

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

Inter Office

Date: 10/11/82

To: Baton Rouge Office  
From: Lake Charles District  
Attn: T. P. Heard

Enclosed herewith please find application from Moshbacher Production Company  
\_\_\_\_\_ for permit to drill  
their Lake Arthur Reclamation Co. #2, Perreau Island Field  
Cameron Parish, Louisiana. Zone Onshore

Also enclosed please find:

Check No. 39301 in the amount of \$ 200.00.

xxx Well location plat

xxx Well location certification

*29-B-1  
29-E Unit  
29-E*

\_\_\_\_\_ Form A.D.C.  
\_\_\_\_\_ Electric Log  
\_\_\_\_\_ Schematic diagram  
\_\_\_\_\_ (Dual) structure map if well does not comply with existing Orders  
\_\_\_\_\_ (Selective-Onshore) structure map showing reservoir limits  
\_\_\_\_\_ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29-B & E.

Pending Hearing, Docket No. \_\_\_\_\_.

Remarks & Recommendations:

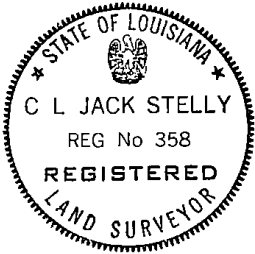
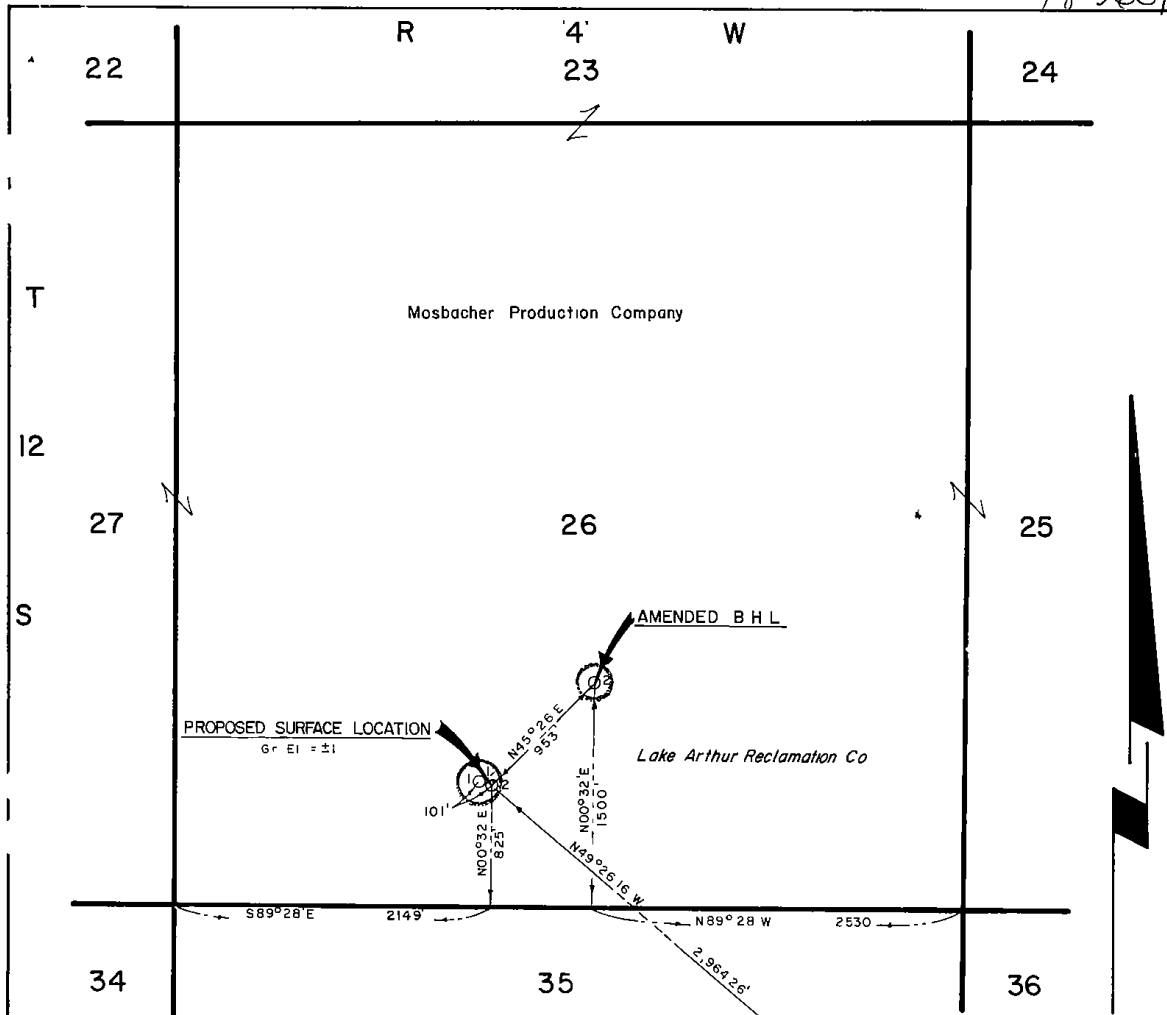
Recommend approval specifying compliance with the spacing provisions of order 29-E. An application for hearing to create a unit for the #1 well is pending. The bottom hole location of this well falls within the unit area shown ~~on~~ for the #1 well. This location is within the Coastal Zone Mgmt. area.

By W. C. Wilhite  
District Manager  
W. C. WILHITE

cc: Geological Oil & Gas Division  
Prod. Audit (for Amended Permits only)

LT-1

183601



I, C. L. Jack Stelly, hereby certify that the surf loc'n of Mosbacher Production Co's *Lake Arthur Reclamation Co No 2* is as follows N 49°26'16"W 2,964.26' from USC&GS Mon "GRAND", falling in Sec 26, T 12 S - R 4 W, Cameron Parish, Louisiana

*C. L. Jack Stelly*

REGISTERED LAND SURVEYOR NO 358  
STATE OF LOUISIANA  
C L JACK STELLY & ASSOCIATES, INC

LOUISIANA DEPT OF CONSERVATION

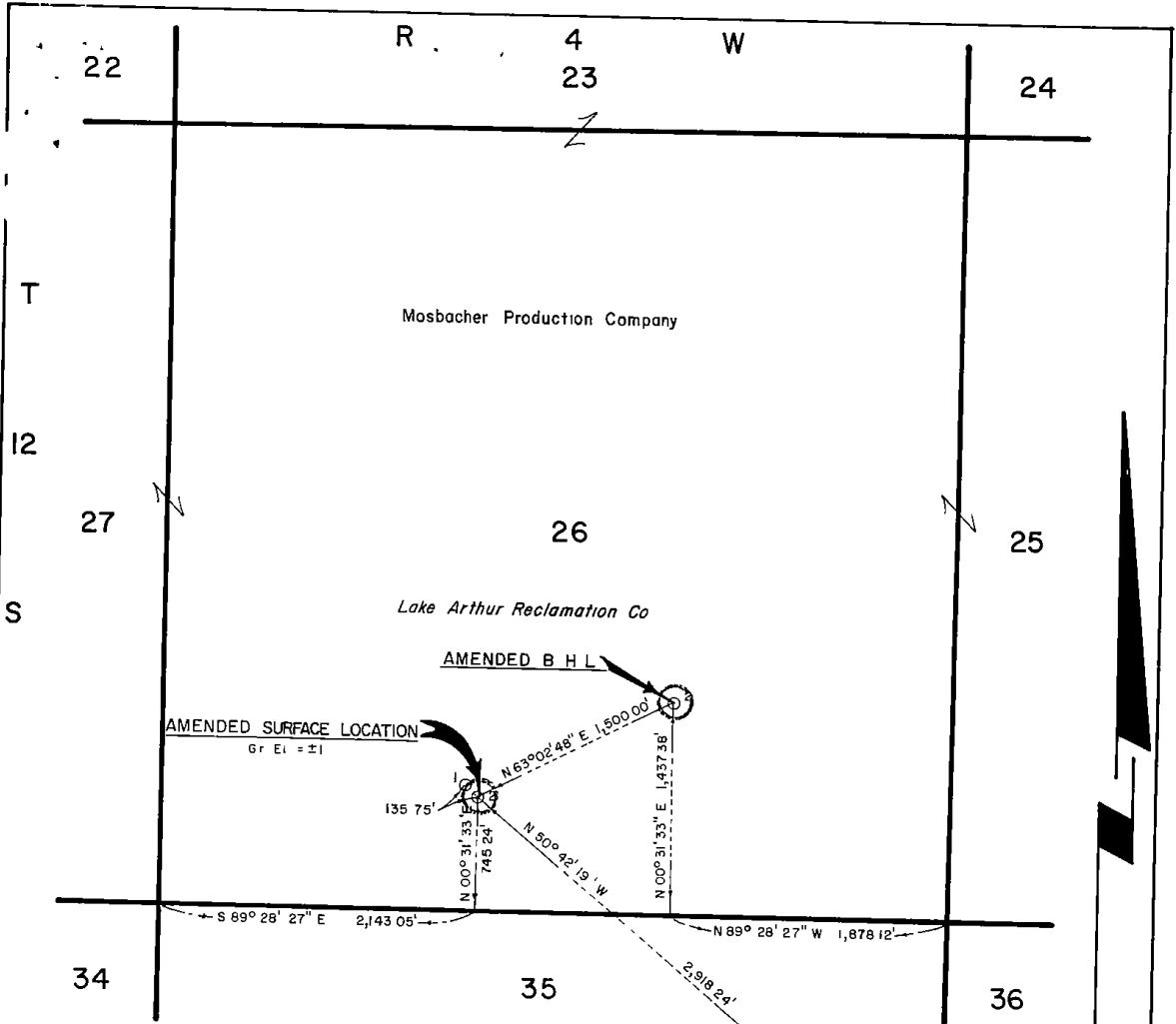
MOSBACHER PRODUCTION COMPANY

PERMIT PLAT

CAMERON PARISH, LOUISIANA

SCALE 1" = 1,000'

OCTOBER 13, 1982



I, C L Jack Stelly, hereby certify that the amended surface location of Mosbacher Production Co's Lake Arthur Reclamation Co No 2 is as follows  $N 50^{\circ} 42' 19'' W, 2,918.24'$  from USC & GS Mon "GRAND", falling in Sec 26, T 12 S - R 4 W, Cameron Parish, Louisiana

*C. L. Jack Stelly*

REGISTERED LAND SURVEYOR NO 358  
 STATE OF LOUISIANA  
 C L JACK STELLY & ASSOCIATES, INC

LOUISIANA DEPT OF CONSERVATION

MOSBACHER PRODUCTION COMPANY

PERMIT PLAT

CAMERON PARISH, LOUISIANA

SCALE 1" = 1,000'

OCTOBER 20, 1982

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

Inter Office

Date: 10/21/82

To: Baton Rouge Office  
From: Lake Charles District  
Attn: T. P. Heard

Enclosed herewith please find application from Mosbacher Production Comapny  
\_\_\_\_\_ for permit to \_\_\_\_\_  
their Lake Arthur Reclamation Co. #2, Perreau Island Field  
Cameron Parish, Louisiana. Zone onshore

Also enclosed please find:

Check No. \_\_\_\_\_ in the amount of \$ \_\_\_\_\_.  
xxx Well location plat corrected  
xxx Well location certification

\_\_\_\_\_ Form A.D.C.  
\_\_\_\_\_ Electric Log  
\_\_\_\_\_ Schematic diagram  
\_\_\_\_\_ (Dual) structure map if well does not comply with existing Orders  
\_\_\_\_\_ (Selective-Onshore) structure map showing reservoir limits  
\_\_\_\_\_ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. \_\_\_\_\_.

Pending Hearing, Docket No. \_\_\_\_\_.

Remarks & Recommendations:

This corrected plat shows the bottom hle location of the well as a distance and directionl from the surface location.

By W<sup>m</sup> C. Wilhite  
District Manager

W. C. WILHITE

cc: Geological Oil & Gas Division  
Prod. Audit (for Amended Permits only)

LT-1

**OFFICE OF CONSERVATION**

**MEMORANDUM**

October 22, 1982

**TO:** Coastal Management Section

**FROM:** Thomas P. Heard, Jr., Head of Permit Section

**SUBJECT:** Mosbacher Production Co's request for a permit to drill the Lake Arthur Reclamation Co #2 in the Perreau Island Field, Cameron Psh

On October 22, 1982, the Office of Conservation received the attached request for a permit to drill for oil or gas in a portion of Cameron Parish covered by the Coastal Zone Management Act of 1972. Please review the subject application and advise whether or not it complies with the Coastal Use Guidelines.

Office of Secretary  
Coastal Management Section - 13th Floor  
Attn: Bill Burke

FORM MD 13 R

WELL FILE COPY

STATE OF LOUISIANA  
DEPT OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

PERMIT <sup>\$200.00/16</sup>  
~~\$100.00~~  
Multiple Zone Processing

Att  
Send To Lake Charles/12 Date October 29, 1982  
Serial No Ser#183601 <sup>A</sup>API#1702321849  
Parish Cameron 012 Field Perreau Island 7325

Operator Moshbacher Production Co. 4322  
Address 1300 Main, Ste 2100  
City & State Houston, Texas 77002  
Well Name Lake Arthur Reclamation Co No.2  
Location Sec.26, T12S, R4W  
SHL: 825' FSL & 2149' FWL of Sec.26. BHL: 1500' FSL & 2530' FEL  
of Sec.26 or N 45deg. 26' E of Suf. loc.

PTD 10,800  
Zone or Reservoir of Proposed Completion Plan  
Applicable Department of Conservation Order 29B, 29E

*Patrick H. Martin*  
COMMISSIONER

*[Signature]*  
ISSUING AUTHORITY **169398**

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

Inter Office

Date: 10/29/82

To: Baton Rouge Office  
From: Lake Charles District  
Attn: T. P. Heard

Enclosed herewith please find application from Mosbacher Production Company  
\_\_\_\_\_ for permit to amend location  
their Lake Arthur Reclamation Co. #2, Perreau Island Field  
Cameron Parish, Louisiana. Zone onshore

Also enclosed please find:

Check No. 40240 in the amount of \$ 75.00.

xxx Well location plat  
xxx Well location certification

*29-B-1*

\_\_\_\_\_ Form A.D.C.  
\_\_\_\_\_ Electric Log  
\_\_\_\_\_ Schematic diagram  
\_\_\_\_\_ (Dual) structure map if well does not comply with existing Orders  
\_\_\_\_\_ (Selective-Onshore) structure map showing reservoir limits  
\_\_\_\_\_ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29-B & E.

Pending Hearing, Docket No. \_\_\_\_\_.

Remarks & Recommendations:

Recommend approval. Routine. ~~This is a well in the coastal zone of the~~

By W. C. Wilhite  
District Manager  
W. C. WILHITE

cc: Geological Oil & Gas Division  
Prod. Audit (for Amended Permits only)

LT-1



PATRICK H. MARTIN  
COMMISSIONER



DEPARTMENT OF NATURAL RESOURCES  
OFFICE OF CONSERVATION

November 10, 1982

P O BOX 44275  
BATON ROUGE, LA 70804-4275

RE: Cameron Parish  
Perreau Island Field  
Lake Authur Reclamation Co #2  
Ser# 183601

Mosbacher Production Co.  
1300 Main, Ste 2100  
Houston, TX 77002

Gentlemen:

We are issuing Permit to Drill for the above referenced well with the understanding that you will furnish the appropriate District Manager with a Directional Survey as proof that the well has been drilled in compliance with the provisions of Statewide Order No. 29-B, Section XVIII, Paragraph 3, dated March 1, 1967.

In addition, there can be no completion in any pool in which the location does not conform with the provisions of Statewide Order No. 29-E. In the event the well is a producer, no allowable will be assigned until a suitable unit has been formed in compliance with the provisions of Statewide Order No. 29-E.

Very truly yours,

PATRICK H. MARTIN, COMMISSIONER  
OFFICE OF CONSERVATION

BY

Joseph W. Hecker  
Chief Engineer

cc:

Mr. Wm. Wilhite  
District Manager  
Lake Charles

JWH/TH/dm

29-B-1, 29-E, 29-E-U

NATURAL RESOURCES BUILDING 625 NORTH FOURTH STREET BATON ROUGE, LA 504/342-5540

DEPT OF CONSERVATION  
USE ONLY

~~XXXX~~ Change

8212 Effective  
yymm

AMENDMENT ACTION

- 0.0.9.  PARISH
- 0.3.4.  FIELD
- 0.3.5.  OPERATOR
- 0.1.6.  LSE-UN
- 0.1.6.  UN LSE
- 0.1.6.  LSE-LSE
- 0.1.6.  UN-UN
- 0.1.4.  WELL NO
- 0.2.3.5.  LOCATION

FORM MD 15 R  
(R 2 1976)

AMENDED PERMIT TO DRILL FOR MINERALS

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION

Amended Permit ~~XXXXXXX~~ \$75.00

183601 Serial No LC Date Dec. 23, 1982

CURRENT CODES

012 PARISH Cameron  
7325 FIELD Perreau Island  
4322 OPERATOR Mesbacher Production Co.  
 ADDRESS 1300 Main ST., Suite 2100  
 CITY & STATE Houston, TX 77002

FORMER CODES

WELL NAME Lake Arthur Reclamation Co No 2

LOCATION OF WELL Sec 26 T12S R 4W Former Well No

LOCATION CHANGE: SHL: 745.24' FSL & 2143.05' FWL. BHL: N 63 deg. 02' 48"E  
1500' from the Surface Location.

API#1702321849

Applicable Department of Conservation Order 29B&E

*Patrick H. Mevhi*  
Commissioner

*J. H. ...*  
Issuing Authority

WELL FILE COPY

No 79058 <sup>dmm</sup> **A**

|                    |     |    |
|--------------------|-----|----|
| 29-E COMPLIANCE    | YES | NO |
| 29 E UNIT ATTACHED | YES | NO |
| D O C USE ONLY     |     |    |

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lake Charles

|              |  |   |  |
|--------------|--|---|--|
| CODE NUMBERS | DATE   | <input type="checkbox"/> 1 ON SHORE     |  |
| <u>012</u>   | <u>2/14/83</u>                               | <input type="checkbox"/> 2 INTERMEDIATE |  |
| <u>7325</u>  | PARISH <u>Cameron</u>                        | <input type="checkbox"/> 3 OFF SHORE    |  |
| <u>4322</u>  | FIELD <u>Perreau Island</u>                  | SEC <u>26</u>                           | T <u>12S</u> R <u>4W</u>   |
|              | OPERATOR <u>Mosbacher Production Co.</u>     | DOC ORDER NO _____                      |  |
|              | WELL NAME <u>Lake Arthur Reclamation Co.</u> | NO <u>2</u>                             | SERIAL NO <u>183601</u>  |
|              | RESERVOIR <u>Planulina</u>                   | COMPLETION DATE <u>2/4/83</u>           | TIME <u>8</u> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM |

IMPORTANT IS A FORM MD 10 R A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO  XX

REMARKS Waiting on Unit Agreement

COMPLETION DATA

|  |  |   |   |   |
|--|--|---|---|---|
| * TYPE COMPLETION  | PRIMARY PRODUCT  | PRIMARY PRODUCT CHANGE?   | PRODUCING METHOD  | STATUS OF WELL  |
| <input type="checkbox"/> 1 ORIG COMP<br><input type="checkbox"/> 2 RE COMP | <input type="checkbox"/> 1 OIL<br><input type="checkbox"/> 2 - GAS<br><input type="checkbox"/> 3 DRY GAS | <input type="checkbox"/> 1 YES<br><input type="checkbox"/> 2 - NO | <input type="checkbox"/> F - FLOWING<br><input type="checkbox"/> G - GAS LIFT<br><input type="checkbox"/> P - PUMPING | <input type="checkbox"/> 3 <input type="checkbox"/> 6 SEE REVERSE SIDE FOR CODE |

\* IF THIS IS A RE COMPLETION SPECIFY SAME RESERVOIR  DIFFERENT RESERVOIR

|   |                                  |   |   |                                       |
|---|----------------------------------|---|---|---------------------------------------|
| <u>456</u> BOPD<br>INITIAL PROD                           | <u>208</u> MCF/DAY<br>GAS VOLUME | <u>1045</u> PSIG<br>FLOWING TUBING PRESSURE | <u>1258</u> PSIG<br>SHUT-IN TUBING PRESSURE | <u>Sealed</u> PSIG<br>CASING PRESSURE |
| <u>12</u> /64" <input type="checkbox"/> 2 POSITIVE ADJUST | <u>0</u> BPD<br>WATER PROD       | <u>0</u> %<br>BS & W                        | <u>456/1</u> CF/BBL<br>GOR                  | <u>34.6</u> GRAVITY<br>API AT 60° F   |

PERFORATIONS 10,591' - 10,614' TOTAL DEPTH 10,879'

CLEARANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR 214.7 BBLs OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29 B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Ronald Dawson  
Mosbacher Production Co. SIGNATURE  
OPERATOR  
Engineering Asst.  
TITLE

INSTRUCTIONS

( THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29 B, SECTION X, PARAGRAPH A, ARTICLE 1) )



**OFFICE OF CONSERVATION**  
WELL HISTORY AND WORK RESUME REPORT

FIELD: Perreau Island  
 SERIAL NO: 183601  
 PRODUCING INTERVAL: 10,591' - 10,614'  
 RESERVOIR (COMPANY SAND IDENTIFICATION): Planulina

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES  
 NEW WELL  
 RECOMPLETION  
 P B A  
 31 INACTIVE DRY HOLE FUT UTIL  
 32 INACTIVE DRY HOLE NO FUT UTIL  
 36 INACTIVE WAITING ON PIPELINE  
 37 INACTIVE WAITING ON MARKET  
 PRODUCT:  OIL,  GAS,  OTHER  
 IF RECOMPLETION:  SAME RESERVOIR,  DIFFERENT RESERVOIR  
 DATE COMP, RECOMP OR P B A M D Y: 2/4/83

OPERATOR: Mosbacher Production Co. CODE: 4322 ADDRESS: 1300 Main St., Suite 2100, Houston, Tx 77002

WELL NAME: Lake Arthur Reclamation Co. WELL NO: 2

PARISH: Cameron SEC: 26 TWP: 12S RGE: 4W DATE PERMIT ISSUED: 10/29/82

DATE SPUNDED M D Y: 11/6/82 DATE READY TO PRODUCE\*: 2/4/83 S.I. TOTAL DEPTH: 10,879' PBTD: 10,791'

GROUND ELEVATION: 1' CASING HEAD FLANGE ELEVATION: ----- DISTANCE FROM RKB TO CHF: 26.0

DATE WELL TURNED INTO TANKS: 2/3/83 test oil SINGLE, DUAL OR TRIPLE COMPLETION?: Single NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?: Yes WAS DIRECTIONAL SURVEY MADE?: Yes WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?: Enclosed DATE FILED: Enclosed

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): DIL, CNL, FDC DATE FILED: Enclosed

CASING, LINER AND TUBING RECORD

| LOG | CASING SIZE | HOLE SIZE | CASING WEIGHT | DEPTH SET |        | SACKS CEMENT | TEST PRESSURE | HOURS UNDER PRESSURE | DATE TESTED (MM DD YY) | NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR |
|-----|-------------|-----------|---------------|-----------|--------|--------------|---------------|----------------------|------------------------|---|
|     |             |           |               | FROM      | TO     |              |               |                      |                        |   |
| 101 | 16"         | ---       | ---           | 0         | 164'   | DRIVEN       | ---           | ---                  | ---                    | ---   |
| 102 | 10-3/4"     | 14-3/4"   | 40.5          | 0         | 2764'  | 1530         | 1500          | 1/2                  | 11/8/82                | A.J. Little   |
| 103 | 7-5/8"      | 9-7/8"    | 29.7          | 0         | 7564'  | 820          | 2000          | 1/2                  | 12/28/82               | A.J. Little   |
| 104 | 5"          | 6-3/4"    | 18            | 7074'     | 10835' | 750          | 2000          | 1/2                  | 1/21/83                | Jim Rivere  |
| 105 |             |           |               |           |        |              |               |                      |                        |   |

TUBING SIZE: 2-3/8" DEPTH OF TUBING: 10,486' DEPTH OF PACKER(S): 10,493'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: 456 BOPD GAS VOLUME: 208 MCF/DAY GOR: 456/1 CHOKE SIZE: 12 /64" PRODUCING METHOD: Flowing  
 FLOWING TUBING PRESSURE: 1045 PSIG SHUT-IN TUBING PRESSURE: 1258 PSIG CASING PRESSURE: Sealed WATER PRODUCTION: 0 BPD BSGW: 0 %  
 GRAVITY: 34.6 \*API @ 60° F BHP (SHUT-IN): 4207 PSIG COMPANY REPRESENTATIVE: Jim Rivere DATE GAUGED: 2/4/83

PLUG AND ABANDON (P B A) DATA

| CASING SIZE | AMOUNT PULLED | CEMENT PLUGS |    |       |            | DATE WORK PERFORMED | NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR |
|-------------|---------------|--------------|----|-------|------------|---------------------|---|
|             |               | FROM         | TO | SACKS | HOW PLACED |                     |   |
|             |               |              |    |       |            |                     |   |
|             |               |              |    |       |            |                     |   |
|             |               |              |    |       |            |                     |   |

CERTIFICATE: I, the undersigned, state that I am employed by Mosbacher Prod. Co. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.  
 Signature: [Signature] Title: Engineering Asst.

\* Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in



WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

| WORK PERMIT NO | DATE WORK PERFORMED | SERVICE COMPANY | DESCRIPTION OF WORK  |
|----------------|---------------------|-----------------|--|
| 73-83          | 12/3/82             | Hallib.         | Sidetrack #1, spot open hole plug 6650'-7050' w/365 sxs c1 H. (TOF @ 7057')                    |
|                | 12/21/82            | Hallib.         | Sidetrack #2, spot open hole plug 4826' - 4300' w/365 sxs C1 H. (TOF 5673')                    |
|                | 1/24/83             | Western         | Liner: perf 10615'-17, 10590'-92' 4 SPF, sqz'd w/150 sxs sqz press 4500#. Cement sqz job only. |
|                | 2/2/83              | Dresser Atlas   | Pref. 10591'-10614' 4 SPF; for production.   |

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

| FORMATION       | DEPTH                   | FORMATION | DEPTH |
|-----------------|-------------------------|-----------|-------|
| Siphonina davis | 10,302'MD<br>10,052'TVD |           |       |
| Planulina Sand  | 10,590'MD               |           |       |

RECEIVED AND TIME

RECEIVED

JUN 16 1983

DEPT. OF CONSERVATION  
WELL FILES  
BATON ROUGE, LA.

83 FEB 24 8:56



PATRICK H. MARTIN  
COMMISSIONER



DEPARTMENT OF NATURAL RESOURCES

OFFICE OF CONSERVATION

February 10, 1983

P O BOX 44275  
BATON ROUGE, LA 70804-4275

RE: Cameron Parish  
Perreau Island Field  
Lake Arthur Reclamation Co.  
Ser#183601

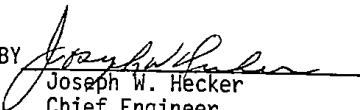
Mosbacher Production Co.  
1300 Main St., Suite 2100  
Houston, TX 77002

Gentlemen:

We are issuing Amended Permit to Drill for the above referenced well with the understanding that you will furnish the appropriate District Manager with a Directional Survey as proof that the well has been drilled in compliance with the provisions of Statewide Order No. 29-B, Section XVIII, Paragraph 3, dated March 1, 1967.

Very truly yours,

PATRICK H. MARTIN, COMMISSIONER  
OFFICE OF CONSERVATION

BY   
Joseph W. Hecker  
Chief Engineer

cc: Mr. W.C. Wilhite  
District Manager  
Lake Charles

JWH/TH/dmm

29-B-1

NATURAL RESOURCES BUILDING . 625 NORTH FOURTH STREET . BATON ROUGE, LA. . 504/342-5540

183601

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
LOUISIANA STATE POTENTIAL REPORT

District LAKE CHARLES INPUT TYPE  
 Field PEARL ISLAND 1 - OC Only  
 Parish CAMERON  2 - Original  
 Operator MOSBACHER Code 11 3 - Correction  
 Sec. 26 TWP 12 RGE. 4 Test Date 6 / 2 / 83  
 12 Mo Day Yr

TYPE OF WELL TYPE OF TEST PRODUCING METHOD  
 1 1-OIL 1 1-COMPLETION  F F-FLOWING  
 2-GAS 19 2-RECOMPLETION 20 P-PUMPING  
 3-RETEST 20 G-GASLIFT

| WELL SERIAL NO | WELL NAME        | WELL NO | NAME OF RESERVOIR |
|----------------|------------------|---------|-------------------|
| 183601         | LAKE ARTHUR DOC. | 2       | PEARL ISLAND SAND |

| TOTAL DEPTH | PERFORATED INTERVAL FROM TO | CHOKE /64" | OIL BBL/DAY | COND BBL/DAY | GAS MCF/DAY | GAS/OIL RATIO CF/BBL |
|-------------|-----------------------------|------------|-------------|--------------|-------------|----------------------|
| 10597       | 10597 10609                 | 12         | 320         | -            | 180         | 552/1                |

| API GRAV @60°F | WATER BBL/DAY | BS & WS | FLOWING PRES (PSIG) | CASING PRES (PSIG) | DATE OF COMPLETION |     |    |
|----------------|---------------|---------|---------------------|--------------------|--------------------|-----|----|
|                |               |         |                     |                    | MO                 | DAY | YR |
| 39.8           | 0             | 1105    | 1050                | 20                 | 2                  | 24  | 83 |

CLOSE TANK / METER GAUGE 0 320 @ 5am TIME  
 OPEN TANK / METER GAUGE 0000 @ 5am TIME  
 DIFFERENCE 320 in 24 HOURS  
 TANK / METER NO SMITH TANK COEF 5"

STATIC PRES 311 320 DIFFERENTIAL PRES. 300 LINE SIZE 3"  
 PLATE SIZE 1" COEFFICIENT 500# METER SPRING & DIFF. RANGE 100"  
 REMARKS \_\_\_\_\_

WITNESSED BY [Signature] GAUGED BY Richard Cantel  
 TITLE \_\_\_\_\_ TITLE \_\_\_\_\_

OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

| <u>Date of Test</u> | <u>TEST DATA</u><br><u>Time of Test</u> | <u>Amount of Oil Produced</u> |
|---------------------|---|-------------------------------|
| 2/3/83              | 9 P.M. to 12 P.M.                       | 29.22 Barrels                 |
| 2/3/83              | 12 P.M. to 2 A.M.                       | 21.0 Barrels                  |
| 2/3/83              | 5 P.M. to 9 P.M.                        | 25.12 Barrels                 |
| 2/3/83              | 2 A.M. to 3 A.M.                        | 12.82 Barrels                 |
| 2/4/83              | 6 A.M. to 8 A.M.                        | 38 Barrels                    |
| 2/4/83              | 1 AM. to 5 A.M.                         | 88.54 BARRELS                 |
|                     | TOTAL (214.70)                          | BARRELS                       |

The above total barrels of oil were produced from 10591' Ft. to 10614' Ft.

Remarks: \_\_\_\_\_

\_\_\_\_\_  
MOSBACHER PRODUCTION CO.  
OPERATOR

*Beverly Austin*  
\_\_\_\_\_  
(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

DEPT OF CONSERVATION  
USE ONLY

FORM MD 15-RC  
(R 2 1976)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION  
Amended Permit (Corrected)

- 1.  Change
- 2.  Correction
- Effective Date  
yy/mm 8505
- End Date  
yy/mm 9999

183601 Serial No LC Date May 1, 1985

CURRENT CODES

012 PARISH Cameron

7325 FIELD Perrean Island

4322 OPERATOR Moshacher Production Co.

ADDRESS 1300 Main St., Ste. 2100

CITY & STATE Houston, Tx. 77002

FORMER CODES

AMENDMENT ACTION

- 0.0.9.  PARISH
- 0.3.4.  FIELD
- 0.3.5.  OPERATOR
- 0.1.6.  UN
- 0.1.6.  UN-LSE
- 0.1.6.  LSE-LSE
- 0.1.6.  UN UN
- 0.1.4.  WELL NO
- 5.2.1.  LOCATION

041923 WELL NAME 10300 BA SUB;LK Arthur Rec\* No 2 038272

LOCATION OF WELL Sec 26 T 12S 4W Former Well No \_\_\_\_\_

Location Same

\*Lake Arthur Reclamation Co

Applicable Department of Conservation Order

*Herbert W. Thompson*  
Commissioner

*Ed Buford*  
Issuing Authority

WELL FILE COPY

No.

<sup>Jim</sup>  
A-C

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

Inter Office

Date: 4/24/85

To: Baton Rouge Office

From: Lake Charles District

Attn: Ed Buford

Enclosed herewith please find application from Mosbacher Production Co.

\_\_\_\_\_ for permit to \_\_\_\_\_ amend well name

their 10300' RA SUB; LK. Arthur Rec. #2, Perreau Island Field

Cameron Parish, Louisiana. Zone Onshore

Also enclosed please find:

Check No. \_\_\_\_\_ in the amount of \$ \_\_\_\_\_.

\_\_\_\_\_ Well location plat

\_\_\_\_\_ Well location certification

\_\_\_\_\_ Form A.D.C.

\_\_\_\_\_ Electric Log

\_\_\_\_\_ Schematic diagram

\_\_\_\_\_ (Dual) structure map if well does not comply with existing Orders

\_\_\_\_\_ (Selective-Onshore) structure map showing reservoir limits

\_\_\_\_\_ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 1265.

Pending Hearing, Docket No. \_\_\_\_\_.

Remarks & Recommendations: Recommend approval

FORMERLY: Lake Arthur Reclamation Co. #2

By Frank Perkins Jr.  
District Manager

cc: Geological Oil & Gas Division  
Prod. Audit (for Amended Permits only)

LT-1

DEPT OF CONSERVATION  
USE ONLY

FOR WELLS  
(R 2 1976)

AMENDED PERMIT TO DRILL FOR MINERALS

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION  
Amended Permit \$75 00

~~xxx~~ Change

8510 Effective  
yymm

183601 Serial No LC Date November 26, 1985

CURRENT CODES

FORMER CODES

012 PARISH Cameron  
7325 FIELD Perrean Island  
4322 OPERATOR Moshbacher Energy Company\*  
ADDRESS 712 Main Ste. 2200  
CITY & STATE Houston, TX 77002

4322

AMENDMENT ACTION

- 0.0.9  1 PARISH
- 0.3.4  2 FIELD
- 0.3.5  3 OPERATOR
- 0.1.6  4 LSE-UN
- 0.1.6  5 UN-LSE
- 0.1.6  6 LSE-LSE
- 0.1.6  7 UN-UN
- 0.1.4  8 WELL NO
- 5.2.1  9 LOCATION

041923 WELL NAME 10300 RA SUB;IK ARTHUR REG No 2  
LOCATION OF WELL Sec 26 T 12S R 4W Former Well No  
\*Moshbacher Production Co.

Applicable Department of Conservation Order

*Robert W. Thompson*  
Commissioner

*[Signature]*  
Issuing Authority

WELL FILE COPY

No. 95451, A

PA-35  
Rev. 8/11/78

*Well files  
copy*

*RJ*

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

NOTIFICATION OF TEMPORARILY INACTIVE WELL TO BE OMITTED FROM MONTHLY PRODUCTION REPORTS

Conservation District Lafayette Code No. 021  
Field Perreau Island Code No. 7325  
Operator Mosbacher Energy Company Code No. 4322  
Well Name 10300 RASUB Lake Arthur Rec. Code No. 038272  
Well No. 2 Serial No. 183601  
Authorized Transporter Superior Oil Co.  
Form R-4 Approval Date 4/23/83  
Well Classification -- Oil  Gas

This is the only well that we operate in this field and our name should be removed from your check list.

We have other producing wells in this field.

I certify that the above well has become temporarily inactive since production reported for the month of 5/1/87, with no stock remaining on hand and request cancellation of the Form R-4, Operators Certificate of Compliance and Authorization to Transport Oil from Lease.

Executed this the 26th day of May, 1988.

MOSBACHER ENERGY COMPANY Francis Depera Engineering Asst.  
(Company or Operator) (Affiant) (Title)

INSTRUCTIONS

Complete the above form in triplicate. Mail original and one copy to Office of Conservation, Oil and Gas Division, P. O. Box 44275, Capitol Station, Baton Rouge, Louisiana 70804 to the attention of Production Audit Section. Mail second copy to the appropriate Conservation District Manager.

If additional copies of this form are needed, please send your request to the above address to the attention of Administrative Services Section, specifying number needed.

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No 10300 RA SUB; Lake Arthur Rec #2 Sec 26 T 12S R 4W  
 Field Perreau Island Parish Cameron  
 Permit Serial No 183601 Work Permit No LP#438-97  
 Description of Work P&A well. Load well with 9.5 ppg fluid. Plug #1,  
13 sx, 10,300'-10,150', cut 7-5/8" @ 2700'; Plug #2, 68 sx, 2800'-  
2600'; Plug #3, 24 sx, 80'-30'. Cut 10-3/4" & 16" 20' BML.

Sand & Reservoir To Be Tested \_\_\_\_\_ TD 10,879'

Operator Mosbacher Energy Company  
 Address 712 Main Street-Suite 2200  
 City, State & Zip Houston TX 77002-3290

Permit Requested By Walter Glasgow *Walter M. Glasgow* Date 4/25/97

Original Signed By **J. E. CALDWELL, JR.** District **LAFAYETTE** Date **MAY 3 1997**

See Instructions On Reverse Side

Form DM 4R Rev

**RECEIVED**  
 MAY 2 1997

OFFICE OF CONSERVATION APR 30 1997  
 LAFAYETTE, LOUISIANA OFFICE OF CONSERVATION  
 ENGINEERING DIVISION

FEB 26 1998  
Office of Conservation  
Well Files  
Baton Rouge, LA

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
PLUG AND ABANDON REPORT

RECEIVED

FEB 19 1998

Lafayette District Office

LP 438-97  
WORK PERMIT NO. LP 436-97

183601  
WELL SERIAL NO. 177471

TOTAL DEPTH 10300 PBD same DATE WORK FINISHED (MM-DD-YY) 11-18-97

LAFAYETTE DISTRICT  
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed

Field PERREAU ISLAND Parish CAMERON Sec. 26 Twp 12 Rge 4-4

Operator Dore Wagner Co. W. S. Energy CODE 6286 Well Name RA SU LAKE ARTHUR REC Well No. 2

Check Appropriate Box:  29 DRY HOLE  30 FORMERLY ACTIVE  18 TEMPORARILY ABANDONED  
(All But Top Plug Set)

\* confirmed w/ Sabrina Bonner 20' BML as LWH. 2/25/98  
Depth Casing Cut Below Plow Depth Or Mud Line 15' Weight of Mud Left In Well After Abandonment 95514

Setting Depths Of Bridge Plugs And/Or Cement Retainers \_\_\_\_\_

Is This Well A Multiple Completion? Yes \_\_\_ No  - If Yes, Submit Additional Report For Other Well(s) And Indicate Other Well No(s). In Space Provided. \_\_\_\_\_

|     | CASING*<br>SIZE | CASING<br>PULLED |
|-----|-----------------|------------------|
| 301 | 5 1/2           | 2700             |
| 302 |                 |                  |
| 303 |                 |                  |
| 304 |                 |                  |
| 305 |                 |                  |
| 306 |                 |                  |
| 307 |                 |                  |

| CEMENT PLUGS* |       |           |           |                  |
|---------------|-------|-----------|-----------|------------------|
| FROM          | TO    | NO. SACKS | SLURRY WT | PLACEMENT METHOD |
| 10525         | 10325 | 50        | 15.6      | PUMP             |
| 2800          | 2600  | 75        | 15.6      | PUMP             |
| 80            | 20    | 30        | 15.6      | PUMP             |
|               |       |           |           |                  |
|               |       |           |           |                  |
|               |       |           |           |                  |
|               |       |           |           |                  |

\*List Casing Sizes And Plug Depths In Descending Order

Remarks: See PER's and Set 200' plug on bottom 200' plug across cut  
in 10 3/4 x 5 1/2 and 160' Surface plug. CUT ALL CSG 15 BML

This work was done according to the Rules and Regulations of the Office of Conservation.

Abraham  
WITNESS

DELTA Seaboard  
OPERATOR (Company Name)

J. M. Helant  
REPRESENTATIVE (SIGNED)

RECEIVED

FEB 26 1998

FEB 19 1993



Office of Conservation  
Well Files  
Baton Rouge, LA

FIELD Perreau Island  
 SERIAL NO 183601  
 PRODUCING INTERVAL 10,591' - 10,614  
 RESERVOIR (COMPANY SAND IDENTIFICATION) Planulina

OFFICE OF CONSERVATION  
WELL HISTORY AND WORK RESUME REPORT

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES  
 NEW WELL  
 RECOMPLETION  
 P & A  
 31 INACTIVE DRY HOLE FUT UTIL  
 32 INACTIVE DRY HOLE NO FUT UTIL  
 36 INACTIVE WAITING ON PIPELINE  
 37 INACTIVE WAITING ON MARKET  
 PRODUCT  OIL  GAS  OTHER  
 IF RECOMPLETION  SAME RESERVOIR  DIFFERENT RESERVOIR  
 DATE COMP. RECOMP. OR P & A M D Y 11-18-97

OPERATOR Duer Wagner & Company CODE 6286 ADDRESS 3400 City Center Tower II  
301 Commerce Fort Worth, Texas 76102

WELL NAME 10300 RA SUB;LK Arthur Rec WELL NO 2

PARISH Cameron SEC 26 TWP 12S RGE 4W DATE PERMIT ISSUED 05-13-97

DATE SPUNDED M D Y 11-06-82 DATE READY TO PRODUCE\* \_\_\_\_\_ TOTAL DEPTH 10,879 PSTD \_\_\_\_\_

GROUND ELEVATION 1' CASING HEAD FLANGE ELEVATION \_\_\_\_\_ DISTANCE FROM RKB TO CHF 26'

DATE WELL TURNED INTO TANKS \_\_\_\_\_ SINGLE, DUAL OR TRIPLE COMPLETION? Single NOTE: IF THIS IS A MULTIPLE COMPLETION FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? NO WAS DIRECTIONAL SURVEY MADE? NO WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? \_\_\_\_\_ DATE FILED \_\_\_\_\_

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) On file with Office of Conservation DATE FILED \_\_\_\_\_

CASING, LINER AND TUBING RECORD

| LOG | CASING SIZE | HOLE SIZE | CASING WEIGHT | DEPTH SET |       | SACKS CEMENT | TEST PRESSURE | HOURS UNDER PRESSURE | DATE TESTED (MM DD YY) | NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR |
|-----|-------------|-----------|---------------|-----------|-------|--------------|---------------|----------------------|------------------------|---|
|     |             |           |               | FROM      | TO    |              |               |                      |                        |   |
| 101 | 16          | 16        | ---           | 0         | 164   | Driven       |               |                      |                        |   |
| 102 | 10 3/4      | 14 3/4    | 40.5          | 0         | 2764  | 1530         | 1500          | 1/2                  | 11-08-82               | A J Little  |
| 103 | 7 5/8       | 9 7/8     | 29.7          | 0         | 2564  | 820          | 2000          | 1/2                  | 12-28-82               | A J Little  |
| 104 | 5"          | 6 3/4     | 18            | 7074      | 10835 | 750          | 2000          | 1/2                  | 01-21-83               | Jim Rivere  |
| 105 |             |           |               |           |       |              |               |                      |                        |   |

TUBING SIZE 2 3/8 DEPTH OF TUBING 10486 DEPTH OF PACKER(S) 10493

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION GAS VOLUME GOR CHOKE SIZE PRODUCING METHOD  
 BOPD MCF/DAY CF/BBL /64"  
 FLOWING TUBING PRESSURE SHUT-IN TUBING PRESSURE CASING PRESSURE WATER PRODUCTION BSW  
 GRAVITY BHP (SHUT-IN) COMPANY REPRESENTATIVE DATE GAUGED  
 \*API @ 60° F

PLUS AND ABANDON (P & A) DATA

| CASING SIZE | AMOUNT PULLED | CEMENT PLUGS |        |       |            | DATE WORK PERFORMED | NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR |
|-------------|---------------|--------------|--------|-------|------------|---------------------|---|
|             |               | FROM         | TO     | SACKS | HOW PLACED |                     |   |
| 5 1/2       | 2,700         | 10,585       | 10,385 | 50    | pump       | 11-18-97            |   |
|             |               | 2,800        | 2,600  | 75    | pump       | 11-18-97            |   |
|             |               | 80           | 20     | 30    | pump       | 11-18-97            |   |

CERTIFICATE: I, the undersigned, state: That I am employed by Duer Wagner & Company that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge

Signature Sabrina Lerner Title Regulatory Analyst

\* Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

WORK RESUME  
 TITLE BY 192703 10-1-1997

List below all work performed under Office of Conservation Work Permits while drilling and completing well

| WORK PERMIT NO | DATE WORK PERFORMED | SERVICE COMPANY                   | DESCRIPTION OF WORK   |
|----------------|---------------------|-----------------------------------|---|
| LP#438-97      | 11-18-97            | Delta Seaboard Well Service, Inc. | Squeezed perms and set 200' plug on bottom, 200' plug across cut in 10 3/4 x 5 1/2 and 60' surface plug<br>Cut all casing 20' below mud level |

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

| FORMATION | DEPTH | FORMATION | DEPTH |
|-----------|-------|-----------|-------|
|           |       |           |       |