

WELL FILE COPY

FORM MD 13-R  
STATE OF LOUISIANA  
DEPT. OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

PERMIT .....\$100.00  
Multiple Zone Processing

APT

Send To LC/21 Date 9-21-70

Serial No. Ser. #134622 APT #1701920299

Parish CALCASIEU Field GILLIS ENGLISH BAYOU

Operator W. C. PICKENS

Address 800 PRESTON BANK BLDG.

City & State DALLAS, TEXAS 75225

Well Name C. O. NOBLE NO. 2

Location SEC. 5 T9S, R7W

BEGINNING AT THE SOUTHWEST QUARTER OF SECTION 5, THENCE N 1° 05'  
W 1536.4 FEET THENCE S 89° 51' E 707.3 FEET TO LOCATION.

P. T. D. 8100'

LOWER CIB HAZ

29H & 29B

one or Reservoir of Proposed Completion

pplicable Department of Conservation Order

*[Handwritten signature]*

*[Handwritten signature]*

COMMISSIONER

ISSUING AUTHORITY

118559

State of Louisiana  
DEPARTMENT OF CONSERVATION

Inter Office

Date: 9/18/70

To: Baton Rouge Office

From: Lake Charles District

Att'n: Fritz Spencer

Enclosed herewith please find application from W. C. Pickens

for permit to drill their

C. O. Noble Well No. 2

Zone: Low. Cib Haz

Gillis-English Bayou

Field,

Calcasieu

Parish .

Also enclosed please find:

Check No. 8403 in the amount of \$ 100.00

Well Location Plat xxx

Well Location Certification xxx

Form A. D. C. \_\_\_\_\_

Electric Log \_\_\_\_\_

Schematic Diagram \_\_\_\_\_

Applicable Department of Conservation Order No. 29-B; 29-<sup>H</sup>-/Pending Hearing  
Jy Brett Docket No.

Remarks & Recommendations:

Recommend approval. This location conforms with the 40 acre spacing requirements of Order 29-H. A hearing on 29-H development was applied for and then cancelled because structural interpretation was so uncertain and each well drilled caused drastic revisions.

Yours very truly,

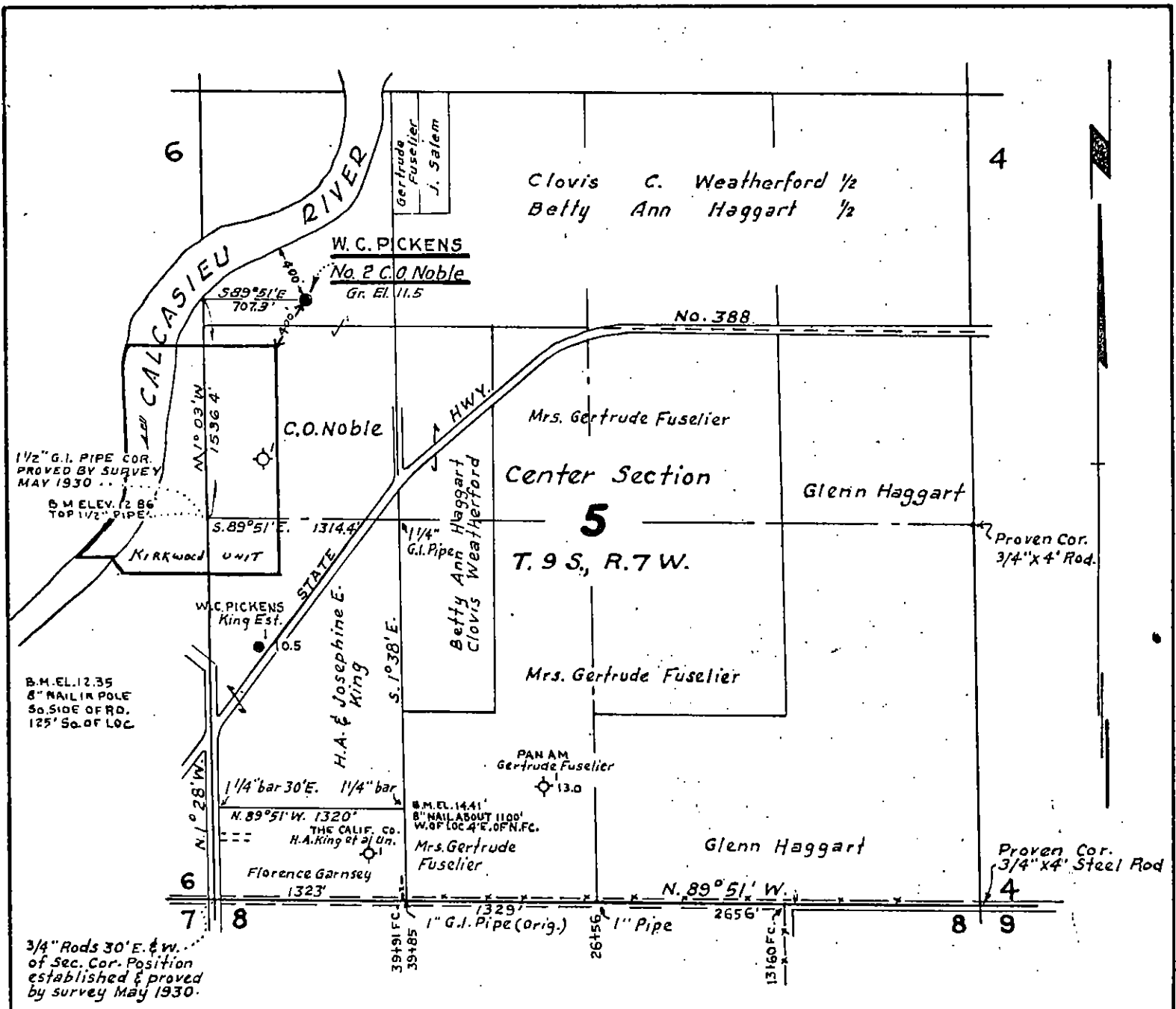
By:

W. C. Wilhite  
District Manager  
W. C. WILHITE

cc: Geological Survey

WCW:Jt

LT-1

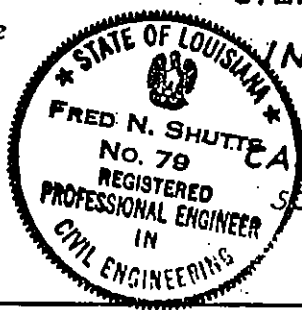


**WELL LOCATION: W.C. PICKENS - No. 2 C.O. Noble,**

Beginning at the Southwest corner of the Northwest Quarter of Section 5, T. 9 S., R. 7 W., thence N1°03'W 1536.4 feet, thence S89°51'E 707.3 feet to Location. Ground Elevation:

We hereby certify that we staked the above Well Location September 12, 1970. F. Shutts' Sons - Civil Engineers.

*Fred N. Shutts*  
 FRED N. SHUTTS, C.E. LA. REG. NO. 72  
 SEP 18 1970  
 LAKE CHARLES



**W. C. PICKENS**

**WELL LOCATION**

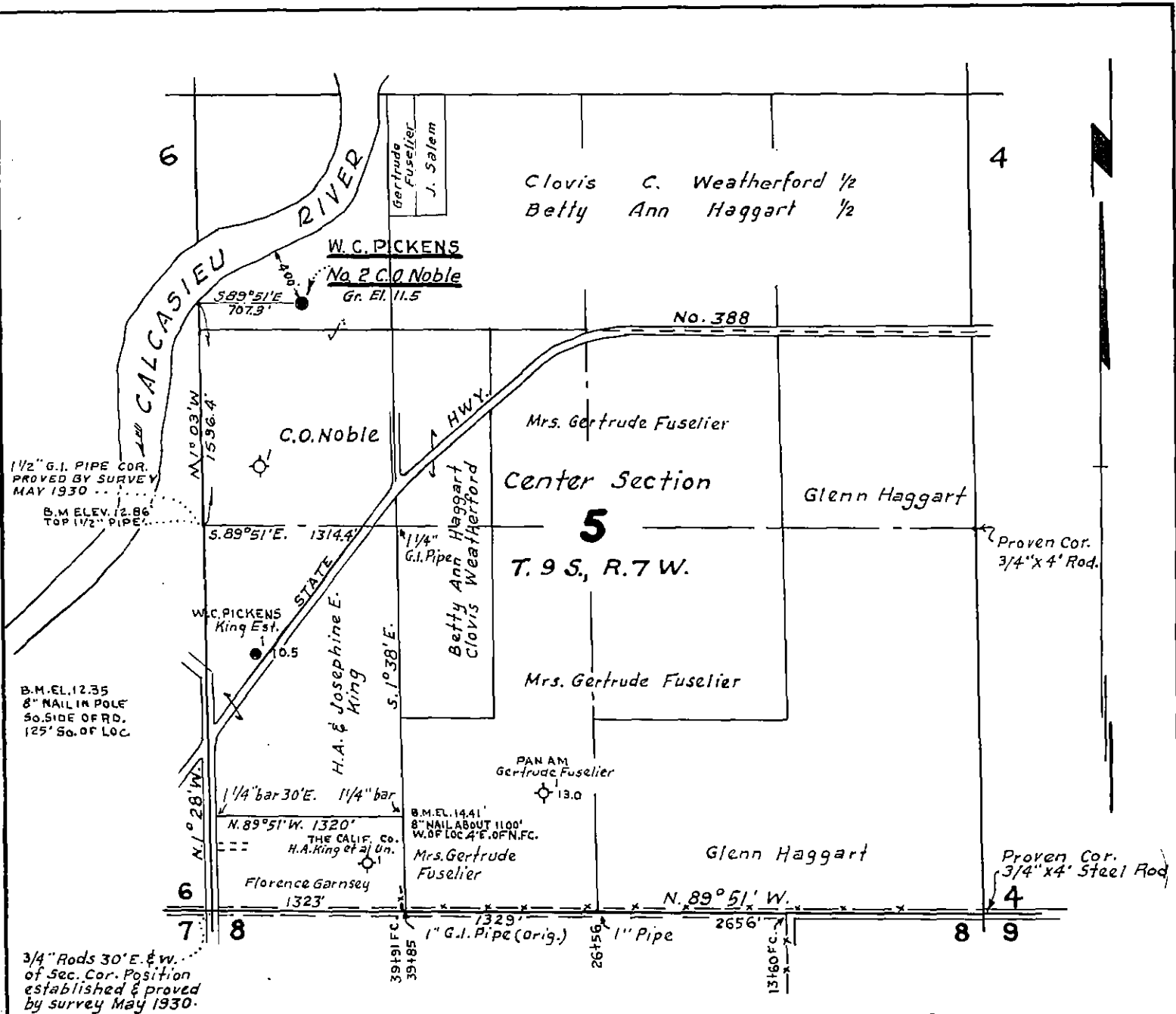
GILLIS-ENGLISH BAYOU FIELD

IN NW 1/4 OF SECTION 5  
 T. 9 S., R. 7 W.

CALCASIEU PARISH, LOUISIANA

SCALE: 1" = 1000' SEPT. 14, 1970

F. SHUTTS' SONS  
 CIVIL ENGINEERS  
 LAKE CHARLES, LA.



**WELL LOCATION: W.C. PICKENS - No. 2 C.O. Noble**

134622

Beginning at the Southwest corner of the Northwest Quarter of Section 5, T. 9 S., R. 7 W., thence N1°03'W 1536.4 feet, thence S89°51'E 707.3 feet to Location. Ground Elevation:

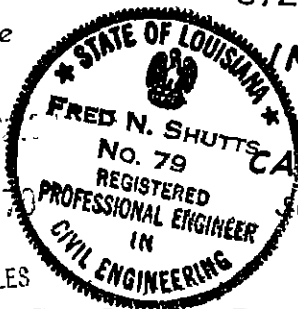
We hereby certify that we staked the above Well Location September 12, 1970. F. Shutts' Sons - Civil Engineers.

**W. C. PICKENS**  
**WELL LOCATION**  
 GILLIS-ENGLISH BAYOU FIELD  
 IN NW 1/4 OF SECTION 5  
 T. 9 S., R. 7 W.

CALCASIEU PARISH, LOUISIANA

SCALE: 1" = 1000' SEPT. 14, 1970

F. SHUTTS' SONS  
 CIVIL ENGINEERS  
 LAKE CHARLES, LA.



DEPT. CONSERVATION

SEP 13 1970

LAKE CHARLES

*Fred N. Shutts*  
 FRED N. SHUTTS, C.E. LA. REG. NO. 79

State of Louisiana



J. M. MENEFFEE  
COMMISSIONER

DEPARTMENT OF CONSERVATION  
P. O. BOX 44275 - CAPITOL STATION  
BATON ROUGE 70804

September 21, 1970

RE: Calossieu  
Gillis English Bayou  
C. G. Noble #2  
Serial #134523

W. C. Pickens  
800 Preston Bank Bldg.  
Dallas, Texas 75225

Gentlemen:

The above application for "Permit to Drill" is being issued with the understanding that you will furnish the appropriate District Manager with Inclination and/or Directional Survey data as proof that the well will be completed in compliance with the provisions of Statewide Order No 29-B, Section XVIII, dated March 1, 1967, before an allowable will be assigned said well.

Very truly yours,

J. M. MENEFFEE, Commissioner  
DEPARTMENT OF CONSERVATION

BY: \_\_\_\_\_  
J.W.HECKER  
Assistant Chief Engineer

cc: W. C. Wilhite  
District Manager  
FLS/bh

# 134622

State of Louisiana  
DEPARTMENT OF CONSERVATION  
Inter Office

Date: 10/22/70

To: Baton Rouge Office

From: Lake Charles District

Att'n: Fritz Spencer

Enclosed herewith please find application from W. C. Pickens

\_\_\_\_\_ for permit to directional drill their \_\_\_\_\_

C. O. Noble Well No. 2 Zone: \_\_\_\_\_

Gillis-English Bayou Field, Calcasieu Parish.

Also enclosed please find:

Check No. \_\_\_\_\_ in the amount of \$ 25.00

Well Location Plat \_\_\_\_\_ xxx

Well Location Certification \_\_\_\_\_ xxx

Form A. D. C. \_\_\_\_\_

Electric Log \_\_\_\_\_

Schematic Diagram \_\_\_\_\_

29 B  
29 E Unit

Applicable Department of Conservation Order No. 29-B;29-H Pending Hearing \_\_\_\_\_  
Docket No. \_\_\_\_\_

Remarks & Recommendations:

Recommend approval specifying that a directional survey must be conducted and also that a hearing must be held and revised units created if the well is successful. The proposed bottom hole is less than 400' from the boundary of the Noble-Kirkwood voluntary unit. This directional drilling request was discussed with you on October 21, 1970.

Yours very truly,

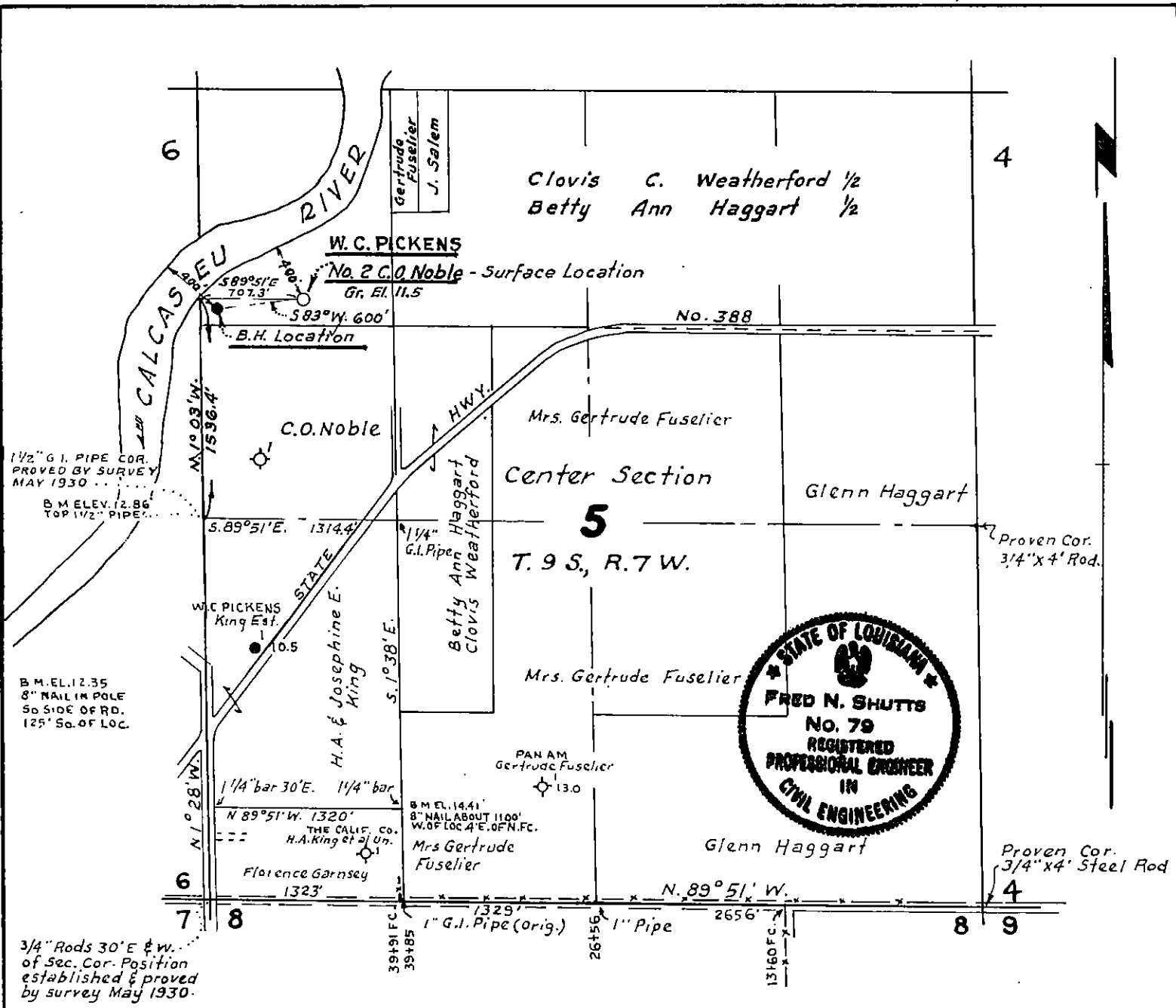
By: W. C. Wilhite  
District Manager

W. C. WILHITE

cc: Geological Survey

WCW:JT  
LT-1

*Amended*  
*Loc. #134622*



**WELL LOCATION: W.C. PICKENS - No. 2 C.O. Noble**

**SURFACE LOCATION:-**

Beginning at the Southwest corner of the Northwest Quarter of Section 5, T. 9 S., R. 7 W., thence N1°03'W 1536.4 feet, thence S.89°51'E. 707.3 feet to Location.

**BOTTOM HOLE LOCATION:-**

S83°W from surface location 600 ft. We hereby certify that we staked the above Well Location September 12, 1970. F. Shutts' Sons - Civil Engineers.

**W. C. PICKENS**  
**WELL LOCATION**  
**GILLIS-ENGLISH BAYOU FIELD**  
**IN NW 1/4 OF SECTION 5**  
**T. 9 S., R. 7 W.**

OCT 22 1970  
 SCALE: 1" = 1000'  
 SEPT. 14, 1970  
 F. SHUTTS' SONS  
 CIVIL ENGINEERS  
 LAKE CHARLES, LA.  
 REVISED  
 10-21-70

*Fred N. Shutts*  
 FRED N. SHUTTS, C.E. LA. REG. NO. 79

State of Louisiana



J. M. MENESEE  
COMMISSIONER

DEPARTMENT OF CONSERVATION  
P. O. BOX 44275 - CAPITOL STATION  
BATON ROUGE 70804

October 26, 1970

RE: Calcasieu Parish  
Gillis-English Bayou  
C.O. Noble #2  
Serial #134622

W.C. Pickens  
800 Preston Bank Bldg.  
Dallas, Texas

Gentlemen:

We are issuing "Amended Permit to Drill" for the above referenced well with the understanding that in the event the well is a producer no allowable will be assigned until a suitable unit has been formed in compliance with the provisions of Statewide Order No 29-E.

In addition, the permit to drill is issued with the understanding that you will furnish the appropriate District Manager with Inclination and/or Directional Survey data as proof that the well will be completed in compliance with the provisions of Statewide Order No 29-B, Section XVIII, dated March 1, 1967, before an allowable will be assigned said well.

Very truly yours,

J.M. MENESEE, Commissioner  
DEPARTMENT OF CONSERVATION

BY:

J.W. HECKER  
Assistant Chief Engineer

cc: W.C. Wilhite  
District Manager

FLE/ig

Lake Charles

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION

Amend Location

Amended Permit..... \$25.00

## AMENDED PERMIT TO DRILL FOR MINERALS

SERIAL NO.: 134622 BATON ROUGE, LA., October 25, 19 70PARISH: Calcasieu FIELD: Gillis English BayouOPERATOR: W.C. PickensADDRESS: 800 Preston Bank Bd.  
Dallas, TexasWELL NAME: C.O. Noble NO.: 2NEW LOCATION OF WELL: Sec. 5 T 9S R 7W Surface loc. Beginning  
at SW/4 of NW/4 of Sec. 5, T9S, R7W, thence N1°03' W1536.4', thence S89°  
5' E707.3 pbl 600' S83° W from surface location

Zone or Reservoir of proposed completion: \_\_\_\_\_

Applicable Department of Conservation Order: 29H  
Commissioner  
Issuing Authority

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

LAKE CHARLES DISTRICT Re: Well Serial No.: 134622

Completed  Flowing  Operator: W. C. PICKENS  
Recompleted  Gas-Lifting  Well Name: C. O. NOBLE  
Oil  Pumping  Well No.: 2, Sec. 5, Twp. 9S, Rge. 7W  
Gas  Shut-In  Field GILLIS/ENGLISH BAYOU  
Parish CALCASIEU

Date Completed or Recompleted 12/9/70 at 3:00 (a.m.) ~~(P.M.)~~

COMPLETION DATA

Initial Production 100 BOPD Gas Volume 77 MCF/Day  
Tubing Pressure 1250 psig Casing Pressure Packer psig  
Choke Size 6/64" Positive  Adjustable  B.S. & W. None %  
Gas/Oil Ratio 770/1 CF/Bbl. Gravity 35° at 60° A. P. I.  
Producing Depth: From 8813 Ft. to 8816 Ft. T. D. 8983 Ft.  
Name of Producing Sand: CIB HAZ NO. 12-A RESERVOIR

\*New Pool ~~XXXXXX~~ List Reason(s) for Pool Classification \_\_\_\_\_  
Directional Hole: Top of Original zone of completion located 146' South and 575' West of Surface Location.

\*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for None barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes \_\_\_ No \_\_\_  
29-E Unit Attached - Yes \_\_\_ No \_\_\_  
DATE: \_\_\_\_\_

W. C. PICKENS  
COMPANY  
DEC 18 1970  
H.L. Pee  
COMPANY REPRESENTATIVE  
Production Superintendent  
TITLE

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>T E S T   D A T A</u>	<u>Amount of Oil Produced</u>
	<u>Time of Test</u>	
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
	TOTAL _____	BARRELS

RECEIVED

DEC 23 1970

DEPT. OF CONSERVATION  
PERMIT SECTION  
BATON ROUGE, LA.

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_

From - Comp. COMPANY (Signed) COMPANY REPRESENTATIVE

at 10



OFFICE OF CONSERVATION  
WELL HISTORY AND WORK RESUME REPORT

FIELD  
Gillis/English Bayou

SERIAL NO.  
134622

PRODUCING INTERVAL  
8813-8816' TVD: 8

RESERVOIR (COMPANY SAND IDENTIFICATION)  
Cib Haz No. 12-A Reservoir

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL  
 RECOMPLETION  
 P B A

31 INACTIVE DRY HOLE FUT. UTIL  
 32 INACTIVE DRY HOLE NO FUT. UTIL.  
 36 INACTIVE WAITING ON PIPELINE  
 37 INACTIVE WAITING ON MARKET

PRODUCT  
 OIL  
 GAS  
 OTHER

IF RECOMPLETION  
 SAME RESERVOIR  
 DIFFERENT RESERVOIR

DATE COMP. RECOMB. OR P B A  
M D Y  
12/9/70

OPERATOR  
The Pickens Company, Inc.

CODE  
4813

ADDRESS  
800 MBank Preston Building  
Dallas, Texas 75225

WELL NAME  
CH 12 RA SU A; Noble

WELL NO.  
2

PARISH  
Calcasieu

SEC 5 TWP. 9S RGE 7W

DATE PERMIT ISSUED  
9/21/70

DATE SPUNDED M D Y  
10/9/70

DATE READY TO PRODUCE\*  
12/9/70

TOTAL DEPTH  
8983'

PBTD  
8900'

GROUND ELEVATION  
11.5'

CASING HEAD FLANGE ELEVATION  
11.50'

DISTANCE FROM RKB TO CHF  
11.40'

DATE WELL TURNED INTO TANKS  
12/16/70

SINGLE, DUAL OR TRIPLE COMPLETION?  
Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? Yes

WAS DIRECTIONAL SURVEY MADE? Yes

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? Yes

DATE FILED  
12/16/70

TYPE OF ELECTRICAL OR OTHER LOGS (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)  
IES Gamma Ray Log

DATE FILED  
12/16/70

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	Depth Set		Sacks Cement	Test Pressure	Hours Under Pressure	Date Tested (MM DD YY)	Name of Test Witness - State if Conservation Agent or Offset Operator
			From	To					
9-5/8"	12-1/4"	36#	0	1853'	610	1500 psi	12	10/12/70	E.L. Smith-Toolpusher
4-1/2"	8-3/4"	11.6#	0	8960'	450	3000 psi	12	11/ 3/70	L.R. Dardeau-Toolpusher
103									
104									
105									

TUBING SIZE: 2-3/8" EUE DEPTH OF TUBING: 8705.99' DEPTH OF PACKER(S): 8674.92'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION  
110 BOPD

GAS VOLUME  
77 MCF/DAY

GOR  
770/1 CF/BBL

CHOKE SIZE  
6/64" /64"

PRODUCING METHOD  
Flowing

FLOWING TUBING PRESSURE  
1250 psig

SHUT-IN TUBING PRESSURE  
---

CASING PRESSURE  
Packer

WATER PRODUCTION  
---

BSSW  
P.L. Oil %

GRAVITY  
35 \*API 60° F

BHP (SHUT-IN)  
Not Determined

COMPANY REPRESENTATIVE  
H. L. Peel

DATE GAUGED  
12/9/70

PLUG AND ABANDON (P B A) DATA

Casing Size	Amount Pulled	Cement Plugs				Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		From	To	Sacks	How Placed		

CERTIFICATE: I, the undersigned, state that I am employed by The Pickens Company, Inc. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *James L. Peel* Title: Production Manager

\* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
1531-70	12/9/70	McCullough	Perforated Casing 8613-8616' with 4 jets/ft. for production test.
L 3466-86	12/11/86	Tiger Well Service	Set pumping unit, Run rods and downhole pump with sucker rods. Perforations remain the same 8613-8816'

**RECEIVED**  
JUL 28 1987

DEPT. OF CONSERVATION  
WELL FILES  
BATON ROUGE, LA.

**RECORDED**

MAR - 2 1987

DEPT. OF CONSERVATION

LAFAYETTE, LOUISIANA

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
Marginulina	6990'		
Camerina	7565'		
Ortego	8135'		
Cib Haz 12-A	8782'		

NO. 12110 DIVISION

MAR 9 6 20 1987

OFFICE OF CONSERVATION

POTENTIAL REPORT

Type Well: Oil X Gas \_\_\_\_\_ Distillate \_\_\_\_\_

Type Test: Comp. X Recomp. \_\_\_\_\_ Retest. \_\_\_\_\_ Regauge \_\_\_\_\_

Parish Calcasieu Field Gillis-Eng. Bayou

Company W.C. Pickens Serial No. 134622

Well Name & No. C.O. Noble - No. 2

Location: Sec. 5 Twp. 9.5 Rge. 7W Flowing X Pump \_\_\_\_\_

Prod. Horizon \_\_\_\_\_ Perf. Int. 8813' to 8816'

Casing Setting: Size 4 1/2" @ 8960'

Tubing Setting: Size 2" @ 8706' T.D. 8983'

IN TANK  
Date Completed 12-16-70 Date Gauged 12-19-70

Acidize with \_\_\_\_\_ gals. Elev. of Derr. Floor \_\_\_\_\_

— TEST DATE —

T. P. 1200 C. P. — Choke Size 6 /64th

Closing TK Gge. 5 ft. 0 in. @ 8:10 AM Time

Opening TK Gge. 0 ft. 0 in. @ 8:10 AM Time

Diff. 5 ft. 0 in. 24 Hours (Time)

Tank No. TEST Tank Coef. 167

Bbls. per 24 Hrs. ~~30~~ Est. Bbls. per Day 100

Daily Gas Vol. 31 M.C.F. G/O Ratio 300:1

B.S.&W. TRACE % Corrected Gravity 35° Deg. A.P.I.

Witnessed J.C. Young Title \_\_\_\_\_

Gauged by Ben Holcomb Title agent  
Department of Conservation

District Office Lake Charles

Remarks: 2" x 3/4" O.P. - Diff 5"

OFFICE WELL TESTER W/ <sup>144R</sup> ~~TESTER~~

W-17



DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD

GILLIS/ENGLISH BAYOU

SERIAL NO.

134622

PRODUCING INTERVAL

8813' - 8816'

RESERVOIR (COMPANY SAND IDENTIFICATION)

Cib Haz No. 12-A Reservoir

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL  RECOMPLETION  SAME RESERVOIR  DIFFERENT RESERVOIR  OIL  GAS  P & A

OPERATOR

W. C. PICKENS

ADDRESS

800 Preston Bank Building  
Dallas, Texas 75225

LEASE NAME

C. O. NOBLE

WELL NO.

2

PARISH

CALCASIEU

SEC. 5 TWP. 9S RGE. 7W

DATE PERMIT ISSUED

9/21/70

DATE SPUNDED

10/9/70

DATE READY TO PRODUCE\*

12/9/70

TOTAL DEPTH

8983'

PBTD.

8900'

GROUND ELEVATION

11.5'

CASING HEAD FLANGE ELEVATION

11.50'

DISTANCE FROM RKB TO CHF

11.40'

DATE WELL TURNED INTO TANKS

Building Tank Battery

SINGLE, DUAL OR TRIPLE COMPLETION?

Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

Yes

WAS DIRECTIONAL SURVEY MADE?

Yes

WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?

Yes

DATE FILED

With this report

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)

IES

Gamma Ray Log

DATE FILED

With this report

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
9 5/8"	12 1/4"	36#	1853'	610	1500 psi	12	10/12/70	E.L.Smith-Toolpusher
4 1/2"	8 3/4"	11.6#	8960'	450	3000 psi	12	11/3/70	L.R.Dardeau-Toolpusher

TUBING SIZE: 2 3/8" EUE DEPTH OF TUBING: 8705.99' DEPTH OF PACKER(S): 8674.92'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME		CHOKE SIZE		WELL STATUS
110	BOPD	77	MCF/DAY	6/64"	Flowing
TUBING PRESSURE	CASING PRESSURE	GOR		BS & W	BHP - (SHUT-IN)
1250 psig	Packer psig	770/1		P.L. Oil	% Not Determined psi
GRAVITY	CONSERVATION AGENT MAKING GAUGE		COMPANY REPRESENTATIVE		DATE GAUGED
35 *API@60°F	---		H. L. Peel		12/9/70

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		
							DEC 10 1970
							LAKE CHARLES

CERTIFICATE: I, the undersigned, state: That I am employed by W. C. PICKENS and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH

Signature: H. L. Peel

H. L. Peel

Title: Production Supt.

\* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
1531-70	12/9/70	McCullough Tool Co.	Perforated Casing 8613-8616' with 4 jets/ft. for production test.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
Marginulina	6990'		
Camerina	7565'		
Ortego	8135'		
Cib Haz	8782'		

**RECEIVED**

DEC 23 1970

DEPT. OF CONSERVATION  
 PERMIT SECTION  
 BATON ROUGE, LA.

Lake Charles

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION

Amend Well Name

Amended Permit..... \$25.00

## AMENDED PERMIT TO DRILL FOR MINERALS

SERIAL NO.: 134622 BATON ROUGE, LA, January 4, 1971

PARISH: Calcasieu FIELD: Gillis-English Bayou

OPERATOR: W.C. Pickens

ADDRESS: 800 Preston Bank Bldg.,  
Dallas, Texas

WELL NAME: VU-D; C.O. Noble \* NO.: 2

LOCATION OF WELL: Sec. 5 T. 9S R. 7W

Location Same

\*Formerly: C.O. Noble

Zone or Reservoir of proposed completion:

Applicable Department of Conservation Order: 29H

  
 Commissioner

  
 Issuing Authority

STATE OF LOUISIANA

DEPARTMENT OF CONSERVATION

Amend Well Name

AMENDED PERMIT (Corrected)

Lake Charles

## AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

Serial No. 134622 Date March 31, 1971  
 Parish Calcasieu Field Gillis English Bayou

Operator W.C. Pickens

Address 800 Preston Bank Bldg.

City & State Dallas, Texas 75225

Well Name Ch 12 RA SU A; Noble \* No 2

Location of Well: Sec. 5 T 9S R 7W

Location Same

\*Formerly: VU D; C.O. Noble

Zone or Reservoir of Proposed Completion \_\_\_\_\_

Applicable Department of Conservation Order Field Order No. 252-G

  
 COMMISSIONER

  
 ISSUING AUTHORITY

Lake Charles

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION Amend Operator

Amended Permit..... \$25.00

## AMENDED PERMIT TO DRILL FOR MINERALS

SERIAL NO.: 134622 BATON ROUGE, LA., May 24, 19 71

PARISH: Calcasieu FIELD: Gillis-English Bayou

OPERATOR: The Pickens Company, Inc. \*

ADDRESS: 800 preston Bank Bldg.,  
Dallas, Texas 75225

WELL NAME: Ch 12 RA SU A; Noble NO.: 2

LOCATION OF WELL: Sec. 5 T 9S R 7W

Location Same

\*Formerly: W.C. Pickens

Zone or Reservoir of proposed completion:

Applicable Department of Conservation Order: Field Order No. 252-G

  
 Commissioner

  
 Issuing Authority

29-E COMPLIANCE                
 YES NO  
 29-E UNIT ATTACHED                
 YES NO

RECEIVED  
 DEPT. OF CONSERVATION  
 WELL RECORDS  
 BAYOU BOULEVARD, LA  
 2000 OCT 10 PM 2:21

STATE OF LOUISIANA  
 OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lafayette

CODE NUMBERS: | DATE October 4, 2000  
10 | PARISH Calcasieu  
4052 | FIELD Gillis English Bayou  
4813 | OPERATOR The Pickens Company, Inc.  
030038 | WELL NAME CH 12 RA SU A; Noble NO. 2 SERIAL NO. 134622  
 | RESERVOIR CIB HAZ No. 12-A COMPLETION DATE 8/22/00 TIME 4:30  AM  PM

1 - ON-SHORE  
 3 - OFF-SHORE  
 SEC. 5 T 9S R 7W

DOC ORDER NO. L-1221-00

PORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES  NO

REMARKS: Workover/Recompletion in same zone

COMPLETION DATA:

TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input checked="" type="checkbox"/> 1 - ORIG. COMP. <input type="checkbox"/> 2 - RE-COMP.	<input type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input checked="" type="checkbox"/> 1 - YES <input type="checkbox"/> 2 - NO	<input checked="" type="checkbox"/> GL F - FLOWING G L - GAS LIFT P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR  DIFFERENT RESERVOIR

<u>3.34</u> BOPD	<u>10</u> MCF/DAY	<u>45</u> PSIG	<u>---</u> PSIG	<u>690</u> PSIG
INITIAL PROD.	GAS VOLUME	FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE
<u>Open</u> /64" <input type="checkbox"/> 1 - POSITIVE 2 - ADJUST	<u>84</u> BPD	<u>Nil</u> %	<u>2994</u> CF/BBL	<u>35</u> API AT 60°F
WATER PROD.	BS & W	GOR	GRAVITY	

PERFORATIONS 8782-8788' & 8791-8797' TOTAL DEPTH 8983'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR 0 BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29 B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

RECEIVED

OCT 06 2000

INSTRUCTIONS

OFFICE OF CONSERVATION  
 LAFAYETTE DISTRICT

THREE (3) COPIES TO BE FILED WITH THE LAFAYETTE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).

*Judith Ann Spene*  
 SIGNATURE

The Pickens Company, Inc.  
 OPERATOR

Production Secretary  
 TITLE

OFFICE OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>T E S T   D A T A</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
	TOTAL _____	_____ BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_

OPERATOR

(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

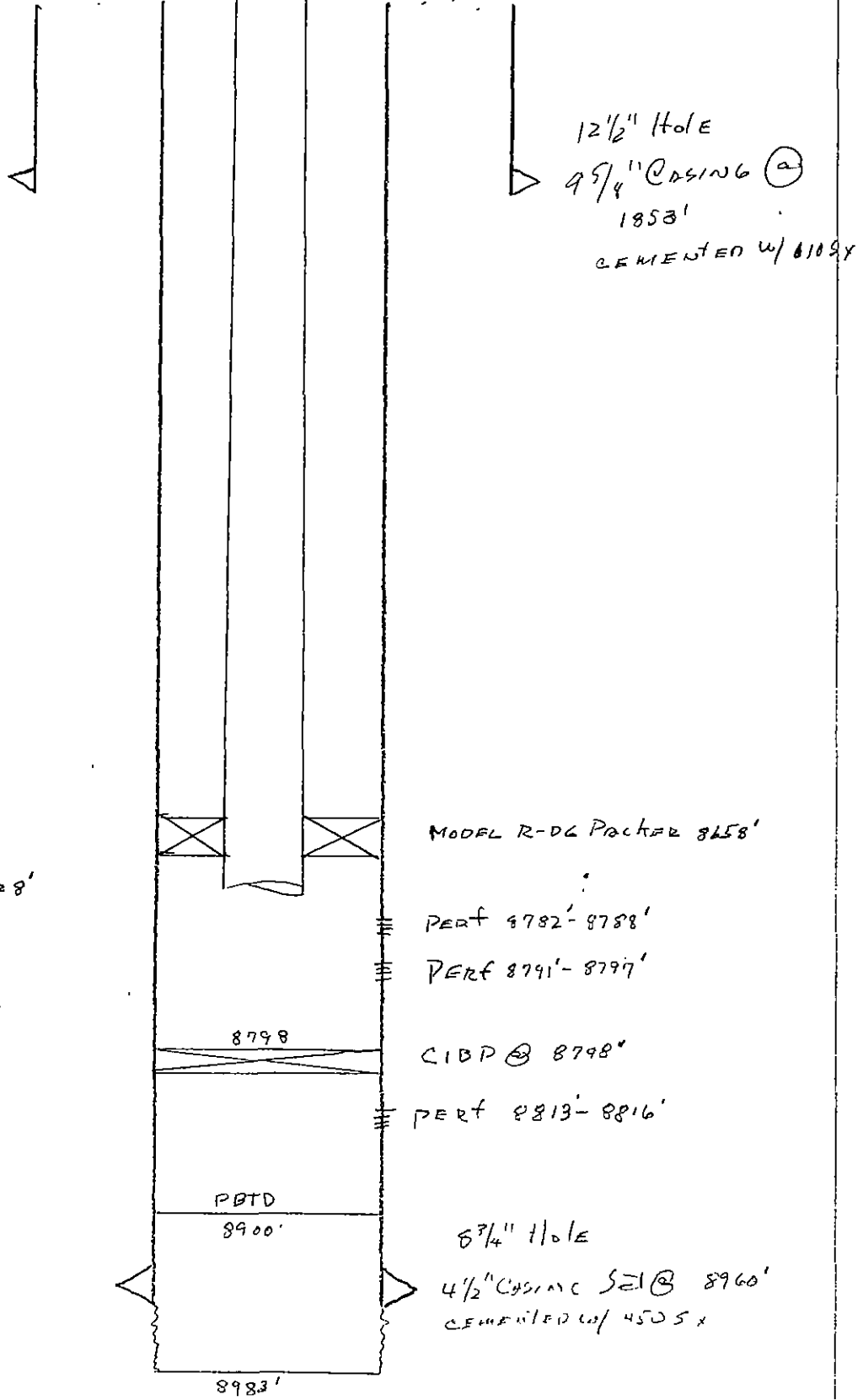
- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

#124622

RECEIVED  
DEPT OF CONSERVATION  
WELL RECORDS  
BATON ROUGE, LA  
2000 OCT 10 PM 2:23

THE PICKENS COMPANY, INC.  
CH 12 RA SU A; NOBLE NO. 2 WELL  
CALCASIEU PARISH, LOUISIANA

42-381 50 SHEETS 5 SQUARE  
42-382 100 SHEETS 5 SQUARE  
42-389 200 SHEETS 5 SQUARE  
NATIONAL



EOT 8728'

RECEIVED

SEP 15 2000

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

DRILLED TD 8983'

*CM*



OFFICE OF CONSERVATION  
WELL HISTORY AND WORK RESUME REPORT

OCT 10 PM 2:22

FIELD  
Gillis/English Bayou

SERIAL NO.  
134622

PRODUCING INTERVAL  
8782-8788' & 8791-8797'

RESERVOIR (COMPANY SAND IDENTIFICATION)  
Cib Haz No. 12-A Reservoir

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL

RECOMPLETION

P & A

31 INACTIVE DRY HOLE FUT. UTIL

32 INACTIVE DRY HOLE NO FUT. UTIL.

36 INACTIVE WAITING ON PIPELINE

37 INACTIVE WAITING ON MARKET

PRODUCT

OIL

GAS

OTHER

IF RECOMPLETION

SAME RESERVOIR

DIFFERENT RESERVOIR

DATE COMP., RECOMP. OR P & A M D Y

8/22/00

OPERATOR  
The Pickens Company, Inc.

CODE  
4813

ADDRESS  
8111 Preston Road, Suite 800 Dallas, TX 75225

WELL NAME  
CH 12 RA SU A; Noble

WELL NO.  
2

PARISH  
Calcasieu

SEC. 5 TWP. 9S RGE. 7W

DATE PERMIT ISSUED  
9/21/70

DATE SPUDDED  
10/9/70

DATE READY TO PRODUCE\*  
12/9/70

TOTAL DEPTH  
8983'

PBTD  
8798'

GROUND ELEVATION  
11.5'

CASING HEAD FLANGE ELEVATION  
11.50'

DISTANCE FROM RKB TO CHF  
11.40'

DATE WELL TURNED INTO TANKS  
8/26/00

SINGLE, DUAL OR TRIPLE COMPLETION?  
Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?  
Yes

WAS DIRECTIONAL SURVEY MADE?  
Yes

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?  
Yes

DATE FILED  
12/16/70

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)  
IES Gamma Ray Log

DATE FILED  
12/16/70

CASING, LINER AND TUBING RECORD

LOG	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	9-5/8"	12-1/4"	36#	0	1853'	610	1500psi	12	10/12/70	E.L. Smith - Toolpusher
102	4-1/2"	8-3/4"	11.6#	0	8960'	450	3000psi	12	11/03/70	L.R. Dardeau - Toolpusher
103										
104										
105										

RECEIVED  
SEP 15 2000

TUBING SIZE: 2-3/8" EUE DEPTH OF TUBING: 8728.27' DEPTH OF PACKER(S): 8658.08'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION  
3.34

GAS VOLUME  
10 BOPD

GOR  
2,994/1 MCF/DAY

CHOKE SIZE  
Open /64"

PRODUCING METHOD  
Gas lift

FLOWING TUBING PRESSURE  
45 psig

SHUT-IN TUBING PRESSURE  
---

CASING PRESSURE  
690 psig

WATER PRODUCTION  
84 BPD

BS&W  
Nil %

GRAVITY  
35 \*API@60°F

BHP (SHUT-IN)  
Not determined psig

COMPANY REPRESENTATIVE  
James G. Cooksey

DATE GAUGED  
9/07/00

PLUG AND ABANDON (P & A) DATA

CASINO SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

SEP 15 2000  
OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

CERTIFICATE: I, the undersigned, state that I am employed by The Pickens Company, Inc. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *Judith Ann Skene* Title: Production Secretary

\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
1531-70	12/9/70	McCullough	Perforated casing 8613-8616' with 4 jets/ft. for production test.
L 3466-86	12/11/86	Tiger Well Service	Set pumping unit, run rods and downhole pump with sucker rods. Perforations remain the same 8613-8816'
L 1221-00	8/22/00	Cajun Well Service	Set CIBP at 8798', perforations 8782-8788' & 8791-8797' Ran 9 gas lift valves, started gas lifting. Perforated in top of same reservoir.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
Marginulina	6990'		
Camerina	7565'		
Ortego	8135'		
Cib Haz 12-A	8782'		

## Work Permit

## STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. CH 12 RA SU A; NOBLE WELL NO. 2 Sec. 5 T. 9S R. 7WField GILLIS/ENGLISH BAYOU Parish CALCASIEUPermit Serial No. 134622 Work Permit No. LPA# 678-00Description of Work PLUG & ABANDON; LOAD WELL W/SALT WATER; RESET PACKER @ 8600'  
SQUEEZE PERFS (8782-88' & 8791-97') W/26 SK. CEMENT, W.O.C. OVER NITE. TEST PLUG  
TO 1000 PSI, CUT OFF CASING AT 1800', SPOT 200' CEMENT PLUG 100' IN AND 100' OUT  
OF PRODUCTION CASING. SET SURFACE PLUG 105' TO 5', CUT OFF CASING BELOW G.L.  
WELD 1/2" STEEL PLATE ON TOP (SERIAL NUMBER ON PLATE).Sand & Reservoir To Be Tested CIB HAZ NO. 12 SAND TD 8983'Operator THE PICKENS COMPANY, INC.Address 8111 PRESTON ROAD, SUITE 800City, State & Zip DALLAS, TX 75225-6378 AC 214/369-7471Permit Requested By *James G. Cooksey* Date 11/9/2000

JAMES G. COOKSEY, ENGINEER

Permit Authorized By *Rubén Hudson* District LAFAYETTE Date 11/16/00

## INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

**NOTICE:** To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.



**OFFICE OF CONSERVATION**  
WELL HISTORY AND WORK RESUME REPORT

FIELD  
Gillis/English Bayou

SERIAL NO.  
134622

PRODUCING INTERVAL  
8782-8788' & 8791-8797'

RESERVOIR (COMPANY SAND IDENTIFICATION)  
CIB Haz No. 12-A Reservoir

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

RECEIVED  
DEC 19 2000

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL  
 RECOMPLETION  
 P & A

31 INACTIVE DRY HOLE FUT. UTIL.  
 32 INACTIVE DRY HOLE NO FUT. UTIL.  
 36 INACTIVE WAITING ON PIPELINE  
 37 INACTIVE WAITING ON MARKET

PRODUCT  
 OIL  
 GAS  
 OTHER

IF RECOMPLETION  
 SAME RESERVOIR  
 DIFFERENT RESERVOIR

DATE COMP. RECOMP. OR P & A M D Y  
11/13/00

OPERATOR  
The Pickens Company, Inc.

CODE  
4813

ADDRESS  
8111 Preston Road, Suite 800 Dallas, TX 75225

WELL NAME  
CH 12 RA SU A; Noble

WELL NO.  
2

PARISH  
Calcasieu

SEC. 5 TWP. 9S RGE. 7W

DATE PERMIT ISSUED  
9/21/70

DATE SPUNDED M D Y  
10/9/70

DATE READY TO PRODUCE\*  
12/9/70

TOTAL DEPTH  
8983'

PBTD.  
8798'

GROUND ELEVATION  
11.5'

CASING HEAD FLANGE ELEVATION  
11.50'

DISTANCE FROM RKB TO CHF  
11.40'

DATE WELL TURNED INTO TANKS

SINGLE, DUAL OR TRIPLE COMPLETION?  
Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? Yes

WAS DIRECTIONAL SURVEY MADE? Yes

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? Yes

DATE FILED  
12/16/70

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)  
IES Gamma Ray Log

DATE FILED  
12/16/70

CASING, LINER AND TUBING RECORD

HOLE NO.	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	9-5/8"	12-1/4"	36#	0	1853'	610	1500 psi	12	10/17/70	E.L. Smith - Toolpusher
102	4-1/2"	8-3/4"	11.6#	0	8960'	450	3000 psi	12	11/03/70	L. R. Dardeau - Toolpusher
103										
104										
105										

TUBING SIZE: 2-3/8" EUE DEPTH OF TUBING: 8728.27' DEPTH OF PACKER(S): 8658-08'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION

BOPD

GAS VOLUME

MCF/DAY

GOR

CF/BBL

CHOKE SIZE  
7/64"

PRODUCING METHOD  
ESP W

FLOWING TUBING PRESSURE  
psig

SHUT-IN TUBING PRESSURE  
psig

CASING PRESSURE  
psig

WATER PRODUCTION  
BPD

GRAVITY  
°API @ 60° F

BHP (SHUT-IN)  
psig

COMPANY REPRESENTATIVE

DATE GAUGED

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		
4-1/2"	--	8797'	8597'	20	Squeezed 2200#	11/13/00	Paul Bordeaux
4-1/2"	1800'	1900'	1700'	46	Displaced	11/13/00	Paul Bordeaux
9-5/8"	5'	105'	5'	38	Displaced	11/13/00	Paul Bordeaux

CERTIFICATE: I, the undersigned, state: That I am employed by The Pickens Company, Inc. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Judith Ann Skene Title: Production Secretary

Judith Ann Skene 214/369-7471 12/11/00

\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

FORM WH-1 (1-78)  
AMS

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
1531-70	12/9/70	McCullough	Perforated casing 8613-8616' with 4 jets/ft. for production test.
L 3466-86	12/11/86	Tiger Well Service	Set pumping unit, run rods and downhole pump with sucker rods. Perforation remain the same 8613-8816'
L 1221-00	8/22/00	Cajun Well Service	Set CIBP at 8798', perforations 8782-8788' & 8791-8797' Ran 9 gas lift valves, started gas lifting. Perforated in top of same reservoir.
LPA #678-00	11/13/00	Estis Well Service	Plug & Abandon

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
Marginulina	6990'		
Camerina	7565'		
Ortego	8135'		
Cib Haz 12-A	8782'		

DEPT. OF CONSERVATION  
WELL RECORDS  
Baton Rouge, LA

2001 JAN -8 AM 8:57

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
PLUG AND ABANDON REPORT

**RECEIVED**  
DEC 19 2000  
OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

WORK PERMIT NO. LPA #678-00

WELL SERIAL NO. 134622

TOTAL DEPTH 8983' PBDT 8798'

DATE WORK FINISHED (MM-DD-YY) 11/13/00

Lafayette DISTRICT  
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed

Field Gillis English Bayou Parish Calcasieu Sec. 5 Twp. 9S Rge. 7W

Operator The Pickens Company, Inc. CODE 4813 Well Name CH 12 RA SU A; Noble Well No. 2

Check Appropriate Box:  29 DRY HOLE  30 FORMERLY ACTIVE  18 TEMPORARILY ABANDONED  
(All But Top Plug Set)

Depth Casing Cut Below Plow Depth Or Mud Line 4' Weight of Mud Left In Well After Abandonment 9.2 #

Setting Depths Of Bridge Plugs And/Or Cement Retainers \_\_\_\_\_

Is This Well A Multiple Completion? Yes \_\_\_\_\_ No X - If Yes, Submit Additional Report For Other Well(s) And Indicate Other Serial No(s). In Space Provided. \_\_\_\_\_

	CASING SIZE	CASING PULLED
301	4 1/2"	—
302	4 1/2"	1800'
303	9 5/8"	5'
304		
305		
306		
307		

CEMENT PLUGS				
FROM	TO	NO. SACKS	SLURRY WT.	PLACEMENT METHOD
8797	8597	20	15.6 #	Spuzzed 2200 #
1900	1700	46	15.6 #	Displaced
105'	05'	38	15.6 #	Displaced

\*List Casing Sizes And Plug Depths In Descending Order

Remarks: cut and Recovered All Csg's 4' Below Drown level, and weld 1/2" steel plate with Serial No. on top of plate

This work was done according to the Rules and Regulations of the Office of Conservation.

Paul Boudreau  
WITNESS

The Pickens Company, Inc.  
OPERATOR (Company Name)

Judith Ann Skene  
REPRESENTATIVE (SIGNED)  
Judith Ann Skene, Production Secretary 12/11/00

