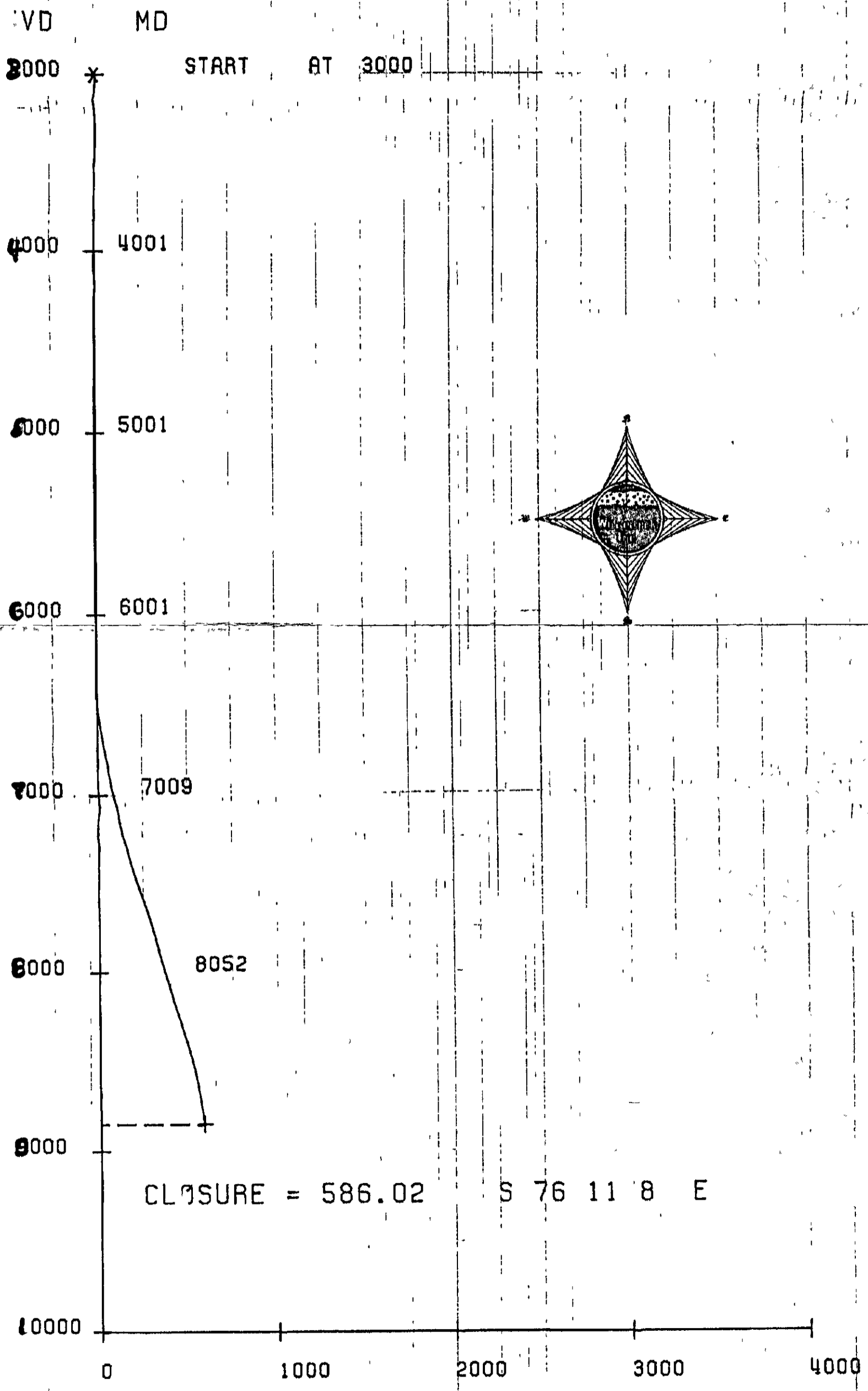
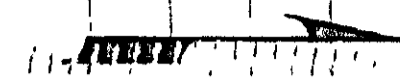


VERTICAL SECTION PLOT

SCALE - 1 INCH = 500 FEET



DISTANCE OUT - PLANE OF BOTTOM HOLE

007564

132550

W. C. PICKENS
KING ESTATE UNIT 2
GILLIS ENGLISH BAYOU
JOB NUMBER 4203-L

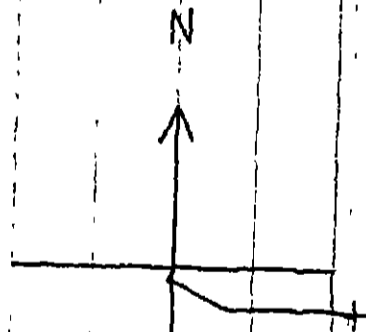
HORIZONTAL PLOT

SCALE - 1 INCH = 500 FEET

INITIAL SURVEY POINT
MD - 3000.00 FEET
TVD - 3000.00 FEET
SOUTH - 0.00 FEET
EAST - 0.00 FEET

BOTTOM HOLE LOCATION
MD - 8926.00 FEET
TVD - 8845.30 FEET
SOUTH - 139.92 FEET
EAST - 369.07 FEET

CLOSURE = 586.02 S 76 11 8 E



132550

007622

RECEIVED

JUL 17 1970

W. C. PICKENS
KING ESTATE UNIT 2
GILLIS ENGLISH BAYOU
JOB NUMBER 4203-L

DEPT OF CONSERVATION
PERMIT SECTION
BATON ROUGE, LA

Serial # 132550

RECORD OF SURVEY

ALL CALCULATIONS PERFORMED BY S D S ELECTRONIC COMPUTER

MEAS. DEPTH	DRIFT ANGLE D M	TRUE VERTICAL DEPTH	VERTICAL SECTION	DRIFT DIREC DEG	TOTAL	COORDINATES	D&G LEG SEVERITY DEG/100FT
3000	0 0	3000.00	.00	N 0 E	.00	S .00 E	.000
3100	0 45	3099.99	.59	S 13 E	1.28	S .30 E	1.057
3500	1 0	3599.92	.87	S 12 W	9.82	S 1.52 W	.091
4100	0 30	4099.89	-1.33	S 44 W	12.95	S 4.56 W	.130
4500	1 0	4599.82	-3.17	S 26 W	20.80	S 8.38 W	.110
5100	1 0	5099.74	-5.89	S 32 W	28.20	S 13.01 W	.021
5500	0 30	5599.72	-5.60	S 10 W	32.49	S 13.76 W	.115
6100	0 0	6099.72	-5.60	N 0 E	32.49	S 13.76 W	.141
6161	1 0	6160.71	-5.12	S 13 E	33.53	S 13.52 W	2.311
6233	1 0	6232.70	-4.56	S 13 E	34.76	S 13.24 W	.000
6296	1 30	6295.67	-3.61	S 21 E	36.30	S 12.65 W	.841
6328	1 30	6327.66	-3.07	S 27 E	37.04	S 12.27 W	.491
6359	1 30	6358.65	-2.54	S 27 E	37.77	S 11.90 W	.000
6410	1 15	6409.63	-1.72	S 33 E	38.70	S 11.30 W	.566
6452	1 30	6451.62	-.80	S 43 E	39.50	S 10.55 W	.825
6467	2 45	6466.60	-.11	N 89 E	39.49	S 9.83 W	14.220
6475	1 15	6474.59	-.03	S 14 E	39.66	S 9.77 W	36.335
6489	4 30	6488.55	1.06	S 67 E	40.09	S 8.77 W	29.575
6518	4 30	6517.46	3.30	S 67 E	40.98	S 6.68 W	.000
6548	6 45	6547.25	6.81	S 71 E	42.13	S 3.34 W	7.613

6588	8 30	6586.80	12.71	S 72 E	43.95	S 2.29 E	4.388
6651	9 15	6649.98	25.51	S 72 E	47.08	S 1.92 E	1.190
6744	10 45	6740.95	39.96	S 68 E	53.58	S 28.00 E	1.777
6837	12 0	6831.32	58.73	S 62 E	62.66	S 45.03 E	1.851
6970	10 30	6969.09	81.48	S 56 E	76.21	S 65.17 E	1.430

7006	10 45	6997.45	88.18	S 73 E	78.17	S 71.59 E	8.704
7083	12 30	7072.62	104.68	S 66 E	84.42	S 87.04 E	2.622
7176	13 30	7163.05	126.04	S 66 E	93.25	S 106.88 E	1.179
7268	14 30	7252.12	148.38	S 62 E	104.06	S 127.22 E	1.512

THE ABOVE SURVEY DATA FURNISHED BY WILSON SUPPLY CO., DIR. DRILL.

7340	16 0	7321.33	167.34	S 59 E	114.28	S 144.23 E	2.354
7371	17 0	7350.97	176.16	S 63 E	118.40	S 152.30 E	4.882
7402	16 15	7380.73	184.77	S 69 E	121.51	S 160.40 E	6.041
7434	15 45	7411.53	193.43	S 72 E	124.19	S 168.66 E	3.020
7465	17 0	7441.17	202.49	S 78 E	126.08	S 177.53 E	6.783
7497	18 45	7471.47	212.63	S 86 E	126.79	S 187.79 E	9.419
7526	20 0	7500.60	223.00	S 88 E	127.16	S 198.38 E	4.565
7593	20 30	7561.48	245.11	N 90 E	127.16	S 221.15 E	1.314
7663	19 30	7627.47	267.70	N 89 E	126.76	S 244.51 E	1.510
7763	17 45	7722.71	297.17	N 89 E	126.22	S 274.99 E	1.750
7858	15 45	7814.14	321.98	N 88 E	125.32	S 300.76 E	2.127
7962	15 30	7914.35	349.19	S 88 E	126.29	S 328.54 E	1.063
8022	16 45	7971.80	365.74	N 87 E	125.39	S 345.81 E	3.114
8143	16 30	8087.82	399.38	S 88 E	126.59	S 360.15 E	1.200
8204	17 15	8146.07	416.60	N 86 E	125.33	S 398.20 E	3.108
8327	18 30	8262.71	453.54	N 85 E	121.92	S 437.08 E	1.046
8430	17 45	8360.81	484.03	N 90 E	121.92	S 468.48 E	1.676
8503	17 15	8430.52	505.48	S 84 E	124.19	S 490.01 E	2.564
8593	15 0	8517.45	528.61	S 83 E	127.03	S 513.13 E	2.519
8682	12 30	8604.34	547.80	S 81 E	130.04	S 532.15 E	2.859
8800	9 45	8726.55	568.80	S 75 E	135.47	S 552.44 E	2.406
8926	8 15	8845.30	586.01	S 75 E	139.93	S 569.07 E	1.250

BOTTOM HOLE CLOSURE: 586.02 FEET AT S 76 11 8 E

W. C. PICKENS
KING ESTATE UNIT 2
GILLIS ENGLISH BAYOU
JOB NUMBER 4203-L

HORIZONTAL PLOT

SCALE - 1 INCH = 500 FEET

INITIAL SURVEY POINT

BOTTOM HOLE LOCATION

MD - 3000.00 FEET

MD - 8926.00 FEET

TVD - 3000.00 FEET

TVD - 8845.30 FEET

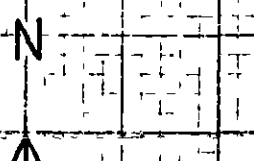
SOUTH - 0.00 FEET

SOUTH - 139.93 FEET

EAST - 0.00 FEET

EAST - 569.07 FEET

CLOSURE = 586.02 S 76 11 8 E



VERTICAL SECTION PLOT

SCALE - 1 INCH = 500 FEET

TVD

MD

3000

START AT 3000

4000

4001

5000

5001

6000

6001

7000

7009

8000

8052

9000

CLOSURE = 586.02 S 76 11 8 E

10000

1000

2000

3000

4000

DISTANCE OUT - PLANE OF BOTTOM HOLE

007562

132550

W. C. PICKENS
 KING ESTATE UNIT 2
 GILLIS ENGLISH BAYOU
 JOB NUMBER 4203-L

132550

RECORD OF SURVEY

ALL CALCULATIONS PERFORMED BY S D S ELECTRONIC COMPUTER

MEAS. DEPTH	DRIFT ANGLE D M	TRUE VERTICAL DEPTH	VERTICAL SECTION	DRIFT DIREC DEG	TOTAL COORDINATES	DBG LEI SEVERI DEG/100
3000	0 0	3000.00	.00	N 0 E	.00 S .00 E	
3100	0 45	3099.99	.59	S 13 E	1.28 S .30 E	.001
3500	1 0	3599.92	.87	S 12 W	9.82 S 1.52 W	1.05
4100	0 30	4099.89	-1.33	S 44 W	12.95 S 4.56 W	.09
4600	1 0	4599.82	-3.17	S 26 W	20.80 S 8.38 W	.13
5100	1 0	5099.74	-5.89	S 32 W	28.20 S 13.01 W	.11
5600	0 30	5599.72	-5.60	S 10 W	32.49 S 13.76 W	.14
6100	0 0	6099.72	-5.60	N 0 E	32.49 S 13.76 W	2.31
6161	1 0	6160.71	-5.12	S 13 E	33.53 S 13.52 W	.00
6233	1 0	6232.70	-4.56	S 13 E	34.76 S 13.24 W	
6296	1 30	6295.67	-3.61	S 21 E	36.30 S 12.65 W	.84
6323	1 30	6327.66	-3.07	S 27 E	37.04 S 12.27 W	.49
6359	1 30	6358.65	-2.54	S 27 E	37.77 S 11.90 W	.00
6411	1 15	6409.63	-1.72	S 33 E	38.70 S 11.30 W	.56
6455	1 30	6451.62	-.80	S 43 E	39.50 S 10.55 W	.82
6546	0 30	6546.60	-.11	N 89 E	39.49 S 9.83 W	14.22
6590	0 30	6574.59	-.03	S 14 E	39.66 S 9.78 W	36.33
6630	0 30	6648.55	1.06	S 67 E	40.09 S 8.77 W	29.57
6670	0 30	6671.46	3.30	S 67 E	40.98 S 6.68 W	.00
6710	0 30	6747.25	6.81	S 71 E	42.13 S 3.34 W	7.61

Office of Conservation
 Baton Rouge, LA

RECEIVED
 JUL 25 1991

RECEIVED
 JUL 30 1991
 District Office

6588	8 30	6586.80	12.71	S 72 E	43.95 S 2.29 E	4.38
6651	9 15	6648.28	22.81	S 72 E	47.08 S 11.92 E	1.19
6744	10 45	6740.35	39.98	S 68 E	53.58 S 28.00 E	1.77
6837	12 0	6831.32	58.73	S 62 E	62.66 S 45.08 E	1.85
6970	10 30	6962.09	81.48	S 56 E	76.21 S 65.17 E	1.43
7006	10 45	6997.45	88.18	S 73 E	78.17 S 71.59 E	8.70
7083	12 30	7072.62	104.68	S 68 E	84.42 S 87.04 E	2.62
7176	13 30	7163.05	126.04	S 66 E	93.25 S 106.88 E	1.17
7268	14 30	7252.12	148.38	S 62 E	104.06 S 127.22 E	1.51

THE ABOVE SURVEY DATA FURNISHED BY WILSON SUPPLY CO., DIR. DRILL.

7340	16 0	7321.33	167.34	S 59 E	114.28 S 144.23 E	2.35
7371	17 0	7350.97	176.16	S 63 E	118.40 S 152.30 E	4.88
7402	16 15	7380.73	184.77	S 69 E	121.51 S 160.40 E	6.04
7434	15 45	7411.53	193.43	S 72 E	124.19 S 168.66 E	3.02
7465	17 0	7441.17	202.49	S 78 E	126.08 S 177.53 E	6.78
7497	18 45	7471.47	212.63	S 86 E	126.79 S 187.79 E	9.41
7528	20 0	7500.60	223.00	S 88 E	127.16 S 198.38 E	4.56
7593	20 30	7561.48	245.11	N 90 E	127.16 S 221.15 E	1.31
7663	19 30	7627.47	267.70	N 89 E	126.76 S 244.51 E	1.51
7763	17 45	7722.71	297.17	N 89 E	126.22 S 274.99 E	1.75
7858	15 45	7814.14	321.98	N 88 E	125.32 S 300.76 E	2.12
7962	15 30	7914.35	349.19	S 88 E	126.29 S 328.54 E	1.06
8022	16 45	7971.80	365.74	N 87 E	125.39 S 345.81 E	3.11
8143	16 30	8087.82	399.38	S 88 E	126.59 S 380.15 E	1.20
8204	17 15	8146.07	416.60	N 86 E	125.33 S 398.20 E	3.10
8327	18 30	8262.71	453.54	N 85 E	121.92 S 437.08 E	1.04
8430	17 45	8360.81	484.03	N 90 E	121.92 S 468.48 E	1.67
8503	17 15	8430.52	505.48	S 84 E	124.19 S 490.01 E	2.56
8593	15 0	8517.45	528.61	S 83 E	127.03 S 513.13 E	2.51
8682	12 30	8604.34	547.80	S 81 E	130.04 S 532.15 E	2.85
8806	9 45	8726.55	568.80	S 75 E	135.47 S 552.44 E	2.40
8920	8 15	8845.30	586.01	S 75 E	139.93 S 569.07 E	1.25

BOTTOM HOLE CLOSURE, 586.02 FEET AT S 76 11 8 E

007563

132550

State of Louisiana



J. M. MENEFY
DIRECTOR

DEPARTMENT OF CONSERVATION
P. O. BOX 48275 - CAPITOL STATION
BATON ROUGE 70804

April 8, 1970

Re: Calcasieu Parish
Cillie-Inelish Bayou
Estate #1
Serial #132553

Dear Mr. [Name Redacted]:

Your letter for "Water on land to Drill" is being issued with
the understanding that you will furnish the appropriate District Manager with
the necessary geological survey data as proof that the well will be
in compliance with the provisions of Statewide Orders No. 22-1 and
Order 22-11, dated March 1, 1967, where an allowable well is
permitted.

Very truly yours,

J. M. MENEFY, Commissioner
DEPARTMENT OF CONSERVATION

BY: _____

J. M. MENEFY
Assistant Commissioner

State of Louisiana
DEPARTMENT OF CONSERVATION
Inter Office

Date: 3/23/70

To: Baton Rouge Office

From: Lake Charles District

Att'n: Fritz Spencer

Enclosed herewith please find application from W. C. Pickens
_____ for permit to drill their _____

Erwin-Heirs Well No. 1 Zone: Cib Haz 12

Gillis-English Bayou Field, Calcasieu Parish.

Also enclosed please find:

Check No. 7894 in the amount of \$100.00

Well Location Plat xxx

Well Location Certification xxx

Form A. D. C. _____

Electric Log _____

Schematic Diagram _____

79B

Applicable Department of Conservation Order No. 29-H; 29-B Pending Hearing _____
Docket No. _____

Remarks & Recommendations: _____ operator
Recommend approval. Location complies with Ord. 29-H spacing rules in that ~~application~~
has filed an application for a hearing to create several 55 acre units. The
application of Paragraph No. 6 formula requires 1188 feet from wells and 475 feet
from lease or unit lines.

Yours very truly,

By: W. C. Wilhite
District Manager
W. C. WILHITE

cc: Geological Survey
WCW: t
LT-1

31210

Historic Office
Lake Charles District
W. C. Williams

W. C. Williams
11111

SI will dip when

Marlin Lewis Well No. 1

Division

Division

Division

0010012 30

A 1987

xxx

xxx

RECEIVED

MAR 24 1978

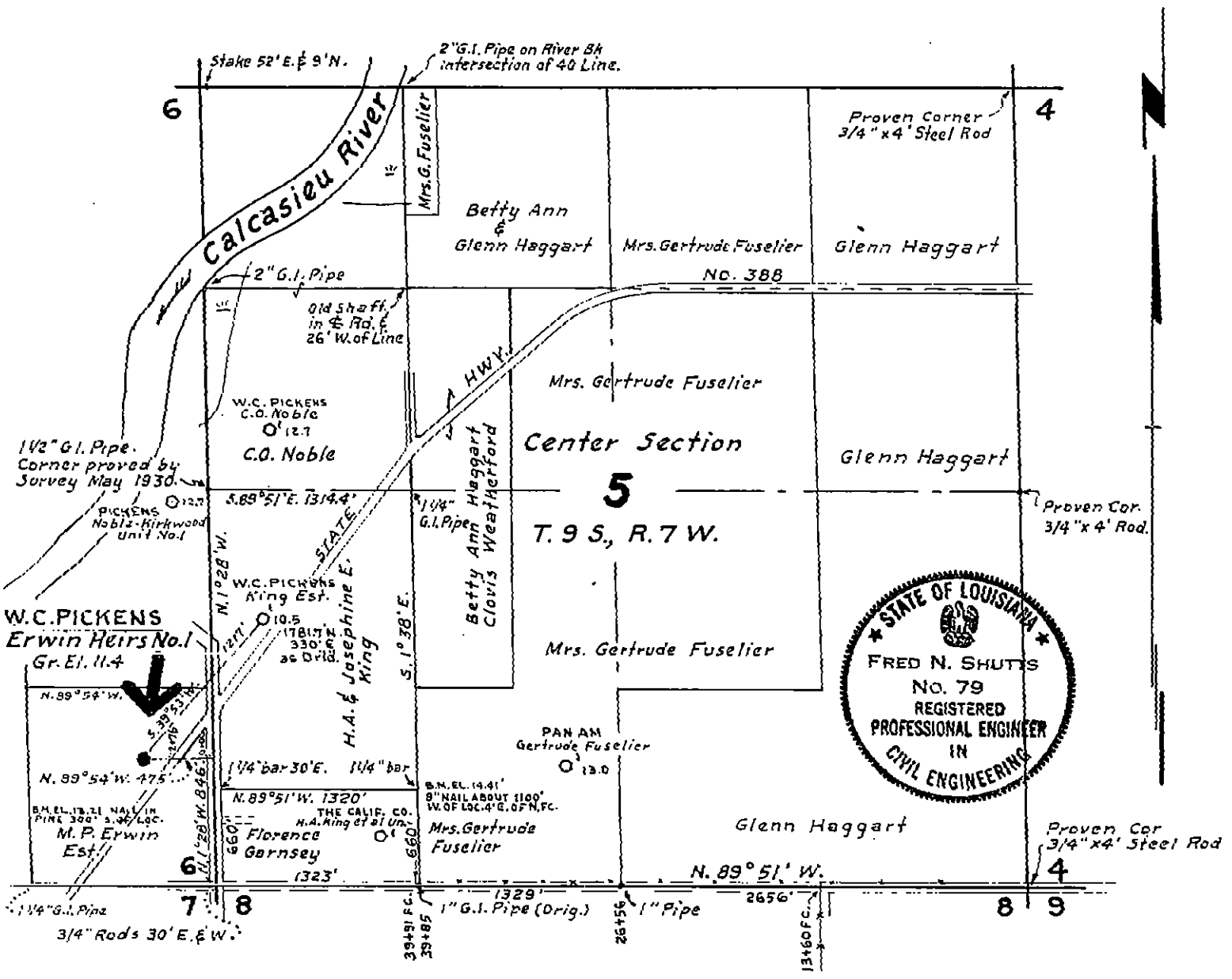
DEPT. OF CONSERVATION
PERMIT SECTION

operator

Application of Paragraph No. 6 formula requires 118 feet from well and 112 feet from lease or unit lines. Location approval. Location complies with 1974 spacing rules in Spacing Regulations.

W. C. Williams

Division



WELL LOCATION: W.C. PICKENS
Erwin Heirs No. 1
 Beginning at the Southeast Corner of Section 6, T.9 S., R.7 W., thence N. 1° 28' W. 346 feet, thence N. 89° 54' W. 475 feet to the Location. Ground Elevation: 11.4

We hereby certify that we staked the above Well Location March 16, 1970
 F. Shutts' Sons - Civil Engineers.

W. C. PICKENS WELL LOCATION EAST GILLIS AREA

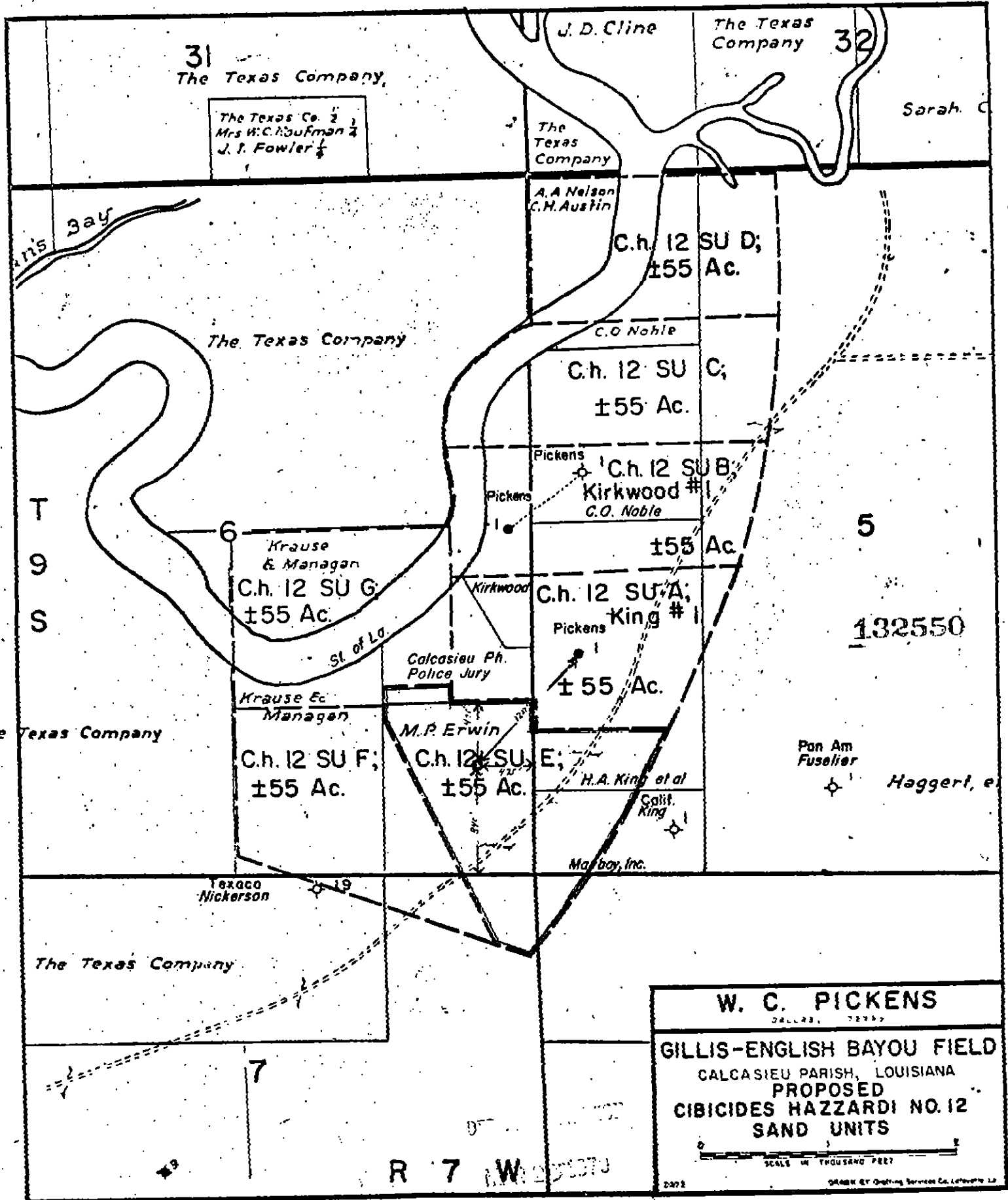
IN SE 1/4 OF SECTION 6
 T. 9 S., R. 7 W.

CALCASIEU PARISH, LOUISIANA

SCALE: 1" = 1000' MARCH 16, 1970

F. SHUTTS' SONS
 CIVIL ENGINEERS
 LAKE CHARLES, LA.

Fred N. Shutts
 FRED N. SHUTTS, C.E. LA. REG. NO. 79



31
The Texas Company,

The Texas Co. 2
Mrs W. C. Kaufman 2
J. I. Fowler 1/4

J. D. Cline
The Texas Company

32

Sarah C.

The Texas Company

A. A. Nelson
C. H. Austin

C.h. 12 SU D;
± 55 Ac.

C. O. Noble

C.h. 12 SU C;
± 55 Ac.

Pickens
Kirkwood #1
C. O. Noble
± 55 Ac.

Pickens
King #1
± 55 Ac.

The Texas Company

Krause & Managan
C.h. 12 SU G;
± 55 Ac.

Calcasieu Ph.
Police Jury

Krause & Managan

C.h. 12 SU F;
± 55 Ac.

M. P. Erwin
C.h. 12 SU E;
± 55 Ac.

H. A. King et al
Calit. King

Marbo, Inc.

The Texas Company

Texas
Nickerson

The Texas Company

W. C. PICKENS
DALLAS, TEXAS

GILLIS-ENGLISH BAYOU FIELD
CALCASIEU PARISH, LOUISIANA
PROPOSED
CIBICIDES HAZZARDI NO. 12
SAND UNITS

SCALE IN THOUSAND FEET

R 7 W

MAR 17 1970

State of Louisiana



J. M. MENEFEE
COMMISSIONER

DEPARTMENT OF CONSERVATION
P. O. BOX 44275 - CAPITOL STATION
BATON ROUGE 70804

March 24, 1970

RE: **Calcasieu**
Gillis English Bayou
Erwin Hairs No. 1
Serial No. 132850

W. C. Pickens
800 Preston Bank Building
Dallas, Texas 75225

Gentlemen:

The above application for "Permit to Drill" is being issued with the understanding that you will furnish the appropriate District Manager with Inclination and/or Directional Survey data as proof that the well will be completed in compliance with the provisions of Statewide Order No 29-B, Section XVIII, dated March 1, 1967, before an allowable will be assigned said well.

Very truly yours,

J. M. MENEFEE, Commissioner
DEPARTMENT OF CONSERVATION

BY: _____
J.W.HECKER
Assistant Chief Engineer

cc: **W. C. Wilhite**
District Manager

FLS/BB
29-B-L/DS
R 9/10/69

STATE OF LOUISIANA
DEPT. OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

PERMIT\$100.00
Multiple Zone Processing

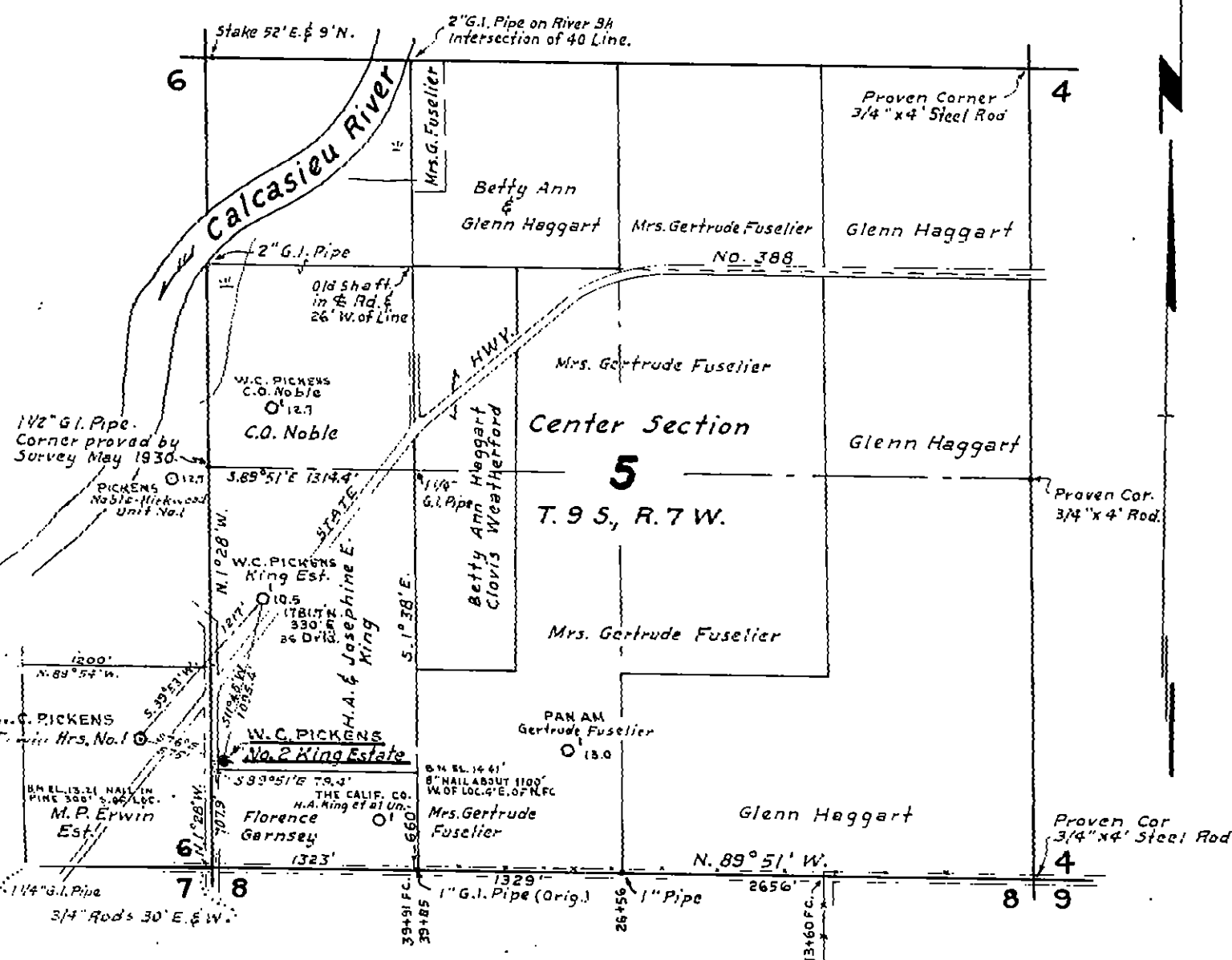
ATT
Send To LC/26 Date 3-24-70
Serial No. Ser. #132550 APT #1701920274
Parish CALCASTEU Field GILLIS ENGLISH BAYOU
Operator W.C. PICKENS
Address 800 PRESTON BANK BULD.
City & State DALLAS, TEXAS 75225
Well Name ERWIN HEIRS NO. 1
Location SEC. 6 T9S, R7W
475' FEL & 846' FSL OF SECTION 6, T-9S, R-7W.

Zone or Reservoir of Proposed Completion P. T. D. 9300'
Applicable Department of Conservation Order CIB HAZ 12
29H & 29B

Donnerstag
COMMISSIONER

J. L. Spencer
ISSUING AUTHORITY

126479

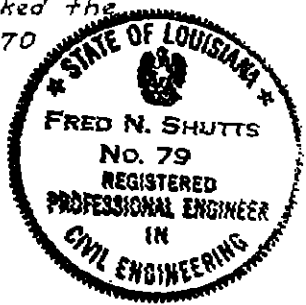


WELL LOCATION: W.C. PICKENS
No. 2 King Estate
 Beginning at the Southwest Corner of
 Section 5, T. 9 S., R. 7 W., thence N. 1° 28' W.
 107.9 feet, thence S. 89° 51' E. 79.4 feet
 to the Location. Ground Elevation: 11.4

We hereby certify that we staked the
 above Well Location March 16, 1970
 F. Shutts' Sons - Civil Engineers.

W. C. PICKENS
WELL LOCATION
EAST GILLIS AREA
IN SW 1/4 OF SECTION 5
T. 9 S., R. 7 W.
CALCASIEU PARISH, LOUISIANA
 SCALE: 1" = 1000' May 29, 1970
 F. SHUTTS' SONS
 CIVIL ENGINEERS
 LAKE CHARLES, LA.

Fred N. Shutts
 FRED N. SHUTTS, C.E. LA. REG. NO. 79



DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA



WELL COMPLETION OR RECOMPLETION REPORT

LAKE CHARLES DISTRICT

Re: Well Serial No.: 132550

Completed	<input checked="" type="checkbox"/>	Flowing	<input checked="" type="checkbox"/>	Operator:	W. C. PICKENS
Recompleted	<input type="checkbox"/>	Gas-Lifting	<input type="checkbox"/>	Well Name:	King Estate
Oil	<input type="checkbox"/>	Pumping	<input type="checkbox"/>	Well No.:	2, Sec. 6, Twp. 9s, Rge. 7w
Gas	<input type="checkbox"/>	Shut-In	<input type="checkbox"/>	Field	Gillis/English Bayou
				Parish	Calcasieu

Date Completed or Recompleted 6-25-70 at 2:30 (p.m.)

COMPLETION DATA

Initial Production 120 BOPD Gas Volume 90 MCF/Day

Tubing Pressure 1200 psig Casing Pressure Packer psig

Choke Size 7/64" Positive X Adjustable B.S. & W. P.L. Oil %

Gas/Oil Ratio 750/1 CF/Bbl. Gravity 35 at 60° A. P. I. IES Log Depth

Producing Depth: From 8864 Ft. to 8875 Ft. T. D. 8933 Ft.
8784 to 8795 (True Vertical Depth)

Name of Producing Sand: Cib Haz No. 12

*New Pool *Old Pool List Reason(s) for Pool Classification Old Pool
Well is third oil completion - Initial oil completion in Fault Segment was W. C.
Pickens - King Estate No. 1.

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for None barrels of oil produced on
drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on
reverse side).

Three (3) copies to be filed with the District
Office within three (3) days of date of comple-
tion or recompletion (as per Order 29-B, Sec-
tion X, Paragraph A, Article 1).

I hereby certify that the
above information is true
and correct to the best of
my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ___ No ___
29-E Unit Attached - Yes ___ No ___

DATE: _____

W. C. PICKENS
COMPANY

H. L. Peel
H. L. Peel
COMPANY REPRESENTATIVE

Production Superintendent
TITLE

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>T E S T D A T A</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
TOTAL		_____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

JUL 13 1970
DEPT. CONSERVATION

JUL 6 1970

From - Comp. _____ COMPANY (Signed) COMPANY REPRESENTATIVE
LAKE CHARLES



DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD

Gillis/English Bayou

SERIAL NO.

132550

PRODUCING INTERVAL

8864-8875' IES Log Depth
8784-8795' True Vertical Depth

RESERVOIR (COMPANY SAND IDENTIFICATION)

Cib Haz No. 12 Sand

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL RECOMPLETION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS P&A

OPERATOR

W. C. PICKENS

ADDRESS

800 Preston Bank Building
Dallas, Texas 75225

LEASE NAME

KING ESTATE

WELL NO.

2

PARISH

CALCASIEU

SEC. 6

TWP. 9S

RGE. 7W

DATE PERMIT ISSUED

6-3-70

DATE SPUDDED

6-3-70

DATE READY TO PRODUCE*

6-25-70

TOTAL DEPTH

8933

POTD.

8915

GROUND ELEVATION

11.4'

CASING HEAD FLANGE ELEVATION

11.4'

DISTANCE FROM RKB TO CHF

16.4'

DATE WELL TURNED INTO TANKS

Building Tank Battery

SINGLE, DUAL OR TRIPLE COMPLETION?

Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

Yes

WAS DIRECTIONAL SURVEY MADE?

Yes

WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?

Yes

DATE FILED

With This Report

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)

IES

DATE FILED

With This Report

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
9-5/8"	12-1/4"	36#	1889'	610	1500 psi	8	5-23-70	E. L. Smith - Toolshr.
4-1/2"	8-3/4"	11.6#	8937'	450	1500 psi	12	6-25-70	J.B. Lyons, Jr. - Toolshr.

TUBING SIZE: 2-3/8" EUE DEPTH OF TUBING: 8795' DEPTH OF PACKER(S): 8758'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME		CHOKE SIZE		WELL STATUS
120	BOPD	90	MCF/DAY	7/64"	Flowing
TUBING PRESSURE	CASING PRESSURE		GOR	DS & W	BHP - (SHUT-IN)
1200 psig	Packer psig		750/1	P. L. Oil	Not recorded psi
GRAVITY	CONSERVATION AGENT MAKING GAUGE		COMPANY REPRESENTATIVE		DATE GAUGED
35	*API680°F		J. C. Young		6-26-70

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by W. C. Pickens and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH

Signature:

H. L. Peel

H. L. Peel

Title: Production Superintendent

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L. C.	6-25-70	McCullough	Perforated casing 8864-8875' for production test.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
Marginulina	7080'		
Camerina	7590'	JUL 9 1970 DEPT. CONSERVATION JUL 6 1970	
Cib Haz	8840'		

LAKE CHARLES

POTENTIAL REPORT

Type Well: Oil X Gas _____ Distillate _____

Type Test: Comp. X Recom. _____ Retest. _____ Regauge _____

Parish Calcasieu Field Gillis-ENG Bayou

Company W. C. PICKENS Serial No. 132550

Well Name & No. W. C. KING Estate No. 2

Location: Sec. 6 Twp. 9S Rge. 7W Flowing X Pump _____

Prod. Horizon _____ Perf. Int. 8784-95 TVB to 8880'

Casing Setting: Size 4 1/2" @ 8937'

Tubing Setting: Size 2" @ 8795' T.D. 8938'

Date Completed 7-8-70 Date Gauged 7-9-70

Acidize with _____ gals. Elev. of Derr. Floor _____

— TEST DATE —

T. P. 1200 C. P. 0 Choke Size 7 /64th

Closing TK Gge. 6 ft. 0 in. @ 2:30 PM Time

Opening TK Gge. 0 ft. 0 in. @ 2:30 PM Time

Diff. 6 ft. 0 in. 24 Hours (Time)

Tank No. TEST Tank Coef. 1.67

Bbls. per 24 Hrs. Est. Bbls. per Day 120

Daily Gas Vol. 110 M.C.F. G/O Ratio 775:1

B.S.&W. PL % Corrected Gravity 35 Deg. A.P.I.

Witnessed [Signature] Title _____

Gauged by Ben Halcomb Title agent
Department of Conservation

District Office Lake Charles

Remarks: 2" x 1/2" O.P. OFFICE

WELL TESTER W/MUR

DIFF. 19

LAKE CHARLES

Form MD-15-R

WELL FILE COPY

No. 48645 -A

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

AMEND WELL NAME

Amended Permit..... \$25.00

AMENDED PERMIT TO DRILL FOR MINERALS

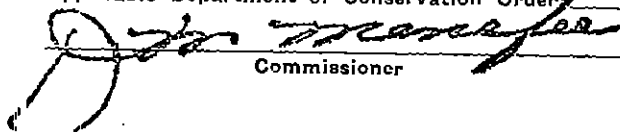
SERIAL NO.: 132550
PARISH: Calcasieu
BATON ROUGE, LA., July 30, 19 70
FIELD: Gillis/English Bayou

OPERATOR: W. C. Pickens
ADDRESS: 800 Preston Bank Building
Dallas, Texas 75225

WELL NAME: VU C; King Estate *
LOCATION OF WELL: Sec. 6 T. 9S R. 7W NO.: 2
Location Same.

*Formerly: King Estate

Zone or Reservoir of proposed completion:
Applicable Department of Conservation Order: 29H and 29B


Commissioner


Issuing Authority

Lake Charles

FORM MD-15-R-C

WELL FILE COPY

STATE OF LOUISIANA

DEPARTMENT OF CONSERVATION

Amend Well Name

NO. 1

A-C

AMENDED PERMIT (Corrected)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

Serial No. 132550 Date March 31, 1971
Parish Calcasieu Field Gillis English Bayou

Operator W.C. Pickens
Address 800 Preston Bank Bldg.,

City & State Dallas, Texas 75225

Well Name Ch 12 RC SU B; King * No 2

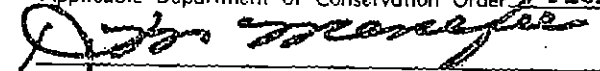
Location of Well: Sec. 6 T. 9S R. 7W

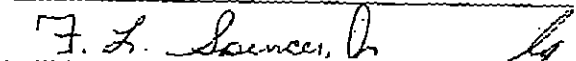
Location Same

*Formerly: VU C; King Estate

Zone or Reservoir of Proposed Completion _____

Applicable Department of Conservation Order _____ Field Order No. 252-G


COMMISSIONER


ISSUING AUTHORITY

Lake Charles

Form MD-15-R

WELL FILE COPY

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

No. **51233 -A**

Amend Operator

Amended Permit..... \$25.00

AMENDED PERMIT TO DRILL FOR MINERALS

SERIAL NO.: 132550

BATON ROUGE, LA., May 24, 19 71

PARISH: Calcasieu

FIELD: Gillis-English Bayou

OPERATOR: The Pickens Company, Inc. *

ADDRESS: 800 Preston Bank Bldg.,
Dallas, Texas 75225

WELL NAME: Ch 12 RC SU B; King

LOCATION OF WELL: Sec. 6 T 9S R 7W

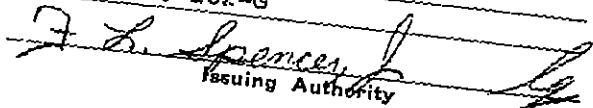
NO.: 2

*Formerly: W.C. Pickens

Zone or Reservoir of proposed completion:

Applicable Department of Conservation Order: Field Order No. 252-G


Commissioner


Issuing Authority

Lake Charles

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

Amend Well Name, No. & Location Amended Permit..... \$25.00

AMENDED PERMIT TO DRILL FOR MINERALS

SERIAL NO.: 132550

PARISH: Calcasieu

BATON ROUGE, LA., June 3, 19 80

FIELD: Gillis-English Bayou

OPERATOR: W.C. Pickens*

ADDRESS: 800 Preston Bank Bldg.,
Dallas, Texas

WELL NAME: King Estate*

LOCATION OF WELL: Sec. 5 T. 9S R. 7W NO.: 2*
*New Location: Surf. loc. -
Beginning at SE corner of Sec. 6, T9S, R7W thence N 1°28' W 846', thence
N89°54' W 475', PPHL: Beginning at SW corner of Sec 5, T9S, R7W thence
N 1 28' W 707.9', thence S89°51' E 79.4'

Zone or Reservoir of proposed completion:

Applicable Department of Conservation Order: 29H

Commissioner

F. A. Spencer
Issuing Authority

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO
D.O.C. USE ONLY		

DISTRICT LAFAYETTE

CODE NUMBERS: 10 4052 4813 Q30036

DATE 7/23/91

PARISH CALCASIEU

FIELD GILLIS/ENGLISH BAYOU

OPERATOR THE PICKENS COMPANY, INC.

WELL NAME CH 12 RC SU B; KING ESTATE NO. 2 SERIAL NO. 132550

RESERVOIR CIB HAZ 12 SAND

COMPLETION DATE 5/29/91 TIME 10:30 AM PM

1 - ON-SHORE 3 - OFF-SHORE

SEC. 6 T 9S R 7W

DOC ORDER NO. 252-G

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS: RE-COMPLETION TO RETURN WELL TO PRODUCTION

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input type="checkbox"/> 1 - ORIG. COMP. <input checked="" type="checkbox"/> 2 - RE-COMP.	<input type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input type="checkbox"/> 1 - YES <input checked="" type="checkbox"/> 2 - NO	<input checked="" type="checkbox"/> F - FLOWING <input type="checkbox"/> G L - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

15.10 BOPD INITIAL PROD. 15 MCF DAY GAS VOLUME G.L. PSIG FLOWING TUBING PRESSURE 0 PSIG SHUT-IN TUBING PRESSURE 605 PSIG CASING PRESSURE

24 /in CHOKE SIZE 1 - POSITIVE
 2 - ADJUST 334 BPD WATER PROD. 96.5 % BS & W 993/1 CF/BBL GOR 25.9 API AT 60°F GRAVITY

8846.5'-8852.5' - IESLOG DEPTH

PERFORATIONS 8766.5'-8772.5' - T.V.D. TOTAL DEPTH 8933'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR 295 BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

RECEIVED

HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

AUG 02 1991 JUL 10 1991

INSTRUCTIONS
Office of Conservation

(Signature)
SIGNATURE

THE PICKENS COMPANY, INC.

OPERATOR

ASST. PROD. MGR.

TITLE

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).

RECEIVED



JUL 31 1991

Gillis/English Bayou

SERIAL NO.

132550

Office of Conservation
Well Files

PRODUCING INTERVAL

8846.5'-8852.5' = IES Log Depth

8766.5'-8772.5' = True Vertical Depth

OFFICE OF CONSERVATION

Baton Rouge, LA

RESERVOIR (COMPANY SAND IDENTIFICATION)

CIB HAZ 12 SAND

WELL HISTORY AND WORK RESUME REPORT

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

- NEW WELL
- RECOMPLETION
- P & A

- 31 INACTIVE DRY HOLE FUT. UTIL.
- 32 INACTIVE DRY HOLE NO FUT. UTIL.
- 36 INACTIVE WAITING ON PIPELINE
- 37 INACTIVE WAITING ON MARKET

PRODUCT

- OIL
- GAS
- OTHER

IF RECOMPLETION

- SAME RESERVOIR
- DIFFERENT RESERVOIR

DATE COMP. RECOM. OR P & A M D Y

5/29/91

OPERATOR

THE PICKENS COMPANY, INC.

CODE

4813

ADDRESS

Suite 800, 8111 Preston Road
Dallas, Texas 75225

WELL NAME

Ch 12 RC SU B; King Estate

WELL NO.

2

PARISH

CALCASIEU

SEC.

6

TWP.

9S

RGE.

7W

DATE PERMIT ISSUED

1/8/91

DATE SPUNDED

5/29/91

TOTAL DEPTH

8933'

PBTD.

8852'

GROUND ELEVATION

11.4'

CASING HEAD FLANGE ELEVATION

11.4'

DISTANCE FROM NKB TO CHF

16.4'

DATE WELL TURNED INTO TANKS

Waiting on State Approval

SINGLE, DUAL OR TRIPLE COMPLETION?

Single

NOTE:

IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

Yes

WAS DIRECTIONAL SURVEY MADE?

Yes

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?

Yes

DATE FILED

With this report

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

IES

DATE FILED

With this report

CASING, LINER AND TUBING RECORD

NO.	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SCT		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR	
				FROM	TO						
101	9-5/8"	12-1/4"	36#	Surf.	1889'	610	1500psi	8	5/23/70	E.L. Smith - Toolpusher	
102	4-1/2"	8-3/4"	11.6#	Surf.	8937'	450	1500psi	12	6/25/70	J.B. Lyons, Jr. - Toolpusher	
103											
104											
105											
TUBING SIZE		2-3/8"		DEPTH OF TUBING		8786.34'		DEPTH OF PACKER(S)		8814'	

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	15.10	GAS VOLUME	15	GOR	993/1	CHOKER SIZE	24 /84"	PRODUCING METHOD	Gas Lift
FLOWING TUBING PRESSURE	150	SHUT-IN TUBING PRESSURE	0	CASING PRESSURE	605	WATER PRODUCTION	334	BS&W	96.5 %
GRAVITY	35.9	BHP (SHUT-IN)	Not Recorded	COMPANY REPRESENTATIVE	James Cooksey	DATE GAUGED	6/10/91		

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

RECEIVED

JUL 30 1991

CERTIFICATE: I, the undersigned, state: That I am employed by The Pickens Co., Inc. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *William M. Barton* Title: Asst. Prod. Mgr.

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#894-91	5/29/91	Western-Atlas Wireline	Squeeze existing perforations and re-perforate same zone at 8846.5'-8852.5' IES Log Depth Install gas lift valve

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
Marginulina	7080'		
Camerina	7590'		
Cib Haz	8840'		

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office
91 MAR 15 AIO: 13

Date: March 13, 1991

OFC. OF CONSERVATION
PERMIT SECTION

To: Permit Section
From: Gerard E LeBlanc, Manager, Lafayette District
Attn: Linda Betz

Enclosed herewith please find application from The Pickens Company, Inc.
for permit to amend well name
their King Estate #002 *, Gillis English Bayou Field
Calcasieu Parish, Louisiana. Zone _____

Also enclosed please find:

Check No. _____ in the amount of \$ _____
 Well location plat
_____ Well location certification

- _____ Form A.D.C.
- _____ Electric Log
- _____ Schematic diagram
- _____ (Dual) structure map if well does not comply with existing Orders
- _____ (Selective-Onshore) structure map showing reservoir limits
- _____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 252-H-1, 29B

Pending Hearing, Docket No. _____

Remarks & Recommendations: Serial #132550. Oil. 3-05-91. Suitable
Unit shall be formed.
* FORMERLY: CH 12 RC SU B; King

By Gerard E LeBlanc
District Manager

cc: Geological Oil & Gas Division
Prod. Audit. (for Amended Permits only)

RECEIVED
01 MAR 15 AIO: 13

13 AUG 1951

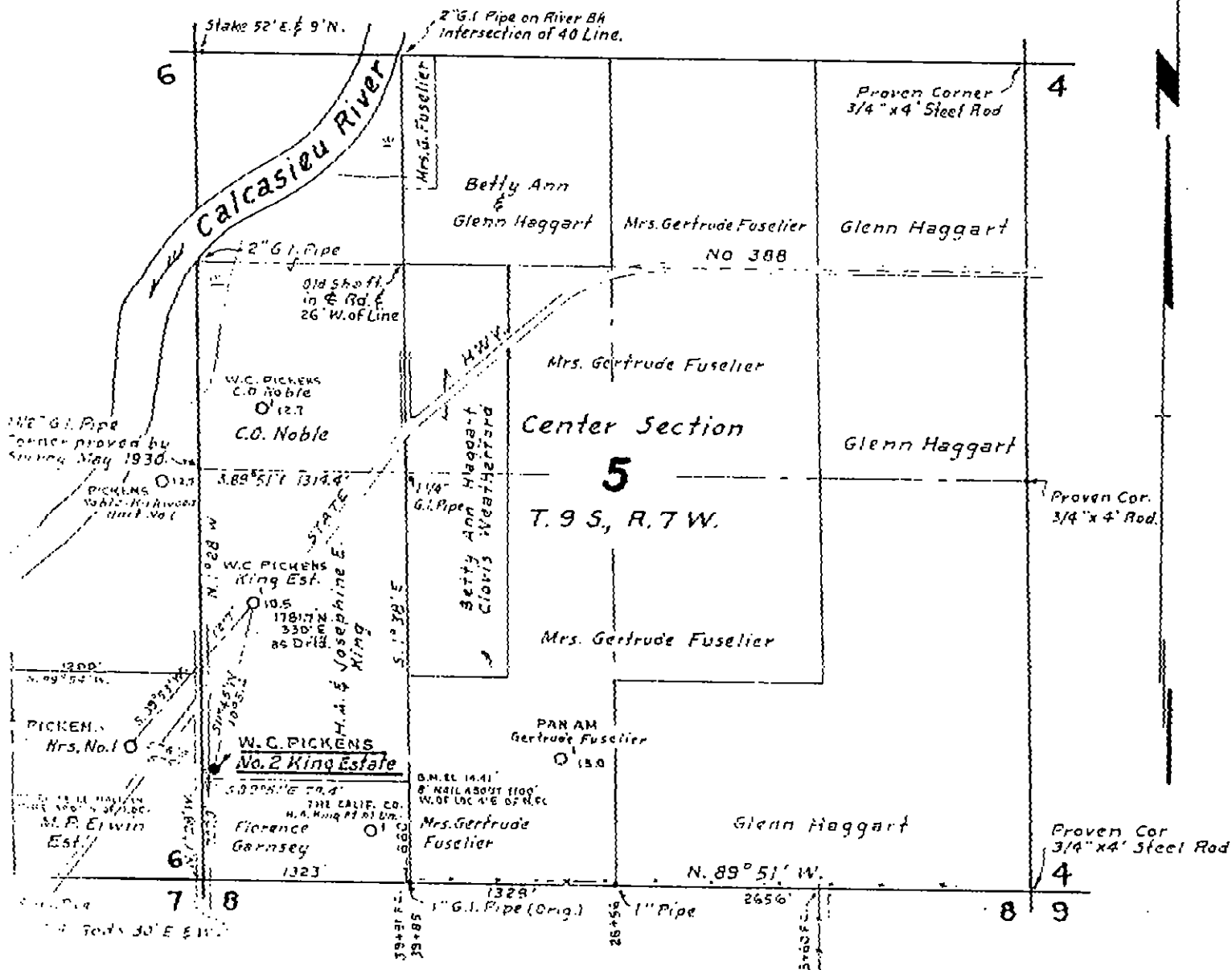
SECRET

RECEIVED

13 AUG 1951

James S. ...

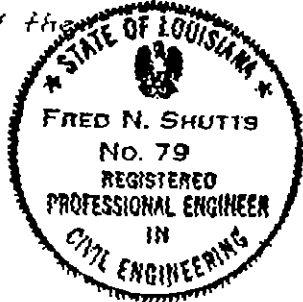
Form A-1
Schedule
(See 1) ...
(Subject ...)
(Object ...)



WELL LOCATION: W.C. PICKENS
No. 2 King Estate
 Beginning at the Southwest Corner of
 Section 5, T. 9 S., R. 7 W., thence N. 1° 28' W.
 707.7 feet, thence S. 89° 51' E. 79.4 feet
 to the Location. Ground Elevation: 11.4

We hereby certify that we staked the
 above Well Location March 16, 1970
 F. Shutts' Sons - Civil Engineers.

Fred N. Shutts
 FRED N. SHUTTS, C.E. LA. REG. NO. 79



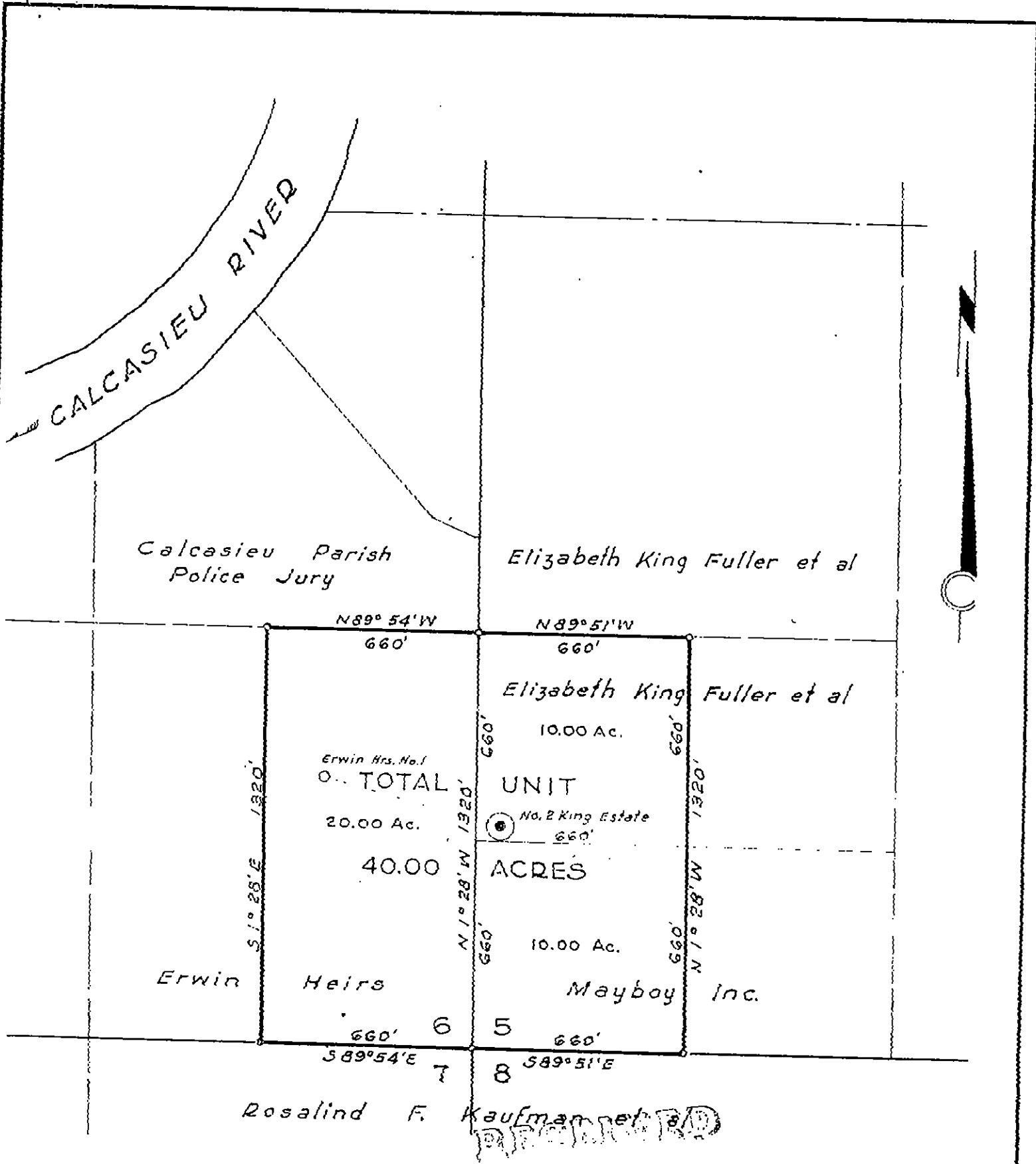
W. C. PICKENS WELL LOCATION EAST GILLIS AREA

IN SW 1/4 OF SECTION 5
 T. 9 S., R. 7 W.

CALCASIEU PARISH, LOUISIANA

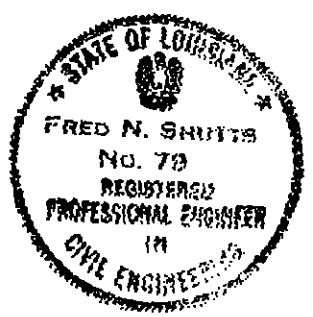
SCALE: 1" = 1000' May 29, 1970

F. SHUTTS' SONS
 CIVIL ENGINEERS
 LAKE CHARLES, LA.



Fred N. Shutts
 FRED N. SHUTTS, C.E., - La. Reg. No. 79

RECORDED
 MAR 13 1991
 LAFAYETTE DISTRICT OFFICE
 OF CONSERVATION



W. C. PICKENS
NO. 2 KING EST.
40.00 AC. UNIT
 IN SECS. 5 & 6, T.9S.-R.7W.
 GILLIS-ENGLISH BAYOU AREA
 CALCASIEU PARISH LOUISIANA
 SCALE: - 1"=400' JUNE 23, 1970.
 F. SHUTTS' SONS - CIVIL ENGINEERS - LAKE CHARLES, LA.

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

(CORRECTED)

132550 SERIAL NO DATE 01/27/92 EFFECTIVE 08/91

CURRENT CODES

010 PARISH CALCASIEU DISTRICT 31 LAFAYE
4052 FIELD GILLIS-ENGLISH BAYOU
4813 OPERATOR THE PICKENS COMPANY, INC.
 8111 PRESTON ROAD, SUITE 800
 DALLAS, TX 75225

2-030036WELL NAME CH 12 RC SUB;KING ESTATE NO. 002
LOCATION OF WELL SEC 006 T 09S R 07W
FORMER WELL NAME: KING ESTATE

APPLICABLE OFFICE OF CONSERVATION ORDER 252- G

H. W. THOMPSON

FELIX J. BOUDREAU

COMMISSIONER

ISSUING AUTHORITY

WELL FILE

BUDDY ROEMER
GOVERNOR



MARTHA A. SWAN
ACTING SECRETARY

J. PATRICK BATCHELOR
COMMISSIONER AND
ASSISTANT SECRETARY

DEPARTMENT OF NATURAL RESOURCES

November 25, 1991

OFFICE OF CONSERVATION
ATTN: F. J. Boudreaux
P. O. Box 94275
Baton Rouge, LA 70804-9275

Order	252-6	Comp
Eff	3-3-11	Cpt
Acrg	45	Prod
Prod	Crude	Acrg
Cpt	Yes	Eff
Comp	5-29-91	Order

Dear Mr Boudreaux:

Enclosed herewith please find application from The Pickens *Supp. 252-6 (8-9-91) SWW*
Company, Inc. for permit to amend their well name from
King Estate to CH 12 RC SU B; King #002,
 Serial # 132550, Field Gillis English Bayou,
 Parish Calcasieu.

- Check No. forwarded under separate cover to the Accounting Section in Baton Rouge. A copy of this check is attached.
- 8-09-91 The effective date of this change.
- Oil The product of this well.
- A copy of location plat is attached.
- X No fee required for this change. Change being made per Office of Conservation Order No. Supp. 252-6 *8-9-91*

Yours very truly,
Gerard E LeBlanc
 Gerard E LeBlanc, Manager
 Lafayette District

RECEIVED

GEL:mjn

Encls.

cc: Audit Section/Anita Hebert
Baton Rouge, LA

1-24
Produced 1971-1991
as King #2. Will
not make them change
loc. of name.
FEB

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & Nos. CH 12 RC SU B; KING NO. 2

Field GILLYS/ENGLISH BAYOU

Sec. 6 T. 9S R. 7W1

Permit Serial No. 132550

Parish BOCALSIET

Work Permit No. LP# 144-95

Description of Work PLUG WELL FOR ABANDONMENT.

SET 100 SX CL H CEMENT PLUG ACROSS EXISTING PERFORATIONS

SET 100 SX CL H CEMENT PLUG FROM SURFACE TO 100'

CUT OFF CASING 3' BELOW GL AND WELD STEEL PLATE ON TOP

Sand & Reservoir To Be Tested N/A

TD 8933'

Operator THE PICKENS COMPANY, INC.

Address SUITE 800, 8111 PRESTON ROAD

City, State & Zip DALLAS, TEXAS 75225-6378

Permit Requested By *Darlene M. Barton*
(Mrs.) Darlene M. Barton

Date 3/9/95

Permit Authorized By Original Signed By:
J. E. CALDWELL, JR.

LAFAYETTE

District

Date MAR. 10 1995

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abandon)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

RECEIVED
MAR 13 1995
STATE DEPARTMENT OF CONSERVATION

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

RECEIVED

MAY 17 1995

Office of Conservation
Well Files
Baton Rouge, LA

STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

RECEIVED

MAY 04 1995

Lafayette District Office

WORK PERMIT NO. LP 144-95

WELL SERIAL NO. 132550

TOTAL DEPTH 8933' PBDT 8852'

DATE WORK FINISHED (MM-DD-YY) 04-05-95

LAFAYETTE DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed

Field GILLIS ENGLISH BAYOU Parish CALCASIEU Sec. 6 Twp. 9S Rge. 7W

Operator THE PICKENS COMPANY, INC. CODE 4813 Well Name CH 12 RC SU B; KING Well No. 2

Check Appropriate Box: 29 DRY HOLE 30 FORMERLY ACTIVE 18 TEMPORARILY ABANDONED (All But Top Plug Set)

Depth Casing Cut Below Plow Depth Or Mud Line 5' Weight of Mud Left In Well After Abandonment 9.0#

Setting Depths Of Bridge Plugs And/Or Cement Retainers _____

Is This Well A Multiple Completion? Yes ___ No X - If Yes, Submit Additional Report For Other Well(s) And Indicate Other Serial No(s). In Space Provided. _____

	CASING* SIZE	CASING PULLED
301	4 1/2	0
302	4 1/2	1862
303	9 5/8	0
304		
305		
306		
307		

CEMENT PLUGS*				
FROM	TO	NO. SACKS	SLURRY WT	PLACEMENT METHOD
8592	8792	20	15#	PUMPED
1762	1962	44	15#	PUMPED
4	54	18	15#	PUMPED

*List Casing Sizes And Plug Depths In Descending Order

Remarks: WELD 1/2" STEEL PLATE 4' BELOW GROUND LEVEL.

This work was done according to the Rules and Regulations of the Office of Conservation.

WITNESS

THE PICKENS COMPANY, INC.

OPERATOR (Company Name)

[Signature]
REPRESENTATIVE (SIGNED)



RECEIVED

Gillis/English Bayou

RECEIVED

MAY 1 1995

132550

MAY 04 1995

Office of Conservation
Well Files
Baton Rouge, LA Plug and Abandoned

Lafayette District Office

OFFICE OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

RESERVOIR (COMPANY SAND IDENTIFICATION)

CIB HAZ 12 Sand

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

- NEW WELL
- RECOMPLETION
- P & A

- 31 INACTIVE DRY HOLE FUT. UTIL.
- 32 INACTIVE DRY HOLE NO FUT. UTIL.
- 36 INACTIVE WAITING ON PIPELINE
- 37 INACTIVE WAITING ON MARKET

- PRODUCT
- OIL
 - GAS
 - OTHER

- IF RECOMPLETION
- SAME RESERVOIR
 - DIFFERENT RESERVOIR

DATE COMP. RECOM. OR P & A M O Y
4/5/95

OPERATOR

The Pickens Company, Inc.

CODE 4813

ADDRESS

8111 Preston Road, Suite 800, Dallas TX 75225

WELL NAME

CH 12 RC SU B; King

WELL NO.

2

PARISH

Calcasieu

SEC. 6 TWP 9S RGE 7W

DATE PERMIT ISSUED

6/3/70

DATE SPUDDED

6/3/70

DATE READY TO PRODUCE*

6/25/70

TOTAL DEPTH

8933'

PSTD.

8852'

GROUND ELEVATION

11.4'

CASING HEAD FLANGE ELEVATION

11.4'

DISTANCE FROM RKB TO CHF

16.4'

DATE WELL TURNED INTO TANKS

P & A

SINGLE, DUAL OR TRIPLE COMPLETION?

Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? Yes

WAS DIRECTIONAL SURVEY MADE? Yes

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? Yes

DATE FILED with original completion

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

IES

DATE FILED with original completion

CASING, LINER AND TUBING RECORD

HOLE NO.	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	9-5/8"	12-1/4"	36#	Surf	1889'	610	1500psi	8	5/23/70	E.L. Smith - Toolpusher
102	4-1/2"	8-3/4"	11.6#	Surf	8937'	450	1500psi	12	6/25/70	J.B. Lyons, JR. - Toolpusher
103										
104										
105										

TUBING SIZE: 2-3/8" DEPTH OF TUBING: 8786.34' DEPTH OF PACKER(S): 8814'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	GOR	CHOKE SIZE	PRODUCING METHOD
BOPD	MCF/DAY	CF/BBL	1/64"	
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	WATER PRODUCTION	BS&W
psig	psig	psig	SPD	%
GRAVITY	BHP (SHUT-IN)	COMPANY REPRESENTATIVE	DATE GAUGED	
*API 60° F	psig			

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		
4-1/2	0	8592	8792	20	Pumped	4/5/95	Robert Carpenter
4-1/2	1862	1762	1962	44	Pumped	4/5/95	Robert Carpenter
9-5/8	0	4	54	18	Pumped	4/5/95	Robert Carpenter

CERTIFICATE: I, the undersigned, state: That I am employed by The Pickens Company and I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: [Signature] Title: Production Secretary

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#894-91	5/29/91	Western-Atlas Wireline	Squeeze existing perforations and re-perforate same zone at 8846.5'-8852.5' IES Log Depth Install gas lift valves
L#1262-91	8/13/91	Brownie Well Service	Repair gas lift valves
LP#144-95	4/5/95	SWAP, Inc.	P & A Well

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
Marginulina	7080'		
Camerina	7590'		
Cib Haz	8840'		