

CAMERON LA
5300 RA VUA;A NUNEZ 001
T & F OIL COMPANY LIMITED LIABILITY CORP
INACTIVE

Production Report

Lease Name: 5300 RA VUA;A NUNEZ	Well Number: 001
Lease Number: 035392	Cum Oil: 180,481
Operator Name: T & F OIL COMPANY LIMITE	Cum Gas: 82,265
State: LOUISIANA	Cum Water: 398,250 since JUL 1978
County: CAMERON	First Production Date: JUN 1978
Field: LITTLE CHENIERE	Last Production Date: JUN 1993
Sec Twn Rng: 13 14S 6W	Spot: SE SW NE
Latitude/Longitude:	Lat/Long Source:
Regulatory #: 157782	Completion Date: JUN 01, 1978
API: 17023212360000	Total Depth: 9004
Production ID: 1170310353920000157782NN	Upper Perforation: 5318
Reservoir Name: 5300	Lower Perforation: 5321
Prod Zone: MIOCENE MIDDLE	Gas Gravity:
Prod Zone Code: 654MOCNM	Oil Gravity: 32.6
Basin Name: GULF COAST BASIN	Temp Gradient:
Gas Gatherer:	N Factor:
Liquid Gatherer:	GOR: 285
Status: INACTIVE	CRUDE OIL
Allocated:	

Annual Production (16 years)

Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
1978	4,850	886	4
1979	26,862	11,417	9,770
1980	25,042	1,239	62,761
1981	19,413	1,940	58,257
1982	15,588	1,106	55,795
1983	8,690	548	27,160
1984	13,509	19,970	11,780
1985	7,472	1,280	12,332
1986	9,248	7,181	19,914
1987	10,823	11,905	18,299
1988	9,210	9,201	26,877
1989	6,779	6,020	23,622
1990	7,461	2,932	20,865
1991	8,322	2,800	22,727
1992	4,611	2,464	17,242
1993	2,601	1,376	10,845
Totals:	180,481	82,265	398,250

Monthly Production (Most recent 48 of 181 months)

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	GOR SCF/BBLs	% Water	# of Wells	Days on
JUN 1989	724	600	2,896	829	80.00	1	
JUL 1989	467	400	1,329	857	74.00	1	
AUG 1989	50	80	142	1601	73.96	1	
SEP 1989	632	600	2,241	950	78.00	1	
OCT 1989	710	620	2,517	874	78.00	1	
NOV 1989	502	560	1,229	1116	71.00	1	
DEC 1989	333	420	815	1262	70.99	1	
Totals: 1989	6,779	6,020	23,622				
JAN 1990	739	540	2,103	731	74.00	1	
FEB 1990	310	184	882	594	73.99	1	
MAR 1990	606	248	2,149	410	78.00	1	
APR 1990	610	216	2,163	355	78.00	1	
MAY 1990	807	248	1,638	308	66.99	1	
JUN 1990	740	240	1,502	325	66.99	1	
JUL 1990	275	128	558	466	66.99	1	
AUG 1990	630	208	1,279	331	67.00	1	
SEP 1990	764	240	2,174	315	74.00	1	
OCT 1990	423	216	1,204	511	74.00	1	
NOV 1990	928	240	3,107	259	77.00	1	
DEC 1990	629	224	2,106	357	77.00	1	
Totals: 1990	7,461	2,932	20,865				
JAN 1991	790	224	2,801	284	78.00	1	
FEB 1991	752	224	2,666	298	78.00	1	
MAR 1991	817	248	2,101	304	72.00	1	
APR 1991	786	240	2,021	306	72.00	1	
MAY 1991	591	248	1,447	420	71.00	1	
JUN 1991	565	200	1,383	354	71.00	1	
JUL 1991	803	248	1,787	309	69.00	1	
AUG 1991	797	248	1,774	312	69.00	1	
SEP 1991	757	240	1,947	318	72.00	1	
OCT 1991	448	192	1,152	429	72.00	1	
NOV 1991	759	240	2,277	317	75.00	1	
DEC 1991	457	248	1,371	543	75.00	1	
Totals: 1991	8,322	2,800	22,727				
JAN 1992	545	248	1,635	456	75.00	1	
FEB 1992	266	192	798	722	75.00	1	
MAR 1992	265	144	1,207	544	82.00	1	
APR 1992	479	240	2,182	502	82.00	1	
MAY 1992	422	248	1,688	588	80.00	1	
JUN 1992	418	240	1,672	575	80.00	1	
JUL 1992	235	144	940	613	80.00	1	
AUG 1992	456	232	1,824	509	80.00	1	
SEP 1992	275	176	1,100	641	80.00	1	
OCT 1992	285	144	1,140	506	80.00	1	
NOV 1992	424	208	1,343	491	76.00	1	
DEC 1992	541	248	1,713	459	76.00	1	
Totals: 1992	4,611	2,464	17,242				
JAN 1993	501	248	2,004	496	80.00	1	
FEB 1993	426	224	1,704	526	80.00	1	
MAR 1993	477	248	2,034	520	81.00	1	
APR 1993	465	240	1,982	517	81.00	1	
MAY 1993	471	248	2,008	527	81.00	1	
JUN 1993	261	168	1,113	644	81.00	1	
Totals: 1993	2,601	1,376	10,845				

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Production Report

Lease Name:	5300 RA VUA;A NUNEZ	Well Number:	001
Lease Number:	035392	Cum Oil:	24,444
Operator Name:	T & F OIL COMPANY LIMITE	Cum Gas:	11,651
State:	LOUISIANA	Cum Water:	111,808
County:	CAMERON	First Production Date:	JUL 1993
Field:	LITTLE CHENIERE	Last Production Date:	APR 1999
Sec Twn Rng:	13 14S 6W	Spot:	SE SW NE
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	157782	Completion Date:	JUN 01, 1978
API:	17023212360000	Total Depth:	9004
Production ID:	1170310353920000157782ON	Upper Perforation:	5308
Reservoir Name:	5300	Lower Perforation:	5315
Prod Zone:	MIOCENE MIDDLE	Gas Gravity:	
Prod Zone Code:	654MOCNM	Oil Gravity:	32
Basin Name:	GULF COAST BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	285
Status:	INACTIVE		
Allocated:		CRUDE OIL	

Annual Production	(7 years)		
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning			
Cum:			
1993	2,850	1,360	11,228
1994	5,738	2,920	26,722
1995	3,934	2,048	13,363
1996	4,514	2,990	24,460
1997	4,307	1,421	20,084
1998	2,263	628	10,309
1999	838	284	5,642
Totals:	24,444	11,651	111,808

Monthly Production	(Most recent 48 of 70 months)						
Date	Oil	Gas	Water	GOR	% Water	# of	Days
MO/YR	BBLs	MCF	BBLs	SCF/BBLs		Wells	on

APR 1995	465	240	1,749	517	79.00	1	
MAY 1995	135	80	405	593	75.00	1	
JUN 1995	280	240	840	858	75.00	1	
JUL 1995	575	248	1,725	432	75.00	1	
AUG 1995	60	48	180	801	75.00	1	
SEP 1995	0	0	0			0	
OCT 1995	0	0	0			0	
NOV 1995	567	224	1,533	396	73.00	1	
DEC 1995	466	248	1,260	533	73.00	1	
Totals:							
1995	3,934	2,048	13,363				

JAN 1996	422	248	1,922	588	82.00	1	
FEB 1996	370	232	1,686	628	82.00	1	
MAR 1996	362	248	2,224	686	86.00	1	
APR 1996	343	240	2,107	700	86.00	1	
MAY 1996	407	248	2,500	610	86.00	1	
JUN 1996	356	240	2,187	675	86.00	1	
JUL 1996	377	248	1,979	658	84.00	1	
AUG 1996	362	248	1,901	686	84.00	1	
SEP 1996	369	240	1,937	651	84.00	1	
OCT 1996	394	248	2,069	630	84.00	1	
NOV 1996	372	240	1,953	646	84.00	1	
DEC 1996	380	310	1,995	816	84.00	1	
Totals:							
1996	4,514	2,990	24,460				

JAN 1997	355	248	1,864	699	84.00	1	
FEB 1997	311	89	1,633	287	84.00	1	
MAR 1997	364	104	1,658	286	82.00	1	
APR 1997	329	115	1,499	350	82.00	1	
MAY 1997	404	115	1,840	285	82.00	1	
JUN 1997	368	105	1,676	286	82.00	1	
JUL 1997	374	107	1,704	287	82.00	1	
AUG 1997	367	105	1,672	287	82.00	1	
SEP 1997	354	105	1,613	297	82.00	1	
OCT 1997	226	105	1,030	465	82.01	1	
NOV 1997	403	105	1,836	261	82.00	1	
DEC 1997	452	118	2,059	262	82.00	1	
Totals:							
1997	4,307	1,421	20,084				

JAN 1998	422	110	1,922	261	82.00	1	
FEB 1998	366	95	1,667	260	82.00	1	
MAR 1998	380	99	1,731	261	82.00	1	
APR 1998	390	111	1,777	285	82.00	1	
MAY 1998	97	28	442	289	82.00	1	
JUN 1998	0	0	0			0	
JUL 1998	0	0	0			0	
AUG 1998	224	65	1,020	291	81.99	1	
SEP 1998	174	60	793	345	82.01	1	
OCT 1998	210	60	957	286	82.01	1	
NOV 1998	0	0	0			0	
DEC 1998	0	0	0			0	
Totals:							
1998	2,263	628	10,309				

JAN 1999	109	31	763	285	87.50	1	
FEB 1999	0	0	0			0	
MAR 1999	199	69	1,332	347	87.00	1	
APR 1999	530	184	3,547	348	87.00	1	
Totals:							
1999	838	284	5,642				

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Production Report

Lease Name:	5300 RA VUA;A NUNEZ	Well Number:	001
Lease Number:	035392	Cum Oil:	3,084
Operator Name:	T & F OIL COMPANY LIMITE	Cum Gas:	180
State:	LOUISIANA	Cum Water:	1,386
County:	CAMERON	First Production Date:	MAY 1999
Field:	LITTLE CHENIERE	Last Production Date:	DEC 1999
Sec Twn Rng:	13 14S 6W	Spot:	SE SW NE
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	157782	Completion Date:	JUN 01, 1978
API:	17023212360000	Total Depth:	9004
Production ID:	1170310353920000157782PN	Upper Perforation:	5297
Reservoir Name:		Lower Perforation:	5300
Prod Zone:	MIOCENE MIDDLE	Gas Gravity:	
Prod Zone Code:	654MOCNM	Oil Gravity:	32
Basin Name:	GULF COAST BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	285
Status:	INACTIVE	CRUDE OIL	
Allocated			

Annual Production	(1 years)		
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning			
Cum:			
1999	3,084	180	1,386
Totals:	3,084	180	1,386

Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	GOR SCF/BBLs	% Water	# of Wells	Days on
MAY 1999	518	180	233	348	31.03	1	
JUN 1999	380	0	171		31.03	1	
JUL 1999	530	0	238		30.99	1	
AUG 1999	374	0	168		31.00	1	
SEP 1999	558	0	251		31.03	1	
OCT 1999	190	0	85		30.91	1	
NOV 1999	42	0	19		31.15	1	
DEC 1999	492	0	221		31.00	1	
Totals:							
1999	3,084	180	1,386				

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Production Report

Lease Name:	5300 RA VUA;A NUNEZ	Well Number:	001
Lease Number:	035392	Cum Oil:	3,799
Operator Name:	T & F OIL COMPANY LIMITE	Cum Gas:	
State:	LOUISIANA	Cum Water:	5,430 since NOV 2000
County:	CAMERON	First Production Date:	JAN 2000
Field:	LITTLE CHENIERE	Last Production Date:	DEC 2000
Sec. Twn Rng:	13 14S 6W	Spot:	SE SW NE
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	157782	Completion Date:	JUN 01, 1978
API:	17023212360000	Total Depth:	9004
Production ID:	1170310353920000157782QN	Upper Perforation:	5308
Reservoir Name:		Lower Perforation:	5315
Prod Zone:	MIOCENE MIDDLE	Gas Gravity:	
Prod Zone Code:	654MOCNM	Oil Gravity:	33
Basin Name:	GULF COAST BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	
Status:	INACTIVE		CRUDE OIL
Allocated:			

Annual Production	(1 years)		
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning			
Cum:			
2000	3,799		5,430
Totals:	3,799		5,430

Monthly Production

Date	Oil BBLs	Gas MCF	Water BBLs	GOR SCF/BBLs	% Water	# of Wells	Days on
MO/YR							
JAN 2000	187		0			1	
FEB 2000	298		0			1	
MAR 2000	540		0			1	
APR 2000	290		0			1	
MAY 2000	440		0			1	
JUN 2000	364		0			1	
JUL 2000	385		0			1	
AUG 2000	0		0			0	
SEP 2000	371		0			1	
OCT 2000	354		0			1	
NOV 2000	280		2,667		90.50	1	
DEC 2000	290		2,763		90.50	1	
Totals:	3,799		5,430				

Production Report

Lease Name:	5300 RA VUA;NUNEZ	Well Number:	001
Lease Number:	035392	Cum Oil:	3,345
Operator Name:	T & F OIL COMPANY LIMITE	Cum Gas:	
State:	LOUISIANA	Cum Water:	581 since APR 2001
County:	CAMERON	First Production Date:	JAN 2001
Field:	LITTLE CHENIERE	Last Production Date:	JAN 2011
Sec Twn Rng:	13 14S 4W	Spot:	SE SW NE
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	157782	Completion Date:	JUN 01, 1978
API:	17023212360000	Total Depth:	9004
Production ID:	1170310353920000157782RN	Upper Perforation:	5308
Reservoir Name:	5300	Lower Perforation:	5315
Prod Zone:	MIOCENE MIDDLE	Gas Gravity:	
Prod Zone Code:	654MOCNM	Oil Gravity:	33
Basin Name:	GULF COAST BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:	PLAML	GOR:	
Status:	ACTIVE		CRUDE OIL
Allocated:			

Annual Production	(5 years)		
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
2001	315		543
2002	4		38
2009	1,838		
2010	1,183		
2011	5		
Totals:	3,345		581

Monthly Production		(Most recent 48 of 49 months)			GOR SCF/BBLs	% Water	# of Wells	Days on
Date MO/YR	Oil BBLs	Gas MCF	Water BBLs					
JAN 2001	180						1	
FEB 2001	60						1	
MAR 2001	18						1	
APR 2001	20		191		90.52		1	
MAY 2001	15		143		90.51		1	
JUN 2001	4		38		90.48		1	
JUL 2001	4		38		90.48		1	
AUG 2001	10		95		90.48		1	
SEP 2001	4		38		90.48		1	
OCT 2001	0		0				0	
NOV 2001	0		0				0	
DEC 2001	0		0				0	
Totals:	315		543					
JAN 2002	0		0				0	
FEB 2002	0		0				0	
MAR 2002	4		38		90.48		1	
APR 2002	0		0				0	
MAY 2002	0		0				0	
JUN 2002	0		0				0	
JUL 2002	0		0				0	
AUG 2002	0		0				0	
SEP 2002	0		0				0	
OCT 2002	0		0				0	
NOV 2002	0		0				0	
DEC 2002	0		0				0	
Totals:	4		38					
JAN 2009	0		0				0	
FEB 2009	0		0				0	
MAR 2009	600		0				1	
APR 2009	0		0				0	
MAY 2009	3		1				1	
JUN 2009	3		1				1	
JUL 2009	314		1				1	
AUG 2009	217		1				1	
SEP 2009	252		1				1	
OCT 2009	20		1				1	
NOV 2009	237		1				1	
DEC 2009	192		1				1	
Totals:	1,838							
JAN 2010	387		1				1	
FEB 2010	148		1				1	
MAR 2010	0		0				0	
APR 2010	165		1				1	
MAY 2010	94		1				1	
JUN 2010	203		1				1	
JUL 2010	0		0				0	
AUG 2010	0		0				0	
SEP 2010	5		1				1	
OCT 2010	181		1				1	
NOV 2010	0		0				0	
DEC 2010	0		0				0	
Totals:	1,183							
JAN 2011	5		1				1	
Totals:	5							