(Joe - Rolls)

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
NEW ORLEANS

B. A. HARDEY
~~ERNEST O. CLEMENTS~~
COMMISSIONER

POTENTIAL REPORT

OIL WELL: _____ COMPLETION: ✓

DISTILLATE WELL: X RECOMPLETION: _____

GAS WELL: _____ ********** RETEST: _____

PARISH: Cameron TIME GAUGED 7 am 7 am. HOUR. 24 hrs

FIELD: Creole OPENING TANK GAUGE: _____

WELL NAME & NO.: Miama #1 CLOSING TANK GAUGE: _____

COMPANY: Philips Co DIFFERENCE: _____

PERMIT NO.: 6089 SERIAL NO.: 23217 TANK NUMBER: _____

LOCATION: SEC. 11 TWP. 14 RGE. 6 TANK COEF. (BBLS. PER INCH) 5.41

DATE COMPLETED: _____ BARRELS PER 24 HOURS: _____

DATE GAUGED: 9-21-40 ESTIMATED BBLS. PER DAY: 123

FLOWING OR PUMPING: Flowing CHOKE SIZE: 1/4 TYPE: Positive

PRODUCING HORIZON: Stray DAILY GAS VOLUME: 2,695, "M" CU. FT.* =

PRODUCING FROM: 10197 TO 10208 GAS OIL RATIO: 26165

PERFORATED FROM: 10197 TO 10205 TUBING PRESSURE: 3650 LBS. SQ. IN.

CASING SEAT: 10249 FEET. CASING PRESSURE: gauge under water LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 10212 PERCENT B.S.& OR S.W. 69-1 Salt Water

TOTAL DEPTH: 10655 CORRECTED GRAVITY: 49-2 DEGREES A.P.I.

ACIDIZED WITH: _____ GALLONS. ELEVATION OF DERRICK FLOOR: _____

WITNESSED: Joe C. Rolls GAUGED BY: S. P. Chiaum
AGENT OR ENGINEER MINERALS DIVISION.

TITLE Field Insp DISTRICT OFFICE: Lake Charles

CURRENT DATE: 9-21-40

REMARKS: _____

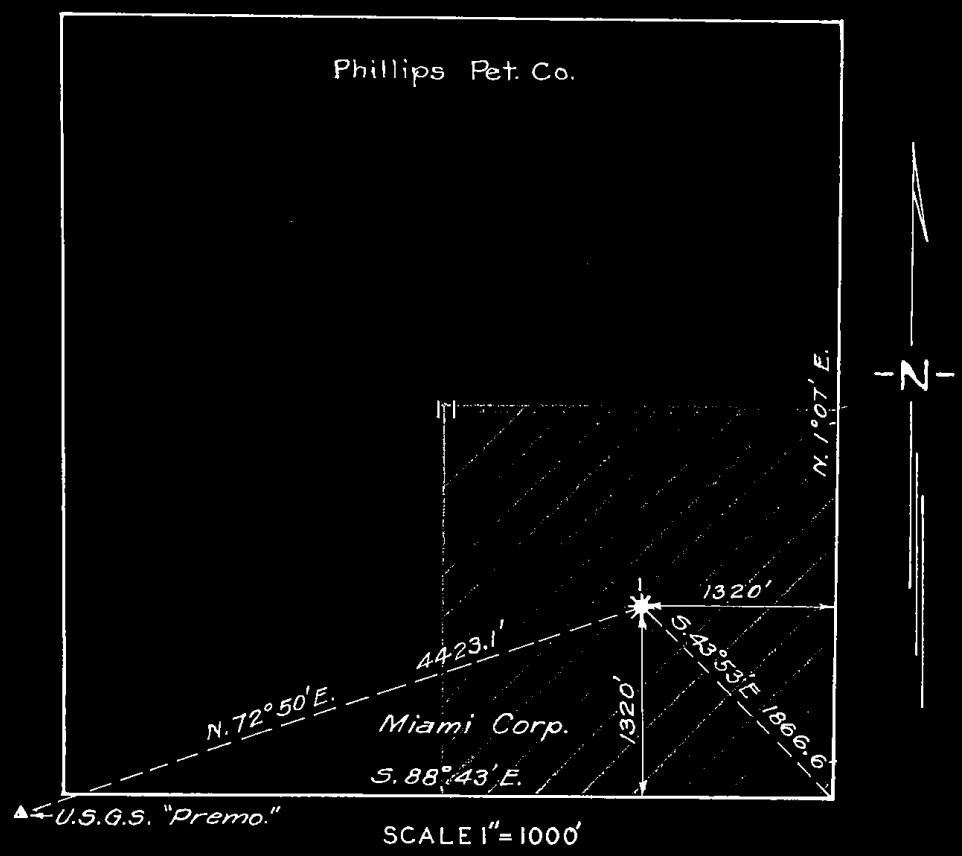
* THOUSANDS

(123)

MIAMI CORP. LEASE. WELL NO. 1

SEC. 11 TWP. 14 S. RGE. 6 W.

CAMERON PARISH LOUISIANA.



SCALE 1" = 1000'

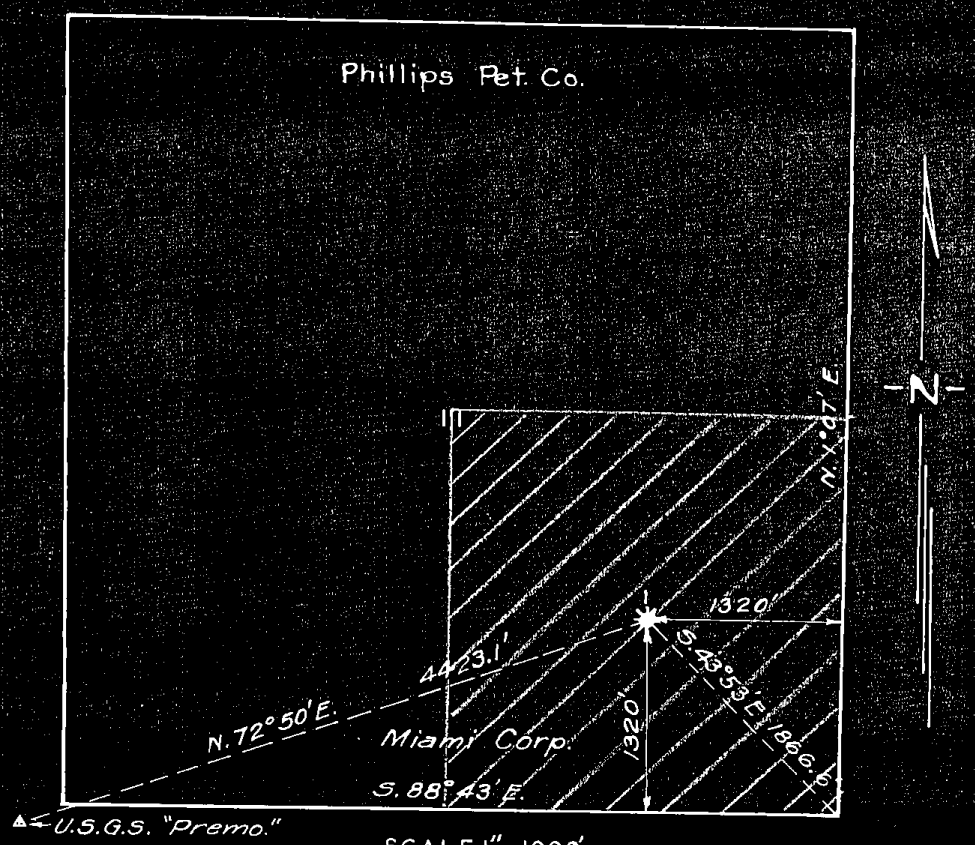
WELL LOCATION CERTIFICATION

I, W. F. Moore, hereby certify that Phillips Petroleum Co. Well No. 1, "Miami Corporation", Cheniere Field, Cameron Parish, Louisiana, is located in the approximate center of the SE/4 of Section 11, T 14S, R 6W.

Signed W. F. Moore

Licensed Civil Engineer No. 129
State of Louisiana
Employee of Phillips Petroleum Co.

MIAMI CORP. LEASE. WELL NO. 1
SEC. 11 TWP. 14 S. RGE. 6 W.
CAMERON PARISH LOUISIANA.



SCALE 1" = 1000'

WELL LOCATION CERTIFICATION

I, W. P. Moore, hereby certify that Phillips Petroleum Co. Well No. 1, "Miami Corporation", Cheniere Field, Cameron Parish, Louisiana, is located in the approximate center of the SE/4 of Section 11, T 14S, R 6W.

Signed W. P. Moore

Licensed Civil Engineer No. 129
State of Louisiana
Employee of Phillips Petroleum Co.

PHILLIPS PETROLEUM COMPANY

BARTLESVILLE, OKLAHOMA

October 2, 1939

PRODUCING DIVISION
C. P. DIMIT
VICE-PRESIDENT
D. R. KNOWLTON
GEN. SUPERINTENDENT

In re: Permit to Drill - Miami Well No. 1

Louisiana State Department of Conservation
New Orleans, Louisiana

Gentlemen:

We are enclosing for your approval Application for Permit to Drill our Miami Well No. 1 located 1320' from the south line, and 1320' from the east line, of Section 11, Township 14S, Range 6W, Cameron Parish, Louisiana.

Also accompanying this Application for Permit to Drill is a blue print showing the location of the well and Phillips Petroleum Company's Check No. 923503 in the amount of $50.00 covering the drilling permit fee.

Yours very truly

C. P. Dimit

CPD MMv
Enc.

FORM X3

DEPARTMENT OF CONSERVATION
NEW ORLEANS, LA.

October 11, 1939.

Mr. C. M. Fontenot, Mgr.,
Department of Conservation,
331 Broad St.,
Lake Charles, La.

Dear Mr. Fontenot:-

Herewith letter from Phillips Petroleum Company, dated Bartlesville, Okla., Oct. 2nd, together with plat, check 923503 in the amount of $50.00, and application for permit to drill their Miami well #1, Cameron Parish, La.

Please handle in the usual way, returning same promptly after checking.

Yours very truly,

D. B. McConnell

D. B. McConnell, Director,
Minerals Division.

Encls.;
dh.

Oct. 12th, 1939

Mr. D. B. McConnell, Director
Minerals Division
Department of Conservation
New Orleans, Louisiana

Dear Sir:

Enclosed herewith is application from the Phillips Petroleum Company for permit to drill a well in Cameron Parish to be known as Miami # 1 and to be located:

Miami # 1 1320' FSL, 1320' FEL, of Sec. 11, or, C - SE/4 of Sec. 11, T 14 S, R 6 W, Cameron Parish, Louisiana

Enclosed also, is check for $50.00, together with plat showing the above location.

Yours very truly,

C.M. Fontenot

BY:

H. A. Metzger, Eng'r.

HAM/lg

Enc. 3

Oct. 12th, 1939

Phillips Petroleum Company
Bartlesville, Oklahoma

ATTENTION: Mr. C. P. Dimit

Dear Sir:

We have received your application to drill your Miami well # 1 in Cameron Parish. This application was forwarded to us from our New Orleans office.

We are inclosing our Rules No. A-1 and A-2. These rules and regulations are now in effect in Louisiana. Under Section A of Rule No. A-1, you will note that all applications must be accompanied in duplicate by engineer's plat.

Please send to the Lake Charles office immediately another copy of your plat. Your application is being sent back to New Orleans today and I am sure that you will receive your permit to drill Miami Well No. 1 without delay.

We would like to have the man or men in charge of this operation in our district to call at our district office here in Lake Charles.

Yours very truly,

C. M. FONTENOT

By:
H. A. Metzger, Eng'r.

HAM/lg

Encls.

PHILLIPS PETROLEUM COMPANY

HARTLESVILLE, OKLAHOMA

PRODUCING DIVISION
C. P. DIMIT
VICE-PRESIDENT
D. R. KNOWLTON
GEN. SUPERINTENDENT

October 18, 1939

In re: Miami Lease, Well No. 1

State of Louisiana
Department of Conservation
Minerals Division
Lake Charles, Louisiana

Attention of Mr. H. A. Metzger, Engineer

Gentlemen:

In reply to your letter of October 12, 1939, we are attaching for your files a copy of Form No. 10, Application for Permit to Drill Well No. 1 on the Miami Lease, described as Sec. 11-14S-6W, Cameron Parish, Louisiana. We are also attaching a blue print copy showing the location of this well.

In the future, we will submit in duplicate these reports to the various districts.

Yours very truly

C. P. Dimit

CPD MMi
Attach.

CEMENT RECORD

DATE: 11-29-39 FIELD: Wildcat PARISH: Cameron

COMPANY: Phillips Petroleum Co WELL: Miami Corp #1.

LOCATION: SEC. 11 TWP. 14 RGE. 6

Diameter of hole drilled:	25½"
Total Depth of hole:	165'
Hole cleaned out to:	
Size of casing:	20"
Casing hung & cemented at:	149'
_____ Upper Float Collar at:	no Float
_____ Lower Float Collar at:	
_____ Casing Shoe at:	149
Kind of cement used:	Incor
Method of cement:	Halliburton
AMOUNT of cement used:	300 bags
Condition of Mud before cement:	Good
Viscosity:	40
Weight of Mud:	10lb.
Per cent of sand in mud (Shakeout):	40
Final pressure:	
Final _____ Line Reading:	

Time Started: 5:10 PM TIME Completed: 5:40 PM

Glen D. Whitmore
Witness for company

Agent, Department of Conservation
Minerals Division.

LAKE CHARLES DISTRICT

DATE: 12/14/39 FIELD: Little Chenier PARISH: Cameron

COMPANY: Phillips Pet WELL: Miami Fee #1

Kind of Derrick (Steel, etc.): steel

Height of Derrick: 136 ft Feet.

Condition of Equipment (Workable -): Workable

Master Gate Valve: YES yes NO

Kind of Master Gate Valve: Hughes Size: 13 3/8 in

Blowout Preventer: YES yes NO

Make of Preventer & Test (#) Cameron 6000 #

Kind of Fuel: Oil

Distance of Boiler from Rig: 150 ft

Distance of Flare from Rig: none

Distance of Flare from tanks: none

Distance of Flare from Oil Wells: none

Remarks:

D.E. Gipson

Agent, Department of Conservation
Minerals Division.

G: 9-5-39

CEMENT RECORD

DATE: 12/14/39 FIELD: Lake Charles PARISH: Cameron

COMPANY: Phillips Pet WELL: Miami Corpn #1

LOCATION: SEC. TWP. RGE.

Diameter of hole drilled:	17½"
Total Depth of hole:	3812
Hole cleaned out to:	3812
Size of casing:	13 3/8"
Casing hung & cemented at:	3718
None Upper Float Collar at:	None
Baker Lower Float Collar at:	3684
Baker Casing Shoe at:	3718
Kind of cement used:	Trinity
Method of cement:	Halliburton
AMOUNT of cement used:	1300
Condition of Mud before cement:	O.K.
Viscosity:	38
Weight of Mud:	10.2
Per cent of sand in mud (Shakeout):	11%
Final pressure:	700
Final ——— Line Reading:	———

Time Started: 12:30 A.M. TIME Completed: 1:45 A.M.

D. E. Gibson
Witness for company

Agent, Department of Conservation
Minerals Division.

DATE: 4/6/40 FIELD: Little Chenier PARISH: Cameron

COMPANY: Philips Pet. Co. WELL: Miami #1

LOCATION: SEC. TWP. RGE.

Diameter of hole drilled:	12 1/4 in
Total Depth of hole:	9600
Hole cleaned out to:	9600
Size of casing:	9 5/8
Casing hung & cemented at:	9582
None Upper Float Collar at:	none
Baker Lower Float Collar at:	9544
Baker Casing Shoe at:	9582
Kind of cement used:	Inferno
Method of cement:	Halliburton
AMOUNT of cement used:	800 sks
Condition of Mud before cement:	O.K.
Viscosity:	40
Weight of Mud:	10.6
Per cent of sand in mud (Shakeout):	3%
Final pressure:	1800
Final — Line Reading:	—

Time Started: 11:45 AM. TIME Completed: 1:00 P.M.

W A Martin
Witness for company

Agent, Department of Conservation
Minerals Division.

CEMENT RECORD

DATE: 6/27/40 FIELD: Little Chenier PARISH: Cameron

COMPANY: Phillips Pet Co WELL: Miami Fee #1.

LOCATION: SEC. TWP. RGE.

Diameter of hole drilled:	8 1/4 in
Total Depth of hole:	10655
Hole cleaned out to:	10249
Size of ~~casing~~ Liner:	5 in
Casing hung & cemented at:	10249
None Upper Float Collar at:	None
None Lower Float Collar at:	None
Brown Casing Shoe at:	10249
Kind of cement used:	Inferno
Method of cement:	Halliburton
AMOUNT of cement used:	250 sacks
Condition of Mud before cement:	Good
Viscosity:	75
Weight of Mud:	14.4
Per cent of sand in mud (Shakeout):	4%
Final pressure:	2000
Final ——— Line Reading:	———

Time Started: 9:00 A.M. TIME Completed: 10:00 A.M.

W. Emerson
Witness for company

Agent, Department of Conservation
Minerals Division.

Perforating Data

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAKE CHARLES DISTRICT

Perforating Data

COMPANY: Phillips Pet Co. WELL: Miami Fee #1 FIELD: Little Cheniere DATE: 7-4-40

Casing Size: 5½ inch Bottom of Hole: 10220 P.B. Purpose: Squeeze ✓ Prod. ___

Wt. of Fluid: 15# Blowout Preventor: Yes ✓ No ___ Master Valve: Yes ✓ No ___

Size of Gun: 3½" Size of Bullet: ½" Permit Shooting Depth: 10190-92

Perforating Company: McCullough Tool Co. Number of Shots: 7

Run Number Depth 1	Run Number Depth	Run Number Depth	Run Number Depth
1 From 10190			
2 To 10192			
3 7 Holes			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
Shots Attempted: 7 Shots Fired: 7	Shots Attempted: ___ Shots Fired: ___	Shots Attempted: ___ Shots Fired: ___	Shots Attempted: ___ Shots Fired: ___

Total Number of Shots Fired: 7

Witness for Oil Co. ___

B. L. Crawford
Witness for Perf. Co.

Witness for Dep't. of Conservation ___

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
NEW ORLEANS

B. A. HARDEY
~~ERNEST O. CLEMENTS~~
COMMISSIONER

POTENTIAL REPORT

OIL WELL: _____ COMPLETION: *

DISTILLATE WELL: * RECOMPLETION: _____

GAS WELL: _____ ********** RETEST: _____

PARISH: Cameron TIME GAUGED 8:25 to 8:28 HOUR.

FIELD: _____ OPENING TANK GAUGE: 12' 8"

WELL NAME & NO.: Miami Corp. # 1 CLOSING TANK GAUGE: 13' 2"

COMPANY: Phillips Pet. Corp. DIFFERENCE: 6"

PERMIT NO.: 6039 SERIAL NO.: 25217 TANK NUMBER: # 1

LOCATION: SEC. 12 TWP. 14S RGE. 8W TANK COEF.(BBLS.PER INCH) 6.42

DATE COMPLETED: 7-10-40 BARRELS PER 2 HOURS: 10.92

DATE GAUGED: 9-26-40 ESTIMATED BBLS.PER DAY: 129.84

FLOWING OR PUMPING: Flowing CHOKE SIZE: ¼ TYPE: Podbiva

PRODUCING HORIZON: Stray DAILY GAS VOLUME: 2548 "M"CU.FT.*

PRODUCING FROM: 10,197 TO 10,208 GAS OIL RATIO: 19615

PERFORATED FROM: 10,197 TO 10,208 TUBING PRESSURE: 3650 LBS.SQ.IN.

CASING SEAT: 10,249 FEET. CASING PRESSURE: 1000 LBS.SQ.IN.

TUBING: SIZE 2½ IN. BOTTOM 10,212 PERCENT B.S.& OR S.W. 60 SW

TOTAL DEPTH: 10,255 CORRECTED GRAVITY: 47.8 DEGREES A.P.I.

ACIDIZED WITH: * GALLONS. ELEVATION OF DERRICK FLOOR: *

WITNESSED: Joe C. Rolle GAUGED BY: S. P. Chiasson
AGENT OR ENGINEER MINERALS DIVISION.

TITLE _____ DISTRICT OFFICE: Lake Charles

CURRENT DATE: 9-26-40

REMARKS: _____

* THOUSANDS

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
NEW ORLEANS

B. A. HARDEY
~~ERNEST S. CLEMENTS~~
COMMISSIONER

POTENTIAL REPORT

OIL WELL: _____. COMPLETION: ✓.

DISTILLATE WELL: ✓. RECOMPLETION: _____.

GAS WELL: _____. RETEST: _____.

* * * * * *
* * * * * * * * * *
* * * * * *

PARISH: Cameron TIME GAUGED 3 25 — 5 25 HOUR.

FIELD: Creole OPENING TANK GAUGE: 12 - 8.

WELL NAME & NO. Miami #1 CLOSING TANK GAUGE: 13 - 2.

COMPANY: Philips Pet Co DIFFERENCE: 6 in.

PERMIT NO.: 6089 SERIAL NO. 23217 TANK NUMBER: No 1.

LOCATION: SEC. 4 TWP. 14 RGE: 6 TANK COEF. (BBLS. PER INCH) 5.41.

DATE COMPLETED: 7-10-40 BARRELS PER 2 HOURS: 10.82.

DATE GAUGED: 9-25-40 ESTIMATED BBLS. PER DAY: 129.84

FLOWING OR PUMPING: Flowing CHOKE SIZE: 1/4 .TYPE: Positive

PRODUCING HORIZON: Stray DAILY GAS VOLUME: 2342 "M"CU.FT*.

PRODUCING FROM: 10197 TO 10208 GAS OIL RATIO: 18015.

PERFORATED FROM 10197 TO 10208 TUBING PRESSURE: 3650 LBS. SQ. IN.

CASING SEAT: 10249 FEET. CASING PRESSURE: 1000 LBS. SQ. IN.

TUBING SIZE: 2 1/2 IN. BOTTOM: 10212 PERCENT B.S.& OR S.W. 69-8 W.

TOTAL DEPTH: 10655 CORRECTED GRAVITY: 47-3 DEGREES A.P.I.

ACIDIZED WITH: ✓ GALLONS ELEVATION OF DERRICK FLOOR: _____.

WITNESSED: Joe C. Rolls GAUGED BY: S P Chiemy.

AGENT OR ENGINEER MINERALS DIVISION

TITLE: _____

DISTRICT OFFICE: Lake Charles.

CURRENT DATE: 9-25-40.

REMARKS: _____.

_____.

(* THOUSANDS.)

Perforating Data

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAKE CHARLES DISTRICT

Perforating Data

COMPANY: Phillips Pet. Co. WELL: Miami fee #1 FIELD: Little Cheyenne DATE: 7-10-40

Casing Size: 5½ liner Bottom of Hole: 10220 PB Purpose: Squeeze ___ Prod. ✓

Wt. of Fluid: 15# Blowout Preventor: Yes ✓ No ___ Master Valve: Yes ✓ No ___

Size of Gun: 3½" Size of Bullet: ½" Permit Shooting Depth: 10200-205

Perforating Company: McCullough Tool Co. Number of Shots: 13

Run Number Depth 1	Run Number Depth	Run Number Depth	Run Number Depth
1 From 10200			
2 To 10205			
3 13 Holes,			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
Shots Attempted: 13 Shots Fired: 13	Shots Attempted: ___ Shots Fired: ___	Shots Attempted: ___ Shots Fired: ___	Shots Attempted: ___ Shots Fired: ___

Total Number of Shots Fired: 13

Witness for Oil Co. | Bd Crawfie Witness for Perf. Co. | Witness for Dep't. of Conservation

PCM. e. Cmll

PHILLIPS PETROLEUM COMPANY

Houston, Texas

July 20, 1940

Mr. B. A. Hardey
Department of Conservation
Civil Courts Bldg.
New Orleans, Louisiana

Dear Sir:

We have just completed our Miami #1 in Cameron Parish approximately 10 miles east of the town of Creole, at a depth of 10,200'.

We desire to test this well over a sufficient period of time to determine just what we have and establish a special allowable of approximately 200 barrels per day. This well opens a new field and is producing a 46 gravity fluid with a flowing pressure on 1/8" choke of 4300# and in changing a choke the well was closed in five minutes and built up a pressure of 5,000# on the tubing but was immediately re-opened. In other words, we have some kind of a well but have no idea as to its capacity, volume of gas or ratio or what can be done with it until after a sufficient amount of testing and experimenting has been completed.

Mr. Charles McKenna, our lease foreman, is at the well practically all of the time and if not, will be in the town of Creole or in care of Phillips Petroleum Company at Lake Charles.

Will you please advise me what procedure you wish us to follow in reference to this testing.

Yours very truly,

PHILLIPS PETROLEUM COMPANY

P C Murphy

P C MURPHY

PCM:RCF
cc: Mr. Metzger
Dept. of Conservation
Lake Charles, La.

Houston, Texas
July 20, 1940

Mr. B. A. Hardey
Department of Conservation
Civil Courts Bldg.
New Orleans, Louisiana

Dear Sir:

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Will you please advise me what procedure you wish us to follow in reference to this testing.

Yours very truly,

PHILLIPS PETROLEUM COMPANY

P C Murphy

P C MURPHY

PCM:RCF
cc: Mr. Metzger
Dept. of Conservation
Lake Charles, La.

Houston, Texas
August 6, 1940

Mr. B. A. Hardy
Department of Conservation
Civil Courts Bldg.
New Orleans, Louisiana

Dear Sir:

We are enclosing, in duplicate, Department of Conservation Form M-1 "Monthly Oil Report" for the month of July on our Miami lease in Cameron Parish, Louisiana.

It would be greatly appreciated, if you will advise us if there are any additional forms to be filled out in connection with monthly production as this is the first time we have filled out such forms in this office. Also please send us 24 sheets of Form M--1 as our supply is exhausted.

Thanking you in advance for this information, we are

Yours very truly,

PHILLIPS PETROLEUM COMPANY

P C Murphy

P C MURPHY
520 Esperson Bldg.
Houston, Texas

PCM:HCF:hs
Enc:
cc: Mr. Metzger
Dept. of Conservation
Lake Charles, La.

STATE OF LOUISIANA
DEPARTMENT OF MINERALS
BATON ROUGE, LOUISIANA

MONTHLY WELL REGAUGE REPORT

PARISH: Cameron FIELD: Creole (Little Chenier)

WELL NAME & NO.: Miami Corp.# 1 SEC. 11 TWP. 14S RGE. 6W

COMPANY Phillips Pet. Co. PERMIT SERIAL NO. 6089 - 23217

DATE GAUGED: 9-29 to 9-30-41 TIME 12:15 pm 12:15 pm PRODUCING FROM 10197 TO 10208

TANK NO. 1 CAPACITY 1000 TANK CO-EFFICIENT (BBLS. PER INCH) 5.40

OPENING TANK GAUGE: 12'11-3/4" CLOSING TANK GAUGE 13' 3/4" DIFFERENCE 1"

BARRELS PER 24 HRS. 5.40 ESTIMATED BBLS. PER DAY: 5.40

CHOKE SIZE: 1/8 - ¼ LENGTH: 6" DAILY GAS VOLUME "M" CU.FT. 364.590

MEASURED BY: PITOT TUBE ( ) ORIFICE METER (X) OR:

GAS/OIL RATIO: 67500/1 TUBING PRESSURE: 1050 CASING PRESSURE 1900

PERCENT B.S. OR S/W: 99% CORRECTED GRAVITY : 46 DEGREES A. P. I.

WITNESSED:

G. W. Reich

TITLE:

GAUGED:

James C. Baker

TITLE: Inspector
DEPARTMENT OF MINERALS
DISTRICT OFFICE: 9-30-41

REMARKS: Static 200# - Differential 7" - 4" line
1½" Plate - Flange type meter.

STATE OF LOUISIANA
DEPARTMENT OF MINERALS
BATON ROUGE, LOUISIANA

MONTHLY WELL REGAUGE REPORT

PARISH: Cameron FIELD: Creole (Little Chenier)

WELL NAME & NO.: Miami Corp. # 1 SEC. 11 TWP. 14S RGE. 6W

COMPANY Phillips Pet. Co. PERMIT SERIAL NO. 6089 - 23217

DATE GAUGED: 9-29 to 9-30-41 TIME 12:15 pm 12:15 pm PRODUCING FROM 10197 TO 10208

TANK NO. 1 CAPACITY 1000 TANK CO-EFFICIENT (BBLS. PER INCH) 5.40

OPENING TANK GAUGE: 12'11-3/4" CLOSING TANK GAUGE 13' 3/4" DIFFERENCE 1"

BARRELS PER 24 HRS. 5.40 ESTIMATED BBLS. PER DAY: 5.40

CHOKE SIZE: 1/8 - ½ LENGTH: 6" DAILY GAS VOLUME "M" CU.FT. 364,590

MEASURED BY: PITOT TUBE ( ) ORIFICE METER (X) OR:

GAS/OIL RATIO: 67500/1 TUBING PRESSURE: 1050 CASING PRESSURE 1900

PERCENT B.S. OR S/W: 00% CORRECTED GRAVITY : 48 DEGREES A. P. I.

WITNESSED: G. W. Reich

TITLE:

GAUGED: James O. Baker

TITLE: Inspector
DEPARTMENT OF MINERALS
DISTRICT OFFICE: 9-30-41

REMARKS: Static 200# - Differential 7" - 4" line
1½" Plate - Flange type meter.

STATE OF LOUISIANA
DEPARTMENT OF MINERALS
BATON ROUGE, LOUISIANA

MONTHLY WELL REGAUGE REPORT

PARISH: CAMERON FIELD: Creole (Little Chenier)

WELL NAME & NO.: Miami Corp. #1 SEC. 11 TWP. 14S RGE. 6W

COMPANY: Phillips Pet. Co PERMIT SERIAL NO. 6089 - 23217

DATE GAUGED: 9-29-41 & 9-30-41 TIME 12 15 PM - 12 15 PM PRODUCING FROM 10,197 TO 10,208

TANK NO. 1 CAPACITY 1000 TANK CO-EFFICIENT (BBLS. PER INCH) 5.40

OPENING TANK GAUGE: 12'11 3/4" CLOSING TANK GAUGE 13'00 3/4" DIFFERENCE 1"

BARRELS PER 24 HRS. 5.40 ESTIMATED BBLS. PER DAY: 5.40

CHOKE SIZE: 1/8-1/4 LENGTH: 6" DAILY GAS VOLUME "M" CU.FT. 364,590

MEASURED BY: PITOT TUBE ( ) ORIFICE METER (X) OR:

GAS/OIL RATIO: 67500/1 TUBING PRESSURE: 1050 CASING PRESSURE 1900#

PERCENT B.S. OR S/W: 99% CORRECTED GRAVITY: 46 DEGREES A. P. I.

WITNESSED: GAUGED: James O Baker

TITLE: TITLE: Inspector

DEPARTMENT OF MINERALS
DISTRICT OFFICE:

REMARKS: STATIC 200# - DIFFERENTIAL 7" - 4" LINE
1 1/4" PLATE - FLANGE-TYPE METER

LEAGUE CITY -
TEXAS,

October 1st, 1941

Mr. P. S. Ervin, Chief Engineer
Division of Minerals
Capitol Building
Baton Rouge, Louisiana

Dear Mr. Ervin:

Enclosed you will find regauge report on Phillips Petroleum Company's Miami Corporation # 1 well, Creole Area (Little Chenier), Cameron Parish, Louisiana.

The office file on this well is very incomplete, and contains only one allowable clearance, that for the period from July 10th, 1940 through September, 1940. According to R-1 Producers' Reports for 1941, the well has been flowing continuously from January to the present time. It is possible that the former manager of this district neglected to issue either an oil or gas allowable.

It had been my intention to issue a gas allowable on the well, to permit operators to use the gas and oil to drill their Miami Corporation # 2 well, expected to commence drilling in the near future, and, upon completion of well # 2, to issue # 1 an oil allowable and force them to make up pastback production. However, due to the great amount of salt water being produced, a shut-down may be too drastic.

Please advise as to the proper procedure.

Yours very truly,

D. D. Gooch, Manager,
Lake Charles District.

DDG/lg

Enc.

October 1st, 1941

Mr. J. F. Paterson
Phillips Petroleum Company
Drawer 188
League City, Texas

Dear Mr. Paterson:

While checking files on your Miami Corporation well # 1, Creole Area, Cameron Parish, Louisiana, we find it difficult to interpret the exact status of this well as to allowables since the completion of the well. Office records show only one allowable clearance, that for several months in 1940.

Please write or have a responsible agent of the company contact this office regarding this situation.

Yours very truly,

D. D. Gooch, Manager,
Lake Charles District.

DDG/lg

cc/ Mr. P. S. Ervin, Chief Engineer, Division of Minerals,
Baton Rouge, Louisiana.

RECEIVED
OCT 7 1941
DEPARTMENT OF MINERALS
LAKE CHARLES

PHILLIPS PETROLEUM COMPANY

League City, Texas
October 2, 1941

Mr. D. D. Gooch, Manager
Lake Charles District
Minerals Division
Lake Charles, Louisiana

Dear Mr. Gooch:

Reference is made to your letter of October 1, 1941, in regard to our Miami Corporation No. 1 Well, Creole Area, Cameron Parish, Louisiana.

The subject well was tested in 1940 and witnessed by Mr. Choisson of your Lake Charles office. He stated that this test would be used as a basis for setting future allowable clearances until we were requested to submit another test. The latest test was made September 29, 1941 and witnessed by Mr. Albert Greene of your office. It will be noted from this test that the well produced 5.40 barrels of oil in 24 hours.

We are preparing to drill another well on this lease in the near future and plan on using gas from Miami Corporation No. 1 for fuel.

Very truly yours

J. F. Paterson

J. F. Paterson

REH w
cc Mr. P. S. Ervin

FORM DM-8

DEPARTMENT OF MINERALS
BATON ROUGE, LA.

RECEIVED
OCT 8 1941
DEPARTMENT OF MINERALS
LAKE CHARLES

October 6, 1941

Mr. D. D. Gooch,
District Manager,
Division of Minerals,
331 Broad Street,
Lake Charles, Louisiana.

Dear Mr. Gooch:

In answer to your letter of October 1, 1941, regarding Phillips Petroleum Company's Miami Corporation #1 Well, Creole Area, Cameron Parish, in view of the fact that the well is making such a large percentage of water and since the well, if it has been flowing since the first of the year, has deserved an allowable during that period, it would be in order for you to issue the well an oil allowable large enough to permit them to produce enough gas and oil for their field requirements and also enough to permit them to clear the production they have made since the first of the year, such allowable not to be prorated on a gas/oil ratio basis, because of the large percentage of water being produced.

Hoping that this answers your question, we are

Yours very truly,

JOS. L. McHUGH, Director,
Division of Minerals,

By P. S. Ervin

P. S. ERVIN,
Chief Engineer.

PSE/aw

October 8th, 1941

Mr. J. F. Paterson
Phillips Petroleum Company
League City, Texas

Dear Mr. Paterson:

Received this day your letter regarding Miami Corporation # 1 well, Creole Area, Cameron Parish, Louisiana. Your letter failed to add any light to the matter, as I was aware of regauges you mentioned. The fact stands that allowable orders published by the Minerals Division fail to show any allowable granted to your well. Oil produced is therefore illegal, except for the period mentioned wherein you received an allowable of 50 barrels per day for several months.

This office would appreciate your explanation as to this illegal production.

Yours very truly,

D. D. Gooch, Manager,
Lake Charles District.

DDG/lg

October 28th, 1941

Mr. P. S. Ervin, Chief Engineer
Division of Minerals
Capitol Building
Baton Rouge, Louisiana

Dear Mr. Ervin:

Phillips Petroleum Company commenced drilling their Miami Corporation # 2 well, Creole (Little Chenier) Field, on October 25th, 1941. I have this day granted their # 1 Miami Corporation an allowable of 50 barrels daily as per your instructions.

I have, also, notified the Phillips Petroleum Company that this excessive allowable was granted for the dual purpose of permitting the company to use the # 1 well for drilling and, also, to make up past production which was produced while the well had no allowable.

Yours very truly,

D. D. Gooch, Manager,
Lake Charles District.

DDG/lg

Encls.

PHILLIPS PETROLEUM COMPANY

Houston, Texas
January 29, 1942

RECEIVED
JAN 30 1942
DEPARTMENT OF MINERALS
LAKE CHARLES

Mr. D. D. Gooch, District Manager
Louisiana Conservation Department
Minerals Division
Lake Charles, Louisiana

Dear Mr. Gooch:

We are enclosing certified plats showing location of Phillips Petroleum Company's Miami No. 1 Well in Cameron Parish, Louisiana.

The acreage unit is shown cross-hatched in yellow and contains 160 acres, the well being located in the approximate center of the unit and same being the Southeast Quarter, Section 11, Township 14 South, Range 6 West.

Yours very truly

PHILLIPS PETROLEUM COMPANY

P. C. Murphy

CML b
Attach

ABD-LC-454

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plug&Abd.&Pull Casing DATE 11-13-42

PARISH Cameron FIELD Little Chenier

COMPANY Phillips Petroleum Company

ADDRESS Bartlesville, Oklahoma

WELL NAME Miami Corporation NO. 1 SEC. 11 T. 14S R. 6W

WELL PERMIT SERIAL NO. 23217 WORK PERMIT NO. ABD-LC-454

LOCATION 1320' F S L & 1320' F E L of Sec. 11

YOU ARE HEREBY AUTHORIZED TO Lay 100' cmt.plug, using Halliburton with bottom at 9033 and another 100' plug at bottom of 13 3/8" csg. at 3718'.

TD 10,658'

PERMIT REQUESTED BY Charles McKenna, New Orleans, La.
Company Representative

AUTHORIZED BY Frank J. Fava, Jr., Mgr.
La. District Office Charles District.

Form DM-4R
10M 5-42 12407

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PLUG AND ABANDON RECORD -

DATE WORK DONE 12-4-42

WORK PERMIT NO. 6059
WELL SERIAL NO. 23217

(Three copies to be filed with the District Office)

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Cameron FIELD Little Chenere SEC 11 TWP 14S RGE 6W

COMPANY Philip Pet Co LEASE Miami Corp WELL NO. 1

TOTAL DEPTH 10.655 CONDITION OF WELL Salt water

(1) SURFACE CASING (SIZE) 13 3/8 DEPTH 3701 AMOUNT PULLED None

(2) PROTECTION CASING (SIZE) None DEPTH _____ AMOUNT PULLED None

(3) PRODUCTION CASING (SIZE) 9 5/8 DEPTH 9000 AMOUNT PULLED 1157.3 min

- CEMENT PLUGS -

(1) DEPTH 1157 TO 1057 NO. OF SACKS 79 HOW PLACED York Supply Co

(2) DEPTH None TO _____ NO. OF SACKS _____ HOW PLACED _____

(3) DEPTH 10200 TO 8.000 NO. OF SACKS 30 HOW PLACED Halliburton

MUD RECORD WEIGHT 13-6 VISCOSITY 45-

REMARKS: Set Plug in 2 1/2 tubing from 10,000-8000 - under Packer
Plug Surface 10 sack Cement

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: York Oilfield Supply Co Inc
COMPANY

Jimm Ford
Representative

WITNESSED BY: S P Chavin,

Inspector Lake Charles DISTRICT.

Form
Abd - MD1

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

90024
Serial No.
Applied for

Houma DISTRICT Re: Well Serial No.:

Completed	[ ] Flowing	[ ]	Operator: Humble Oil & Refining Company
Recompleted	[X] Gas-Lifting	[ ]	Well Name: H. J. Ellender
Oil	[ ] Pumping	[ ]	Well No.: 2D, Sec. 32, Twp. 19S, Rge. 19E
Gas	[X] Shut-In	[X]	Field: Lirette
			Parish: Terrebonne

Date Completed or Recompleted 3-30-62 at 5 (~~a.m.~~) (p.m.)

COMPLETION DATA

Initial Production 89 BOPD ____ Gas Volume 4892 MCF/Day

Tubing Pressure 3000 psig ____ Casing Pressure 0 psig

Choke Size 16/64 Positive X Adjustable ____ B.S.&W. Trace %

Gas/Oil Ratio 54860 CF/Bbl. ____ Gravity 51 at 60° A. P. I.

Producing Depth: From 9609 Ft. to 9625 Ft. T. D. 11,610 Ft.

Name of Producing Sand: 9600 Foot Sand

~~New Pool~~ *Old Pool List Reason(s) for Pool Classification ____

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for - barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes [✓] No [ ]
29-E Unit Attached - Yes [ ] No [ ]
DATE: 4/26/62

Minerals, Houma Dist.

From - Comp.

HUMBLE OIL & REFINING COMPANY
COMPANY

R. J. Derveloy, Jr.
COMPANY REPRESENTATIVE

Asst. Admin. Supervisor
TITLE

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

> All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production - - - as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA

Date of Test	Time of Test	Amount of Oil Produced
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
	TOTAL	_____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

_____ (Signed) _____
COMPANY COMPANY REPRESENTATIVE

Form - Comp.

HUMBLE OIL & REFINING COMPANY
SOUTHEAST REGION
NEW ORLEANS AREA
POST OFFICE BOX 1812
NEW ORLEANS 11, LOUISIANA

April 10, 1962

Mr. R. H. Parro
Department of Conservation
Minerals Division
P. O. Box 1281
Houma, Louisiana

Dear Mr. Parro:

Attached in duplicate is our Application for Permit to Drill Henry J. Ellender, Well No. 2-D, Lirette Field, Terrebonne Parish, Louisiana.

There are 8 other wells within 2,000 feet of this well. However, the 2-D is not completed in the sand from which any of these other wells are produced.

Also attached is our check no. 1885, in the amount of $125.00 to cover this permit fee.

Yours very truly,

HUMBLE OIL & REFINING COMPANY

P. M. MC FADDEN

By P. M. Ferguson

LEB/de

Attachments

RECEIVED
APR 10 1962
MINERALS HOUMA DIST.

LOUISIANA DNR - OFFICE OF CONSERVATION FORM MD-10-R-AO
APPLICATION TO AMEND PERMIT TO DRILL MINERAL OR INJECTION WELL
OPTIONAL APPLICATION TO AMEND OPERATOR

TYPE ONLY - FILE IN DUPLICATE

EFFECTIVE DATE OF CHANGE February 1, 1998

FIELD ~~Cheniere Perdue~~ Little Cheniere CODE NO. 6060 ~~2624~~

NEW OPERATOR NAME PANACO Production Company CODE NO. P154

ADDRESS 1100 Louisiana Street, Suite 5100

Houston, Texas 77002

SIGNATURE OF REPRESENTATIVE Robert G. Wonish DATE 1/20/98

TYPED NAME Robert G. Wonish PHONE (713) 970-3100

FORMER OPERATOR NAME Goldking Production Company CODE NO. 2155

SIGNATURE OF REPRESENTATIVE DATE 1/20/98

TYPED NAME Barbara Whitton PHONE (713) 970-3100

SUMMARY OF WELLS INCLUDED IN APPLICATION

OIL/GAS 2 +SWD 2 +OTHER 0 = TOTAL WELLS 4

STRIPPER CRUDE 0 +INCAPABLE GAS 0 +ST 22 0 = TOTAL EXEMPT 0

CHECK NO: 019084 CHECK AMOUNT $ 3255.00 420.00

WELL NAME/NUMBER CHANGE REQUESTED (X)NO ( )YES (IDENTIFY WITH *)

WELL LISTING

	SERIAL NO.	WELL NAME	WELL NO.	PRODUCT
1	158686	Miami Corporation P	001	1
2	160480	Miami P SWD	002	ST: 63
3	214765	Miami Corporation P SWD	005	ST: 63
4	218014	Mermentau Mineral & Land Co Inc	001	2
5				
6				
7				
8				

NUMBER OF SUPPLEMENTAL PAGES ATTACHED: 0

DISTRICT APPROVAL Janet C Demaire for DIST MGR DATE 2-10-98

ISSUED BY DATE

INSTRUCTIONS ON BACK

-193

State of Louisiana

M.J. "MIKE" FOSTER, JR.
GOVERNOR

DEPARTMENT OF NATURAL RESOURCES

JACK C. CALDWELL
SECRETARY

WARREN A. FLEET
COMMISSIONER AND
ASSISTANT SECRETARY

FEBRUARY 17, 1998

OFFICE OF CONSERVATION
ATTN: PERMIT SECTION
P. O. BOX 94275
BATON ROUGE, LA 70804-9275

Dear Mr. Keating:

Enclosed herewith please find application for permit to amend the operator name from **GOLDKING PRODUCTION CO** to **PANACO PRODUCTION CO** on the following wells in **LITTLE CHENIERE** Field, **CAMERON** Parish.

See the attached list for well name and number, serial number, and product of each well being taken over by new operator.

Also enclosed is copy of check number **019084** in the amount of **$3255.00.**

This check was forwarded under separate cover to the Baton Rouge Accounting Section.

Effective date of this change is **02-01-98**.

Yours very truly,

John E. Caldwell, Jr.

John E Caldwell, Jr.
Lafayette District Manager

JEC:JCL:pat

Encls.

cc: Audit Section/Anita Hebert
Baton Rouge, LA

GARY ROSS/WELL RESTORATION SITE
BATON ROUGE, LA

825 Kaliste Saloom Road, Brandywine III, Suite 220, Lafayette, Louisiana 70508-4284
P.O. Box 51285, Lafayette, Louisiana 70505-1285
An Equal Opportunity Employer

Perforating Data

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAKE CHARLES DISTRICT

Perforating Data

COMPANY: Phillips Pet. Co WELL: Miami-Lee #1 FIELD: Little Chenière DATE: 7-2-60

Casing Size: 5½ inch Bottom of Hole: 10220 P.B. Purpose: Squeeze ✓ Prod. ___

Wt. of Fluid: 15# Blowout Preventor: Yes ✓ No ___ Master Valve: Yes ✓ No ___

Size of Gun: 3½" Size of Bullet: 1/1 Permit Shooting Depth: 10212-15

Perforating Company: McCullough Tool Co. Number of Shots: 9

Run Number Depth 1	Run Number Depth	Run Number Depth	Run Number Depth
1 From 10215			
2 To 10212			
3 9 shots			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
Shots Attempted: 9 Shots Fired: 9	Shots Attempted: ___ Shots Fired: ___	Shots Attempted: ___ Shots Fired: ___	Shots Attempted: ___ Shots Fired: ___

Total Number of Shots Fired: 9

Witness for Oil Co. ___

B. H. Crawfee
Witness for Perf. Co.

Witness for Dep't. of Conservation ___