

**Production Report**

<b>Lease Name:</b>	<b>CH 12 RC SUB;KING</b>	<b>Well Number:</b>	<b>002</b>
Lease Number:	030036	Cum Oil:	373,851
Operator Name:	PICKENS COMPANY INCORPOR.	Cum Gas:	181,653
State:	LOUISIANA	Cum Water:	173,877 since JAN 1973
County:	CALCASIEU	First Production Date:	JUL 1970
Field:	GILLIS-ENGLISH BAYOU	Last Production Date:	OCT 1991
Sec Twn Rng:	6 9S 7W	Spot:	
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	132550	Completion Date:	JUN 01, 1970
API:	17019202740000	Total Depth:	8933
Production ID:	1170310300360000132550NN	Upper Perforation:	8784
Reservoir Name:		Lower Perforation:	8880
Prod Zone:	FRIO	Gas Gravity:	
Prod Zone Code:	653FRIO	Oil Gravity:	36.1
Basin Name:	GULF COAST BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	5067
Status:	INACTIVE	CRUDE OIL	
Allocated:			

**Annual Production (22 years)**

Year	Oil BBLs	Gas MCF	Water BBLs
<b>Beginning</b>			
Cum:			
1970	20,122	15,594	
1971	34,732	25,689	
1972	20,868	15,263	
1973	16,817	11,099	17
1974	17,086	7,594	
1975	16,565	7,330	
1976	17,524	8,388	
1977	21,401	9,836	
1978	20,514	9,491	
1979	21,003	8,839	
1980	16,801	6,519	
1981	17,280	6,907	
1982	16,827	7,180	
1983	16,237	6,233	
1984	14,761	5,364	
1985	15,835	4,728	121
1986	16,316	5,869	3,056
1987	17,224	4,651	17,119
1988	16,051	6,249	43,096
1989	10,653	3,672	41,859
1990	8,229	4,148	59,564
1991	1,005	1,010	9,045
<b>Totals:</b>	<b>373,851</b>	<b>181,653</b>	<b>173,877</b>

**Monthly Production (Most recent 48 of 256 months)**

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	GOR SCF/BBLs	% Water	# of Wells	Days on
OCT 1987	1,602	494	2,403	309	60.00	1	
NOV 1987	1,370	295	2,055	216	60.00	1	
DEC 1987	1,308	349	1,962	267	60.00	1	
<b>Totals:</b>							
1987	17,224	4,651	17,119				
JAN 1988	1,310	76	1,965	59	60.00	2	
FEB 1988	1,235	394	1,853	320	60.01	2	
MAR 1988	1,367	411	2,539	301	65.00	2	
APR 1988	1,302	484	2,418	372	65.00	2	
MAY 1988	1,308	473	2,429	362	65.00	2	
JUN 1988	1,602	554	2,975	346	65.00	2	
JUL 1988	1,412	725	4,236	514	75.00	2	
AUG 1988	1,379	717	4,137	520	75.00	2	
SEP 1988	1,561	870	6,244	558	80.00	2	
OCT 1988	1,445	643	5,780	445	80.00	2	
NOV 1988	1,474	659	5,896	448	80.00	2	
DEC 1988	656	243	2,624	371	80.00	2	
<b>Totals:</b>							
1988	16,051	6,249	43,096				
JAN 1989	2	0	8		80.00	1	
FEB 1989	0	0	0			0	
MAR 1989	1,210	35	4,840	29	80.00	1	
APR 1989	1,446	711	5,784	492	80.00	1	
MAY 1989	1,375	556	5,500	405	80.00	1	
JUN 1989	1,217	731	4,868	601	80.00	1	
JUL 1989	757	35	3,028	47	80.00	1	
AUG 1989	1,323	503	5,292	381	80.00	1	
SEP 1989	1,100	434	4,400	395	80.00	1	
OCT 1989	1,068	284	4,272	266	80.00	1	
NOV 1989	719	205	2,407	286	77.00	1	
DEC 1989	436	178	1,460	409	77.00	1	
<b>Totals:</b>							
1989	10,653	3,672	41,859				
JAN 1990	632	623	2,528	986	80.00	1	
FEB 1990	541	299	2,164	553	80.00	1	
MAR 1990	971	362	7,856	373	89.00	1	
APR 1990	873	251	7,063	288	89.00	1	
MAY 1990	984	303	7,216	308	88.00	1	
JUN 1990	923	379	6,769	411	88.00	1	
JUL 1990	849	405	5,682	478	87.00	1	
AUG 1990	788	889	5,274	1129	87.00	1	
SEP 1990	554	287	4,986	519	90.00	1	
OCT 1990	688	209	6,192	304	90.00	1	
NOV 1990	414	141	3,726	341	90.00	1	
DEC 1990	12	0	108		90.00	1	
<b>Totals:</b>							
1990	8,229	4,148	59,564				
JAN 1991	4	0	36		90.00	1	
FEB 1991	0	0	0			0	
MAR 1991	0	0	0			0	
APR 1991	0	0	0			0	
MAY 1991	0	3	0			1	
JUN 1991	0	286	0			1	
JUL 1991	0	0	0			0	
AUG 1991	0	0	0			0	
SEP 1991	547	325	4,923	595	90.00	1	
OCT 1991	454	396	4,086	873	90.00	1	
<b>Totals:</b>							
1991	1,005	1,010	9,045				

CALCASIEU LA  
CH 12 RC SUB;KING ESTATE 002  
PICKENS COMPANY INCORPORATED THE  
INACTIVE

### Production Report

<b>Lease Name:</b>	<b>CH 12 RC SUB;KING ESTA</b>	<b>Well Number:</b>	<b>002</b>
Lease Number:	030036	Cum Oil:	13,616
Operator Name:	PICKENS COMPANY INCORPOR.	Cum Gas:	10,869
State:	LOUISIANA	Cum Water:	156,860
County:	CALCASIEU	First Production Date:	MAY 1991
Field:	GILLIS-ENGLISH BAYOU	Last Production Date:	MAY 1995
Sec Twn Rng:	6 9S 7W	Spot:	
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	132550	Completion Date:	JUN 01, 1970
API:	17019202740000	Total Depth:	8933
Production ID:	11703103003600001325500N	Upper Perforation:	8766
Reservoir Name:		Lower Perforation:	8852
Prod Zone:	FRIO	Gas Gravity:	
Prod Zone Code:	653FRIO	Oil Gravity:	35.6
Basin Name:	GULF COAST BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	755
Status:	INACTIVE		
Allocated		CRUDE OIL	

Year	Annual Production (5 years)		
	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
1991	1,254	807	22,639
1992	7,578	4,814	70,180
1993	3,371	2,989	41,903
1994	1,335	2,259	20,916
1995	78		1,222
Totals:	13,616	10,869	156,860

Date MO/YR	Monthly Production (Most recent 48 of 49 months)						
	Oil BBLs	Gas MCF	Water BBLs	GOR SCF/BBLs	% Water	# of Wells	Days on
MAY 1991	9	3	141	334	94.00	1	
JUN 1991	234	286	3,666	1223	94.00	1	
JUL 1991	0	0	0			0	
AUG 1991	113	191	1,770	1691	94.00	1	
SEP 1991	0	0	0			0	
OCT 1991	0	0	0			0	
NOV 1991	326	170	6,194	522	95.00	1	
DEC 1991	572	157	10,868	275	95.00	1	
Totals:							
1991	1,254	807	22,639				
JAN 1992	627	356	11,913	568	95.00	1	
FEB 1992	521	456	9,899	876	95.00	1	
MAR 1992	1,022	439	6,278	430	86.00	1	
APR 1992	855	913	5,252	1068	86.00	1	
MAY 1992	727	487	5,882	670	89.00	1	
JUN 1992	686	406	5,550	592	89.00	1	
JUL 1992	676	310	5,469	459	89.00	1	
AUG 1992	635	197	5,138	311	89.00	1	
SEP 1992	525	263	4,248	501	89.00	1	
OCT 1992	471	452	3,811	960	89.00	1	
NOV 1992	426	304	3,447	714	89.00	1	
DEC 1992	407	231	3,293	568	89.00	1	
Totals:							
1992	7,578	4,814	70,180				
JAN 1993	390	232	3,155	595	89.00	1	
FEB 1993	362	397	2,929	1097	89.00	1	
MAR 1993	392	236	3,172	603	89.00	1	
APR 1993	296	235	2,395	794	89.00	1	
MAY 1993	243	209	3,807	861	94.00	1	
JUN 1993	233	221	3,650	949	94.00	1	
JUL 1993	256	230	4,011	899	94.00	1	
AUG 1993	251	169	3,932	674	94.00	1	
SEP 1993	229	276	3,588	1206	94.00	1	
OCT 1993	238	285	3,729	1198	94.00	1	
NOV 1993	218	255	3,415	1170	94.00	1	
DEC 1993	263	244	4,120	928	94.00	1	
Totals:							
1993	3,371	2,989	41,903				
JAN 1994	234	260	3,666	1112	94.00	1	
FEB 1994	203	266	3,180	1311	94.00	1	
MAR 1994	220	253	3,447	1151	94.00	1	
APR 1994	196	266	3,071	1358	94.00	1	
MAY 1994	164	257	2,569	1568	94.00	1	
JUN 1994	106	186	1,661	1755	94.00	1	
JUL 1994	33	121	517	3667	94.00	1	
AUG 1994	37	95	580	2568	94.00	1	
SEP 1994	12	65	188	5417	94.00	1	
OCT 1994	34	150	533	4412	94.00	1	
NOV 1994	60	223	940	3717	94.00	1	
DEC 1994	36	117	564	3251	94.00	1	
Totals:							
1994	1,335	2,259	20,916				
JAN 1995	0		0			0	
FEB 1995	0		0			0	
MAR 1995	24		376		94.00	1	
APR 1995	0		0			0	
MAY 1995	54		846		94.00	1	
Totals:							
1995	78		1,222				