

POTENTIAL REPORT

OIL WELL _____ COMPLETION _____
 DISTILLATE WELL _____ RECOMPLETION _____
 GAS WELL X ***** RETEST X

PARISH Cameron TIME GAUGED 24 HOUR
 FIELD Lakeside OPENING TANK GAUGE 28 2"
 WELL NAME & NO. Cal. Nat. Bank #2 CLOSING TANK GAUGE 14 2"
 COMPANY Grubb & Hawkins DIFFERENCE 12"
 PERMIT NO. 11375 SERIAL NO. 25846 TANK NUMBER 2
 LOCATION: SEC. 15 TWP. 12S RANGE 5W TANK COEF. (BBL. PER INCH) 5.38
 DATE COMPLETED _____ BARRELS PER 24 HOURS 66
 DATE GAUGED July 26 & 27, 1944 ESTIMATED BBL. PER DAY 65
 FLOWING OR PUMPING Flowing CHOKE SIZE 1 1/32 TYPE Adj.
 PRODUCING HORIZON _____ DAILY GAS VOLUME 8,117 *MM. CU. FEET.
 PRODUCING FROM _____ TO _____ GAS/OIL RATIO: 48,000/1
 PERFORATED FROM 9820 TO 9845 TUBING PRESSURE 600 LBS. SQ. IN.
 CASING SEAT 9935 FEET CASING PRESSURE _____ LBS. SQ. IN.
 TUBING: SIZE 2 1/2 IN. BOTTOM 9794 PERCENT B.S. &/OR S.W. .2
 TOTAL DEPTH 10,150 CORRECTED GRAVITY 54 DEGREES A.P.I.
 ACIDIZED WITH _____ GALLONS. ELEVATION OF DERRICK FLOOR _____
 WITNESSED E. J. Stevens GAUGED BY John C. Manns
 Inspector or Engineer, DEPARTMENT OF
 MINERALS
 DISTRICT OFFICE Lake Charles
 CURRENT DATE _____

REMARKS Gas well turned into Union Sulphur D. P. G. gas line.

*THOUSANDS



JOS. L. MCHUGH
DIRECTOR

STATE OF LOUISIANA
DEPARTMENT OF MINERALS
LAFAYETTE

October 30, 1941

Mr. D. D. Gooch, Manager
Department of Conservation
Minerals Division
Lake Charles, Louisiana

Dear Mr. Gooch:

Enclosed herein is an application prepared in duplicate for permit to drill Lisbon Iberia Oil Corporation Calcasieu National Bank in Liquidation well #2 in Cameron Parish, together with duplicate plats showing location and Lisbon Iberia Oil Corporation check No. 5082 in the amount of \$50.00 to cover payment.

This application for permit to drill was sent to this office and upon examination we found the location to be in the Lake Charles district.

Best regards,

Richard D. Chappuis, Mgr-Engr.
Lafayette District

RDC:mb

Enc.

cc: Lisbon Iberia Oil Corporation
Esperson Building
Houston, Texas

DEPARTMENT OF MINERALS
BATON ROUGE, LA.

November 3, 1941

RECEIVED

NOV 5 1941

DEPARTMENT OF MINERALS
LAKE CHARLES

Mr. D. D. Gooch,
District Manager,
Division of Minerals,
331 Broad Street,
Lake Charles, Louisiana.

Dear Mr. Gooch:

We have received through your office application from Lisbon Iberia Oil Corporation for a permit to drill their Calcasieu National Bank in Liquidation No. 2 Well, Lake-side Area, Cameron Parish, Louisiana.

According to our records, we have not received any M-2 gas reports from the Lisbon Iberia Oil Corporation covering their gas production from their Calcasieu National Bank lease from date of completion of well (March 8, 1941) up to the present time.

You will therefore please inform the Lisbon Iberia Oil Corporation that we are holding up their permit for this Calcasieu National Bank in Liquidation Well No. 2 until they furnish us with M-2 gas reports covering total gas production from March through October, 1941.

Yours very truly,

JNO. L. CONNER, Director,
Division of Minerals,By P. S. ERVIN,
Chief Engineer.

PSE/aw

c.c. Lisbon Iberia Oil Corporation,
Mellie Esperson Building,
Houston, Texas.

November 5th, 1941

Lisbon Iberia Oil Corporation
Mellie Esperson Building
Houston, Texas

Dear Sirs:

This office has been notified by our Baton Rouge office that your application to drill Calcasieu National Bank in Liquidation No. 2 well in the Lakeside Field will not be approved until receipt of M-2 Monthly Gas Reports for 1941, covering operations on your Calcasieu National Bank Lease in this field.

Any work done on your tentative location will be done at your own risk. Under no circumstances will the well be allowed to spud.

Yours very truly,

D. D. Gooch, Manager,
Lake Charles District.

DDG/lg

STATE OF LOUISIANA
DEPARTMENT OF MINERALS

AFFIDAVIT OF TEST OF CASING IN WELL AND APPLICATION FOR
CLEARANCE

COMPANY: LISBON IBERIA DATE: DEC. 27, 1941
WELL NAME & NO.: CAL. NTL. BNY #2 PERMIT NO.: 11375 SERIAL NO.: 26846
LOCATION: SECTION: TOWNSHIP: 12 S RANGE: HW PARISH: CAMERON
SURFACE: (): PRODUCING: (): OTHERS: ()

We, the undersigned, have set the following casing in the above named well: 1508
feet of 3 ³/₄ inch, weighing 50 pounds per foot, which was manufactured by:
JAMES - CLAIR - HILL of A grade of steel, with 8 threads per inch of
the following description: (SEAMLESS - LAPWELD) (NEW - SECONDHAND). (IF SECOND HAND, insert here
description of pressure test made on pipe:

This casing was landed 1508 feet below the derrick floor in 15' inch diameter open
hole, with 400 sacks of cement by the HALIBURTON method. 5 feet of cement was left in
casing. Cement set for a period of 12 hours under a pressure of 1000 pounds per square inch.
Total time for cement set was 72 hours.

Casing has been tested under a pressure of 1000 pounds per square inch, and at the end of
thirty minutes, pressure had declined 0 pounds per square inch.

This casing has been set and tested according to the Laws of the State of Louisiana, and
the Rules and Regulations of the Department of Minerals, and the LISBON - IBERIA.
Company hereby makes application to CONTINUE DRILLING - COMPLETE WELL.

WITNESS:

John C. Moore
For Department of Minerals.

J. E. Womack
DRILLING SUPERINTENDENT FOR THE COMPANY
Bill Williams
DRILLER ON DUTY WHEN TEST WAS MADE.

CERTIFICATE OF CASING CLEARANCE

THE DEPARTMENT OF MINERALS, having received the above affidavit, signed by representatives of the
Company named hereon, including data showing that all of the Laws of the State of Louisiana, and
the Rules and Regulations of the Department of Minerals have been complied with, approve this well
for: CONTINUE DRILLING - COMPLETION OF WELL.

DISTRICT MANAGER FOR DEPARTMENT OF MINERALS

NOTE: This form to be filled out for all types of casing test. This report and affidavit to be
FILED IN TRIPLICATE with the Department of Minerals District Office on the same date test is made.

C E M E N T R E C O R D

DATE: DEC. 27 1941
FIELD: LAKESIDE
PARISH: CAMERON
COMPANY: LISBON IBERIA
WELL: CALINTL. BANK #2
LOCATION: _____
Diameter of Hole Drilled: 15"
Total Depth of Hole: 1523
Hole cleaned out to: 1523
Size of Casing: 10 3/4
Casing hung and cemented at: 1508
_____ Upper Flat Collar at: _____
_____ Lower Float Collar at: 1508
_____ Casing Shoe at: 1508
Kind of Cement Used: INLOR - LONESTAR
Method of Cement: HALIBURTON
Amount of Cement Used: HOO SAX
Condition of Mud GOOD
Before Cement: GOOD
Viscosity: 48
Weight of Mud: 9.4
% Sand in Mud: (Shakeout) 7
Final _____ line readings: _____
Time Started: 5:30 PM. Dec 23 1941
Time Completed: 9:00 PM Dec. 23 1941

A. E. Wornack
Witness for Company

John T. Mann
Agent, Department of Conservation.

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
DIVISION OF MINERALS

Test of Blowout Preventer

Field LAKE SIDE Date of Test DEC. 27, 1941
Company or Operator LISBON IBERIA Permit No. _____ Serial _____
Drilling Contractor GILGER DRILLING CO.
Lease CALCASIEU NTL BANK Well No. #2 Sec. _____ T. 12 S X., R. 4 W.
Location of Well: _____
Name of Blowout Preventer CAMERON Depth when installed 1500
Size of drill stem 4 1/2" Size of rams 4 1/2"
Depth of hole 1823 Size of hole 10 3/4" pipe 14" hole
Weight of mud 92 Viscosity of Mud 40 Sand Content 7%
Commercial or Native Mud BOTH.
Method of testing mud HYDRO METER
Time blowout preventer test made 3 PM, DEC. 27 1941
Time required to close rams by hand, if hand operated blowout preventer is installed: 2 MIN.
Time required to close rams by pressure 4 SEC.
Total time required to close and lock rams 2 MIN. 4 SEC.
Well pressure that rams closes against 1000
Well pressure accumulated under rams after closing 1000
Closing pressure applied 1000
Method of applying ROLLER FEED PUMP
Time for closing if pressure operated 4 SEC.
Total time for closing rams and hand locking after pressure applied 2 MIN. 4 SEC.
Result of Test SATISFACTORY
Remarks: _____
General condition of operation: SATISFACTORY

Gilger Drilling Co.
By E. Wombach

Operator

Agent:

John C. Mann

Engineer in charge of District.

RECEIVED
JAN 27 1942
DEPARTMENT OF MINERALS
LAKE CHARLES

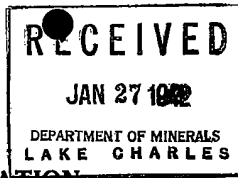
CEMENT RECORD

DATE: JAN. 23 1942
FIELD: LAKESIDE
PARISH: CAMERON
COMPANY: GRUBB + HALL KINS
WELL: CAL. ATL. RAMP
LOCATION: _____
Diameter of hole drilled: 9 7/8
Total Depth of Hole: 10110
Hole cleaned out to: 10110
Size of Casing: 6"
Casing Hung and Cemented at: 9980
Upper Float Collar at: _____
Lower Float Collar at: 9980
Casing Shoe at: 9980
Kind of Cement Used: STARCO
Method of Cement: HALLIBURTON
Amount of Cement Used: 700 SACK
Condition of Mud: GOOD
Before Cement: GOOD
Viscosity: 42
Weight of Mud: 11.6
% Sand in Mud: (Shakeout) 2%
Final _____ line readings: _____
Time Started: 8. A.M.
Time Completed: 10 - A.M.

G.E. Wimmerack
Witness for Company

Robert Miller
Agent, Department of Minerals

Formally Lester Jheira



STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
DIVISION OF MINERALS

Test of Blowout Preventer

Field LAKE SIDE. Date of Test JAN. 25, 1942
 Company or Operator GRUBBS & HAWKINS Permit No. _____ Serial _____
 Drilling Contractor GILGER
 Lease CALINTL BANK Well No. #2 Sec. _____ T. _____ N. _____ R. _____ W. _____
 Location of Well: _____
 Name of Blowout Preventer RECTOR Depth when installed 7980
 Size of drill stem 2 1/2 Size of rams 2 1/2
 Depth of hole 9980 Size of hole 6"
 Weight of mud 11 Viscosity of Mud 45 Sand Content 1"
 Commercial or Native Mud BAROID & NATURAL
 Method of testing mud HYDROMETER
 Time blowout preventer test made 8. P.M.
 Time required to close rams by hand, if hand operated blowout preventer is installed: _____
 Time required to close rams by pressure 3 SEC.
 Total time required to close and lock rams 1 MIN. 3 SEC.
 Well pressure that rams closes against 2000
 Well pressure accumulated under rams after closing 2000
 Closing pressure applied 1000
 Method of applying BOILER FEED
 Time for closing if pressure operated 3 SEC.
 Total time for closing rams and hand locking after pressure applied 2 MIN. 3 SEC.
 Result of Test SATISFACTORY
 Remarks: _____
 General condition of operation: SATISFACTORY

J.E. Warrick
Operator

Agent: [Signature]
Engineer in charge of District.

Formally Listed Below

STATE OF LOUISIANA
DEPARTMENT OF MINERALS

RECEIVED
JAN 27 1947
DEPARTMENT OF MINERALS
BUREAU OF OIL & GAS
DATE: *JAN 25 1947*
SERIAL NO.:

AFFIDAVIT OF TEST OF CASING IN WELL AND APPLICATION FOR CLEARANCE

COMPANY: *GRUBB & HAWKINS*
WELL NAME & NO.: *CAL. NTL BNR #2* PERMIT NO.:
LOCATION: SECTION: TOWNSHIP: RANGE: PARISH:
SURFACE: (): PRODUCING: (*L*) OTHERS: ()

We, the undersigned, have set the following casing in the above named well:
feet of 6 inch, weighing 17 pounds per foot, which was manufactured by:
J & L of _____ grade of steel, with 8 threads per inch of
the following description: (SEAMLESS-LAPWELD) (NEW) - SECONDHAND. (IF SECOND HAND, insert here
description of pressure test made on pipe;

This casing was landed 9900 feet below the derrick floor in 7 7/8 inch diameter open
hole, with 700 sacks of cement by the HALE method. 38 feet of cement was left in
casing. Cement set for a period of 56 hours under a pressure of 1000 pounds per square inch.
Total time for cement set was 56 hours.

Casing has been tested under a pressure of 200 pounds per square inch, and at the end of
thirty minutes, pressure had declined 0 pounds per square inch.

This casing has been set and tested according to the Laws of the State of Louisiana, and
the Rules and Regulations of the Department of Minerals, and the Gambel & Hawkins
Company hereby makes application to: CONTINUE DRILLING - COMPLETE WELL.

WITNESS:
Robert C. Mann
For Department of Minerals.

A. P. Womack
DRILLING SUPERINTENDENT FOR THE COMPANY
Ronald L. Miller
DRILLER ON DUTY WHEN TEST WAS MADE.

CERTIFICATE OF CASING CLEARANCE

THE DEPARTMENT OF MINERALS, having received the above affidavit, signed by representatives of the
Company named hereon, including data showing that all of the Laws of the State of Louisiana, and
the Rules and Regulations of the Department of Minerals have been complied with, approve this well
for: CONTINUE DRILLING - COMPLETION OF WELL.

DISTRICT MANAGER FOR DEPARTMENT OF MINERALS

NOTE: This form to be filled out for all types of casing test. This report and affidavit to be
FILED IN TRIPLICATE with the Department of Minerals District Office on the same date test is made.

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAKE CHARLES DISTRICT

Perforating Data

Perforating Data

(L/S 804 IBERIA)

COMPANY: GRUBBS HAWKINS WELL: CALNTLRN #2 FIELD: LAKE SIDE DATE: JAN 28 1942

Casing Size: 6" O.D. Bottom of Hole: _____ Purpose: Squeeze ___ Prod.

Wt. of Fluid: 10.7 Blowout Preventor: Yes No ___ Master Valve: Yes ___ No ___

Size of Gun: _____ Size of Bullet: 1/2" Permit Shooting Depth: 9820-9845

Perforating Company: LANE-WELLS CO Number of Shots: 48

Run Number Depth	Run Number Depth	Run Number Depth	Run Number Depth
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
Shots Attempted: _____ Shots Fired: <u>48</u>	Shots Attempted: _____ Shots Fired: _____	Shots Attempted: _____ Shots Fired: _____	Shots Attempted: _____ Shots Fired: _____
Total Number of Shots Fired: <u>48</u> <u>9820-9845</u>			

Ch. Love
Witness for Oil Co.

R. B. Burnett
Witness for Perf. Co.

John C. Mann
Witness for Dep't. of Conservation

WELL COMPLETION REPORT

OIL WELL () GAS WELL () RECOMPLETION ()
PARISH Cameron FIELD Lakeside
WELL NAME AND NO. Calcasieu National Bank No. 2
COMPANY Grubb & Hawkins DRLG. CONTRACTOR Gilger Drlg. Co.
PERMIT SERIAL NO. 26846 COMMENCED DRILLING Dec. 22, 1941
DATE COMPLETED OR RECOMPLETED Jan. 30, 1942 (into tanks Feb. 7, 1942)
INITIAL PRODUCTION 74.25 BBLs. PER 24 HOURS.
CHOKE SIZE 2/8 by 6" pos. GAS OIL RATIO 28234 to 1
TUBING PRESSURE 700 CASING PRESSURE 3575
CORRECTED GRAVITY 0 A.P.I., B.S.&W. 0.3%
TOTAL DEPTH 10130 FT., PERFORATED : YES () NO. ()
PRODUCING DEPTH 9820-9845
ALLOWABLE REQUESTED _____ IF WELL IS RECOMPLETED WITHIN
MONTH _____
DATE Feb. 12, th, 1942. BY C. L. Love.
John C. Manns, Inspector.
DISTRICT OFFICE Lake Charles.

RECEIVED
FEB 13 1942
DEPARTMENT OF MINERALS
LAKE CHARLES

WELL COMPLETION REPORT

OIL WELL () GAS WELL (*) RECOMPLETION ()
PARISH Cameron FIELD Lakeside
WELL NAME AND NO. Calcasieu National Bank No.2
COMPANY Grubb and Hawkins DRLG. CONTRACTOR Gilger Drlg.Co.
PERMIT SERIAL NO. _____ COMMENCED DRILLING Dec.22,1941
DATE COMPLETED OR RECOMPLETED Jan.30,1942(into tanks Feb.7,1942)
INITIAL PRODUCTION 74.25 BBLs. PER 24 HOURS.
CHOKE SIZE 3/8 by 6" pos. GAS OIL RATIO 28254 to 1
TUBING PRESSURE 700 CASING PRESSURE 3575
CORRECTED GRAVITY _____ ° A.P.I., B.S.&W. 0.3%
TOTAL DEPTH 10130 FT., PERFORATED : YES (*) NO. ()
PRODUCING DEPTH 9820 to 9845
ALLOWABLE REQUESTED _____ IF WELL IS RECOMPLETED WITHIN
MONTH _____
DATE Feb.12,1942 BY C. L. Long
DISTRICT OFFICE _____

POTENTIAL REPORT

OIL WELL _____ COMPLETION ✓
 DISTILLATE WELL ✓ RECOMPLETION _____
 GAS WELL _____ ***** RETEST _____

PARISH CAMERON TIME GAUGED 24 HOUR
 FIELD LAKE SIDE OPENING TANK GAUGE 9-4
 WELL NAME & NO. CAL. NTL. BANK #2 CLOSING TANK GAUGE 10-5³/₄
 COMPANY GRUBB & HAWKINS DIFFERENCE _____
 PERMIT NO. 11375 SERIAL NO. 26846 TANK NUMBER #2 1200 BBL
 LOCATION: SEC. 13 TWP. 12 RGE. 5W TANK COEF. (BBL.S. PER INCH) 5.40
 DATE COMPLETED FEB 7 1942 BARRELS PER 24 HOURS 74.25
 DATE GAUGED FEB 10-11 -1942 ESTIMATED BBL.S. PER DAY 74.25
 FLOWING OR PUMPING FLOWING CHOKE SIZE 3/8 TYPE 6"
 PRODUCING HORIZON _____ DAILY GAS VOLUME 2,705 *M". CU. FEET.
 PRODUCING FROM 9820 TO 9845 GAS/OIL RATIO: 79.808 / 1
 PERFORATED FROM 9820 TO 9845 TUBING PRESSURE 700 LBS. SQ. IN.
 CASING SEAT 9935 FEET. CASING PRESSURE 3575 LBS. SQ. IN.
 TUBING: SIZE 2 1/2 IN. BOTTOM 9794 PERCENT B.S. &/OR S.W. .2
 TOTAL DEPTH 10130 CORRECTED GRAVITY 50.1 DEGREES A.P.I.
 ACIDIZED WITH _____ GALLONS. ELEVATION OF DERRICK FLOOR _____
 WITNESSED Shave GAUGED BY John T. Marns
 TITLE Engineer OF MINERALS, DEPARTMENT
 DISTRICT OFFICE Lake Charles
 CURRENT DATE FEB 11 1942
 REMARKS GAS (2 1/2) X 4" FLANGE 185# 13 1/2"

*THOUSANDS

Form SDM #2. WELL IS EQUIPPED WITH LOTIS BOTTOM HOLE REGULATORS WITH 1/2" VALVES
 # 1 SET AT 5500' HAS NO STORM CHUTE.
 # 2 SET AT 4000'

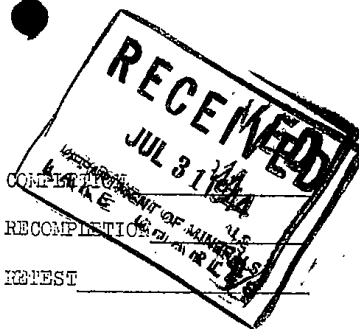
POTENTIAL REPORT

OIL WELL _____ COMPLETION x
 DISTILLATE WELL x RECOMPLETION _____
 GAS WELL _____ ***** RETEST _____

PARISH Cameron TIME GAUGED 24 HOUR
 FIELD Lakeside OPENING TANK GAUGE 9' 4"
 WELL NAME & NO. Cal. Natl. Bank # 2 CLOSING TANK GAUGE 10' 5-3/4"
 COMPANY Grubb & Hawkins DIFFERENCE 1' 1-3/4"
 PERMIT NO. 11375 SERIAL NO. 28848 TANK NUMBER # 2 (1000 bbl.)
 LOCATION: SEC. 13 TWP. 12S RGE. 5W TANK COEF. (BBL.S. PER INCH) 5.40
 DATE COMPLETED 2-7-42 BARRELS PER 24 HOURS 74.25
 DATE GAUGED 2- 10 & 11- 42 ESTIMATED BBL.S. PER DAY 74.25
 FLOWING OR PUMPING Flowing CHOKE SIZE 5/8 TYPE 6"
 PRODUCING HORIZON _____ DAILY GAS VOLUME 2205 *"M". CU. FEET.
 PRODUCING FROM 9820 TO 9845 GAS/OIL RATIO: 29,809/1
 PERFORATED FROM 9820 TO 9845 TUBING PRESSURE 700 LBS. SQ. IN
 CASING SEAT 9935 FEET. CASING PRESSURE 3575 LBS. SQ. IN
 TUBING: SIZE 2 1/2 IN. BOTTOM 9794 PERCENT B.S. &/OR S.W. .2
 TOTAL DEPTH 10,150 CORRECTED GRAVITY 50.1 DEGREES A.P.I.
 ACIDIZED WITH _____ GALLONS. ELEVATION OF DERRICK FLOOR _____
 WITNESSED G. L. Love GAUGED BY John C. Manne
 TITLE Engineer Inspector or Engineer, DEPARTMENT OF MINERALS.
 DISTRICT OFFICE Lake Charles.
 CURRENT DATE 2-11-42.

REMARKS Gas (2 1/2) x 4" Flange 185# 13 1/2"
Well is equipped with 2 Otis Bottom Hole Regulators with 1/2" valves.
1 set at 5500' Has no
2 set at 4000' storm choke. *THOUSANDS
 Form SDM #2.

POTENTIAL REPORT



OIL WELL _____
 DISTILLATE WELL _____
 GAS WELL ✓

RECOMPLETION DIVISION
 U.S. DEPARTMENT OF MINERALS
 BUREAU OF OIL AND GAS
 REQUEST _____

PARISH CAMERON

TIME GAUGED 24 HOUR

FIELD LAKE SIDE

OPENING TANK GAUGE 13-2

WELL NAME & NO. CALCASIEU BANK #2

CLOSING TANK GAUGE 14-2

COMPANY GRUBB & HAWKINS

DIFFERENCE 12"

PERMIT NO. 11375 SERIAL NO. 26846

TANK NUMBER 2

LOCATION: SEC. 13 TWP. 12S RANGE 5W

TANK COEF., (BLS. PER INCH) 5.39

DATE COMPLETED _____

BARRELS PER 24 HOURS 64.68

DATE GAUGED JULY 26 + 29

ESTIMATED BLS. PER DAY 64.68

FLOWING OR PUMPING FLOWING

CHOKE SIZE 13 TYPE ADJ.

PRODUCING HORIZON _____

DAILY GAS VOLUME 3,117 *M³. CU. FEET.

PRODUCING FROM _____ TO _____

GAS/OIL RATIO: 48,000/1

PERFORATED FROM 9820 TO 9845

TUBING PRESSURE 600 F.P. LBS. SQ. IN.

CASING SEAT 9935 FEET

CASING PRESSURE ? LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 9794

PERCENT B.S. &/OR S.W. _____

TOTAL DEPTH 10,130

CORRECTED GRAVITY 53 @ 58 DEGREES A.P.I.

ACIDIZED WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED E. J. Stevens

GAUGED BY John C. Munn

Inspector or Engineer, DEPARTMENT OF MINERALS

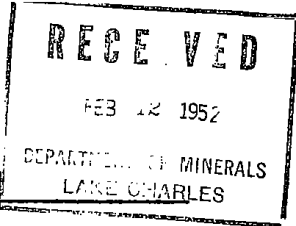
DISTRICT OFFICE Lake Charles

TITLE _____

CURRENT DATE July 27 1944

REMARKS GAS 6 X 2 1/2 380" 25"

99
 9875
 187 1/2
 1375
 FORM #2
 25
 1875 31488
 9875 99
 28339 2
 28339 2
 17,31 2
 3,117
 820
 *THOUSANDS
 565
 53 @ 58
 118761
 105
 137
 126
 116



POTENTIAL REPORT

OIL WELL _____
DISTILLATE WELL ✓

COMPLETION _____
RECOMPLETION _____

GAS WELL ✓

RETEST _____

PARISH Cameron

TIME GAUGED 24 HOUR

FIELD W212 Side

OPENING TANK GAUGE 13' 4"

WELL NAME & NO. Cal. Nat. Bx. #2

CLOSING TANK GAUGE 13' 8"

COMPANY Grubb & Hawkins

DIFFERENCE 4"

PERMIT NO. _____ SERIAL NO. _____

TANK NUMBER 101

LOCATION: SEC. _____ TWP. _____ RANGE _____

TANK COEF. (BBL. PER INCH) 35.28

DATE COMPLETED _____

BARRELS PER 24 HOURS 141.12 ✓

DATE GAUGED 1/31/52

ESTIMATED BBL. PER DAY 141.12 ✓

FLOWING OR PUMPING Flow.

CHOCK SIZE 1 1/4 TYPE Pos.

PRODUCING HORIZON _____

DAILY GAS VOLUME 6480 *MM³: CU. FEET

PRODUCING FROM 9820 TO 9845

GAS/OIL RATIO: 45919/1

PERFORATED FROM _____ TO _____

TUBING PRESSURE 3300 LBS. SQ. IN.

CASING SEAT _____ FEET

CASING PRESSURE 3450 LBS. SQ. IN.

TUBING: SIZE 2 IN. BOTTOM _____

PERCENT B. S. &/OR S. W. P.L.

TOTAL DEPTH 10150

CORRECTED GRAVITY 54 @ 60 DEGREES A.P.I.

ACIDIZE WITH _____ GALLONS

ELEVATION OF DERRICK FLOOR _____

WITNESSED J.L. Redman

GAUGED BY Edward J. ...
Inspector or Engineer, DEPARTMENT OF CONSERVATION

TITLE _____

DISTRICT OFFICE Lake Charles

CURRENT DATE 1/31/52

REMARKS: 86" X 630# 3" line X 2" Plate (Flange)

*THOUSANDS

Form SDM #2 $27520 \sqrt{86(630+14.7)}$
 $\frac{235.4659}{\sqrt{55444.2}} \times 27520 = 6,480,022$

R 5 W

R 4 W

SUPERIOR-AUSTRAL

SUPERIOR-AUSTRAL

13

18

Calcasieu National Bank

Calcasieu National Bank

N89°11'39"W 682.21'

AMENDED LOCATION

N00°48'21"E 458.84'

SUPERIOR-AUSTRAL

Calcasieu National Bank



T
12
S

5

AUSTRAL Walker Unit 6210
Well No. 1

SUPERIOR-AUSTRAL

19

Calcasieu National Bank

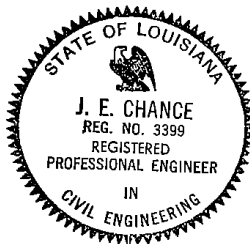
24

SUPERIOR-AUSTRAL

The Lacassane Land Co.

BAYOU

LACASSINE

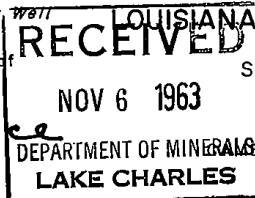


AMENDED LOCATION

026846

I, John E. Chance, hereby certify that the amended location of SUPERIOR-AUSTRAL's Calcasieu National Bank, Well No. 2 is as follows: N00°48'21"E 458.84' and N89°11'39"W 682.21' from the Southeast Corner of Section 13, T12S-R5W, Cameron Parish, Louisiana

John E. Chance
REGISTERED CIVIL ENGINEER NO. 3399
STATE OF LOUISIANA
JOHN E. CHANCE & ASSOCIATES, INC.



LOUISIANA DEPT. OF CONSERVATION

SUPERIOR - AUSTRAL

PERMIT PLAT

SECTION 13, T12S-R5W, CAMERON PARISH, LOUISIANA

SCALE: 1" = 1000'

NOV. 5, 1963

State of Louisiana
DEPARTMENT OF CONSERVATION
Inter Office

Date: 11/6/63

To: **Baton Rouge Office**
From: **Lake Charles District**
Att'n: **Fritz Spencer**

Enclosed herewith please find application from Superior-Austral
_____ for permit to and. opr. & loc. their _____
Calcasieu Nat'l. Bank #2 Zone: _____
Lakeside Field, Cameron Parish .

Also enclosed please find:

Check No. 3556 in the amount of \$ 25.00

Well Location Plat xxx

Well Location Certification xxx

Form A. D. C. _____

Electric Log _____

Schematic Diagram _____

Applicable Department of Conservation Order No. _____ Pending Hearing
Docket No. _____

Remarks & Recommendations:

Recommend approval. Routine.

Yours very truly,

By: _____
District Manager
W. C. WILHITE

cc: Geological Survey

HEW:jt
LT-1

AMENDED PERMIT TO DRILL FOR MINERALS

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit..... \$25.00

026846 Serial No. LC Date July 24, 1978
CURRENT CODES
012 PARISH Cameron
5772 FIELD Lakeside
5824 OPERATOR The Superior Oil Company *
ADDRESS P.O. Box 51108 OCS
CITY & STATE Lafayette, Louisiana 70505

FORMER CODES

5823

026846 WELL NAME Walker A No. 2
LOCATION OF WELL: Sec. 13 T 12S R 5W Former Well No. _____

Location Same

*Formerly: Superior-Austral

Applicable Department of Conservation Order

29B

R. T. Suttors
Commissioner

George J. ...
Issuing Authority

DISTRICT OFFICE COPY

No. 65300 A

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. Walker A No. 2
Field Lakeside
Permit Serial No. 26846
Sec. 13 T 12S R 5W
Parish Cameron

Description of Work Plug off perfs 9820-9845' ELM w/200' cement,
pull 2-7/8" tubing, cut & pull 6" casing at 1300' & spot
200' cement across cut, spot 50' cement plug from 75-25'
cut 10-3/4" & 16" casing 15' below mud line & abandon
well.

Sand & Reservoir To Be Tested P&A
TD 10130'

Operator The Superior Oil Company
Address P. O. Box 51108
City, State & Zip Lafayette, LA 70505

Permit Requested By L. G. LeBlanc Date 7-29-81

Permit Authorized By W. G. Wilkerson District LC Date 8-4-81

See Instructions On Reverse Side

Form DM-4R Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack

7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

WAYE CHARLES

AUG 3 1981

CONSERVATION DEPT

STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

WORK PERMIT NO. 825-81

WELL SERIAL NO. 26846

DATE WORK FINISHED (MM-DD-YY) 9/28/81

Lake Charles DISTRICT

(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Lakeside Parish Cameron Sec. 13 Twp. 12S Rge. 5W

Operator Superior Oil CODE
5824 Well Name Walker A Well No. 2

Total Depth 10130 Condition of Well P&A - No future utility

CHECK APPROPRIATE BOX:

29 DRY HOLE

30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301			9200'	9400'	15	Hallib
302	6"	1450	0	1450'	200	Hallib
303			25'	75'	20	Hallib
304	10 3/4" & 16"	15'	0'	15'		

Mud Record: Weight _____ Viscosity _____

Remarks: _____

This work was done according to the Rules and Regulations of the Office of Conservation.

WITNESS

THE SUPERIOR OIL COMPANY
OPERATOR

(Signed)

L. B. LeBlanc

REPRESENTATIVE



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

W. J. ...

FIELD **LAKESIDE**

SERIAL NO. **26846**

PRODUCING INTERVAL **---**

RESERVOIR (COMPANY SAND IDENTIFICATION) **P & A**

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

<input type="checkbox"/> NEW WELL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> P & A	<input checked="" type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL. <input checked="" type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL. <input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE <input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	PRODUCT <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER	IF RECOMPLETION <input type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR	DATE COMP. RECOMP. OR P & A <input checked="" type="radio"/> M D Y 9/28/81
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OPERATOR **THE SUPERIOR OIL COMPANY** CODE **5824** ADDRESS **P.O. Box 51108 OCS, Lafayette, La 70505**

WELL NAME **Walker A** WELL NO. **2**

PARISH **Cameron** SEC. **13** TWP. **12S** RGE. **5W** DATE PERMIT ISSUED **9/25/41**

DATE SPUN **12/22/41** DATE READY TO PRODUCE* **M D Y** TOTAL DEPTH **10130** PBTD.

GROUND ELEVATION **± 3'** CASING HEAD FLANGE ELEVATION **20'** DISTANCE FROM RKB TO CHF

DATE WELL TURNED INTO TANKS **---** SINGLE, DUAL OR TRIPLE COMPLETION? **---** NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? **NO** WAS DIRECTIONAL SURVEY MADE? **NO** WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? **---** DATE FILED **---**

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) **ES** DATE FILED **12/27/41**

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101										
102										
103										
104										
105										

1 TUBING SIZE: **---** 2 DEPTH OF TUBING: **---** 3 DEPTH OF PACKER(S): **---**

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION **---** GAS VOLUME **---** GOR **---** CHOKE SIZE **---** PRODUCING METHOD **---**

FLOWING TUBING PRESSURE **---** SHUT-IN TUBING PRESSURE **---** CASING PRESSURE **---** WATER PRODUCTION **---** BSW **---**

GRAVITY **---** BHP (SHUT-IN) **---** COMPANY REPRESENTATIVE **---** DATE GAUGED **---**

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		
		9200'	9400'	15	HALLIB	9/24/81	J. Estis (Supco)
6"	1450	0	1450'	200	HALLIB	9/24/81	J. Estis (Supco)
		25'	75'	20	HALLIB	9/28/81	D. Morgan (Supco)
10 3/4" 16	15'	0	15'			9/28/81	D. Morgan (Supco)

CERTIFICATE: I, the undersigned, state that I am employed by Superior Oil and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: L. B. Libranc Title: Engineering Assistant

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
825-81	9/24/81	Hallib	Plug off perf w/200' cement plug from 9200'-9400' Cut & pull 6" casing at 1450'
825-81	9/28/81	Hallib	Spot 200' cement plug across casing cut at 1450'. Spot 50' cement plug from 75'-25'. Cut 10 3/4" & 16" csg. 15' below mud line.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

CONSERVATION DEPT.

OCT 8 1981

LAKE CHARLES