

FORM MD 13 R

WELL FILE COPY

STATE OF LOUISIANA
DEPT OF CONSERVATION
Att

PERMIT TO DRILL FOR MINERALS

PERMIT \$100.00
Multiple Zone Processing

Send To Lake Charles/3 Date February 23, 1983
Serial No Ser#185038 AP#1702321887
Parish Cameron 012 Field Perreau Island 7325

Operator Mosbacher Production Co. 4322
Address 1300 Main St., Suite 2100
City & State Houston, Texas 77002
Well Name Lake Arthur Reclamation Co No.3
Location Sec.26, T12S, R4W
SHL: 625.43' FSL & 2164.15' FWL of Sec.26. BHL: 1700' FSL & 400' FEL
of Sec.26 or N 69deg. 26' 47" E 2897.72' of Surf. loc.

PTD 11,000
Zone or Reservoir of Proposed Plantina
Applicable Department of Conservation Order 29B, 29E

Patrik H. Martin
COMMISSIONER

J. Head

ISSUING AUTHORITY **170933**

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: 2/24/83

To: Baton Rouge Office
From: Lake Charles District
Attn: T. P. Heard

Enclosed herewith please find application from Mosbacher Production Co.
_____ for permit to drill
their Lake Arthur Reclamation Co. #3, Perreau Island Field
Cameron Parish, Louisiana. Zone onshore

Also enclosed please find:

Check No. 44302 in the amount of \$ 200.00.

xxx Well location plat

xxx Well location certification

OK w/perm
29-B-1
29-E

- _____ Form A.D.C.
- _____ Electric Log
- _____ Schematic diagram
- _____ (Dual) structure map if well does not comply with existing Orders
- _____ (Selective-Onshore) structure map showing reservoir limits
- _____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29-B & E.

Pending Hearing, Docket No. _____.

Remarks & Recommendations:

Recommend approval. Routine. Permit serial #185038 was obtained by phone for this well.

By W. C. Wilhite
District Manager

W. C. WILHITE

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1



FRANK P. SIMONEAUX
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

WINSTON R. DAY
DEPUTY SECRETARY

February 18, 1983

C. L. Jack Stelly & Associates, Inc.
Attn: Mr. Tom Plauche
P.O. Box 53353
Lafayette, LA 70505

RE: P830230, Coastal Use Permit Application
Mosebacher Production Company
Install Drilling Barge in Existing Slip &
Drill a Directional Well
Sec. 26, T12S-R04W
Cameron Parish, La.

Dear Mr. Plauche:

After careful consideration of the above project, it has been determined that the proposed activity has no direct and significant effect on coastal waters. Therefore, in accordance with Louisiana R. S. 49, Section 213.15 A(10) of the Coastal Zone Management Act of 1978, a coastal use permit will not be required.

Sincerely,

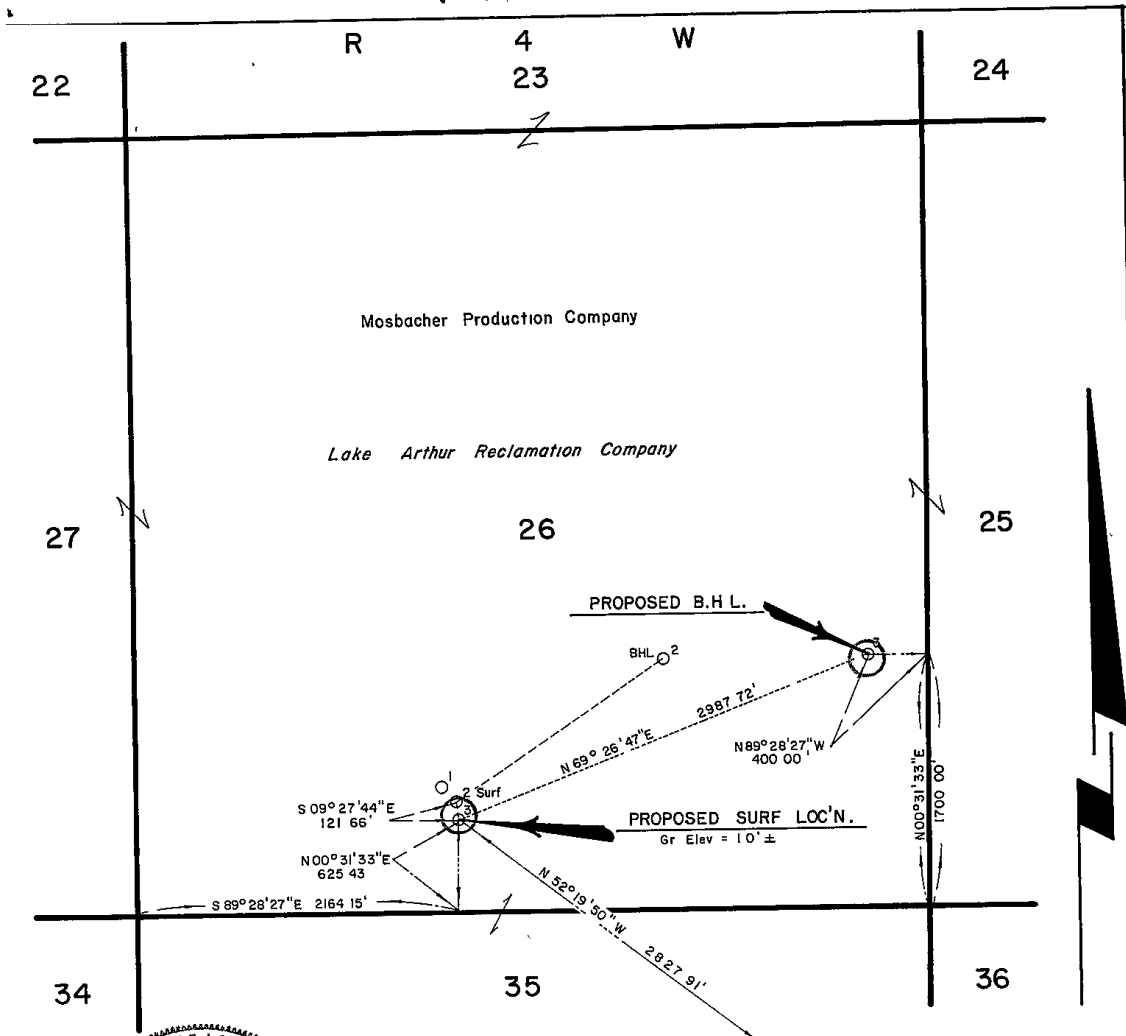
A handwritten signature in dark ink, appearing to read "Joel L. Lindsey (JLR)", is written over a typed name and title.

JOEL L. LINDSEY
CMS/DNR ADMINISTRATOR

JLL/jar

cc: Mr. Charles Decker
Corps of Engineers
Dr. Ted Ford
La. Dept. of Wildlife & Fisheries

185038



I, C L Jack Stelly, hereby certify that the loc'n of Mosbacher Production Co's *Lake Arthur Reclamation Co. No 3* is as follows N 52° 19' 50" W 2827 91' from USC & GS Mon. "GRAND", falling in Sec 26, T 12 S-R 4 W, Cameron Parish, Louisiana

C. L. Jack Stelly

REGISTERED LAND SURVEYOR NO 358
STATE OF LOUISIANA
C L JACK STELLY & ASSOCIATES, INC

LOUISIANA DEPT. OF CONSERVATION

MOSBACHER PRODUCTION COMPANY

PERMIT PLAT

CAMERON PARISH, LOUISIANA

SCALE 1" = 1,000'

FEBRUARY 11, 1983



PATRICK H MARTIN
COMMISSIONER



DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

P.O. BOX 44275
BATON ROUGE, LA 70804-4275

March 3, 1983

RE: Cameron Parish
Perreau Island Field
Lake Arthur Reclamation Co #3
Ser#185038

Mosbacher Production Co.
1300 Main St., Suite 2100
Houston, Texas 77002

Gentlemen:

We are issuing Permit to Drill for the above referenced well with the understanding that you will furnish the appropriate District Manager with a Directional Survey as proof that the well has been drilled in compliance with the provisions of the Statewide Order No. 29-B, Section XVIII, Paragraph 3 dated March 1, 1967.

In addition, completion of said well cannot be in any pool in which the location does not conform with the provisions of Statewide Order No. 29-F.

Very truly yours,

PATRICK H. MARTIN, COMMISSIONER
OFFICE OF CONSERVATION

BY

Joseph W. Hecker
Chief Engineer

cc: Mr. W. Wilhite
District Manager
Lake Charles

JWH/TH/dbh

29-B-1 F



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD
Perreau Island

SERIAL NO
185038

PRODUCING INTERVAL
10,823' - 10,838'

RESERVOIR (COMPANY SAND IDENTIFICATION)
Panulina

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES	<input checked="" type="checkbox"/> 31 INACTIVE DRY HOLE FUT UTIL	PRODUCT	<input checked="" type="checkbox"/> OIL	IF RECOMPLETION	DATE COMP. RECOMPL. OR P & A M D Y
<input type="checkbox"/> NEW WELL	<input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT UTIL	<input type="checkbox"/> GAS	<input type="checkbox"/> SAME RESERVOIR	<input type="checkbox"/> DIFFERENT RESERVOIR	4/1/83
<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE	<input type="checkbox"/> OTHER			
<input type="checkbox"/> P & A	<input type="checkbox"/> 37 INACTIVE WAITING ON MARKET				

OPERATOR Mosbacher Production Co. CODE 4322 ADDRESS 1300 Main St. #2100, Houston, Tx 77002

WELL NAME Lake Arthur Reclamation Co. WELL NO 3

PARISH Cameron SEC 26 TWP 12S RGE 4W DATE PERMIT ISSUED 2-23-83

DATE SPUNDED M D Y 2-26-83 DATE READY TO PRODUCE* 4-1-83 TOTAL DEPTH 11118 PBTD 11015'

GROUND ELEVATION KB to ML 39' CASING HEAD FLANGE ELEVATION ----- DISTANCE FROM RKB to CHF 27.17'

DATE WELL TURNED INTO TANKS 4/18/83 SINGLE, DUAL OR TRIPLE COMPLETION* Single NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? Yes WAS DIRECTIONAL SURVEY MADE? Yes WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? Enclosed DATE FILED Enclosed

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) Dual Induc.-SFL; CNL-FD; DM; Cont. Direct. DATE FILED Enclosed

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR	
				FROM	TO						
101	20"	20"	---	0'	169'	---	DRIVEN				
102	13-3/8"	17-3/4"	54.5	0'	1010'	833	1000	1/2	2/27/83	Don Green	
103	9-5/8"	12-3/4"	47&43.5	0'	8147'	1330	1800	1/2	3/10/83	Don Green	
104	5-1/2"	8-3/2"	20	7722	11118'	1031	2800	1/2	3/24/83	Ray Boudreaux	
105											
TUBING SIZE		2-7/8		DEPTH OF TUBING		10704'		DEPTH OF PACKER(S)		10704'	

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 240 BOPD	GAS VOLUME 121 MCF/DAY	GOR 504/1 CF/BBL	CHOKE SIZE 12/64"	PRODUCING METHOD Flowing
FLOWING TUBING PRESSURE 780 psig	SHUT-IN TUBING PRESSURE 2298 psig	CASING PRESSURE 0	WATER PRODUCTION 0 BPD	BS&W 0 %
GRAVITY 40 °API @ 60° F	BHP (SHUT-IN) 4347 psig	COMPANY REPRESENTATIVE Ray Boudreaux	DATE GAUGED 4/1/83	

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state that I am employed by Mosbacher Prod. Co and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge

Signature *Ray Boudreaux* Title: Engineering Asst.

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

②

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
292-83	3/25/83	McCollough	Perf well 10,844'-46' & 10,816'-18' for block sqz. w/350sxs c1H.
292-83	3/28/83	McCollough	Perf 10,823'-38' 4 SPF for prod.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH
Siphonina Davisi	10,563'		
Planulina	10,820'		

RECEIVED
 JUN 07 1983
 DEPT. OF CONSERVATION
 WELL FILES
 BATON ROUGE, LA.

84 : 48

29-E COMPLIANCE YES NO
 29 E UNIT ATTACHED YES NO

 D O C USE ONLY

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lake Charles

CODE NUMBERS | DATE 4/21/83
012 | PARISH Cameron 1 ON SHORE
7325 | FIELD Perreau Island 2 - INTERMEDIATE
4322 | OPERATOR Mosbacher Production Co. 3 - OFF SHORE
 _____ | WELL NAME Lake Arthur Reclamation Co. NO 3 SERIAL NO 185038
 _____ | RESERVOIR Planulina COMPLETION DATE 4/1/83 TIME 6 AM PM

IS A FORM MD 10 R A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO
 REMARKS Not Necessary

COMPLETION DATA
 TYPE COMPLETION | PRIMARY PRODUCT | PRIMARY PRODUCT CHANGE? | PRODUCING METHOD | STATUS OF WELL
 1 | 1 ORIG COMP | 1 - OIL | 1 - YES | F - FLOWING | 1 | 0 SEE REVERSE SIDE
 2 | 2 RE COMP | 2 - GAS | 2 - NO | G L - GAS LIFT | FOR CODE
 3 - DRY GAS | P - PUMPING

IF THIS IS A RE COMPLETION SPECIFY SAME RESERVOIR DIFFERENT RESERVOIR
 INITIAL PROD 240 BOPD | GAS VOLUME 121 MCF/DAY | FLOWING TUBING PRESSURE 780 PSIG | SHUT-IN TUBING PRESSURE 2298 PSIG | CASING PRESSURE 0 PSIG
 HOKE SIZE 12 3/4" 1 POSITIVE | WATER PROD 0 BPD | BS & W 0 % | GOR 504/1 CF/BBL | GRAVITY 40 API AT 60°F
 2 ADJUST

LOCATIONS 10,823-10,838' TOTAL DEPTH 11118'

PERFORMANCE & CERTIFICATION
 ADDITIONAL CLEARANCE IS REQUESTED FOR 190.91 BBLs OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)
 INSTRUCTIONS: THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1)
 CERTIFICATION
 I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

 Mosbacher Production Co. SIGNATURE
 OPERATOR
 Engineering Asst. TITLE

OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>T E S T D A T A</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
<u>3/29/83</u>	<u>12 AM. to 6 PM.</u>	<u>15 Barrels</u>
<u>3/30/83</u>	<u>12 AM. to 6 PM.</u>	<u>51.91 Barrels</u>
<u>3/31/83</u>	<u>12 AM. to 6 PM.</u>	<u>124 Barrels</u>
<u>4/1/83</u>	<u>12 AM. to 6 PM.</u>	<u>88 Barrels</u>
	<u> M. to M.</u>	<u> Barrels</u>
	<u>TOTAL</u>	<u>278.91 BARRELS</u>

The above total barrels of oil were produced from 10,823 Ft. to 10,838 Ft.

Remarks: _____

Mosbacher Production Co. _____
OPERATOR (Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

185038

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

District LAKE CHARLES INPUT TYPE
 Field PERREAU ISLAND 1 - OC Only
 Parish CAJERON 2 - Original
 Operator Mosbacher Oilco Code 11 3 - Correction
 Sec. 26 TWP 12S RGE. 4W Test Date 5/20/83
 12 Mo. Day Yr

TYPE OF WELL TYPE OF TEST PRODUCING METHOD
 1- OIL 1- COMPLETION F- FLOWING
 2- GAS 2- RECOMPLETION P- PUMPING
 3- RETEST 3- RETEST G- GASLIFT

WELL SERIAL NO	WELL NAME	WELL NO	NAME OF RESERVOIR
185038	LAKE ANNE REC	3	

TOTAL DEPTH	PERFORATED INTERVAL FROM	PERFORATED INTERVAL TO	CHOKE /64"	OIL BBL/DAY	COND BBL/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
11000	10823	10838	14	431	-	200	0.463

API GRAV @60°F	WATER BBL/DAY	BS&W %	FLOWING PRES (PSIG)	CASING PRES (PSIG)	DATE OF COMPLETION		
37.0	1.5	1/10	850	150	4	15	83

CLOSE TANK/METER GAUGE 0431 @ 8am TIME
 OPEN TANK/METER GAUGE 0000 @ 8am TIME
 DIFFERENCE 431 in 24 HOURS
 TANK/METER NO _____ TANK COEF _____

STATIC PRES. 270# DIFFERENTIAL PRES. 4 LINE SIZE 3"
 PLATE SIZE 1" COEFFICIENT _____ METER SPRING & DIFF RANGE 0-500
 REMARKS _____

WITNESSED BY [Signature] GAUGED BY Louis Leairk
 TITLE _____ TITLE _____

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: 4/25/85

To: Baton Rouge Office

From: Lake Charles District

Attn: Ed Buford

Enclosed herewith please find application from Mosbacher Production Co.

_____ for permit to amend well name

their 10300' RA SUC; LK. Arthur Rec. #3, Perreau Island Field

_____ Cameron Parish, Louisiana. Zone Onshore

Also enclosed please find:

Check No. _____ in the amount of \$ _____.

_____ Well location plat

_____ Well location certification

_____ Form A.D.C.

_____ Electric Log

_____ Schematic diagram

_____ (Dual) structure map if well does not comply with existing Orders

_____ (Selective-Onshore) structure map showing reservoir limits

_____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 1265.

Pending Hearing, Docket No. _____.

Remarks & Recommendations: Recommend approval.

FORMERLY: Lake Arthur Reclamation Co. #3

By Frank Perkins
District Manager

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

DEPT OF CONSERVATION
USE ONLY

FORM MD-15-RC
(R 2-1976)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

1. ~~Corrected~~
2. Correction
Effective Date
8504
yy mm
9999
End Date
yy mm

Serial No 185038 LC Date May 1, 1985
CURRENT CODES
012 PARISH Cameron
7325 FIELD Perreau Island
4322 OPERATOR Mosbacher Production Co.
ADDRESS 1300 Main St., Ste. 2100
CITY & STATE Houston, Tx. 77002

FORMER CODES

AMENDMENT ACTION

- 0.0.9. PARISH
- 0.3.4. FIELD
- 0.3.5. OPERATOR
- 0.8.0. ~~UN~~
- 0.1.6. UN-LSE
- 0.1.6. LSE-LSE
- 0.1.6. UN-UN
- 0.1.4. WELL NO
- 5.2.1. LOCATION

041924 WELL NAME 10300 RA SUC;LK Arthur Rec* No 3 038272
LOCATION OF WELL Sec. 26 T 12S 4W Former Well No _____
Location Same
*Lake Arthur Reclamation Co

Applicable Department of Conservation Order

Albert W. Thompson
Commissioner

J. J. [Signature]
Issuing Authority

WELL FILE COPY

No.

jam
A-C

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: 10/29/85

To: Baton Rouge Office

From: Lake Charles District

Attn: Ed Buford

Enclosed herewith please find application from Mosbacher Energy Company
for permit to amend operator
their 6 wells, Various Field
Calcasieu & Cameron Parish, Louisiana. Zone Onshore

Also enclosed please find:

Check No. 66295 in the amount of \$ 450.00.

_____ Well location plat

_____ Well location certification

_____ Form A.D.C.
_____ Electric Log
_____ Schematic diagram
_____ (Dual) structure map if well does not comply with existing Orders
_____ (Selective-Onshore) structure map showing reservoir limits
_____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29-B.

Pending Hearing, Docket No. _____.

Remarks & Recommendations: Recommend approval.
FORMERLY: Mosbacher Production Co.

By Frank Perkins
District Manager

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

DEPT OF CONSERVATION
STATE OF TEXAS

FORM MD-16-R
(R 2-1976)

AMENDED PERMIT TO DRILL FOR MINERALS

DEPARTMENT OF CONSERVATION

~~2277~~ Change

Serial No 185038 IC Date November 26, 1985

Amended Permit \$75.00

8510 Effective
yymm

CURRENT CODES

012 PARISH Cameron
7325 FIELD Perreau Island
4322 OPERATOR Mosbacher Energy Company*
ADDRESS 712 Main Ste. 2200
CITY & STATE Houston, TX 77002

FORMER CODES

4322

AMENDMENT ACTION

- 0,0,9 1 PARISH
- 0,3,4 2 FIELD
- ~~0,6,5~~ 3 OPERATOR
- 0,1,6 4 LSE-UN
- 0,1,6 5 UN-LSE
- 0,1,6 6 LSE-LSE
- 0,1,6 7 UN-UN
- 0,1,4 8 WELL NO
- 5,2,1 9 LOCATION

041924 WELL NAME 10300 RA SUG;LK ARTHUR REC No 3
LOCATION OF WELL Sec 26 T 12S R 4W Former Well No _____
*Mosbacher Production Co.

Applicable Department of Conservation Order

Herbert W. Thompson
Commissioner

[Signature]
Issuing Authority

WELL FILE COPY No. 95450 A

UOPERB U I C S Y S T E M (Operator Address) Date:08/06/97
Operator Code 6286 Record Number 00 Function (I)

1-Filing: R 3-Type of operation: P 9-EFF DATE 01/01/97
4-Mailing Address: DUER WAGNER & COMPANY
3400 CITY CENTER TOWER II
301 COMMERCE ST.
FORT WORTH, TEXAS
Zip: 76102 - 0000

5-Production Audit: DUER WAGNER & COMPANY
Address 3400 CITY CENTER TOWER II
301 COMMERCE ST.

CITY/ST FORT WORTH, TEXAS

Zip: 76102 - 0000

Contact: PAM WAGNER

Telephone: 817-335-2222

Fax: 817-332-3876

6-Org plan: C State: Prev Org Name:

- 0000

Printed name: SABRINA BONNER

Date signed: 02/07/97

PLANT S/T/R (000/000/000) Date Appr: 02/12/97 Check no. 037631 Paid: P

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No 10,300 RA SUC; Lake Arthur Rec #3 Sec 26 T 12S R 4W
 Field Perreau Island Parish Cameron
 Permit Serial No 185038 Work Permit No LP# 437-97
 Description of Work P&A wells. Load well with 9.5 ppg fluid. Plug #1,
16 sx, 10,800-10,650', cut 9-5/8" @ 1000'; Plug #2, 108 sx, 1100'-
900'; Plug #3, 37 sx, 80'-30'. Cut 13-3/8" & 20" off 20' BML.
 Sand & Reservoir To Be Tested _____ TD 11,118'

Operator Mosbacher Energy Company
 Address 712 Main Street-Suite 2200
 City, State & Zip Houston TX 77002-3290

Permit Requested By Walter Glasgow *Walter Glasgow* Date 4/25/97

Original Signed By:

Permit Authorized By J. E. CALDWELL, JR Dist LAFAYETTE Date MAY 13 1997

See Instructions On Reverse Side

Form DM 4R Rev

RECEIVED
 RECEIVED 1997
 OFFICE OF CONSERVATION
 ENGINEERING DIVISION
 MAY 2 1997
 OFFICE OF CONSERVATION
 LAFAYETTE LOUISIANA

FEB 26 1998
 Office of Conservation
 Well Files
 Baton Rouge, LA

STATE OF LOUISIANA
 OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

RECEIVED
 FEB 19 1998

Lafayette District Office

WORK PERMIT NO. LP# 437-77

WELL SERIAL NO. 185038

TOTAL DEPTH 11,118 PBD 10800

DATE WORK FINISHED (MM-DD-YY) 11-25-97

LAFAYETTE DISTRICT
 (Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed

Field PERREAU ISLAND Parish CAMERON Sec. 26 Twp. 12S Rge. 4W

Operator DUER WAGNER CODE 6286 Well Name LAKE ARTHUR REC-# _____ Well No 3

Check Appropriate Box: 29 DRY HOLE 30 FORMERLY ACTIVE 18 TEMPORARILY ABANDONED
 (All But Top Plug Set)

* confirmed w/ Sabrina Bonner 20' BMU as with 2/25/98

Depth Casing Cut Below Plow Depth Or Mud Line 15 * Weight of Mud Left in Well After Abandonment 9.5

Setting Depths Of Bridge Plugs And/Or Cement Retainers _____

Is This Well A Multiple Completion? Yes _____ No _____ - If Yes, Submit Additional Report For Other Well(s) And Indicate Other Serial No(s). In Space Provided. _____

	CASING* SIZE	CASING PULLED
301	13 3/8	NONE
302	9 5/8	975
303		
304		
305		
306		
307		

CEMENT PLUGS*				
FROM	TO	NO. SACKS	SLURRY WT	PLACEMENT METHOD
10838	10823	20	15.6	PUMP
10800	10650	16	-	PUMP
1100'	900'	108	-	PUMP
80	20	38	-	PUMP

*List Casing Sizes And Plug Depths In Descending Order

Remarks: SE PERFS @ 10823-38 w/ 20 SXS CMT SET CMT PLUG
@ 10800-650 1100'-900' 20'-20' w/ 15.6 SLURRY

This work was done according to the Rules and Regulations of the Office of Conservation.

Kenny Aclove
 WITNESS

DELTA SEABOARD
 OPERATOR (Company Name)

J. M. [Signature]
 REPRESENTATIVE (SIGNED)

712 MAIN STREET, SUITE 2200
HOUSTON, TEXAS 77002-3290

MOSBACHER ENERGY COMPANY 07-P97-0162M

103798

DESCRIPTION	INVOICE	AMOUNT
Amended Form MD-10-R-A (To change Operator) as follows:		420.00
Lake Arthur Rec #1	105.00	
Lake Arthur Rec #2	105.00	
Lake Arthur Rec #3	105.00	
Lake ARthur Rec #1-SWD	105.00	
DETACH BEFORE DEPOSITING - DUPLICATES CANNOT BE FURNISHED		TOTAL
		420.00

THE FACE OF THIS DOCUMENT CONTAINS PATENTED SECURITY PRINTING. THE BACK OF THIS DOCUMENT FEATURES SECURITY PRINTING-HOLD AT AN ANGLE TO VIEW.

TEXAS COMMERCE BANK, N A
HOUSTON, TEXAS
32-115/1110

MOSBACHER ENERGY COMPANY
712 MAIN STREET, SUITE 2200
HOUSTON, TEXAS 77002-3290

3-18-345.00
7-27-105.00
103798
0020

PAY

Exactly 420.00

DATE
07/17/97

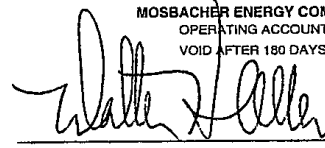
VENDOR
20153

AMOUNT
\$420.00

PAY
TO THE
ORDER
OF

LOUISIANA DEPT OF CONSERVATION
LAFAYETTE DISTRICT
P O BOX 51285
LAFAYETTE LA 70505

MOSBACHER ENERGY COMPANY
OPERATING ACCOUNT
VOID AFTER 180 DAYS



⑈ 103798 ⑈ ⑆ 111001150 ⑆ ⑈ 00101304476 ⑈

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

...\$105.00

185038 SERIAL NO DATE 08/18/97 EFFECTIVE 07/24/97

CURRENT CODES

012 PARISH	CAMERON	DISTRICT LAFAYETTE
7325 FIELD	PERREAU ISLAND	
6286 OPERATOR	DUER WAGNER & COMPANY	
1 PRODUCT	3400 CITY CENTER TOWER II	
LN000030 MA	301 COMMERCE ST.	
	PORT WORTH, TEXAS	76102

2~041924 WELL NAME 10300 RA SUC;LK ARTHUR REC NO. 003
LOCATION OF WELL SEC 026 T 12S R 04W
FORMER OPERATOR NAME: MOSBACHER ENERGY COMPANY 4322

APPLICABLE OFFICE OF CONSERVATION ORDER 29B

GEORGE L. CARMOUCHE

FELIX J. BOUDREAU

COMMISSIONER

ISSUING AUTHORITY

WELL FILE

Carver

LOUISIANA DNR - OFFICE OF CONSERVATION FORM MD-10-R-AO
 APPLICATION TO AMEND PERMIT TO DRILL MINERAL OR INJECTION WELL
 OPTIONAL APPLICATION TO AMEND OPERATOR
TYPE ONLY - FILE IN DUPLICATE

EFFECTIVE DATE OF CHANGE 07-24-97

FIELD Perreau Island CODE NO. 7325

NEW OPERATOR NAME Duer Wagner & Co CODE NO. 6286

ADDRESS 3400 City Center Tower II, 301 Commerce Street
Fort Worth TX 76102

SIGNATURE OF REPRESENTATIVE *H. E. Patterson* DATE 7-24-97

TYPED NAME H. E. Patterson PHONE (817) 335-2222

FORMER OPERATOR NAME Mosbacher Energy Company CODE NO. 4322

SIGNATURE OF REPRESENTATIVE *Walter M. Glasgow, Jr.* DATE 7-24-97

TYPED NAME Walter M. Glasgow, Jr. PHONE (713) 546-2598

SUMMARY OF WELLS INCLUDED IN APPLICATION

OIL/GAS 3 +SWD 1 +OTHER = TOTAL WELLS 4

STRIPPER CRUDE +INCAPABLE GAS +ST 22 = TOTAL EXEMPT

CHECK NO: 103798 CHECK AMOUNT \$ 420.00

WELL NAME/NUMBER CHANGE REQUESTED () NO () YES (IDENTIFY WITH *)

WELL LISTING

SERIAL NO.	WELL NAME	WELL NO.	PRODUCT
1	10300 RA SUA:LK ARTHUR REC	001	oil
2	10300 RA SUB;LK ARTHUR REC	002	oil
3	10300 RA SUC;LK ARTHUR RE	003	oil
4	Lake Arthur Reclamation Co SWD	001	SWD
5			
6			
7			
8			

NUMBER OF SUPPLEMENTAL PAGES ATTACHED: 0

DISTRICT APPROVAL *Richard Hudson* Dap DATE AUG 06 1997

ISSUED BY _____ DATE _____

FAFOJC FIELD 7325 OPERATOR 4322 SINGLE OPER Y/N (Y) (971213)

DATE: 08/06/97

SERIAL	LWU	ST	PAR	WELL	NAME	WELL	NO	SEC	TWN	RNG	A	S
177771	041922	10	12	10300	RA SUA;LK ARTHUR REC	001		026	12S	04W	2	0
183601	041923	20	12	10300	RA SUB;LK ARTHUR REC	002		026	12S	04W	1	0
185038	041924	33	12	10300	RA SUC;LK ARTHUR REC	003		026	12S	04W	1	0
971213		63	12		LAKE ARTHUR RECLAMATION CO SWD	001		026	12S	04W	1	0

State of Louisiana



M J "MIKE" FOSTER, JR.
GOVERNOR

JACK C CALDWELL
SECRETARY

DEPARTMENT OF NATURAL RESOURCES
AUGUST 7, 1997

GEORGE L CARMOUCHE
COMMISSIONER AND
ASSISTANT SECRETARY

OFFICE OF CONSERVATION
ATTN: F. J. BOUDREAUX
P. O. BOX 94275
BATON ROUGE, LA 70804-9275

Dear Mr. Boudreaux:

Enclosed herewith please find application for permit to amend the operator name from MOSBACHER ENERGY COMPANY to DUER WAGNER & COMPANY on the following wells in the PERREAU ISLAND Field(s), CAMERON Parish(es).

See the attached list for well name and number, serial number, and product of each well being taken over by new operator.

Also enclosed is a copy of check No. 103798 for \$420.00. This check was forwarded under separate cover to the Baton Rouge Accounting Section.

Effective date of this change is 07-24-97.

*NOTE: SN 971213 (SWD) FORWARDED TO UIC WITH COPY OF CHECK#103798.

Yours very truly,

John E. Caldwell, Jr.
John E Caldwell, Jr.
Lafayette District Manager

JEC:RDH:DAP:rba

Encls.

cc: Audit Section/Anita Hebert
Baton Rouge, LA

OK
JEC
8/15/97

RECEIVED

AUG 11 1997

OFFICE OF CONSERVATION
PERMIT SECTION

825 Kaliste Saloom Road, Brandywine III, Suite 220, Lafayette, Louisiana 70508-4284
P O Box 51285, Lafayette, Louisiana 70505-1285
An Equal Opportunity Employer

RECEIVED



FEB 26 1998

Office of Conservation
Well Files
Baton Rouge, LA

OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD Perreau Island FEB 19 1998
SERIAL NO 185038 Lafayette District Office
PRODUCING INTERVAL 10,823' - 10838'
RESERVOIR (COMPANY SAND IDENTIFICATION) Planulina

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES
 NEW WELL
 RECOMPLETION
 P B A
 31 INACTIVE DRY HOLE FUT UTIL
 32 INACTIVE DRY HOLE NO FUT UTIL
 36 INACTIVE WAITING ON PIPELINE
 37 INACTIVE WAITING ON MARKET
 PRODUCT
 OIL
 GAS
 OTHER
 IF RECOMPLETION
 SAME RESERVOIR
 DIFFERENT RESERVOIR
 DATE COMP, RECOMP, OR P B A M D Y
 11-25-97

OPERATOR Duer Wagner & Company CODE 6286 ADDRESS 3400 City Center Tower II 301 Commerce Fort Worth, Texas 76102

WELL NAME 10300' RA SUC;LK Arthur Rec WELL NO 3

PARISH Cameron SEC 26 TWP 12S RGE 4W DATE PERMIT ISSUED 05-13-97

DATE SPUNDED M D Y 02-26-83 DATE READY TO PRODUCE* TOTAL DEPTH 11,118 PBTD

GROUND ELEVATION KB to ML 39' CASING HEAD FLANGE ELEVATION DISTANCE FROM RKB TO CHF 27.17'

DATE WELL TURNED INTO TANKS SINGLE, DUAL OR TRIPLE COMPLETION? Single NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? NO WAS DIRECTIONAL SURVEY MADE? NO WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) On file with Office of Conservation DATE FILED

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	20"	20"	---	0	169	Driven				
102	13 3/8	17 1/2	54.5	0	1010	833	1000	1/2	02-27-83	Don Green
103	9 5/8	12 1/4	47/	0	8147	1330	1800	1/2	03-10-83	Don Green
104			43.5							
105	5 1/2	8 1/2	20	7722	11118	1031	2800	1/2	03-24-83	Ray Boudreaux
TUBING SIZE 2 7/8		DEPTH OF TUBING 10704		DEPTH OF PACKER(S) 10704						

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION GAS VOLUME GOR CHOKE SIZE /64" PRODUCING METHOD
 BOPD MCF/DAY CF/BBL
 FLOWING TUBING PRESSURE SHUT-IN TUBING PRESSURE CASING PRESSURE WATER PRODUCTION BSAW
 psig psig
 GRAVITY BHP (SHUT-IN) COMPANY REPRESENTATIVE DATE GAUGED
 *API#60° F psig

PLUG AND ABANDON (P B A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		
13 3/8	none	10,838	10,823	20	pump	11-25-97	
9 5/8	975	10,800	10,650	16	pump	11-25-97	
		1,100	900	108	pump	11-25-97	
		80	20	38	pump	11-25-97	

CERTIFICATE: I, the undersigned, state: That I am employed by Duer Wagner & Company that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge

Signature: Sabrina Bonner Title: Regulatory Analyst

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

WORK RESUME

FD-15 (Rev. 1-1-73)

List below all work performed under Office of Conservation, Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
LP#437-97	11-25-97	Delta Seaboard Well Service, Inc	Squeezed perforations at 10,823'-10,828' with 20 sxs of cement Set cement plug at 10,800'-10,650' with 16 sxs of cement Set cement plug at 1100'-900' with 108 sxs of cement Set cement plug at 80'-20' with 15 6 slurry (38 sxs cmt) Cut all casing 20' below mud level

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH