



EDWIN W. EDWARDS  
GOVERNOR

DEPARTMENT OF NATURAL RESOURCES

B. JIM PORTER  
SECRETARY

August 14, 1985

Whitaker & Webb  
Attn.: George F. Webb, Jr.  
P. O. Box 877  
Lake Charles, La. 70602

Re: P850839, Coastal Use Permit Application  
Goldking Production Co.  
Sec. 11, T14S-R06W, Lat. 29°50'14  
Long. 92°57'12"; Excavate & Construct  
Ring Levee for oil/gas production  
Cameron Parish, La.

Dear Mr. Webb:

The above referenced Coastal Use Permit Application has been reviewed pursuant to Section 213.11 of La. Revised Statute 49. Following an assessment of the probable impacts, it has been determined that the proposed activity is consistent with the state program.

A copy of the Coastal Use Permit for the referenced activity is enclosed. In approximately seven (7) days from the date of this letter, it will be presented for final approval. If you object to the conditions of the enclosed permit, please contact me by telephone (504/342-7591) otherwise, the permit shall become legally effective when it is signed.

Please keep the enclosed permit for your records. This office will send the signed permit to you and will send a copy to the Permit Section of the New Orleans District Corps of Engineers.

Sincerely,

A handwritten signature in black ink, appearing to read "C. G. Groat", written over a horizontal line.

C. G. Groat  
Assistant to the Secretary

CGG/jmb

Enclosure

cc: Mr. Ron Ventola  
U.S. Army Corps of Engineers

Page Two  
C.U.P. No. P850839  
C.O.E. No. LMNOD-SE (Cameron Parish Wetlands) 737

- a) All logs and stumps unearthed during dredging will be buried beneath the bottom of the waterway or removed to a disposal site on land.
- b) The applicant will notify the Coastal Management Division of the date on which approved work began on site using the enclosed green commencement card upon initial activity under this permit.
- c) Contents of mud pits and other drilling residues shall be removed from the site and disposed of in a lawful manner when drilling operations have been completed.
- d) Ring levees shall be degraded by restoring the material with which they were built into the areas from which it was removed, and the area leveled to as near preproject conditions as practicable after mud pits have been cleaned.
- e) No hydrocarbons, substances containing hydrocarbons, drilling mud, drilling cuttings, and toxic substances shall be allowed to enter adjacent waterways and wetlands.
- f) That the applicant shall insure that all sanitary sewerage and/or related domestic wastes generated during the subject project activity and at the site, thereafter, as may become necessary shall receive the equivalent of secondary treatment (30mg/l BOD<sub>5</sub>; 30 mg/l TSS) with disinfection prior to discharge into any of the streams or adjacent waters of the area or, in the case of total containment, shall be disposed of in approved sewerage and sewage treatment facilities, as is required by the State Sanitary Code. Such opinion as may be served by those comments offered herein shall not be construed to suffice as any more formal approval(s) which may be required of possible sanitary details (i.e. provisions) scheduled to be associated with the subject activity. Such shall generally require that appropriate plans and specifications be submitted to DHRH for purposes of review and approval prior to any utilization of such provisions.
- g) This permit authorizes the initiation of the work described herein for two years from the date of the Secretary's signature; thus, if work is not started in two years, this permit will expire, and it will be necessary that a new permit application be submitted for this coastal use.
- h) This Coastal Use Permit authorizes periodic maintenance including (only if applicable) maintenance dredging. All maintenance activities authorized by this permit shall be conducted pursuant to the specifications and conditions of this permit.

By accepting this permit, the applicant agrees to its terms, but reserves the right to appeal permit conditions.

I affix by signature and issue this permit this 21st day of August, 1985

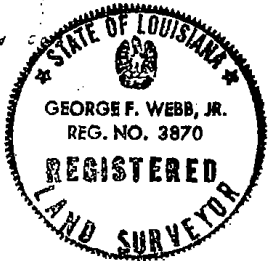
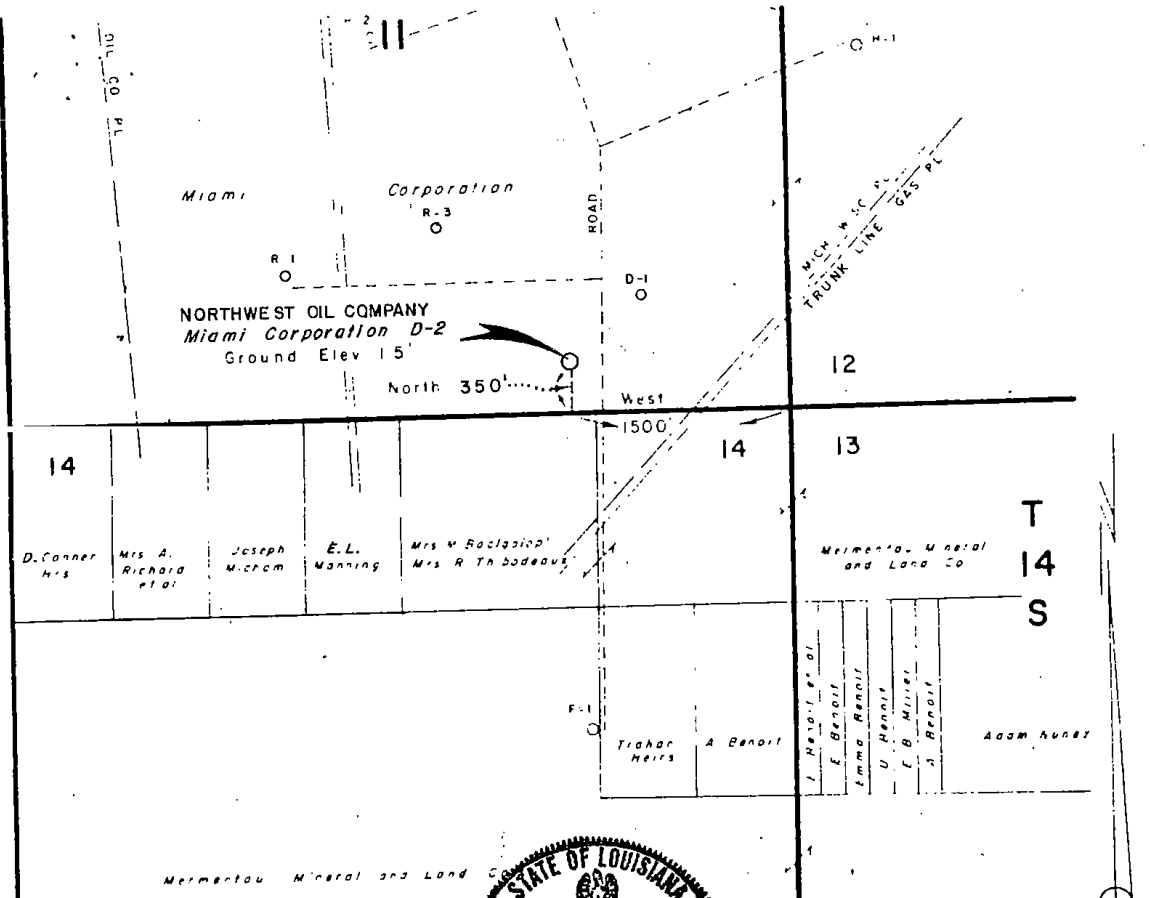
Department of Natural Resources

SECRETARY

JIM PORTER

This agreement becomes binding when signed by the Secretary of the Department of Natural Resources.





**RECEIVED**

APR 01 1991

LAFAYETTE DISTRICT OFFICE  
OF CONSERVATION

WELL LOCATION  
NORTHWEST OIL COMPANY  
Miami Corporation D-2

From the Southeast corner of Section 11,  
T14S, R6W, go West along the South  
Line of Section 1500 feet, thence North  
350 feet to the Location  
Ground Elev 15'

We hereby certify that we staked the above  
Well Location as shown October 11, 1985  
Whitaker & Webb - Civil Engineers.

**NORTHWEST OIL COMPANY  
WELL LOCATION  
SECTION 11, T.14S, R.6W.  
CAMERON PARISH, LA.**

SCALE 1" = 1000'      OCTOBER 14, 1985

*George F. Webb, Jr.*  
GEORGE F. WEBB, JR., LA REG NO 3870

WHITAKER & WEBB  
CIVIL ENGINEERS  
LAKE CHARLES LA

June 29, 1988: Changed name of Operator



**This notice of authorization must be  
conspicuously displayed at the site of work.**

United States Army Corps of Engineers

October 14, 1985

A permit to excavate and place fill to construct and maintain a ring levee,  
~~//A permit to~~ drill site, and appurtenances to serve Miami Corporation,  
well No. D-2, in Cameron Parish,

~~//A~~ central to a point about 5.0 miles northeasterly from Grand Chenier,  
Louisiana,

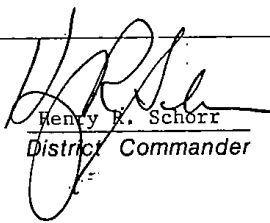
has been issued to Goldking Production Company on October 14, 1985

Post Office Box 4394  
Address of Permittee Houston, Texas 77210

Permit Number

LMNOD-SE(Cameron Parish  
Wetlands)737

For the

  
Henry R. Schorr  
District Commander

Application No. LMNOD-SE (Cameron Parish Wetlands) 737

Name of Applicant Goldking Production Company

Effective Date October 14, 1985

Expiration Date (If applicable) \_\_\_\_\_

**DEPARTMENT OF THE ARMY  
PERMIT**

Referring to written request dated June 15, 1985 for a permit to:

(X) Perform work in or affecting navigable waters of the United States, upon the recommendation of the Chief of Engineers, pursuant to Section 10 of the Rivers and Harbors Act of March 3, 1899 (33 U.S.C. 409);

(X) Discharge dredged or fill material into waters of the United States upon the issuance of a permit from the Secretary of the Army acting through the Chief of Engineers pursuant to Section 404 of the Clean Water Act (33 U.S.C. 1344);

( ) Transport dredged material for the purpose of dumping it into ocean waters upon the issuance of a permit from the Secretary of the Army acting through the Chief of Engineers pursuant to Section 103 of the Marine Protection, Research and Sanctuaries Act of 1972 (86 Stat. 1052; P.L. 92-532);

Goldking Production Company  
Post Office Box 4394  
Houston, Texas 77210

is hereby authorized by the Secretary of the Army:

to excavate and place fill to construct and maintain a ring levee, drill site, and appurtenances to serve Miami Corporation, well no. D-2,

in Cameron Parish,

at central to a point about 5.0 miles northeasterly from Grand Chenier, Louisiana,

in accordance with the plans and drawings attached hereto which are incorporated in and made a part of this permit (on drawings, give file number or other definite identification marks.)

in two sheets, dated June 14, 1985,

subject to the following conditions:

**I. General Conditions:**

a. That all activities identified and authorized herein shall be consistent with the terms and conditions of this permit; and that any activities not specifically identified and authorized herein shall constitute a violation of the terms and conditions of this permit which may result in the modification, suspension or revocation of this permit, in whole or in part, as set forth more specifically in General Conditions j or k hereto, and in the institution of such legal proceedings as the United States Government may consider appropriate, whether or not this permit has been previously modified, suspended or revoked in whole or in part.

ENG FORM 1721, Sep 82

EDITION OF 1 JUL 77 IS OBSOLETE

(ER 1146-2-303)

b. That all activities authorized herein shall, if they involve, during their construction or operation, any discharge of pollutants into waters of the United States or ocean waters, be at all times consistent with applicable water quality standards, effluent limitations and standards of performance, prohibitions, pretreatment standards and management practices established pursuant to the Clean Water Act (33 U.S.C. 1344), the Marine Protection, Research and Sanctuaries Act of 1972 (P.L. 92-532, 86 Stat. 1052), or pursuant to applicable State and local law.

c. That when the activity authorized herein involves a discharge during its construction or operation, or any pollutant (including dredged or fill material), into waters of the United States, the authorized activity shall, if applicable water quality standards are revised or modified during the term of this permit, be modified, if necessary, to conform with such revised or modified water quality standards within 6 months of the effective date of any revision or modification of water quality standards, or as directed by an implementation plan contained in such revised or modified standards, or within such longer period of time as the District Engineer, in consultation with the Regional Administrator of the Environmental Protection Agency, may determine to be reasonable under the circumstances.

d. That the discharge will not destroy a threatened or endangered species as identified under the Endangered Species Act, or endanger the critical habitat of such species.

e. That the permittee agrees to make every reasonable effort to prosecute the construction or operation of the work authorized herein in a manner so as to minimize any adverse impact on fish, wildlife, and natural environmental values.

f. That the permittee agrees that he will prosecute the construction or work authorized herein in a manner so as to minimize any degradation of water quality.

g. That the permittee shall allow the District Engineer or his authorized representative(s) or designee(s) to make periodic inspections at any time deemed necessary in order to assure that the activity being performed under authority of this permit is in accordance with the terms and conditions prescribed herein.

h. That the permittee shall maintain the structure or work authorized herein in good condition and in reasonable accordance with the plans and drawings attached hereto.

i. That this permit does not convey any property rights, either in real estate or material, or any exclusive privileges; and that it does not authorize any injury to property or invasion of rights or any infringement of Federal, State, or local laws or regulations.

j. That this permit does not obviate the requirement to obtain state or local assent required by law for the activity authorized herein.

k. That this permit may be either modified, suspended or revoked in whole or in part pursuant to the policies and procedures of 33 CFR 325.7.

l. That in issuing this permit, the Government has relied on the information and data which the permittee has provided in connection with his permit application. If, subsequent to the issuance of this permit, such information and data prove to be materially false, materially incomplete or inaccurate, this permit may be modified, suspended or revoked, in whole or in part, and/or the Government may, in addition, institute appropriate legal proceedings.

m. That any modification, suspension, or revocation of this permit shall not be the basis for any claim for damages against the United States.

n. That the permittee shall notify the District Engineer at what time the activity authorized herein will be commenced, as far in advance of the time of commencement as the District Engineer may specify, and of any suspension of work, if for a period of more than one week, resumption of work and its completion.

o. That if the activity authorized herein is not completed on or before \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_, (three years from the date of issuance of this permit unless otherwise specified) this permit, if not previously revoked or specifically extended, shall automatically expire.

p. That this permit does not authorize or approve the construction of particular structures, the authorization or approval of which may require authorization by the Congress or other agencies of the Federal Government.

q. That if and when the permittee desires to abandon the activity authorized herein, unless such abandonment is part of a transfer procedure by which the permittee is transferring his interests herein to a third party pursuant to General Condition 1 hereof, he must restore the area to a condition satisfactory to the District Engineer.

r. That if the recording of this permit is possible under applicable State or local law, the permittee shall take such action as may be necessary to record this permit with the Register of Deeds or other appropriate official charged with the responsibility for maintaining records of title to and interests in real property.

RECORDED  
JUL 08 1968

DEPT. OF CONSERVATION  
MONROE, LOUISIANA



s. That there shall be no unreasonable interference with navigation by the existence or use of the activity authorized herein.

t. That this permit may not be transferred to a third party without prior written notice to the District Engineer, either by the transferee's written agreement to comply with all terms and conditions of this permit or by the transferee subscribing to this permit in the space provided below and thereby agreeing to comply with all terms and conditions of this permit. In addition, if the permittee transfers the interests authorized herein by conveyance of realty, the deed shall reference this permit and the terms and conditions specified herein and this permit shall be recorded along with the deed with the Register of Deeds or other appropriate official.

u. That if the permittee during prosecution of the work authorized herein, encounters a previously unidentified archeological or other cultural resource within the area subject to Department of the Army jurisdiction that might be eligible for listing in the National Register of Historic Places, he shall immediately notify the district engineer.

II. Special Conditions: *(Here list conditions relating specifically to the proposed structure or work authorized by this permit):*

v. That contents of mud pits and other drilling residues shall be disposed of in accordance with appropriate laws and regulations of Federal and state agencies within 1 year of completion or abandonment of the well.

w. That ring levees shall be degraded by restoring the material with which they were built into the areas from which it was removed, and the areas leveled to as near preproject conditions as practicable within 30 days after mud pits have been cleaned.

x. That no hydrocarbons, substances containing hydrocarbons, drilling mud, drilling cuttings, and toxic substances shall be allowed to enter adjacent waterways and wetlands.



DEPARTMENT OF THE ARMY  
NEW ORLEANS DISTRICT, CORPS OF ENGINEERS  
P.O. BOX 60267  
NEW ORLEANS, LOUISIANA 70160-0267  
October 14, 1985

REPLY TO  
ATTENTION OF:

Operations Division  
Energy Permits Section

SUBJECT: LMNOD-SE (Cameron Parish Wetlands)737

Goldking Production Company  
Post Office Box 4394  
Houston, Texas 77210

Gentlemen:

Enclosed is a permit dated this date authorizing excavation and placement of fill to construct and maintain a ring levee, drill site, and appurtenances to serve Miami Corporation, well No. D-2, in Cameron Parish, central to a point about 5.0 miles northeasterly from Grand Chenier, Louisiana.

You are again reminded of the information in the following paragraphs.

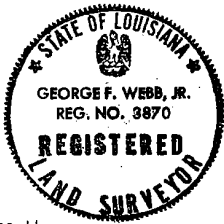
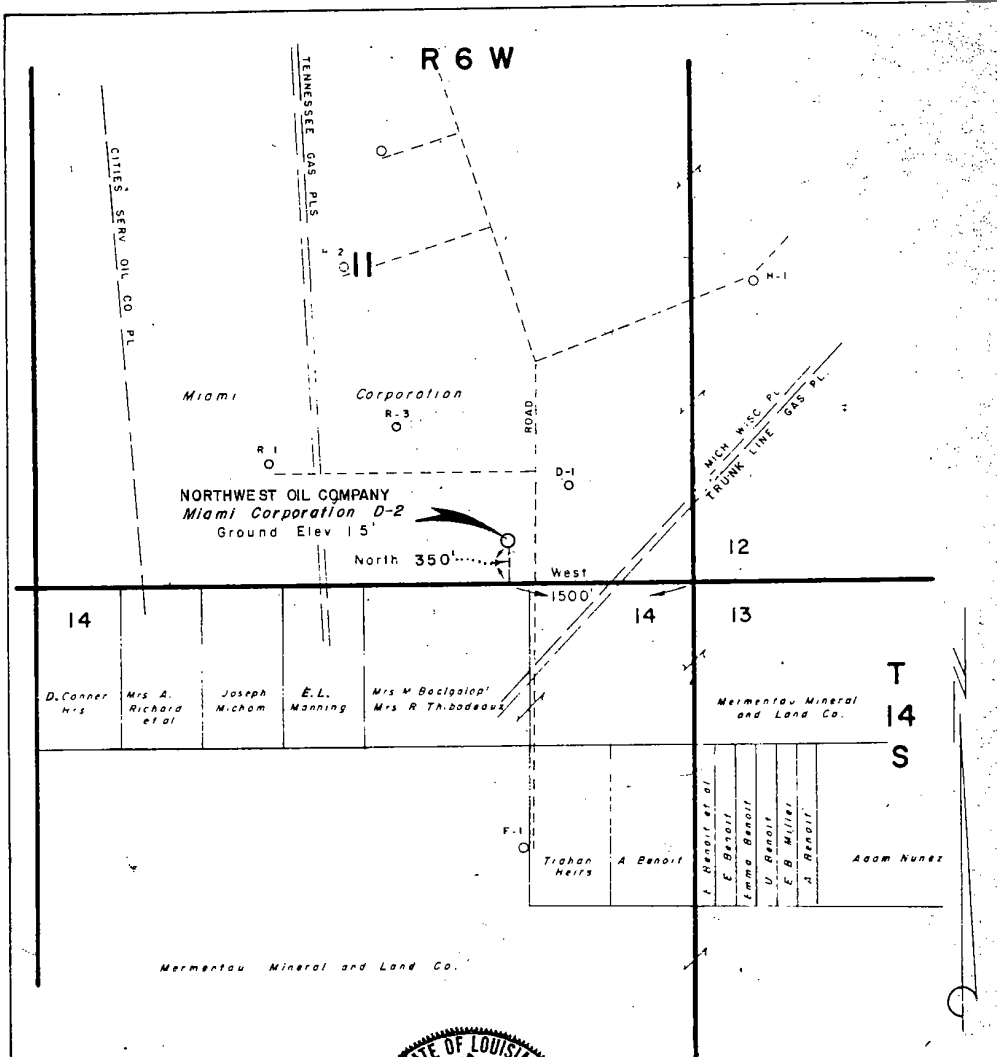
Work not in accordance with the plans is subject to removal regardless of the expense and the inconvenience that such removal may involve and regardless of the date when the discrepancy is discovered.

I am directed by the Department of the Army to caution you that if any material changes in the location or plans of the work are found necessary on account of unforeseen or altered conditions or otherwise, revised plans should be submitted promptly to the District Engineer. These revised plans will be reviewed, and, if found unobjectionable from the viewpoint of navigation and other public interest factors, will receive the approval required by Federal law before the work is begun. Public interest factors considered include, but are not limited to, fish and wildlife, water quality, economics, conservation, esthetics, recreation, water supply, flood damage prevention, ecosystems, and, in general, the needs and welfare of the people.

Your attention is directed to all the terms and conditions of the approval, especially those conditions relative to supervision and approval of work by the District Engineer and display of lights and signals as may be required by the U. S. Coast Guard. In order to have the work finally approved and declared legal, all terms and conditions of the permit and plans shown on the drawings attached thereto must be rigidly adhered to.

LMN FL 215-1 (ER 1145-2-303)  
25 Oct 73

# 208728



WELL LOCATION  
 NORTHWEST OIL COMPANY  
 Miami Corporation D-2

From the Southeast corner of Section 11,  
 T.14 S., R.6 W., go West along the South  
 Line of Section 1500 feet, thence North  
 350 feet to the Location  
 Ground Elev. 1.5'

We hereby certify that we staked the above  
 Well Location as shown October 11, 1985  
 Whitaker & Webb - Civil Engineers.

*George F. Webb, Jr.*  
 GEORGE F. WEBB, JR., LA REG. NO. 3870

NORTHWEST OIL COMPANY  
 WELL LOCATION  
 SECTION 11, T.14 S., R.6 W.  
 CAMERON PARISH, LA.

SCALE: 1" = 1000'      OCTOBER 14, 1985

WHITAKER & WEBB  
 CIVIL ENGINEERS  
 LAKE CHARLES, LA

June 29, 1988: Charted name of Operator

NORTHWEST OIL COMPANY  
7515 GREENVILLE AVE., SUITE 802, DALLAS, TEXAS 75231 / (214) 691-3214

DETACH AND RETAIN THIS STATEMENT  
ALLOWED CHECK IS IN SETTLEMENT OF ACCOUNT AS STATED BELOW

7/6/88	Permit to Drill Miami D#2 Cameron Parish, Louisiana Sec. 11, 14S, 6W	500.00			
7/6/88	17016	← Check Date/Number	IDENTIFICATION NO	TOTAL →	\$100.00

**NORTHWEST OIL COMPANY**  
7515 GREENVILLE AVE., SUITE 802  
DALLAS, TEXAS 75231  
(214) 691-3214

17016

DATE	CHECK NO.
7/6/88	17016

**PAY** REGISTERED **500 DOLS 00 CTS**  
AMOUNT OF CHECK  
\$500.00\*\*\*\*\*

TO THE ORDER OF  
Office of Conservation  
State of Louisiana  
P. O. Box 51285-OCS  
Lafayette, LA 70505

NORTHWEST OIL COMPANY  
*Sam R. King*  
AUTHORIZED SIGNATURE

REPUBLIC BANK  
GREENVILLE AVENUE

⑈017016⑈ ⑆111000834⑆ 017 962 0⑈

DENOVO OIL & GAS, INC.

1111 FANNIN STREET  
P.O. Box 4394  
HOUSTON, TEXAS 77210  
(713) 858-8286

June 17, 1988

Department of the Army  
Corps of Engineers  
P. O. Box 60267  
New Orleans, LA. 70160

Attn: Operations Division  
Energy Permit Section

RE: LMNOD-SE (Cameron Parish  
Wetlands) 737  
Coastal Use Permit P850839

Gentlemen:

The above referenced permit was issued to GoldKing Production Company on October 14, 1985. DeNovo Oil & Gas, Inc. is the successor to GoldKing Production Company.

It is the desire of DeNovo Oil & Gas, Inc. (formerly GoldKing) that this permit be assigned to Northwest Oil Company.

Very truly yours,

*David F. Tharp*  
David F. Tharp  
Senior Vice President

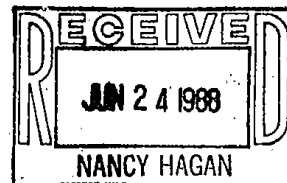
DFT/jm

cc: Coastal Management Section  
Department of Natural Resources  
P. O. Box 44396  
Baton Rouge, LA. 70804

Northwest Oil Company  
7515 Greenville Ave., Suite 802  
Dallas, Texas 75231

Miami Corporation  
2130 Kaliste Saloom Rd  
Lafayette, LA. 70505

1951/32





**Northwest Oil Company**

7515 Greenville Avenue  
Suite 802  
Dallas, Texas 75231  
214/691-3214

June 17, 1988

Department of the Army  
Corps of Engineers  
P. O. Box 60267  
New Orleans, Louisiana 70160

Attn: Operations Division  
Energy Permit Section

RE: LMNOD-SE (Cameron Parish Wetlands) 737  
Coastal Use Permit P850839

Gentlemen:

The above referenced permit was issued to Goldking Production Company on October 14, 1985. DeNovo Oil and Gas, Inc. is the successor to Goldking Production Company.

It is the desire of Northwest Oil Company that this permit be assigned to Northwest Oil Company.

*J. E. Altic*  
Joe E. Altic  
Petroleum Engineer

JEA:mkd

cc: Coastal Management Section  
Department of Natural Resources  
P. O. Box 44396  
Baton Rouge, LA 70804

DeNovo Oil and Gas, Inc.  
P. O. Box 4394  
Houston, Texas 77210

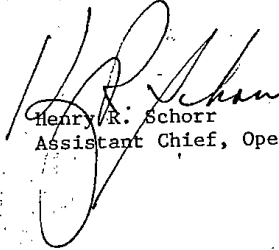
Miami Corporation  
2130 Kaliste Saloom Rd.  
Lafayette, LA 70505

Larry R. King  
Charlene Ford  
Eugene Lipstate  
Mark Durkee

984m/3

It is necessary that you notify the District Engineer, in writing, prior to commencement of work and also upon its completion. The enclosed Notice of Authorization, ENG Form 4336, is to be conspicuously displayed at the site of work.

Sincerely,



Henry R. Schorr  
Assistant Chief, Operations Division

Enclosure

LMN FL 215-1  
25 Oct 73



DEPARTMENT OF THE ARMY

NEW ORLEANS DISTRICT, CORPS OF ENGINEERS

P.O. BOX 60267

NEW ORLEANS, LOUISIANA 70160-0267

June 24, 1988

REPLY TO

ATTENTION OF:

Operations and Readiness Division  
Eastern Evaluation Section

SUBJECT: SE (Cameron Parish Wetlands)737

Northwest Oil Company  
7515 Greenville Avenue, Suite 802  
Dallas, Texas 75231

Gentlemen:

Reference is made to your letter dated June 17, 1988, advising that DeNovo Oil and Gas, Inc., has assigned to you their rights under permit dated October 14, 1985, and that you agree to abide by all the terms and conditions of this permit.

By letter dated June 17, 1988, DeNovo Oil and Gas, Inc., has confirmed this transfer.

This transfer of permit is final only when the party to whom the permit is being transferred (or his agent) signs and returns the attached copy of this letter to this office.

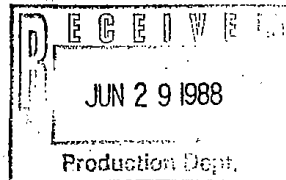
Sincerely,

Ronald J. Ventola  
Chief, Regulatory Functions Branch  
Operations and Readiness Division

Copy Furnished:  
DeNovo Oil and Gas, Inc.  
Post Office Box 4394  
Houston, Texas 77210

Transfer of Permit Accepted.

Permittee: Northwest Oil Company  
By: [Signature]  
Title: Petroleum Engineer  
Date: July 1, 1988





**Northwest Oil Company**

7515 Greenville Avenue  
Suite 802  
Dallas, Texas 75231  
214/691-3214

July 5, 1988

State of Louisiana  
Department of Natural Resources  
P. O. Box 44487  
Baton Rouge, Louisiana 70804-4487

RE: Application for Permit to Drill  
Miami D #2  
1500' FEL and 350' FSL of Sec. 11-14S-6W  
Cameron Parish, Louisiana

Gentlemen:

Attached is a permit application, plat and check in the amount of \$500 for our Miami D #2 proposed for 1500' FEL and 350' FSL of Section 11-14S-6W Cameron Parish, Louisiana.

This location was permitted for Goldking Production Company on October 31, 1985. A location was built at that time; however, a well was not drilled.

Northwest Oil Company and DeNovo Oil and Gas (successor to Goldking) have requested a change of operator for this location (see attached) from the Corps of Engineers and the Coastal Management Division.

Please call if there is any additional information we can provide.

*Joe E. Altic*  
Joe E. Altic  
Petroleum Engineer

JEA:mkd

**Attachments**

cc: Larry R. King  
Charlene Ford  
Eugene Lipstate  
Mark Durkee

990m/1



**Northwest Oil Company**

7515 Greenville Avenue  
Suite 802  
Dallas, Texas 75231  
214/691-3214

July 8, 1988

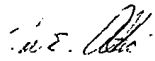
Jay Caldwell  
Department of Conservation  
P. O. Box 51285-OCS  
Lafayette, Louisiana 70505

RE: Miami D #2  
1500' FEL and 350' FSL of  
Section 11-14S-6W  
Cameron Parish, Louisiana

Jay,

Thank you for your help reagrdng the drilling permit for our Miami D #2. Per your request we have attached two additional MD 10 R cards and three additional plats. We also included the information we have from the Coastal Zone Management.

Please call if there is any additional information we can provide.

  
Joe E. Altic  
Petroleum Engineer

JEA:mkd

Attachments

cc: Larry R. King  
Charlene Ford  
Eugene Lipstate  
Mark Durkee



BUDDY ROEMER  
GOVERNOR

DEPARTMENT OF NATURAL RESOURCES  
OFFICE OF CONSERVATION  
P. O. BOX 51285  
LAFAYETTE, LA. 70505

RAYMOND W. STEPHENS, JR.  
SECRETARY

July 12, 1988

Northwest Oil Company  
7515 Greenville Avenue, Suite 802  
Dallas, Texas 75231

GENTLEMEN:

We have processed and forwarded to Baton Rouge for final approval your application to drill the: Miami D # 2, Little Cheniere field, Cameron Parish, Statewide Order No. 29-B issued by the Commissioner of Conservation of July 19, 1943 required:

1. No well shall be drilled, nor shall the drilling of a well be commenced, before a permit for such well has been issued by the Office of Conservation.
2. A progress report shall be filed, either written or by telephone, with the district office by TUESDAY of each week. INCLUDE RIG NAME & NUMBER AND RIG TELEPHONE NUMBER ON INITIAL REPORT!
3. No well shall commence drilling below surface casing until a sign has been posted on the derrick and subsequently on the well.
4. The completion report must be filed within three (3) days after date of completion. The electric logs (Composite 1" = 100') must be filed in duplicate ten (10) days after the completion of the well. The well history (WH-1) must be filed in triplicate twenty (20) days after the completion of the well on forms provided by this department.
5. IN THE EVENT YOU USE A CONSULTANT OR A DRILLING CONTRACTOR ON A TURNKEY BASIS, PLEASE SEE THAT HE IS FURNISHED A COPY OF THESE INSTRUCTIONS!
6. Contact Joe Durham, Conservation Enforcement Agent for the Office of Conservation at telephone 318-824-3837 or at \_\_\_\_\_ for further information.

Yours very truly,

Gerard LeBlanc, District Manager  
Lafayette District

GEL:jcl

cc:

LAFAYETTE DISTRICT OFFICE 106 CALCO BOULEVARD LAFAYETTE, LOUISIANA 70503  
AN EQUAL OPPORTUNITY EMPLOYER

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

Inter Office

Date: July 12, 1988

To: W. J. Clark  
From: Gerard E. LeBlanc  
Attn: W. J. Clark

Enclosed herewith please find application from Northwest Oil Company

for permit to drill

their Miami D # 2, Little Cheniere Field  
Cameron Parish, Louisiana. Zone onshore

Also enclosed please find:

A COPY OF  
Check No. 17016 in the amount of \$ 500.00

XXX Well location plat  
Well location certification

Form A.D.C.  
Electric Log  
Schematic diagram  
(Dual) structure map if well does not comply with existing Orders  
(Selective-Onshore) structure map showing reservoir limits  
(Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29B, 29E, 645 series of orders

Pending Hearing, Docket No. \_\_\_\_\_

Remarks & Recommendations: Inclination or directional survey required.  
CZM Permit # 850839 is attached.

GEL;rr  
Encls.

By:   
District Manager

cc: Geological Oil & Gas Division  
Prod. Audit (for Amended Permits only)

LT-1

*OK a/c m*  
*29-B letter*  
*29-E letter*  
*645 series*

**DEPARTMENT OF NATURAL RESOURCES  
COASTAL MANAGEMENT DIVISION**

P. O. BOX 44124  
BATON ROUGE, LOUISIANA 70804  
(504) 342-7591

**COASTAL USE PERMIT/CONSISTENCY DETERMINATION**

C.U.P. No. P850839

C.O.E. No. LMNOD-SE (Cameron Parish Wetlands) 737

NAME AND ADDRESS: Goldking Production Co., c/o Whitaker & Webb, P. O. Box 877,  
Lake Charles, La. 70602LOCATION: CAMERON PARISH, LA: Sec. 11, T14S-R06W, Lat. 29°50'14", Long. 92°57'  
12"; Approx. 9.6 miles ENE of Creole, La.; Site of Miami Corp. D-2.PROJECT DESCRIPTION: Excavate approx. 4500 cu. yds. of marsh material to construct  
a 400' x 400' ring levee for oil/gas production. Approx. 3.7 acres of fresh marsh  
will be altered. If the well is successful, boards may be removed and entry road  
and drill site surfaced with 400 cu. yds. of shell.In accordance with the rules and regulations of the Louisiana Coastal Resources Program and Louisiana R.S. 49, Sections  
213.1 to 213.21, the State and Local Coastal Resources Management Act of 1978, as amended, the permittee agrees to:

1. Carry out or perform the use in accordance with the plans and specifications approved by Department of Natural Resources.
2. Comply with any permit conditions imposed by the Department of Natural Resources.
3. Adjust, alter, or remove any structure or other physical evidence of the permitted use if, in the opinion of the Department of Natural Resources, it proves to be beyond the scope of the use as approved or is abandoned.
4. Provide, if required by the Department of Natural Resources, an acceptable surety bond in an appropriate amount to ensure adjustment, alteration, or removal should the Department of Natural Resources determine it necessary.
5. Hold and save the State of Louisiana, the local government, the department, and their officers and employees harmless from any damage to persons or property which might result from the work, activity, or structure permitted.
6. Certify that any permitted construction has been completed in an acceptable and satisfactory manner and in accordance with the plans and specifications approved by the Department of Natural Resources. The Department of Natural Resources may, when appropriate, require such certification be given by a registered professional engineer.
7. All terms of the permit shall be subject to all applicable federal and state laws and regulations.
8. This permit, or a copy thereof, shall be available for inspection at the site of work at all times during operations.
9. The following special conditions must also be met in order for the project to meet the guidelines of the coastal resources program:

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

PERMIT . . . . ~~\$200.00~~  
Multiple Zone Processing

ATT

Send To LAFAYETTE/19 Date July 15, 1988  
Serial No. Ser#208728 API #1702322417  
Parish Cameron 012 Field Little Cheniere 6060

Operator NORTHWEST OIL COMPANY 4057  
Address 7515 Greenville Ave., Suite 802  
City & State Dallas, TX 75231  
Well Name Miami D No. 2  
Location Sec 11, T14S, R6W  
Fr SE/C of Sec 11, go W alg S/L of Sec. 1500', th N 350' to  
loc in Sec 11.

Zone or Reservoir of Proposed Completion PTD 7500'  
Amph B  
Applicable Office of Conservation Order 29B, 29E, 645 Series

*[Handwritten Signature]*

COMMISSIONER

ISSUING AUTHORITY

196717



BUDDY ROEMER  
GOVERNOR

# State of Louisiana

DEPARTMENT OF NATURAL RESOURCES

RAYMOND W. STEPHENS, JR.  
SECRETARY

JULY 15, 1988

NORTHWEST OIL COMPANY  
7515 GREENVILLE AVE., SUITE 802  
DALLAS, TX 75231

RE: CAMERON PARISH  
LITTLE CHIENIERE FIELD  
MIAMI D NO. 2  
SER NO. 208728

GENTLEMEN:

THE ABOVE APPLICATION FOR PERMIT TO DRILL IS BEING ISSUED WITH THE UNDERSTANDING THAT YOU WILL FURNISH THE APPROPRIATE DISTRICT MANAGER WITH INCLINATION AND/OR DIRECTIONAL SURVEY DATA AS PROOF THAT THE WELL HAS BEEN DRILLED IN COMPLIANCE WITH THE PROVISIONS OF THE STATEWIDE ORDER NO. 29-B, SECTION XVIII, DATED MARCH 1, 1967.

IN ADDITION, THIS WELL CANNOT BE COMPLETED IN ANY POOL IN WHICH THE LOCATION DOES NOT CONFORM WITH THE PROVISIONS OF STATEWIDE ORDER NO 29-E, NOR WILL THERE BE A COMPLETION IN ANY SAND WHICH IS NOT IN COMPLIANCE WITH THE PROVISIONS OF OFFICE OF CONSERVATION ORDERS OF THE 645 SERIES.

VERY TRULY YOURS,

J. PATRICK BATCHELOR, COMMISSIONER  
OFFICE OF CONSERVATION

BY   
-----  
WILLIAM J. CLARK  
PETROLEUM ENGINEER SUPERVISOR 1

WJC:SM

CC: GERARD LEBLANC  
LAFAYETTE, (ACTING) DIST. MGR.

OFFICE OF CONSERVATION P.O. BOX 94275 BATON ROUGE, LOUISIANA 70804-9275  
AN EQUAL OPPORTUNITY EMPLOYER

DEPT. OF CONSERVATION  
USE ONLY

FORM MD-15-RC  
(R 2-1976)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION  
Amended Permit (Corrected)

1. ~~KK~~ Change  
 2. Correction  
8807 Effective Date  
yy/mm  
9999 End Date  
yy/mm

208728 Serial No. Laf Date September 14, 1988  
CURRENT CODES  
012 PARISH Cameron  
6060 FIELD Little Cheniere  
4057 OPERATOR Northwest Oil Company  
ADDRESS 7515 Greenville Ave., Suite 802  
CITY & STATE Dallas, TX 75231

FORMER CODES

AMENDMENT ACTION

- 0.0.9  1. PARISH
- 0.3.4  2. FIELD
- 0.3.5  3. OPERATOR
- 0.1.6  4. LSE-UN
- 0.1.6  5. UN-LSE
- 0.1.6  6. LSE-LSE
- 0.1.6  7. UN-UN
- 0.1.4  8. WELL NO.
- 5.2.1  9. LOCATION

WELL NAME Miami D No. 2  
LOCATION OF WELL: Sec. 11 T. 14S R. 6W Former Well No.  
Location Same. Amendment to correct API#. Formerly shown as  
API#1702322417. Incorrect. Should be API#170232244.  
This is a Repermit of Ser#202192-expired

Applicable Department of Conservation Order

*[Signature]*  
Commissioner  
*[Signature]*  
Issuing Authority

WELL FILE COPY

No.

A-C

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
REPORT OF PROOF OF APPARENT DEVIATION

208738  
SERIAL NO. 028728

OPERATOR Northwest Oil Company DISTRICT Lake Charels  
FIELD Little Cheniere PARISH Cameron  
WELL NAME & NO. Miami Corp. D #2 SEC. 11 T 14S R 6W

Degrees Deviation	Deviation Factor	DEGREES DEVIATION	DEPTH FROM SURFACE	LENGTH OF INTERVAL	DEVIATION FACTOR	DEVIATION OF INTERVAL	CUMULATIVE APPARENT DEVIATION	REMARKS
1/4	.00436	1/4°	498'	498'	.00436	2'	2'	
1/4	.00873	1/4°	995'	497'	.00436	2'	4'	
1/4	.01309	1/4°	1245'	250'	.00436	1'	5'	
1	.01745	1/4°	1753'	508'	.00436	2'	7'	
1 1/4	.02182	1/4°	2255'	502'	.02618	13'	20'	
1 1/4	.02618	1/2°	2506'	251'	.01309	3'	23'	
1 1/4	.03054	3/4°	3003'	497'	.00873	4'	27'	
2	.03490	1/2°	3506'	503'	.00436	2'	29'	
2 1/4	.03926	1/4°	4008'	502'	.00436	2'	31'	
2 1/4	.04362	3/4°	4512'	504'	.01309	7'	38'	
2 1/4	.04798	1/4°	5015	503'	.01309	7'	45'	
3	.05234	3/4°	5518'	503'	.02618	13'	58'	
3 1/4	.05669	1/2°	5676	158'	.00873	1'	59'	
3 1/4	.06105	1/2°	6149'	473'	.00873	4'	63'	
3 1/4	.06540	1/2°	6814'	665'	.00436	3'	66'	
4	.06976	1/4°	7500'	686'	.00873	6'	72'	
4 1/4	.07411							
4 1/4	.07846							
4 1/4	.08281							
5	.08716							
5 1/4	.09150							
5 1/4	.09585							
5 1/4	.10019							
6	.10453							
6 1/4	.10887							
6 1/4	.11320							
6 1/4	.11754							
7	.12187							
7 1/4	.12620							
7 1/4	.13053							
7 1/4	.13485							
8	.13917							
8 1/4	.14349							
8 1/4	.14781							
8 1/4	.15212							
9	.15643							
9 1/4	.16074							
9 1/4	.16505							
9 1/4	.16935							
10	.17365							

RECEIVED  
OCT 10 1988  
DEPT. OF CONSERVATION  
WELL FILES SECTION

Certified as Being True & Correct by Melissa K. Della TITLE Production Clerk Date 10/14/88

THREE (3) SIGNED COPIES OF THIS REPORT SHOULD BE SUBMITTED WITH FORM WH ON ALL WELLS, EXCEPT AS NOTED ON THE REVERSE SIDE.  
SEE INSTRUCTIONS ON REVERSE SIDE.

I N S T R U C T I O N S

This report shall be typewritten only and filed in triplicate as an attachment to the Well History and Work Resume Report (Form WH).

The tabulation, set apart in the blocked section on the left is for easy reference, and the three blank columns located between the double lines are for convenience in calculations. All blank columns should be completed so that all work may be easily checked.

In the first two columns record the Degrees Deviation and the Depth from Surface at which such deviation was recorded.

The Length of Interval for any particular Depth from Surface is obtained by subtracting the previous Depth from Surface from that particular point.

The only exception being the first Length of Interval which is equal to its Depth from Surface.

The Deviation Factor may be obtained from the tabulation on the left. Multiply the Length of Interval by the respective Deviation Factor to obtain the Deviation of Interval.

Cumulative Apparent Deviation is a running summation of Deviation of Interval values and the final figure in the Cumulative Apparent Deviation

Column should be equal to the sum of all the individual Deviation of Interval figures and will be the apparent resultant lateral deviation of the hole at Total Depth.

If a Directional Survey determining the bottom of the hole is filed with the Commissioner of Conservation upon completion of the well, it shall not be necessary to furnish the Directional Survey data.

RECEIVED  
OCT 18 1988

RECEIVED  
OCT 20 1988  
DEPT. OF CONSERVATION  
LAFAYETTE, LOUISIANA

DEPT. OF CONSERVATION  
WELL FILES  
BATON ROUGE, LA.

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO
O.C. USE ONLY		

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lake Charles

CODE NUMBERS: 12 | DATE 10/14/88 |  1 - ON-SHORE  
 3 - OFF-SHORE  
6060 | PARISH Cameron | SEC. 11 T. 14S R. 6W  
4057 | FIELD Little Chenier | OC ORDER NO. \_\_\_\_\_  
208728 | OPERATOR Northwest Oil Company | NO. 2 SERIAL NO. 208728  
WELL NAME Miami ~~4057~~ "D" | RESERVOIR Amph "B" | COMPLETION DATE 10/13/88 TIME 1:00  AM  PM  
Spud: 8-22-88

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO

REMARKS: MD-10 is N/A

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input type="checkbox"/> 1 - ORIG. COMP. <input type="checkbox"/> 2 - RE-COMP.	<input type="checkbox"/> 3 1 - OIL 2 - GAS 3 - DRY GAS	<input type="checkbox"/> 2 1 - YES 2 - NO	<input type="checkbox"/> F F - FLOWING GL - GAS LIFT P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

\* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR  DIFFERENT RESERVOIR

<u>-0-</u> INITIAL PROD. BOPD	<u>950</u> GAS VOLUME MCF/DAY	<u>2650</u> FLOWING TUBING PRESSURE PSIG	<u>2700</u> SHUT-IN TUBING PRESSURE PSIG	<u>-0-</u> CASING PRESSURE PSIG
<u>12</u> / <u>64"</u> CHOKE SIZE	<u>-0-</u> WATER PROD. BPD	<u>-0-</u> BS & W %	<u>-0-</u> GOR CF/BBL	<u>N/A</u> GRAVITY API AT 60° F

PERFORATIONS 6878' to 6883' ELM TOTAL DEPTH 7515'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR \_\_\_\_\_ BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

INSTRUCTIONS

( THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1). )

Melissa K. Deller  
SIGNATURE  
NORTHWEST OIL COMPANY  
OPERATOR  
Production Clerk  
TITLE

DEPT. OF CONSERVATION  
 OFFICE OF CONSERVATION  
 STATE OF LOUISIANA  
 OCT 10 1952

OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA			Amount of Oil Produced
Date of Test	Time of Test		
_____	M. to _____	M.	_____ Barrels
_____	M. to _____	M.	_____ Barrels
_____	M. to _____	M.	_____ Barrels
_____	M. to _____	M.	_____ Barrels
_____	M. to _____	M.	_____ Barrels
TOTAL _____			BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

OPERATOR

(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

RECEIVED

DEPT. OF CONSERVATION  
WELL FILES  
BATON ROUGE, LA.



**OFFICE OF CONSERVATION**  
WELL HISTORY AND WORK RESUME REPORT

FIELD  
**LITTLE CHIENIERE**

SERIAL NO.  
**208728**

PRODUCING INTERVAL  
**6878' to 6883'**

RESERVOIR (COMPANY SAND IDENTIFICATION)  
**Amph "B"**

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES		<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL.	PRODUCT	IF RECOMPLETION	DATE COMP. RECOMP. OR P & A M D Y
<input checked="" type="checkbox"/> NEW WELL	<input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL.	<input type="checkbox"/> OIL	<input type="checkbox"/> SAME RESERVOIR	<input checked="" type="checkbox"/> 10/13/88	
<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE	<input checked="" type="checkbox"/> GAS	<input type="checkbox"/> DIFFERENT RESERVOIR		
<input type="checkbox"/> P & A	<input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	<input type="checkbox"/> OTHER			

OPERATOR <b>NORTHWEST OIL COMPANY</b>	CODE <b>4057</b>	ADDRESS <b>7515 Greenville Ave., #802 Dallas, TX 75231</b>
--	---------------------	---

WELL NAME <b>Miami Corp. D</b>	WELL NO. <b>2</b>
-----------------------------------	----------------------

PARISH <b>Cameron</b>	SEC. <b>11</b> TWP. <b>14S</b> RGE. <b>6W</b>	DATE PERMIT ISSUED <b>7/15/88</b>
--------------------------	---	--------------------------------------

DATE SPUN <b>8/22/88</b>	DATE READY TO PRODUCE* <b>10/13/88</b>	TOTAL DEPTH <b>7515'</b>	PBTD. <b>7500'</b>
-----------------------------	---	-----------------------------	-----------------------

GROUND-ELEVATION <b>1.5'</b>	CASING HEAD FLANGE ELEVATION <b>2.5'</b>	DISTANCE FROM RKB TO CHF <b>12'</b>
---------------------------------	---	--

DATE WELL TURNED INTO TANKS <b>10/13/88</b>	SINGLE, DUAL OR TRIPLE COMPLETION? <b>Single</b>	NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION
--	---	---

WAS WELL DIRECTIONALLY DRILLED? <b>No</b>	WAS DIRECTIONAL SURVEY MADE? <b>No</b>	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? <b>NA</b>	DATE FILED <b>10/14/88</b>
--	---	---	-------------------------------

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) <b>Dual Induction-SFL Compensated Neutron-Litho-Density</b>	DATE FILED <b>10/14/88</b>
---	-------------------------------

CASING, LINER AND TUBING RECORD

NO.	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	8 5/8"	12 1/4	24#	0	1259'	265	1000	1/2	8/23/88	Joe Durham
102	5 1/2"	7 7/8	15.5#	0	7513'	260	1000	1/4	9/20/88	Joe Durham
103										
104										
105										

TUBING SIZE: **2 3/8"** DEPTH OF TUBING: **6813'** DEPTH OF PACKER(S): **6819'**

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION <b>-0-</b>	GAS VOLUME <b>950</b>	GOR <b>N/A</b>	CHOKE SIZE <b>12</b>	PRODUCING METHOD <b>F</b>
FLOWING TUBING PRESSURE <b>2650</b>	SHUT-IN TUBING PRESSURE <b>2700</b>	CASING PRESSURE <b>-0-</b>	WATER PRODUCTION <b>-0-</b>	BSSW <b>N/A</b>
GRAVITY <b>N/A</b>	BHP (SHUT-IN) <b>N/A</b>	COMPANY REPRESENTATIVE <b>Teddy Duhon</b>	DATE GAUGED <b>10/13/88</b>	

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by **Northwest Oil Co.** and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *Melissa K. Della* Title: **Production Clerk**

\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#2059-88	9/12/88 10/13/88	CRC Wireline	Perf from 6878' to 6883' ELM. Tested.

OCT 10 1988  
DEPT. OF CONSERVATION  
BATON ROUGE, LOUISIANA

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
<p><b>RECEIVED</b> OCT 20 1988 DEPT. OF CONSERVATION WELL FILES BATON ROUGE, LA.</p>			

Melvin D. Miller 219-691 3219  
 11-2-88  
 Deputy Chief  
 STATE OF LOUISIANA  
 OFFICE OF CONSERVATION  
 LOUISIANA STATE POTENTIAL REPORT

*Red 160 am*  
*Aug 8 88*

2100 MCF  
 eff 10-13-88  
 need 28 F plus

District Lafayette INPUT TYPE  
 Field Little Chenier 1 - OC Only  
 Parish Cameron  2 - Original  
 Operator Northwest Oil Co. Code \_\_\_\_\_ 3 - Correction  
 Sec. 11 TWP. 14-S RGE. 6-W Test Date 10 / 25 / 88  
12 Mo. Day Yr.

TYPE OF WELL TYPE OF TEST PRODUCING METHOD  
 1- OIL 1-COMPLETION F-FLOWING  
 2-GAS 2-RECOMPLETION P-PUMPING  
 3-RETEST 3-RETEST G-GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
208728	Miami Corp	D-2	AMPH "B" SAND

TOTAL DEPTH	PERFORATED INTERVAL FROM TO	CHOKE /64"	OIL BBL/DAY	COND. BBL/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
7515'	6878' 6883'	16	16.40	2100	128.048	

API GRAV. @60° F.	WATER BBL/DAY	BS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION		
					MO.	DAY	YR.
51.4	0	410	2630	350	10	13	88

CLOSE TANK/METER GAUGE \_\_\_\_\_ TIME  
 OPEN TANK/METER GAUGE \_\_\_\_\_ TIME  
 DIFFERENCE \_\_\_\_\_ in \_\_\_\_\_ HOURS  
 TANK/METER NO. \_\_\_\_\_ TANK COEF. \_\_\_\_\_

STATIC PRES. 1020 DIFFERENTIAL PRES. 40" LINE SIZE 2"  
 PLATE SIZE 1.250 COEFFICIENT \_\_\_\_\_ METER SPRING & DIFF. RANGE 500X100  
 REMARKS Tested with Halib. Test meters

WITNESSED BY [Signature] GAUGED BY S. L. Dulan  
 TITLE \_\_\_\_\_ TITLE Foreman

DEPT. OF CONSERVATION  
USE ONLY

- Change
- Correction

8807 Effective Date  
yy/mm

9999 End Date  
yy/mm

AMENDMENT ACTION

- 0.0.9  PARISH
- 0.3.4  FIELD
- 0.3.5  OPERATOR
- 0.1.6  LSE-UN
- 0.1.6  UN-LSE
- 0.1.6  LSE-LSE
- 0.1.6  UN-UN
- 0.1.4  WELL NO.
- 5.2.1  LOCATION

FORM MD-15-RC  
(R 2-1976)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION  
Amended Permit (Corrected)

208728 Serial No. Laf Date November 2, 1988

CURRENT CODES

012 PARISH Cameron  
 6060 FIELD Little Cheniere  
 4057 OPERATOR Northwest Oil Company  
 ADDRESS 7515 Greenville Ave., Ste 802  
 CITY & STATE Dallas, TX 75231

FORMER CODES

WELL NAME Miami Corporation D \* No. 2  
 LOCATION OF WELL: Sec. 11 T 14S R 6W Former Well No.  
 Location Same. \*Formerly shown as Miami D

Applicable Department of Conservation Order

*Joseph J. Boudreau*  
Commissioner

*John J. Boudreau*  
Issuing Authority

WELL FILE COPY

No.

A-C



BUDDY ROEMER  
GOVERNOR

# State of Louisiana

DEPARTMENT OF NATURAL RESOURCES  
OFFICE OF CONSERVATION  
P. O. BOX 51285  
LAFAYETTE, LA. 70505

RAYMOND W. STEPHENS, JR.  
SECRETARY

March 2, 1989

OFFICE OF CONSERVATION  
Attn: Mr. F. J. Boudreaux  
P. O. Box 94275  
Baton Rouge, La. 70804-9275

Dear Mr. Boudreaux:

Enclosed herewith please find application from Northwest  
Oil Company \_\_\_\_\_ for permit to amend their well  
name from Miami Corporation D #2 to  
Amph B RF SUA; Miami Corp. D #2, Serial # 208728,  
Field Little Cheniere, Parish Cameron.

\_\_\_\_\_ Check No. forwarded under separate cover to the accounting  
section in Baton Rouge. A copy of this check is attached.

1-17-89 The effective date of this change.

Gas The product of this well.

\_\_\_\_\_ A copy of location plat is attached.

XX No fee required for this change. Change being made per  
Office of Conservation Order No. 645-F-7.

Yours very truly,

Gerard E. LeBlanc, Manager  
Lafayette District

GEL:jcl

Encls.

cc: Audit Section  
Baton Rouge, La.

LAFAYETTE DISTRICT OFFICE 106 CALCO BOULEVARD LAFAYETTE, LOUISIANA 70503  
AN EQUAL OPPORTUNITY EMPLOYER

DEPT. OF CONSERVATION  
USE ONLY

MWD-15-112  
1-1976

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION  
Amended Permit (Corrected)

~~XXXXX~~ Change  
 Correction  
8901 Effective Date  
yy/mm  
9999 End Date  
yy/mm

208728

Serial No. L Date March 21, 1989

CURRENT CODES  
012  
6060  
4057

PARISH Cameron  
FIELD Little Cheniere  
OPERATOR Northwest Oil Company  
ADDRESS 7515 Greenville Ave., #802  
CITY & STATE Dallas, TX 75231

FORMER CODES

AMENDMENT ACTION

- 0.0.9  PARISH
- 0.3.4  FIELD
- 0.3.5  OPERATOR
- ~~0.1.6~~  LSE-UN
- 0.1.6  UN-LSE
- 0.1.6  LSE-LSE
- 0.1.6  UN-UN
- 0.1.4  WELL NO.
- 5.2.1  LOCATION

610112

WELL NAME AMPH B RF SUA; Miami Corp D\* No. 2

208728

LOCATION OF WELL: Sec. 11 T. 14S R. 6W Former Well No.  
Location name: \*Miami Corporation D

Applicable Department of Conservation Order 645-F-7

*[Signature]*  
Commissioner

*[Signature]*  
Issuing Authority

WELL FILE COPY

No. A-C

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APR 15 1991



Office of Conservation  
Well Files  
Baton Rouge, LA

OFFICE OF CONSERVATION  
WELL HISTORY AND WORK RESUME REPORT

FIELD LITTLE CHIENIERE
SERIAL NO. 208728
PRODUCING INTERVAL 7084' - 7088' ELM
RESERVOIR (COMPANY SAND IDENTIFICATION) 7100' SAND

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES		<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL. <input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL. <input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE <input type="checkbox"/> 37 INACTIVE WAITING-ON MARKET	PRODUCT <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER	IF RECOMPLETION <input type="checkbox"/> SAME RESERVOIR <input checked="" type="checkbox"/> DIFFERENT RESERVOIR	DATE COMP. RECOM. OR P.B.A. M D Y 3/20/91
<input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> P.B.A.	OPERATOR NORTHWEST OIL COMPANY		CODE 4057	ADDRESS 7515 GREENVILLE #802 DALLAS, TX 75231	
WELL NAME MIAMI CORP. D			WELL NO. 2		
PARISH CAMERON		SEC. 11 TWP. 14S RGE. 6W		DATE PERMIT ISSUED 7/15/88	
DATE SPUNDED M D Y 8/22/88	DATE READY TO PRODUCE* 10/13/88	TOTAL DEPTH 7515'		P.B.T.D. 7500'	
GROUND ELEVATION 1.5'		CASING HEAD FLANGE ELEVATION 2.5'		DISTANCE FROM RKB TO CHF 12'	
DATE WELL TURNED INTO TANKS 10/13/88		SINGLE, DUAL OR TRIPLE COMPLETION? SINGLE		NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
WAS WELL DIRECTIONALLY DRILLED? NO	WAS DIRECTIONAL SURVEY MADE? NO	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? N/A		DATE FILED N/A	
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) DUAL INDUCTION-SFL COMPENSATED NEUTRON-LITHO DENSITY				DATE FILED 10/14/88	

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	Depth Set		Sacks Cement	Test Pressure	Hours Under Pressure	Date Tested (MM DD YY)	Name of Test Witness - State if Conservation Agent or Offset Operator
			From	To					
8-5/8"	12-1/4"	24#	0'	1259'	265	1000	1/2	8/23/88	JOE DURHAM
5-1/2"	7-7/8"	15.5#	0'	7513'	260	1000	1/4	9/20/88	JOE DURHAM
TUBING SIZE: 2-3/8"		DEPTH OF TUBING: 6990'		DEPTH OF PACKER(S): 6990'					

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 86	GAS VOLUME BOPD 22	GOR MCF/DAY 257	CHOKER SIZE 8 /64"	PRODUCING METHOD F
FLOWING TUBING PRESSURE 900 psig	SHUT-IN TUBING PRESSURE psig	CASING PRESSURE 200	WATER PRODUCTION 0 BPD	BS&W N/A %
GRAVITY 44.1	BHP (SHUT-IN) *API#60* F	COMPANY REPRESENTATIVE TEDDY DUHON	DATE GAUGED 3/24/91	

PLUG AND ABANDON (P.B.A.) DATA

Casing Size	Amount Pulled	CEMENT PLUGS				Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		From	To	Sacks	How Placed		

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LAFAYETTE DISTRICT OFFICE  
OF CONSERVATION

CERTIFICATE: I, the undersigned, state: That I am employed by NORTHWEST OIL CO. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Melissa R. Miller Title: PRODUCTION CLERK

\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
402-91	3/14/91 TO 3/20/91	LOUISIANA SWABBING	UNSEAT BAKER MODEL R SET AT 6819' & POH. SET SQUEEZE PACKER AT 6780' & SQUEEZE AMPH B PERFS FROM 6878' - 6883' WITH 100 SACKS CLASS H CEMENT. DRILLOUT SQUEEZE AND TEST TO 1000 PSI - OK. SET PACKER AT 6990'. PERF 7100' SAND FROM 7084' - 7088' ELM WITH 1-11/16TH ENERJET WITH 4 JSPF & 0° PHASING.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

29-E COMPLIANCE YES  NO   
 29-E UNIT ATTACHED YES  NO   
 O.C. USE ONLY

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STATE OF LOUISIANA  
OFFICE OF CONSERVATION

APR 10 1991

WELL COMPLETION OR RECOMPLETION REPORT

Office of Conservation  
Well Files  
Baton Rouge, LA

DATE 3/24/91 DISTRICT LAFAYETTE  
 CODE NUMBERS: 12 PARISH CAMERON  1 ON-SHORE  
 6060 FIELD LITTLE CHENIERE  3 OFF-SHORE  
 4057 OPERATOR NORTHWEST OIL COMPANY SEC. 11 T. 14S R. 6W  
 534090 WELL NAME MIAMI CORP. D NO. 2 SERIAL NO. 208728  
 RESERVOIR 7100' SAND COMPLETION DATE 3/23/91 TIME  AM  PM

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO   
 REMARKS:

COMPLETION DATA:  
 \* TYPE COMPLETION  1 - ORIG. COMP.  2 - RE-COMP.  
 PRIMARY PRODUCT  1 - OIL  2 - GAS  3 - DRY GAS  
 PRIMARY PRODUCT CHANGE?  1 - YES  2 - NO  
 PRODUCING METHOD  F - FLOWING  GL - GAS LIFT  P - PUMPING  
 STATUS OF WELL  1  0 SEE REVERSE SIDE FOR CODE  
 \* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR  DIFFERENT RESERVOIR   
 INITIAL PROD. 86 BOPD GAS VOLUME 22 MCF/DAY FLOWING TUBING PRESSURE 900 PSIG SHUT-IN TUBING PRESSURE 200 PSIG CASING PRESSURE 200 PSIG  
 CHOKE SIZE 8 / 64"  1 - POSITIVE  2 - ADJUST WATER PROD. 0 BPD N/A % BS & W GRAVITY API AT 60° F  
 PERFORATIONS 7084' - 7088' TOTAL DEPTH 7515'

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APR 01 1991

LAFAYETTE DISTRICT OFFICE  
OF CONSERVATION

CLEARANCE & CERTIFICATION:  
 ADDITIONAL CLEARANCE IS REQUESTED FOR \_\_\_\_\_ BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).  
 INSTRUCTIONS: THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).  
 CERTIFICATION: I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.  
 Signature: Melissa K. Jella SIGNATURE  
NORTHWEST OIL COMPANY OPERATOR  
 PRODUCTION CLERK TITLE

OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>TEST DATA</u>		<u>Amount of Oil Produced</u>
	<u>Time of Test</u>		
_____	_____ M.	_____ M.	_____ Barrels
_____	_____ M.	_____ M.	_____ Barrels
_____	_____ M.	_____ M.	_____ Barrels
_____	_____ M.	_____ M.	_____ Barrels
_____	_____ M.	_____ M.	_____ Barrels
TOTAL _____			BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
OPERATOR (Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

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STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
LOUISIANA STATE POTENTIAL REPORT

APR 19 1991

Office of Conservation  
Well Files  
Baton Rouge, LA

District LAFAYETTE  
 Field LITTLE CHIENIERE  
 Parish CAMERON  
 Operator NORTHWEST OIL Co. Code 4057  
 Sec. 11 TWP. 14S RGE. 6W Test Date 3/25/91  
 INPUT TYPE  
 I - OC Only  
 II  2 - Original  
 3 - Correction  
 12 Mo. Day Yr.

TYPE OF WELL  1 - OIL  
 2 - GAS  
 TYPE OF TEST  2 - RECOMPLETION  
 1 - COMPLETION  
 3 - RETEST OF CONSERVATION  
 PRODUCING METHOD  F - FLOWING  
 P - PUMPING  
 G - GASLIFT  
 MAR 27 1991  
 LAFAYETTE DISTRICT OFFICE OF CONSERVATION

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
208728	Miami Corp	D-2	7100' sd

TOTAL DEPTH	PERFORATED INTERVAL FROM	PERFORATED INTERVAL TO	CHOKE /64"	OIL BBLS/DAY	COND. BBLS/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
7515	7080	7084	8	85 <sup>ST</sup>	-	22	257/11

API GRAV. @ 60° F.	WATER BBLS/DAY	BS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION		
					MO.	DAY	YR.
45.2 @ 72°	∅	∅	900	∅	3	20	91

CLOSE TANK/METER GAUGE 5' 10" @ 0700 TIME  
 OPEN TANK/METER GAUGE 3' 3" @ 0700 TIME  
 DIFFERENCE 2' 7" in 2400 HOURS  
 TANK/METER NO. 85680 TANK COEF. \_\_\_\_\_

STATIC PRES. 800 DIFFERENTIAL PRES. 4 LINE SIZE 2  
 PLATE SIZE 0.25 COEFFICIENT 6.875 METER SPRING & DIFF. RANGE 1500/100  
 REMARKS GAS, LA. Res. Oil. Scurlock

WITNESSED BY [Signature] GAUGED BY [Signature]  
 TITLE CEA TITLE \_\_\_\_\_



BUDDY ROEMER  
GOVERNOR

# State of Louisiana

DEPARTMENT OF NATURAL RESOURCES

OFFICE OF CONSERVATION  
P. O. BOX 51285  
LAFAYETTE, LA 70505

April 16, 1991

RON GOMEZ  
SECRETARY

*29-E letter  
Copy of 645 Series*

OFFICE OF CONSERVATION  
Attn: PERMIT SECTION  
P.O. Box 94275  
Baton Rouge, LA 70804-9275

Dear Mr. Boudreaux:

Enclosed herewith please find application from Northwest Oil  
Company \_\_\_\_\_ for permit to amend their well name  
from AMPH B RF SUA; Miami Corp. D to  
Miami Corp. D #002, Serial # 208718,  
Field Little Cheniere, Parish Cameron.  
\_\_\_\_\_ Check No. forwarded under separate cover to the accounting  
section in Baton Rouge. A copy of this check is attached.  
3-23-91 The effective date of this change.  
Oil The product of this well.  
XX A copy of location plat is attached.  
X No fee required for this change. Change being made per  
Office of Conservation Order No. 29-B

Yours very truly,  
*Gerard E. LeBlanc*  
Gerard E. LeBlanc, Manager  
Lafayette District

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91 APR 17 AID: 41  
OFFICE OF CONSERVATION  
PERMIT SECTION

GEL:mjn

Encls.

cc: Audit Section /Anita Hebert  
Baton Rouge, LA

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
AMENDED PERMIT TO DRILL FOR MINERALS

(CORRECTED)

208728 SERIAL NO            DATE 05/06/91            EFFECTIVE 03/91

CURRENT CODES

012 PARISH            CAMERON            DISTRICT 31 LAFAYE  
6060 FIELD            LITTLE CHENIERE  
4057 OPERATOR        NORTHWEST OIL COMPANY  
                         7515 GREENVILLE AVENUE  
                         SUITE 802  
                         DALLAS, TX                            75231

1-534090WELL NAME    MIAMI CORPORATION D                            NO. 002  
LOCATION OF WELL    SEC 011 T 14S R 06W  
FORMER WELL NAME: AMPH B RF SUA;MIAMI CORP D

APPLICABLE OFFICE OF CONSERVATION ORDER 29E, 645 SER IES

J. PATRICK BATCHELOR

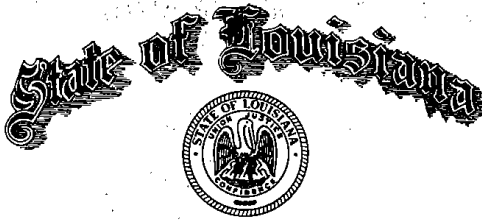
FELIX J. BOUDREAU

COMMISSIONER

ISSUING AUTHORITY

WELL FILE

BUDDY ROEMER  
GOVERNOR



RON GOMEZ  
SECRETARY

J. PATRICK BATCHELOR  
COMMISSIONER AND  
ASSISTANT SECRETARY

DEPARTMENT OF NATURAL RESOURCES

MAY 7, 1991

NORTHWEST OIL COMPANY  
7515 GREENVILLE AVENUE  
SUITE 802  
DALLAS, TX 75231

\*\*\*AMENDED PERMIT TO DRILL\*\*\*

RE: CAMERON PARISH  
LITTLE CHENIERE FIELD  
MIAMI CORPORATION D NO. 002  
SER NO. 208728

GENTLEMEN:

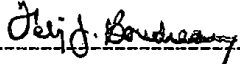
WE ARE ISSUING PERMIT TO DRILL FOR THE ABOVE REFERENCED WELL WITH THE UNDERSTANDING THAT COMPLETION CANNOT BE IN ANY POOL IN WHICH THE LOCATION DOES NOT CONFORM WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-E.

ALSO, THIS APPLICATION IS APPROVED WITH THE UNDERSTANDING THERE WILL BE NO COMPLETION IN ANY RESERVOIR WHICH IS NOT IN COMPLIANCE WITH THE PROVISIONS OF THE LOUISIANA OFFICE OF CONSERVATION ORDERS OF THE 645 SERIES, FOR THE ABOVE CAPTIONED FIELD AND PARISH.

NO ALLOWABLE WILL BE ASSIGNED THIS WELL UNLESS IN COMPLIANCE WITH THE ABOVE PROVISIONS.

VERY TRULY YOURS,

J. PATRICK BATCHELOR, COMMISSIONER  
OFFICE OF CONSERVATION

  
-----  
FELIX J. BOUDREAUX  
DIVISION MANAGER

FJB:EL

CC: GERARD LEBLANC  
LAFAYETTE, DIST. MGR.

29E, SPECIAL ORDER

OFFICE OF CONSERVATION P.O. BOX 94275 BATON ROUGE, LOUISIANA 70804-9275 PHONE: (504) 342-5540

AN EQUAL OPPORTUNITY EMPLOYER

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NOV 10 1993

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
LOUISIANA STATE POTENTIAL REPORT

Office of Conservation  
Well Files  
Baton Rouge, LA

District LAFAYETTE INPUT TYPE  
 Field LITTLE CHENIERE  1 - OC Only  
 Parish CAMERON  2 - Original  
 Operator NORTHWEST OIL CO. Code 4057  3 - Correction  
 Sec. 11 TWP. 14 S RGE. 6 W Test Date 10 / 28 / 93  
 12 Mo. Day Yr.

TYPE OF WELL TYPE OF TEST PRODUCING METHOD  
 1-OIL  1-COMPLETION  F-FLOWING  
 2-GAS  2-RECOMPLETION  P-PUMPING  
 3-RETEST  20 G-GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
<u>2DB728</u>	<u>MIAMI COOP. D</u>	<u>#2</u>	<u>6400' SD</u>

TOTAL DEPTH	PERFORATED INTERVAL FROM	PERFORATED INTERVAL TO	CHOKE /64"	OIL BBL/DAY	COND. BBL/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
<u>7515</u>	<u>6406</u>	<u>6410</u>	<u>8</u>	<u>-</u>	<u>-</u>	<u>520</u>	<u>-</u>

API GRAV. @60° F.	WATER BBL/DAY	BS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION		
					MO.	DAY	YR.
<u>-</u>	<u>0</u>	<u>0</u>	<u>2160</u>	<u>0</u>	<u>10</u>	<u>11</u>	<u>93</u>

CLOSE TANK/METER GAUGE Day Gas TIME  
 OPEN TANK/METER GAUGE No liquids TIME  
 DIFFERENCE 0 in NOV 08 1993 HOURS  
 TANK/METER NO. \_\_\_\_\_ TANK COEF. \_\_\_\_\_

STATIC PRES. 900 DIFFERENTIAL PRES. 43 LINE SIZE 2  
 PLATE SIZE 0.625 COEFFICIENT 13.436 METER SPRING & DIFF. RANGE 1500/2  
 REMARKS GAS: LRC

WITNESSED BY [Signature] GAUGED BY Stashman S. Nelson  
 TITLE CEO TITLE Field Pumpen

**RECEIVED**  
DEC 08 1993  
OFFICE OF CONSERVATION  
WELL HISTORY AND WORK RESUME REPORT

**RECEIVED**  
DEC 08 1993  
OFFICE OF CONSERVATION  
LAFAYETTE, LOUISIANA

FIELD LITTLE CHENIERE
SERIAL NO. 208728
PRODUCING INTERVAL 6406' - 6410' ELM
RESERVOIR (COMPANY SAND IDENTIFICATION) 6400' SAND

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES		<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL.	PRODUCT	IF RECOMPLETION	DATE COMP. RECOMPL. OR P & A M D Y
<input type="checkbox"/> NEW WELL	<input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL.	<input type="checkbox"/> OIL	<input type="checkbox"/> SAME RESERVOIR	<input checked="" type="checkbox"/> DIFFERENT RESERVOIR	10/28/93
<input checked="" type="checkbox"/> RECOMPLETION	<input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE	<input checked="" type="checkbox"/> GAS	<input type="checkbox"/> OTHER		
<input type="checkbox"/> P & A	<input type="checkbox"/> 37 INACTIVE WAITING ON MARKET				
OPERATOR NORTHWEST OIL COMPANY		CODE 4057	ADDRESS 3232 MCKINNEY AVE. #770, DALLAS, TX 75204		
WELL NAME MIAMI CORP. D				WELL NO. 2	
PARISH CAMERON		SEC. 11 TWP. 14S RGE. 6W	DATE PERMIT ISSUED 7/15/88		
DATE SPUNDED M D Y 8/22/88	DATE READY TO PRODUCE* 10/13/88	TOTAL DEPTH 7515'	PBTD. 6840'		
GROUND ELEVATION 1.5'	CASING HEAD FLANGE ELEVATION 2.5'	DISTANCE FROM RKB TO CHF 12'			
DATE WELL TURNED INTO TANKS 10/13/88	SINGLE, DUAL OR TRIPLE COMPLETION SINGLE		NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION		
WAS WELL DIRECTIONALLY DRILLED? NO	WAS DIRECTIONAL SURVEY MADE? NO	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? N/A	DATE FILED N/A		
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) DUAL INDUCTION -SPL COMPENSATED NEUTRON-LITHO DENSITY			DATE FILED 10/14/88		

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	Depth Set		Sacks Cement	Test Pressure	Hours Under Pressure	Date Tested (MM DD YY)	Name of Test Witness - State if Conservation Agent or Offset Operator
			From	To					
101 8 5/8"	12 1/4"	24.0#	0'	1259'	265	1000	1/2	8/23/88	JOE DURHAM
102 5 1/2"	7 7/8"	25.5#	0'	7513'	260	1000	1/4	9/20/88	JOE DURHAM
103									
104									
105									
TUBING SIZE: 2 3/8"		DEPTH OF TUBING: 6293'		DEPTH OF PACKER(S): 6293'					

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 0	GAS VOLUME 520	GOR N/A	CHOKE SIZE 8 /64"	PRODUCING METHOD F
FLOWING TUBING PRESSURE 2160 psig	SHUT-IN TUBING PRESSURE N/A psig	CASING PRESSURE 0	WATER PRODUCTION 0 BPD	BS&W N/A %
GRAVITY N/A	BHP (SHUT-IN) *API60* F	COMPANY REPRESENTATIVE TEDDY DUHON	DATE GAUGED 10/28/93	

PLUG AND ABANDON. (P & A) DATA

Casing Size	Amount Pulled	Cement Plugs				Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		From	To	Sacks	How Placed		

CERTIFICATE: I, the undersigned, state: That I am employed by NORTHWEST OIL CO. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Melissa K. Nilla Title: PRODUCTION CLERK

\* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME.

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
1435-93	9/13/93 9/17/93	LOUISIANA SWABBING	PUMP 50 BBLs FSW DOWN TBG-CSG ANNULUS. UNSEAT PUMP. POOH & LD PUMP & RODS. UNSEAT TBG ANCHOR & POOH WITH TBG. MAKE JUNK BASKET-GAUGE RING RUN TO 6900'. SET CIBP @ 6850'. DUMPED 10' OF CEMENT ON TOP OF PLUG. SET PACKER @ 6293'. SWAB DOWN TO 1500'. PERF 6400' SAND FROM 6406' - 6410' ELM WITH 1 11/16" EXPENDABLE GUN, 4 JSPP & ZERO DEGREE PAHSING. TESTED WELL.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

RECEIVED

RECEIVED

29-E COMPLIANCE  YES  NO  
 29-E UNIT ATTACHED  YES  NO  
 O.C. USE ONLY

DEC 03 1993

STATE OF LOUISIANA JAN 25 1994  
OFFICE OF CONSERVATION

OFFICE OF CONSERVATION  
LAFAYETTE, LOUISIANA

Office of Conservation  
Baton Rouge, LA

WELL COMPLETION OR RECOMPLETION REPORT

CODE NUMBERS: 12 6060 4057  
 DATE: 11/30/93  
 PARISH: CAMERON  
 FIELD: LITTLE CHENIERE  
 OPERATOR: NORTHWEST OIL COMPANY  
 WELL NAME: MIAMI CORP. D NO. 2  
 RESERVOIR: 6400 SAND  
 DISTRICT: LAFAYETTE  
 1 - ON-SHORE  
 3 - OFF-SHORE  
 SEC. 11 T 14S R 6W  
 OC ORDER NO.  
 SERIAL NO. 208728  
 COMPLETION DATE: 10/28/93  
 TIME: AM PM

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO

REMARKS: LEASE BASIS

COMPLETION DATA:

\* TYPE COMPLETION: 2 1 - ORIG. COMP. 2 - RE-COMP.  
 PRIMARY PRODUCT: 2 1 - OIL 2 - GAS 3 - DRY GAS  
 PRIMARY PRODUCT CHANGE?: 1 1 - YES 2 - NO  
 PRODUCING METHOD: F FLOWING GL GAS LIFT P PUMPING  
 STATUS OF WELL: 1 0 SEE REVERSE SIDE FOR CODE

\* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR  DIFFERENT RESERVOIR

INITIAL PROD. 0 BOPD GAS VOLUME 520 MCF/DAY FLOWING TUBING PRESSURE 2160 PSIG SHUT-IN TUBING PRESSURE N/A PSIG CASING PRESSURE 0 PSIG  
 CHOKE SIZE 8 /64" 2 1 - POSITIVE 2 - ADJUST WATER PROD. 0 BPD BS & W 0 % GOR N/A CF/BBL GRAVITY N/A API AT 60° F

PERFORATIONS 6406' 6410' ELM TOTAL DEPTH 7515'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR \_\_\_\_\_ BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).

Melissa K. Dillon

SIGNATURE  
 NORTHWEST OIL COMPANY  
 OPERATOR  
 PRODUCTION CLERK  
 TITLE

OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>T E S T   D A T A</u>		
<u>Date of Test</u>	<u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
TOTAL _____		BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_  
\_\_\_\_\_

OPERATOR \_\_\_\_\_

(Signed) OPERATOR REPRESENTATIVE \_\_\_\_\_

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

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DEC 15 1994

Office of Conservation  
Well Files  
Baton Rouge, LA  
**OFFICE OF CONSERVATION**  
WELL HISTORY AND WORK RESUME REPORT

FIELD  
LITTLE CHIENIERE

SERIAL NO.  
0808728

PRODUCING INTERVAL  
6076' - 6712' ELM

RESERVOIR (COMPANY SAND IDENTIFICATION)  
6750' SAND

DEC 12 1994  
OFFICE OF CONSERVATION  
LAHARTE, LOUISIANA

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL  
 RECOMPLETION  
 P & A

31 INACTIVE DRY HOLE FUT. UTIL.  
 32 INACTIVE DRY HOLE NO FUT. UTIL.  
 36 INACTIVE WAITING ON PIPELINE  
 37 INACTIVE WAITING ON MARKET

PRODUCT  
 OIL  
 GAS  
 OTHER

IF RECOMPLETION  
 SAME RESERVOIR  
 DIFFERENT RESERVOIR

DATE COMP, RECOM, OR P & A M D Y  
8/26/94

OPERATOR  
NORTHWEST OIL COMPANY

CODE  
4057

ADDRESS  
3232 MCKINNEY AVE., SUITE 770 DALLAS, TX 75204

WELL NAME  
MIAMI CORP. D

WELL NO.  
2

PARISH  
CAMERON

SEC. 11 TWP. 14S RGE. 6W

DATE PERMIT ISSUED  
7/15/80

DATE SPUNDED M D Y  
8/28/88

DATE READY TO PRODUCE\*  
10/13/88

TOTAL DEPTH  
7515'

PRTD.  
6790'

GROUND ELEVATION  
1.5'

CASING HEAD FLANGE ELEVATION  
2.5'

DISTANCE FROM RKB TO CHF  
12'

DATE WELL TURNED INTO TANKS  
10/13/88

SINGLE, DUAL OR TRIPLE COMPLETION?  
SINGLE

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? NO

WAS DIRECTIONAL SURVEY MADE? NO

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? N/A

DATE FILED  
N/A

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)  
DUAL INDUCTION - SFL COMPENSATED NEUTRO-LITHO DENSITY

DATE FILED  
10/14/88

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
			FROM	TO					
101 8 5/8"	12 1/4"	24.0#	0'	1259'	265	1000	1/2	8/23/88	JOE DURHAM
102 5 1/2"	7 7/8"	25.5#	0'	7513'	260	1000	1/2	9/20/88	JOE DURHAM
103									
104									
105									

TUBING SIZE: 2 3/8" DEPTH OF TUBING: 6607' DEPTH OF PACKER(S): 6607'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION  
0

GAS VOLUME  
500

GOR  
N/A

CHOKE SIZE  
32/64"

PRODUCING METHOD  
F

FLOWING TUBING PRESSURE  
450

SHUT-IN TUBING PRESSURE  
N/A

CASING PRESSURE  
200

WATER PRODUCTION  
0

BS&W  
N/A

GRAVITY  
N/A

BHP (SHUT-IN)  
N/A

COMPANY REPRESENTATIVE  
TEDDY DUHON

DATE GAUGED  
11/23/94

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by NORTHWEST OIL CO and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: \_\_\_\_\_ Title: PRODUCTION CLERK

\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L1002-94	7/18/94 TO 7/21/94	LOUISIANA SWABBING	UNSEATED PACKER & WASHED SAND DOWN TO 6790'. PREVIOUS PERFS FROM 6406' - 6410' WERE ISOLATED BY PACKER @ 6607'. SWABBED TBG TO 3000' & PERF 6750' SAND FROM 6706' - 6712' ELM.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

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DEC 12 1994  
OFFICE OF CONSERVATION  
LAFAYETTE, LOUISIANA

29-E COMPLIANCE  YES  NO JAN 11 1995  
 29-E UNIT ATTACHED  YES  NO Office of Conservation  
 Well Files  
 Baton Rouge, LA  
 O.C. USE ONLY

STATE OF LOUISIANA  
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT LAFAYETTE

CODE NUMBERS: 12 DATE 12/02/94  1 - ON-SHORE  
6060 PARISH CAMERON  3 - OFF-SHORE  
4057 FIELD LITTLE CHNEIERE SEC. 11 T 14S R 6W  
 OPERATOR NORTHWEST OIL COMPANY OC ORDER NO. \_\_\_\_\_  
 WELL NAME MIAMI CORP. D NO. 2 SERIAL NO. 208728  
 RESERVOIR 6750' SAND 8/26/94 COMPLETION DATE TIME  AM  PM

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO

REMARKS: LEASE BASIS

COMPLETION DATA:

TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input checked="" type="checkbox"/> 1 - ORIG. COMP. <input checked="" type="checkbox"/> 2 - RE-COMP.	<input checked="" type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input checked="" type="checkbox"/> 1 - YES <input type="checkbox"/> 2 - NO	<input type="checkbox"/> F - FLOWING <input type="checkbox"/> GL - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR  DIFFERENT RESERVOIR

0 BOPD 50 MCF/DAY 450 PSIG N/A PSIG 200 PSIG  
 INITIAL PROD. GAS VOLUME FLOWING TUBING PRESSURE SHUT-IN TUBING PRESSURE CASING PRESSURE

32 /64"  1 - POSITIVE  
 HOLE SIZE WATER PROD. 1 BPD 100 % N/A CF/BBL N/A API AT 60° F  
 BS & W GOR GRAVITY

VERTICATIONS 6706' - 6712' ELM TOTAL DEPTH 7515'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR \_\_\_\_\_ BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION  
 I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).

Melissa K. Dillon SIGNATURE  
 NORTHWEST OIL COMPANY OPERATOR  
 PRODUCTION CLERK TITLE

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. Miami D#2 Sec. 11 T 14S R 6W

Field Little Chenier Parish Cameron

Permit Serial No. 208728 Work Permit No. LP#928-95

Description of Work Squeeze perforation. Leave 100' cement above perf.  
Pull tubing. Cut & pull casing at bottom of surface pipe. Set  
200' cement plug across cut. Set top plug from 5-55'. Weld 1/2"  
plate 5' below ground level.

Sand & Reservoir To Be Tested P+A T D

Operator Northwest Oil Company

Address 515 St. DePorres

City, State & Zip Broussard, LA 70518 318/837-1364

Permit Requested By [Signature] Date 12-8-95

Original Signed By: J. E. CALDWELL, JR. District LAFAYETTE Date DEC. 19 1995

See Instructions On Reverse Side

Form DW-4F Rev.

MAR 04 1996  
 Office of Conservation  
 Well Files  
 Baton Rouge, LA

STATE OF LOUISIANA  
 OFFICE OF CONSERVATION  
 PLUG AND ABANDON REPORT

RECEIVED  
 FEB - 2 1996  
 LAFAYETTE DISTRICT OFFICE  
 OF CONSERVATION

WORK PERMIT NO. LP928-95 WELL SERIAL NO. 208728  
 TOTAL DEPTH 7515 PBDT 6790 DATE WORK FINISHED (MM-DD-YY) 7-2-95  
Lafayette DISTRICT 1-29-96  
 (Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed

Field Little Chenier Parish Cameron Sec. 11 Twp. 14S Rge. 6W

Operator Northwest Oil Company CODE Well Name Miami Well No. D#2

Check Appropriate Box:  29 DRY HOLE  30 FORMERLY ACTIVE  18 TEMPORARILY ABANDONED  
 (All But Top Plug Set)

Depth Casing Cut Below Plow Depth Or Mud Line 5 Weight of Mud Left In Well After Abandonment 9#

Setting Depths Of Bridge Plugs And/Or Cement Retainers \_\_\_\_\_

Is This Well A Multiple Completion? Yes \_\_\_ No X - If Yes, Submit Additional Report For Other Well(s) And Indicate Other Serial No(s). In Space Provided. \_\_\_\_\_

	CASING* SIZE	CASING PULLED
301	8 5/8	0
302	5 1/2	1200
303	5 1/2	
304	5 1/2	
305		
306		
307		

CEMENT PLUGS*				
FROM	TO	NO SACKS	SLURRY WT	PLACEMENT METHOD
5	55	15	15#	Pumped
1100	1300	41	15#	Pumped
6800	7084	20	15#	Pumped
6300	6400	20	15#	Pumped

\*List Casing Sizes And Plug Depths In Descending Order

Remarks: Weld on 1/2" plate 5' below ground level.

This work was done according to the Rules and Regulations of the Office of Conservation.

\_\_\_\_\_  
 WITNESS

Northwest Oil Company  
 OPERATOR (Company Name)

[Signature]  
 REPRESENTATIVE (SIGNED)



4 1996  
 OFFICE OF CONSERVATION  
 Well Files  
 OFFICE OF CONSERVATION  
 WELL HISTORY AND WORK RESUME REPORT

FIELD  
 LITTLE CHNEIERE  
 SERIAL NO.  
 208728  
 PRODUCING INTERVAL  
 6076' - 6712' ELM  
 RESERVOIR (COMPANY SAND IDENTIFICATION)  
 6750' SAND

RECEIVED  
 FEB 19 1996  
 Lafayette District Office

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: if not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES	<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL.	PRODUCT	IF RECOMPLETION	DATE COMP. RECOMPL. OR P & A M D Y
<input type="checkbox"/> NEW WELL	<input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL.	<input type="checkbox"/> OIL	<input type="checkbox"/> SAME RESERVOIR	1/29/96
<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE	<input checked="" type="checkbox"/> GAS	<input type="checkbox"/> DIFFERENT RESERVOIR	
<input checked="" type="checkbox"/> P & A	<input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	<input type="checkbox"/> OTHER		

OPERATOR NORTHWEST OIL COMPANY	CODE 4057	ADDRESS 3232 MCKINNEY AVE., SUITE 770 DALLAS, TX 75204
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WELL NAME MIAMI CORP. D	WELL NO. 2
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PARISH CAMERON	SEC. 11 TWP. 14S RGE. 6W	DATE PERMIT ISSUED 7/15/80
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DATE SPUNDED M D Y 8/28/88	DATE READY TO PRODUCE* 10/13/88	TOTAL DEPTH 7515'	PBTD. 6790'
-------------------------------	------------------------------------	----------------------	----------------

GROUND ELEVATION 1.5'	CASING HEAD FLANGE ELEVATION 2.5'	DISTANCE FROM RKB TO CHF 12'
--------------------------	--------------------------------------	---------------------------------

DATE WELL TURNED INTO TANKS 10/13/88	SINGLE, DUAL OR TRIPLE COMPLETION? single	NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION
---	--	---

WAS WELL DIRECTIONALLY DRILLED? NO	WAS DIRECTIONAL SURVEY MADE? NO	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? N/A	DATE FILED N/A
---------------------------------------	------------------------------------	---	-------------------

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) DUAL INDUCTION - SFL COMPENSATED NEUTRO-LITHO DENSITY	DATE FILED 10/14/89
---	------------------------

CASING, LINER AND TUBING RECORD

●	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR	
				FROM	TO						
101	8 5/8"	12 1/4"	24.0#	0'	1259'	265	1000	1/2	8/23/88	JOE DURHAM	
102	5 1/2"	7 7/8"	25.5#	0'	7513'	260	1000	1/2	9/20/88	JOE DURHAM	
103											
104											
105											
TUBING SIZE:		2 3/8"	DEPTH OF TUBING:		6607'	DEPTH OF PACKER(S):		6607'			

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 0	GAS VOLUME 5000	GOR N/A	CHOKE SIZE 32	PRODUCING METHOD F
FLOWING TUBING PRESSURE 450	SHUT-IN TUBING PRESSURE N/A	CASING PRESSURE 200	WATER PRODUCTION 0	B5BW N/A
GRAVITY N/A	BHP (SHUT-IN) N/A	COMPANY REPRESENTATIVE TEDDY DUHON	DATE GAUGED 11/23/94	

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		
8 5/8"	0'	5'	55'	15	PUMPED	1/29/96	
5 1/2"	1200'	1100'	1300'	41	PUMPED	1/29/96	
5 1/2"	0'	4832	5000	20	PUMPED	1/25/96	
5 1/2"	0'	6800'	7084'	20	PUMPED	1/24/96	

CERTIFICATE: I, the undersigned, state: That I am employed by NORTHWEST OIL CO. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: \_\_\_\_\_ Title: PRODUCTION CLERK

\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

*Serial 208228*

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
LP928-95	1/24/96 TO 1/29/96	S.W.A.P., INC.	<p>LOAD BACK-SIDE WITH 75 BBLs LEASE WATER. WELL FLOWING BACK. CLOSE CASING VALVE. PUMP 30 BBLs DOWN TBG. WELL ON VACUUM. MIX &amp; PUMP 20 SACK CEMENT PLUG WITH 15.0 SLURRY. SQUEEZE OFF PERF WITH 1000 PSI 7084'-7088'. PLUG IS FROM 6912' - 7084'. TIH WITH WIRELINE. SHOT TBG @ 5000'. POOH TO 3000'. KILL BACK-SIDE. ND XMAS TREE. NU 6" BOP. WORK PIPE LOOSE. MIX &amp; PUMP 20 SACK CEMENT PLUG WITH 15.0 SLURRY. SPOTTED 168' CEMENT PLUG FROM 4832' - 5000'. POOH. SHOT CASING LOSE @ APPX. 1230'. TIH OPEN ENDED WITH 2 3/8" TBG TO 1354'. MIX &amp; PUMP 43 SACK CEMENT PLUG FROM 1154' - 1354', 100' ABOVE AND BELOW CUT, SLURRY WEIGHT 15.0. LD 2 3/8" TBG TO 55' FROM SURFACE. MIX &amp; PUMP 18 SACKS FROM 5' TO 55'. WELD 1/2" PLATE 5' BELOW SURFACE.</p>

**RECEIVED**  
 FEB 28 1996  
 Lafayette District Office

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH