3466**

ADDRESS  
**1800 CAROL SUE AVE, SUITE 7, GRETN, LA 70055**

WELL NAME  
**WALKER**

WELL NO  
**7**

PARISH  
**CAMERON**

SEC  
**019**

TWP  
**12S**

RGE  
**04W**

DATE PERMIT ISSUED  
**07/23/03**

DATE SPUNDED  
**08/17/03**

DATE READY TO PRODUCE\*  
**09/20/03**

TOTAL DEPTH  
**10,284'**

PSD  
**10,090'**

GROUND ELEVATION  
**MSL**

CASING HEAD FLANGE ELEVATION  
**---**

DISTANCE FROM R/S TO C/F  
**32**

DATE WELL TURNED INTO TANKS  
**09/05/04**

SINGLE DUAL OR TRIPLE COMPLETION?  
**SINGLE**

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION.

WAS WELL DIRECTIONALLY DRILLED?  
**YES**

WAS DIRECTIONAL SURVEY MADE?  
**YES**

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?  
**WITH INITIAL REPORT**

DATE FILED  
**WITH INITIAL REPORT**

TYPE OF ELECTRICAL OR OTHER LOSS RUN (CIRCLE LOSS FILED WITH OFFICE OF CONSERVATION)  
**TRIPLE COMBO**

DATE FILED  
**WITH INITIAL REPORT**

CASING LINES AND TUBING RECORD

NO	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACCS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM/DD/YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR			
				FROM	TO								
101	16"	DRIVE PIPE		SURF	150'								
102	10 3/4"	13 1/2"	40.5	SURF	3,020'	800	1500	5	08/19/03	ROBERT LEGROS			
103	7 5/8"	6 3/4"	26.4	SURF	10,284'	1,800	1500	5	09/13/03	ROBERT LEGROS			
104													
105													
TUBING SIZE				2 7/8"		DEPTH OF TUBING		6,443'		DEPTH OF PACKER(S)		6,396'	

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION  
**29**

GAS VOLUME  
**1146**

GOR  
**39,500**

CHOKE SIZE  
**8 5 / 64"**

FLOWING METHOD  
**FLOWING**

FLOWING TUBING PRESSURE  
**2400**

SHUT-IN TUBING PRESSURE  
**2500**

CASING PRESSURE  
**40**

WATER PRODUCTION  
**0**

SSW  
**2**

GRAVITY  
**3000**

COMPANY REPRESENTATIVE  
**ROBBIE MOUTON**

DATE GAGED  
**09/19/04**

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACCS	HOW PLACED		

CERTIFICATE I, the undersigned, state that I am employed by **LINDER OIL COMPANY, A PARTNERSHIP** and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *G. Miles Biggs, Jr.* Title: **CO-MANAGER**

**G. MILES BIGGS, JR.** 504-39242004

\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc, the well has been shut-in

**RECEIVED**  
**SEP 27 2004**

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

**WORK RESUME**

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#1062-04	08/30/04 09/05/04	TETRA/BAKER AND IPS	SET CIBP @ 10,100', DUMP 10' CEMENT ON TOP PBTD 10,090', SET PRODUCTION PACKER @ 6,396', PERFORATE FOR PRODUCTION 6,498' - 6,503'

List below all important Paleontological or Geological Formation tops, Cap Rock and Ball Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

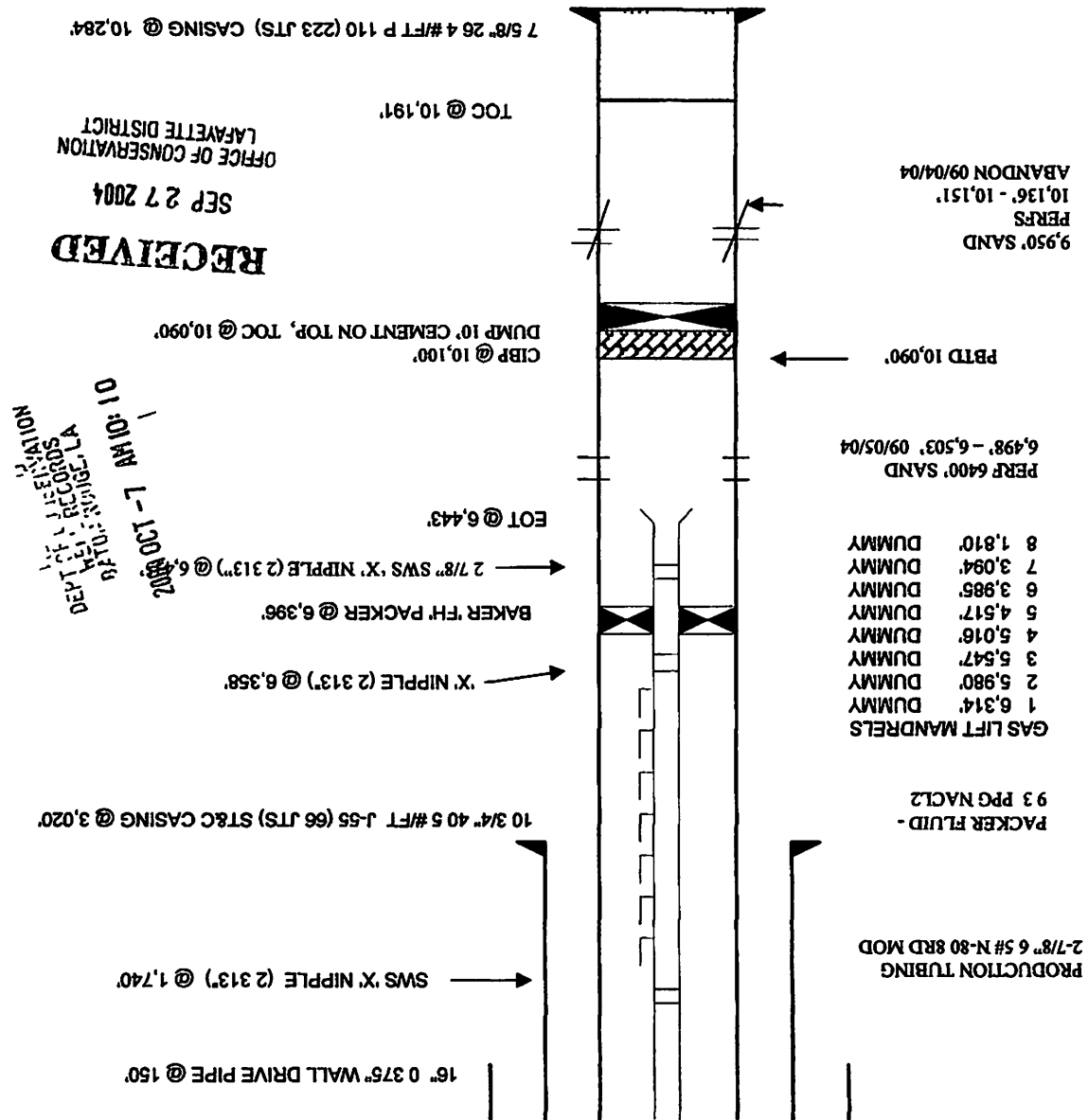
**LINDER OIL CO., A PARTNERSHIP  
WALKER No. 7 S/T (SERIAL NO. 228434)**

**LAKE SIDE FIELD  
CAMERON PARISH  
6400' SAND**

**AS RUN COMPLETION**

RKB 32'  
WATER DEPTH 6'

09/24/04 GMB



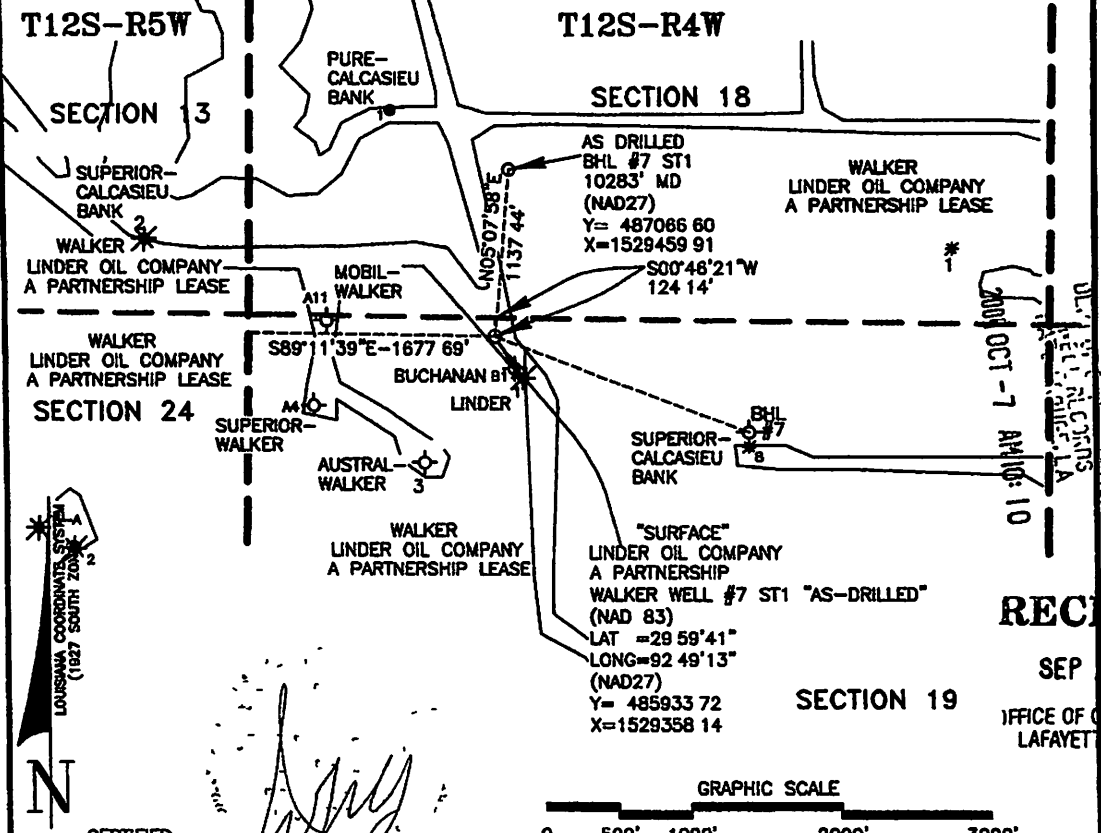
NOTATION  
DEPT. OF RECORDS  
METRO-POLITAIN  
NOV 10 10 10 10  
NOV 10 10 10 10

**RECEIVED**  
SEP 27 2004  
OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

228434

NOTE THIS LOCATION IS NOT WITHIN 500 FEET OF AN OUTSIDE OWNED RESIDENCE OR COMMERCIAL STRUCTURE

NOTE NAD83 COORDINATES WERE CONVERTED TO/FROM NAD27 COORDINATES USING THE CORPSCON SOFTWARE FROM THE U.S. ARMY TOPOGRAPHIC ENGINEERING CENTER



RECEIVED  
 OCT - 7 AM 10:10  
 OFFICE OF CONSERVATION  
 LAFAYETTE DISTRICT

**RECEIVED**  
 SEP 27 2004  
 OFFICE OF CONSERVATION  
 LAFAYETTE DISTRICT

CERTIFIED  
 LA REG NO 4458 **JESSE B. NEWTON, JR.**  
 THIS DOCUMENT VALID ONLY WHEN EITHER AN ORIGINAL CERTIFICATION STAMP OR AN EMBOSSED SEAL IS IMPRESSED OVER AN ORIGINAL SIGNATURE.

NOTE THIS PLAT WAS PREPARED FOR PERMITTING PURPOSES ONLY, AND IS NOT A PROPERTY BOUNDARY SURVEY AND AS SUCH DOES NOT COMPLY WITH THE "MINIMUM STANDARDS FOR PROPERTY BOUNDARY SURVEYS" AS ADOPTED BY THE LOUISIANA PROFESSIONAL ENGINEERING AND LAND SURVEYING BOARD

NO	DATE	REVISION

**LINDER OIL COMPANY A PARTNERSHIP**

**WALKER WELL NO. 7 ST1 "SURFACE" AS-DRILLED**  
 LOCATED S89°11'39"E-1677 69' FROM THE WEST LINE AND S00°46'21"W-124.14' FROM THE NORTH LINE OF SECTION 19, T12S-R4W, AND BEING IN SECTION 19, AS DRILLED ST1 BOTTOM HOLE LOCATED N05°07'58"E-1137.44' FROM SURFACE AND BEING IN SECTION 18, T12S-R4W, LAKESIDE FIELD, CAMERON PARISH, LOUISIANA

  
**Morris P. Hebert, Inc.**  
 SURVEYING • ENGINEERING • ENVIRONMENTAL SERVICES  
 P.O. BOX 3106 • HOUMA, LOUISIANA 70361-3106 • (885) 879-2731

DRAWN BY	JBN	SHEET	1
CHECKED BY	DAB	SCALE	1"=1000'
APPROVED BY	JBN	DATE	10/1/03
CAD FILE		7479DOC0003A0	

29 E COMPLIANCE YES  
 29 E UNIT ATTACHED YES  
 O C USE ONLY

DEPT. OF REVENUE  
 REGISTRATION  
 2004 OCT -7 AM 10:11

STATE OF LOUISIANA  
 OFFICE OF CONSERVATION  
 WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT LAFAYETTE

CODE NUMBERS 12 DATE 10/10/03  
5772 PARISH CAMERON  
3466 FIELD LAKESIDE  
303569 OPERATOR LINDER OIL CO. A PARTNERSHIP  
 WELL NAME WALKER NO. 007 SERIAL NO. 228434  
 RESERVOIR 6.400 COMPLETION DATE 09/05/04 TIME 7 00  AM  PM

1 ON SHORE  
 3 OFF SHORE  
 SEC 019 T 12S R 04W

OC ORDER NO 29B-1, 29E  
113 Series

IMPORTANT IS A FORM MD 10 R A BEING FILED WITH THIS REPORT? IF NO EXPLAIN YES  NO

REMARKS LEASE WELL

COMPLETION DATA

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input checked="" type="checkbox"/> 1 ORIG COMP <input checked="" type="checkbox"/> 2 RE COMP	<input checked="" type="checkbox"/> 1 OIL <input type="checkbox"/> 2 GAS <input type="checkbox"/> 3 DRY GAS	<input checked="" type="checkbox"/> 1 YES <input type="checkbox"/> 2 NO	<input type="checkbox"/> F - FLOWING <input type="checkbox"/> GL - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

\* IF THIS IS A RE COMPLETION SPECIFY SAME RESERVOIR  DIFFERENT RESERVOIR

29 INITIAL PROD BOPD 1146 GAS VOLUME MCF/DAY 2400 FLOWING TUBING PRESSURE PSIG 2500 SHUT IN TUBING PRESSURE PSIG 40 CASING PRESSURE PSIG  
8 5/8 CHOKE SIZE  1 POSITIVE ADJUST 0 WATER PROD BPD — BS & W % 39,500 GOR CF/BBL 54.5 GRAVITY API AT 60°F

PERFORATIONS 6,498' - 6,503' TOTAL DEPTH 10,090' PBTD  
10,284'

RECEIVED

SEP 27 2004

CLEARANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR 0 BBLs OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29 B ON REVERSE SIDE)

OFFICE OF CONSERVATION  
 LAFAYETTE DISTRICT CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

INSTRUCTIONS

(THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29 B SECTION X PARAGRAPH A ARTICLE 1))

G Miles Biggs, Jr.  
 G MILES BIGGS, JR SIGNATURE 504-392-2004  
 LINDER OIL COMPANY, A PARTNERSHIP  
 OPERATOR  
 CO-MANAGER TITLE

RECEIVED

OCT 05 2004  
 OFFICE OF CONSERVATION



**OFFICE OF CONSERVATION**  
WELL HISTORY AND WORK SERVICE REPORT

FIELD **LAKESIDE**  
 SERIAL NO **228434**  
 PRODUCING INTERVAL **10,136' - 10,151'**  
 RESERVOIR (COMPANY BRAND IDENTIFICATION) **9950' SAND**

DEFERRED CONSERVATION  
 WELLS IN CURSUS  
 BATC, LA JUDGE, LA  
 2003 OCT 17 AM 10:54

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LEASE AND WELL DATA

CHECK APPROPRIATE BOXES  
 NEW WELL  
 RECOMPLETION  
 P & A

31 INACTIVE DRY HOLE PUT UTIL.  
 32 INACTIVE DRY HOLE NO PUT UTIL.  
 36 INACTIVE WAITING ON PIPELINE  
 37 INACTIVE WAITING ON MARKET

PRODUCT  
 OIL  
 GAS  
 OTHER

IF RECOMPLETION  
 SAME RESERVOIR  
 DIFFERENT RESERVOIR

DATE COMPLETION OR P & A  
 M  
 Y  
 T  
 W  
 F  
 S  
 S  
**09/28/03**

OPERATOR **LINDER OIL COMPANY, A PARTNERSHIP** CODE **3466** ADDRESS **1800 CAROL SUE AVE, SUITE 7, GRETNA, LA 70055**

WELL NAME **WALKER** WELL NO **007**

PARISH **CAMERON** SEC **019** TWP **12S** RGE **04W** DATE PERMIT ISSUED **07/23/03**

DATE SPUDDED **08/17/03** DATE READY TO PRODUCE\* **09/20/03** TOTAL DEPTH **10,284' 10,481'** PRTD **10,191' ELM**

GROUND ELEVATION **MSL** CASING HEAD FLANGE ELEVATION **---** DISTANCE FROM RES TO CWP **32**

DATE WELL TURNED INTO TANKS **09/29/03** SINGLE DUAL OR TRIPLE COMPLETION? **SINGLE** BOX\* IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? **YES** WAS DIRECTIONAL SURVEY MADE? **YES** WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? **WITH THIS REPORT** DATE FILED **WITH THIS REPORT**

TYPE OF ELECTRICAL OR OTHER LOSS RUN (CIRCLE LOSS FILED WITH OFFICE OF CONSERVATION) **TRIPLE COMBO** DATE FILED **WITH THIS REPORT**

CASING LINER AND TUBING RECORD

NO	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
01	16"	DRIVE PIPE		SURF	150'					
02	10 3/4"	13 1/2"	40.5	SURF	3,020'	800	1500	5	08/19/03	ROBERT LEGROS
03	7 5/8"	6 3/4"	26.4	SURF	10,284'	1,800	1500	5	09/13/03	ROBERT LEGROS
04										
05										
TUBING SIZE <b>2 7/8"</b>		DEPTH OF TUBING <b>9,841'</b>		DEPTH OF PACKERS <b>9,794'</b>						

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION **0** GAS VOLUME **2,210** BOX **---** CHOICE SIZE **10** PRODUCTION METHOD **FLOWING**

FLOWING TUBING PRESSURE **1,860** SHUT-IN TUBING PRESSURE **2,350** CASING PRESSURE **0** WATER PRODUCTION **4** BSWP **---**

GRAVITY **---** DENSITY (GAL) **3,300(EST)** COMPANY REPRESENTATIVE **TOMMY GUZMAN** DATE RANDED **09/30/03**

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUG				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE I, the undersigned, state that I am employed by **LINDER OIL COMPANY, A PARTNERSHIP** and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and accurate to the best of my knowledge.

Signature **[Signature]** Title **CO-MANAGER**

\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc, the well has been shut-in

RECEIVED

OCT 13 2003

OFFICE OF CONSERVATION  
 LACAPITALE DISTRICT

**WORK RESUME**

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L# 1187-03	08/30/03 TO 08/31/03	AXXIS DRILLING	DEEPENED WELL TO 10,481'
L#1228-03	09/20/03	IPS	PERFORATE FOR PRODUCTON 10,136' TO 10,151'
L#	08/31/03	BJ SERVICES CO	SET SIDETRACK PLUG FROM 3,348' TO 3,848'

List below all important Paleontological or Geological Formation tops, Cap Rock and Salt Overhang bottoms

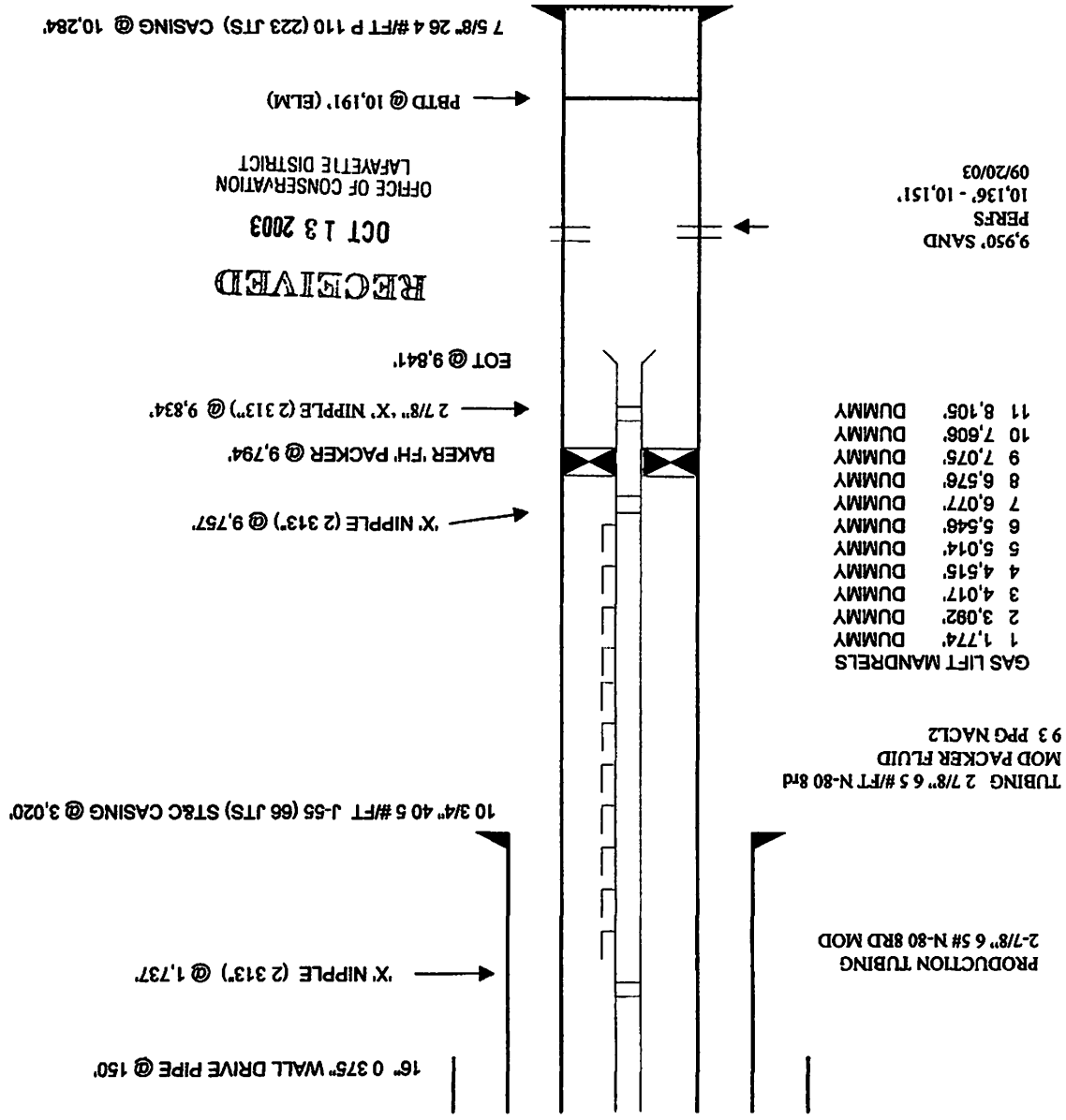
FORMATION	DEPTH	FORMATION	DEPTH

D-119

**LINDER OIL CO., A PARTNERSHIP**  
**WALKER NO. 7 S/T**  
**LAKE SIDE FIELD**  
**CAMERON PARISH**  
**AS RUN**

228434

RKB 34  
 WATER-DEPTH 6'  
 DEPT OF CONSERVATION  
 WELL RECORDS  
 BAITOIRVILLE, LA  
 2802803 17 AM 11:00



29 E COMPLIANCE  YES  
 29 E UNIT ATTACHED  YES  
 O C USE ONLY

DEPT. OF CONSERVATION  
 WELL RECORDS  
 NO. 101  
 2803 OCT 1

AM 10:58

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT LAFAYETTE

CODE NUMBERS: 12  
 DATE: 10/10/03  
 PARISH: CAMERON  
 FIELD: LAKESIDE  
 OPERATOR: LINDER OIL COMPANY, A PARTNERSHIP  
 WELL NAME: WALKER  
 RESERVOIR: 9,950'  
 1 ON SHORE   
 3 OFF SHORE   
 SEC 019 T 12S R 04W  
 OC ORDER NO. 29B-1,29E (113 series)  
 SERIAL NO. 228434  
 COMPLETION DATE: 09/28/03  
 TIME: 10:00 AM  PM   
 per Letter

IMPORTANT IS A FORM MD 10 R A BEING FILED WITH THIS REPORT? IF NO EXPLAIN YES  NO

REMARKS LEASE WELL

COMPLETION DATA

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE*	PRODUCING METHOD	STATUS OF WELL
<input checked="" type="checkbox"/> 1 ORIG COMP <input type="checkbox"/> 2 RE COMP	<input checked="" type="checkbox"/> 1 OIL <input type="checkbox"/> 2 GAS <input type="checkbox"/> 3 DRY GAS	<input type="checkbox"/> 1 YES <input type="checkbox"/> 2 NO	<input type="checkbox"/> F - FLOWING <input type="checkbox"/> GL - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

\* IF THIS IS A RE COMPLETION SPECIFY SAME RESERVOIR  DIFFERENT RESERVOIR

INITIAL PROD 0 BOPD  
 GAS VOLUME 2,210 MCF/DAY  
 FLOWING TUBING PRESSURE 1,860 PSIG  
 SHUT IN TUBING PRESSURE 2,350 PSIG  
 CASING PRESSURE 0 PSIG  
 CHOKE SIZE 10  2 POSITIVE ADJUST  
 WATER PROD 4 BPD  
 BS & W %  
 GOR CF/BBL  
 GRAVITY  
 API AT 60°F

PERFORATIONS 10,136' - 10,151' **RECEIVED** TOTAL DEPTH 10,481'  
~~10,284'~~

CLEARANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR 0 BBLs OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29 B ON REVERSE SIDE)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29 B, SECTION X, PARAGRAPH A, ARTICLE 1)

G MILES BIGGS, JR. SIGNATURE  
 LINDER OIL COMPANY, A PARTNERSHIP OPERATOR  
 CO-MANAGER TITLE

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
AMENDED PERMIT TO DRILL FOR MINERALS

...\$126.00

228434 SERIAL NO.

DATE 10/06/2003

EFFECTIVE 08/30/2003

CURRENT CODE

12 PARISH CAMERON  
5772 FIELD LAKESIDE  
3466 OPERATOR LINDER OIL CO. A PARTNERSHIP  
00 PRODUCT C/O EAGLE CONSULTING, L.L.C.  
152 ZIMMER ROAD  
GIBSON, LA 70356-0000

LAFAYETTE DISTRICT

WELL NAME WALKER

NO. 007

LOCATION OF WELL SEC 019 T 12S R 04W M W

SL: S 89 D 11' 39" E - 1677.69' FWL & S 00 D 46' 21" W - 124.14' FNL OF SEC 19. BHL: N 05 D 07' 58" E - 1137.44'  
FROM SL IN SEC 18.

API#17023228780000

L317859

APPLICABLE OFFICE OF CONSERVATION ORDERS: 29B-1,29E, 113

JAMES H. WELSH

TODD KEATING

COMMISSIONER OF CONSERVATION

ISSUING AUTHORITY

WELL FILE

# State of Louisiana



M.J. "MIKE" FOSTER, JR.  
GOVERNOR

JACK C. CALDWELL  
SECRETARY

JAMES H. WELSH  
COMMISSIONER OF CONSERVATION

## DEPARTMENT OF NATURAL RESOURCES OFFICE OF CONSERVATION

OCTOBER 6, 2003

LINDER OIL CO. A PARTNERSHIP  
C/O EAGLE CONSULTING, L.L.C.  
152 ZIMMER ROAD  
GIBSON, LA 70356-0000

\*\*\* AMENDED PERMIT TO DRILL \*\*\*

RE: CAMERON PARISH  
LAKESIDE FIELD  
WALKER NO. 007  
SER NO. 228434

GENTLEMEN:

WE ARE ISSUING THE ATTACHED PERMIT TO DRILL FOR THE ABOVE REFERENCED WELL WITH THE UNDERSTANDING THAT YOU WILL COMPLY WITH THE FOLLOWING CONDITIONS:

FURNISH THE APPROPRIATE DISTRICT MANAGER WITH A DIRECTIONAL SURVEY AS PROOF THAT THE WELL HAS BEEN DRILLED IN COMPLIANCE WITH THE PROVISIONS OF LAC 43:XIX 135.C (STATEWIDE ORDER NO. 29-B)

COMPLETION OF SAID WELL CANNOT BE IN ANY POOL IN WHICH THE LOCATION DOES NOT CONFORM WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-E.

ALSO, THERE CAN BE NO COMPLETION IN ANY RESERVOIR WHICH IS NOT IN COMPLIANCE WITH THE PROVISIONS OF THE LOUISIANA OFFICE OF CONSERVATION ORDERS OF THE 113 SERIES, FOR THE ABOVE-CAPTIONED FIELD AND PARISH.

NO ALLOWABLE WILL BE ASSIGNED SAID WELL UNLESS IN COMPLIANCE WITH THE ABOVE PROVISIONS.

YOURS TRULY,

JAMES H. WELSH  
COMMISSIONER OF CONSERVATION

  
TODD KEATING

TK: JC  
CC: RICHARD HUDSON  
LAFAYETTE, DISTRICT MANAGER  
29B-1.29E, SPECIAL ORDER

STATE OF LOUISIANA DNR-OFFICE OF CONSERVATION

TYPE ONLY FORM MD-10-R-A

APPLICATION TO AMEND PERMIT TO DRILL FOR MINERALS

AMENDMENT ACTION:

SERIAL NO. 228434 EFFECTIVE DATE OF CHANGE 08/30/03

CODE NOS. 12 5772 3466

- PARISH FIELD OPER LSE-UN UN-LSE LSE-LSE UN-UN WELL NO. LOCN SWD CURRENT PRODUCT: OIL GAS OTHER

PARISH Cameron FIELD Lakeside OPERATOR Linder Oil Company, A Partnership ADDRESS 1800 Carol Sue Avenue, Suite 6 Gretna, Louisiana 70056 WELL NAME Walker LOCATION: SEC. 019 T. 12S R. 04W SL: S89°11'39"E - 1677.69' FROM AND S 00° 46' 21" W - 124.14' F.N.L. OF S19, T12S-R4W BH location situated N 05° 07' 58" E - 1137.44' FROM surface and being in Section 18, T12S-R4W SIGNATURE [Signature] PH. (504) 392-2004

COMPLETION ZONE ORDER(S) 29B-1, 29E, 113 SERIES

APPROVED BY [Signature] DATE 9/15/2003

APPROVED BY Wayne Klock DATE 10/3/03

DRILLING

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
INTER OFFICE  
SEPTEMBER 16, 2003

To: Permit Section  
From: Richard H Hudson, Lafayette District Manager  
Attn: TODD KEATING

Enclosed herewith please find application from LINDER OIL COMPANY, A PARTNERSHIP (3466) for permit to AMEND THE LOCATION on their WALKER #007 in LAKESIDE (5772) Field, CAMERON (012) Parish, Louisiana, Zone ONSHORE.

Also enclosed please find:

Copy of Check No. 1338 in the amount of \$126.00, INVOICE NO. 317859  
Transmittal NO: 432003480

<u>X</u>	Well Location Plat	29B-1
<u>X</u>	Well Location Certification	29 E
		Series 113
		WK 10/3/03
	Form A.D.C.	
	Electric Log	
	Schematic Diagram	
	(Dual) structure map if well does not comply with existing Orders	
	(Selective-Onshore) structure map showing Reservoir Limits	
	(Selective-Offshore) letter(s) of no objection from Offset Operators.	
<u>X</u>	Applicable Department of Conservation Orders: <u>29B-1, 29E, 113 SERIES</u>	

Pending Hearing, Docket No. \_\_\_\_\_.

Remarks & Recommendations: RECOMMEND APPROVAL; APPLICANT IS AMENDING THE PERMITS DUE TO A SIDETRACK WHILE IN THE DRILLING PHASE. DIRECTIONAL SURVEY REQUIRED

SERIAL NUMBER: 228434 PRODUCT: DRILLING EFFECTIVE DATE: 09/30/2003

RECEIVED

SEP 19 2003

BY: \_\_\_\_\_

*Richard D. Hudson*  
Richard D. Hudson, District Manager

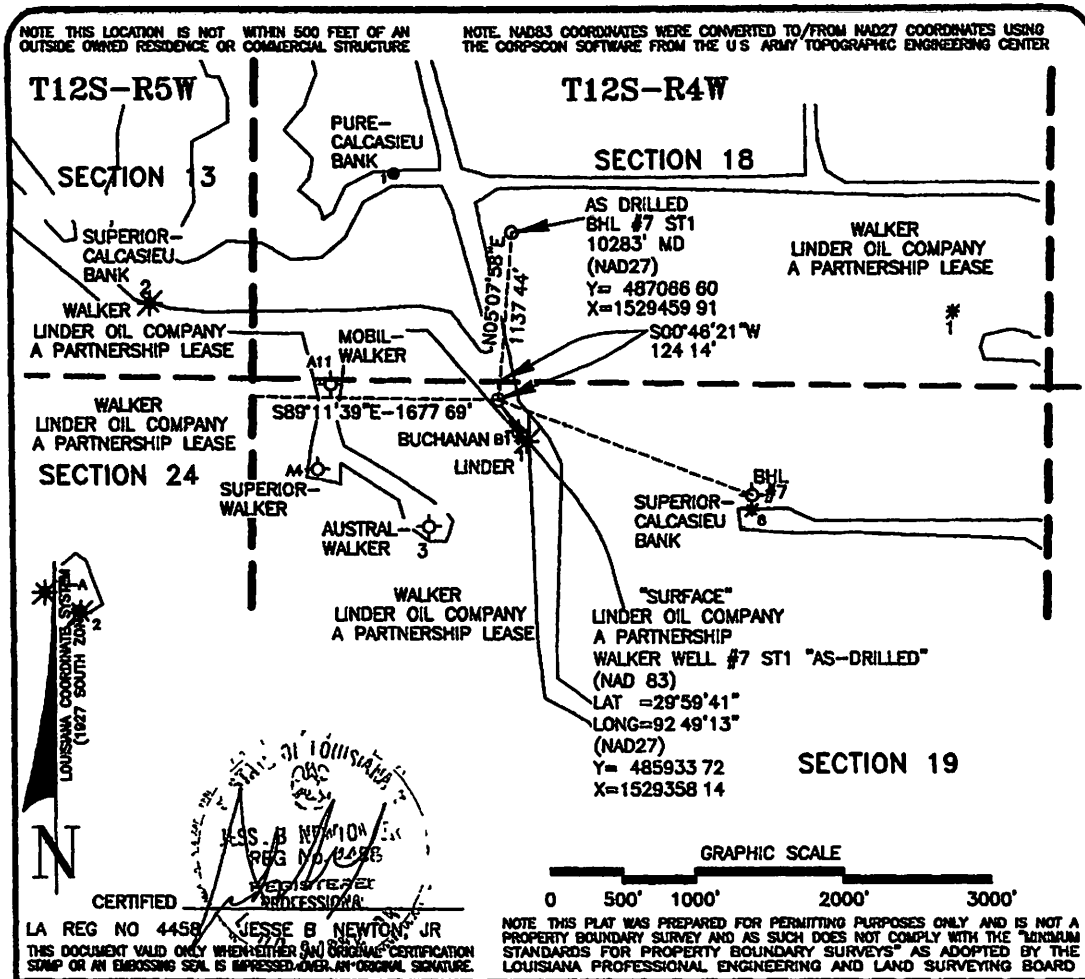
OFFICE OF CONSERVATION

Encls. PERMIT SECTION

RDH:llc

cc: Geological Oil & Gas Division  
Production Audit (for Amended Permits only)

SN 228434



NO	DATE	REVISION

**LINDER OIL COMPANY A PARTNERSHIP**

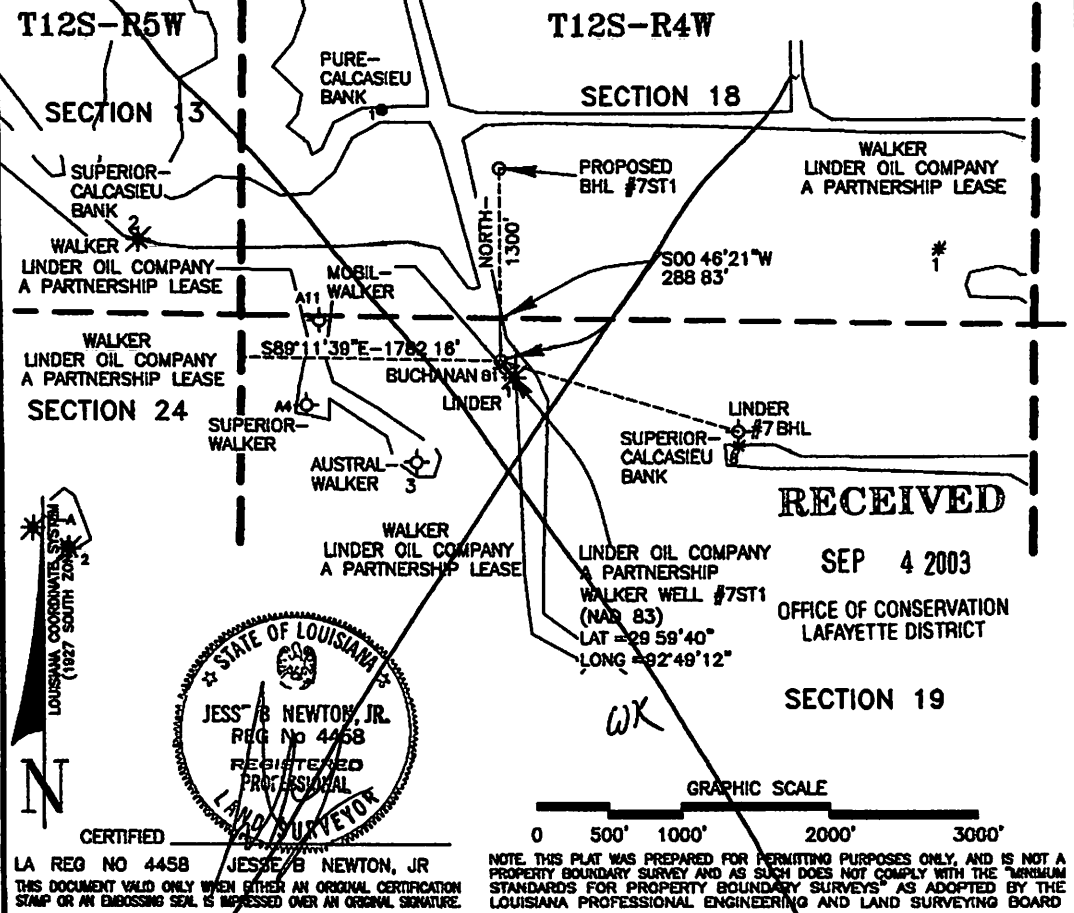
WALKER WELL NO. 7 ST1 "SURFACE" AS-DRILLED  
 LOCATED S89°11'39"E-1677 69' FROM THE WEST LINE AND S00°46'21'W-124.14'  
 FROM THE NORTH LINE OF SECTION 19, T12S-R4W, AND BEING IN SECTION 19,  
 AS DRILLED ST1 BOTTOM HOLE LOCATED N05°07'58"E-1137.44' FROM SURFACE AND  
 BEING IN SECTION 18, T12S-R4W, LAKESIDE FIELD, CAMERON PARISH, LOUISIANA

**mph**  
 Morris P. Hebert, Inc.  
 SURVEYING • ENGINEERING • ENVIRONMENTAL SERVICES  
 P O BOX 3108 • HOUMA, LOUISIANA 70361-3108 • (885) 879-2731

DRAWN BY	JBN	SHEET	1
CHECKED BY	DAB	SCALE	1"=1000'
APPROVED BY	JBN	DATE	10/1/03
CAD FILE	7478DOC0003A0		

NOTE THIS LOCATION IS NOT WITHIN 500 FEET OF AN OUTSIDE OWNED RESIDENCE OR COMMERCIAL STRUCTURE

NOTE NAD83 COORDINATES WERE CONVERTED TO/FROM NAD27 COORDINATES USING THE CORPSCON SOFTWARE FROM THE U.S. ARMY TOPOGRAPHIC ENGINEERING CENTER



CERTIFIED  
 LA REG NO 4458 JESSE B NEWTON, JR  
 THIS DOCUMENT VALID ONLY WHEN EITHER AN ORIGINAL CERTIFICATION STAMP OR AN EMBOSSED SEAL IS IMPRESSED OVER AN ORIGINAL SIGNATURE.

NOTE THIS PLAT WAS PREPARED FOR PERMITTING PURPOSES ONLY, AND IS NOT A PROPERTY BOUNDARY SURVEY AND AS SUCH DOES NOT COMPLY WITH THE "MINIMUM STANDARDS FOR PROPERTY BOUNDARY SURVEYS" AS ADOPTED BY THE LOUISIANA PROFESSIONAL ENGINEERING AND LAND SURVEYING BOARD

NO	DATE	REVISION

**LINDER OIL COMPANY A PARTNERSHIP**

WALKER WELL NO. 7ST1 "SURFACE"  
 LOCATED  $S89^{\circ}11'39"E-1782\ 16'$  FROM THE WEST LINE AND  $S00^{\circ}46'21"W-124\ 14'$  FROM THE NORTH LINE OF SECTION 19, T12S-R4W, AND BEING IN SECTION 19, PROPOSED ST1 BOTTOM HOLE LOCATED NORTH-1300' FROM SURFACE AND BEING IN SECTION 18, T12S-R4W, LAKESIDE FIELD, CAMERON PARISH, LOUISIANA

**mph**  
 Morris P. Hebert, Inc.  
 SURVEYING • ENGINEERING • ENVIRONMENTAL SERVICES  
 P O BOX 3106 • HOUMA, LOUISIANA 70301-3106 • (805) 879-2731

DRAWN BY	JBN	SHEET	1
CHECKED BY		SCALE	1"=1000'
APPROVED BY	JBN	DATE	9/3/03
CAD FILE	7479DOC0002A1		



STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
PERMIT TO DRILL FOR MINERALS

FEE: \$1264

SERIAL NO. 228434  
API 17023228780000

Approval Date 07/23/2003  
Expiration Date 01/18/2004

DIRECTIONAL  
LAFAYETTE DISTRICT

12 PARISH CAMERON  
5772 FIELD LAKESIDE  
3466 OPERATOR LINDER OIL CO. A PARTNERSHIP  
1800 CAROL SUE AVENUE  
SUITE 6  
GRETNA, LA 70056-0000

WELL NAME: WALKER

NO. 007

LOCATION OF WELL: SEC 019 T 12S R 04W M W

S 89 D 11' 39" E - 1782.16' FWL & S 00 D 46' 21" W - 288.83' FNL OF SEC 19. BHL: S 73 D 29'  
31" E - 1700.53' FROM SL IN SEC 19.

ZONE OR RESERVOIR OF PROPOSED COMPLETION: 9800

Measured Dept 10275

True Vertical Depth 9850

APPLICABLE OFFICE OF CONSERVATION ORDERS: 29B-1,29E,113

JAMES H. WELSH

TODD KEATING

COMMISSIONER OF CONSERVATION

ISSUING AUTHORITY

WELL FILE

# State of Louisiana



M.J. "MIKE" FOSTER, JR.  
GOVERNOR

JACK C. CALDWELL  
SECRETARY

JAMES H. WELSH  
COMMISSIONER OF CONSERVATION

## DEPARTMENT OF NATURAL RESOURCES OFFICE OF CONSERVATION

JULY 24, 2003

LINDER OIL CO. A PARTNERSHIP  
1800 CAROL SUE AVENUE  
SUITE 6  
GRETN, LA 70056-0000

\*\*\* PERMIT TO DRILL \*\*\*

RE: CAMERON PARISH  
LAKESIDE FIELD  
WALKER NO. 007  
SER NO. 228434

GENTLEMEN:

WE ARE ISSUING THE ATTACHED PERMIT TO DRILL FOR THE ABOVE REFERENCED WELL WITH THE UNDERSTANDING THAT YOU WILL COMPLY WITH THE FOLLOWING CONDITIONS:

FURNISH THE APPROPRIATE DISTRICT MANAGER WITH A DIRECTIONAL SURVEY AS PROOF THAT THE WELL HAS BEEN DRILLED IN COMPLIANCE WITH THE PROVISIONS OF LAC 43:XIX 135.C (STATEWIDE ORDER NO. 29-B)

COMPLETION OF SAID WELL CANNOT BE IN ANY POOL IN WHICH THE LOCATION DOES NOT CONFORM WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-E.

ALSO, THERE CAN BE NO COMPLETION IN ANY RESERVOIR WHICH IS NOT IN COMPLIANCE WITH THE PROVISIONS OF THE LOUISIANA OFFICE OF CONSERVATION ORDERS OF THE 113 SERIES, FOR THE ABOVE-CAPTIONED FIELD AND PARISH.

NO ALLOWABLE WILL BE ASSIGNED SAID WELL UNLESS IN COMPLIANCE WITH THE ABOVE PROVISIONS.

YOURS TRULY,

JAMES H. WELSH  
COMMISSIONER OF CONSERVATION

  
TODD KEATING

TK : PL  
CC: RICHARD HUDSON  
LAFAYETTE, DISTRICT MANAGER  
29B-1,29E, SPECIAL ORDER

STATE OF LOUISIANA OFFICE OF CONSERVATION  
APPLICATION FOR PERMIT TO DRILL

228434

TYPE ONLY

SERIAL NO. 228434 DATE July 22, 2003

CODE NUMBERS

12
5772
3466

PARISH Cameron

FIELD Lakeside

OPERATOR Linder Oil Company a Partnership

ADDRESS 1800 Carol Sue Avenue

CITY Gretna STATE Louisiana ZIP 70056

WELL NAME Walker NO. 7

LOCATION: Sec. 19 T 12S R 4W Lakeside Field, Cameron Parish SL-(NAD 83) Loc.  
S. 89°11'39"E-1782.16' from the W line & S 00°46'21"W-288.83' from the N line of Sec.  
19, T12S-R4W EHL-(NAD 83) Loc S 73°29'31"E-1700.53' from sur & both being in sec.

APPLICATION FOR OIL  GAS  OTHER  PROPOSED TOTAL DEPTH 9850' TVD / 10,275 MD

ZONE of RESERVOIR OF PROPOSED COMPLETION 9800' Sand

APPLICABLE CONSERVATION ORDERS 29-B1, E, Series 113

FOR ADDITION INFORMATION, CONTACT: G. Miles Biggs PHONE (504) 392-2004

BY *G. Miles Biggs* APPLICANT'S SIGNATURE

DISTRICT APPROVAL: *[Signature]* DATE 7/22 2003

ISSUED BY: *[Signature]* DATE 7/23/03

API No (OC USE ONLY) 1702322878 EXP: JAN 18 2004

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

INTER OFFICE

DATE: JULY 22, 2003

TO: PERMIT SECTION  
FROM: RICHARD D. HUDSON, MANAGER LAFAYETTE DISTRICT  
ATTN: TODD KEATING, MANAGER, REGULATORY SECTION

Enclosed herewith please find application from LINDER OIL COMPANY A PARTNERSHIP (3466) to permit their WALKER #7 in LAKESIDE (5772) FIELD, CAMERON (12) PARISH, LOUISIANA.

Also enclosed please find:

Copy of check No(s). 14382 & 14369 the amount(s) of \$633.00 & \$631.00 deposited at BANK ONE in Lafayette INVOICE NO. 315676 TRANSMITTAL DATE: JULY 22, 2003 & JULY 21, 2003

PERMITTED TO A TOTAL DEPTH OF 10,275' MD / 9850' TVD

Well Location Plat  
 Well Location Certification  
 Form A.D.C.  
 Electric Log  
 Schematic Diagram  
 (Dual) structure map if well does not comply with Existing Orders  
 (Selective-Onshore) structure map showing reservoir limits  
 (Selective-Offshore) letter(s) of no objection from offset operators

*No Bond  
29B-1  
29E  
113 series*

Applicable Department of Conservation Order No. 29B-1, 29E, SERIES:113

Remarks & Recommendation: ROUTINE DIRECTIONAL SURVEY REQUIRED

BONDING REQUIREMENTS: NO BOND REQUIRED  
COMPLIANT OPERATOR 48 MONTHS  
*CZM Permit # P20031019  
determined location to be  
outside of CZM area.*

  
Richard D. Hudson  
Manager Lafayette District

Encls.

RDH:abt

cc: Geological Oil & Gas Division  
Prod Audit (For Amended Permits Only)





**SURVEYING • ENGINEERING • ENVIRONMENTAL SERVICES**

P.O. Box 3106  
283 Corporate Drive  
Houma, Louisiana 70361  
www.mphinc.com

LOUISIANA • MISSISSIPPI • ARKANSAS • ALABAMA • FLORIDA • TEXAS

(985) 879-2731  
FAX (985) 876-9052

July 21, 2003

STATE OF LOUISIANA  
DEPARTMENT OF NATURAL RESOURCES  
OFFICE OF CONSERVATION  
825 KALISTE SALOOM Rd.  
LAFAYETTE, LA. 70506

ATTN: Richard Hudson

**RE: LINDER OIL COMPANY A PARTNERSHIP  
APPLICATION FOR PERMIT TO DRILL FOR MINERALS  
WALKER WELL No. 7, LAKESIDE FIELD, SECTION 19, T12S-R4W  
CAMERON PARISH, LOUISIANA**

Dear Mr. Hudson:

Enclosed you will find two (2) *revised* Applications for Permit to Drill and a check payable to the Office of Conservation in the amount of \$633.00 for the above referenced project. The revised applications include the measured depth of the well and Series 149 was changed to Series 113. The additional check in the amount of \$633.00 is to pay for the fee of \$1,264.00 for wells greater than 10,000 feet, where \$631.00 was previously paid. We have included a pre-printed Federal Express package for your office to forward the processed information to Baton Rouge.

If any additional information is required, please do not hesitate to let me know.

Sincerely,

MORRIS P. HEBERT, INC.

Gerard M. Legendre

Enclosure

**RECEIVED**

JUL 22 2003

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

# State of Louisiana



M.J. "MIKE" FOSTER, JR.  
GOVERNOR

JACK C. CALDWELL  
SECRETARY

JAMES H. WELSH  
COMMISSIONER OF CONSERVATION

DEPARTMENT OF NATURAL RESOURCES  
OFFICE OF CONSERVATION

JULY 22 2003

LINDER OIL COMPANY A PARTNERSHIP (3466)  
ATTN: G MILES BIGGS  
1800 CAROL SUE AVE  
GRETNA LA 70056

DEAR MR. BIGGS:

We have processed and forwarded to Baton Rouge for final approval your application to drill the WALKER #7 in the LAKESIDE (5772) FIELD, CAMERON (12) PARISH.

Statewide Order No. 29-B issued by the Commissioner of Conservation on July 19, 1943 required:

1. No well shall be drilled, nor shall the drilling of a well be commenced, BEFORE a permit for such well has been issued by the Office of Conservation.
2. Contact the District Office at (337) 262-5777 AND KENNETH SONNIER, Conservation Enforcement Specialist for the Office of Conservation at (337) 654-4316 or at 128 MAX LANE, GUEYDAN, LA 70542 or at BEEPER NO. 1-877-654-4316 at least 24 hours prior to spudding of well.
3. A Progress Report is required to be filed, either written, by telephone, OR BY FAX (337) 262-5486 with the District Office and the Conservation Enforcement Specialist by Monday of each week. **INCLUDE RIG NAME AND NUMBER AND RIG TELEPHONE NUMBER ON INITIAL REPORT.**
4. No well shall commence drilling below surface casing until a sign has been posted on the derrick and subsequently on the well.
5. The completion report must be filed within three (3) days after the date of completion. The electric logs (Composite 1"=100') must be filed in DUPLICATE ten (10) days after the completion of the well. The Well History (WH-1) MUST be filed in TRIPLICATE TWENTY (20) DAYS after the completion of the well on forms provided by this department.
6. IN THE EVENT YOU USE A CONSULTANT OR A DRILLING CONTRACTOR ON A TURNKEY BASIS, PLEASE SEE THAT HE IS FURNISHED A COPY OF THESE INSTRUCTIONS.

Very truly yours,

  
Richard D. Hudson,  
Lafayette District Manager

RDH:sbt

Encls.