





J. M. MENEFEE  
COMMISSIONER

DEPARTMENT OF CONSERVATION  
P. O. BOX 44275 - CAPITOL STATION  
BATON ROUGE 70804

January 11, 1972

RE: **Calcasieu**  
**Ollis-English Bayou**  
**Ch 12 RC SU C; Police Jury #1**  
**Serial #138814**

**The Pickens Company, Inc.**  
**800 Preston Bank Bldg.**  
**Dallas, Texas 75225**

Gentlemen:

The above application for "Permit to Drill" is being issued with the understanding that you will furnish the appropriate District Manager with Inclination and/or Directional Survey data as proof that the well will be completed in compliance with the provisions of Statewide Order No. 29-B, Section XVIII, dated March 1, 1967, before an allowable will be assigned said well.

Very truly yours,

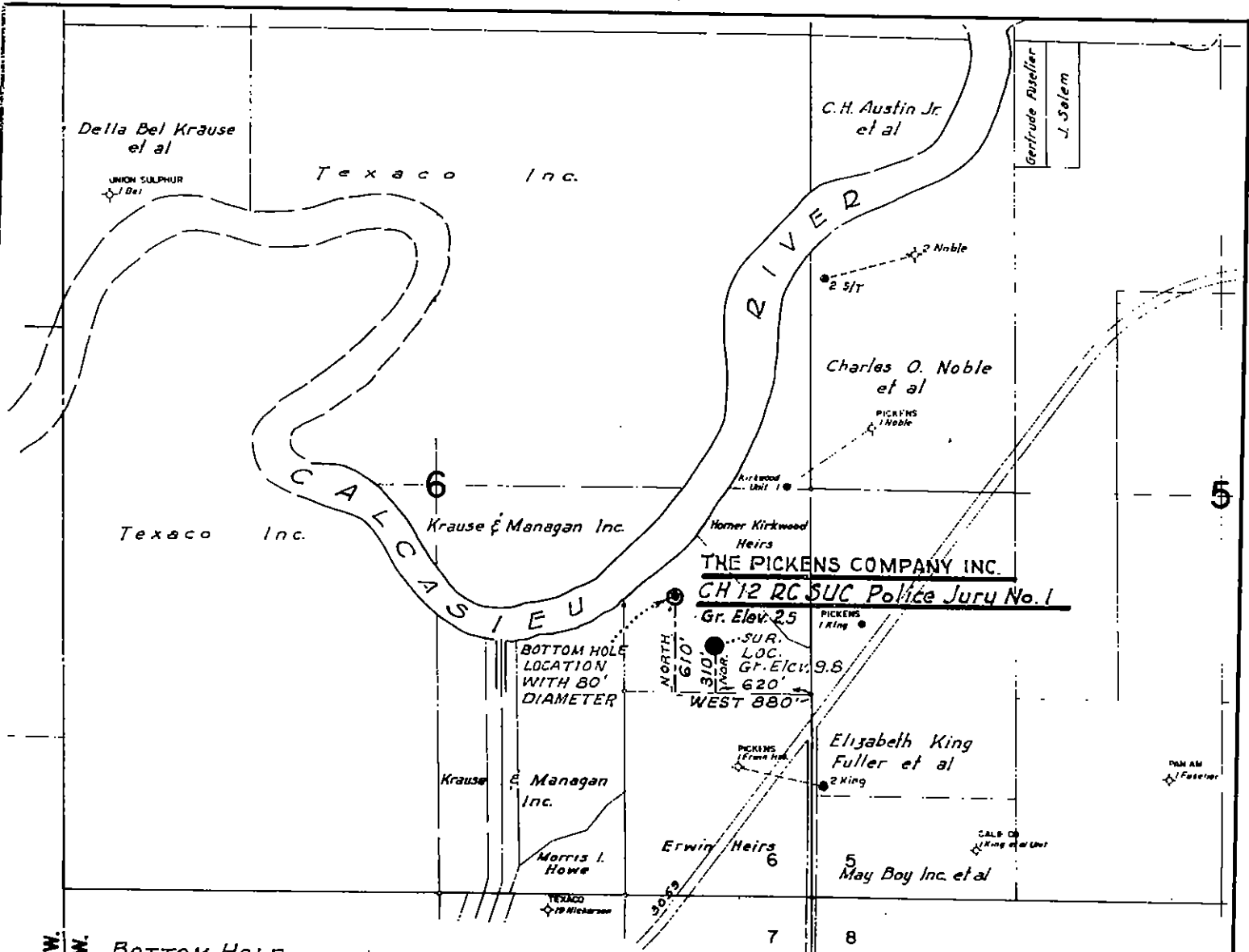
J. M. MENEFEE, COMMISSIONER  
DEPARTMENT OF CONSERVATION

BY \_\_\_\_\_

J. W. Hecker  
Assistant Chief Engineer

cc: **W. C. Wilhite**  
District Manager  
**FLS/th**

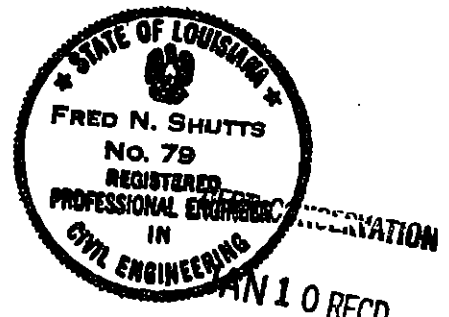
29-B (Directional Survey)



T.9S.-R.8W.  
T.9S.-R.7W.

**BOTTOM HOLE WELL LOCATION:** - THE PICKENS COMPANY INC.  
CH 12 RC SUC Police Jury No. 1  
Beginning at the Southeast corner of the NE 1/4 of the SE 1/4 of section 6, T.9S.-R.7W., thence West 880 ft. along South line, thence North 610 ft. to location.  
Ground Elev. 2.5'

We hereby certify that we staked the above well location as shown Nov. 18, 1971.  
F. Shutts' Sons - Civil Engineers  
Fred N. Shutts  
FRED N. SHUTTS, C.E., La. Reg. No. 79



**SURFACE WELL LOCATION:**  
Beginning at the Southeast corner of the N.E. 1/4 of the S.E. 1/4 of Sec. 6, T.9S., R.7W., thence West 620 feet along South Line, thence North 310 feet to Location.  
Ground Elev.: 9.8'

THE PICKENS COMPANY INC. LAKE CHARLES, LA.  
WELL LOCATION  
IN SECTION 6, T.9S.-R.7W.  
CALCASIEU PARISH LOUISIANA  
SCALE: - 1"=1000'

NOV. 18, 1971, REV. JAN 3, 1972  
F. SHUTTS' SONS - CIVIL ENGINEERS - LAKE CHARLES, LA.

WELL FILE COPY

LOUISIANA  
CONSERVATION

PERMIT TO DRILL FOR MINERALS

PERMIT .....\$100.00  
Multiple Zone Processing

10/11

Date 1-11-72

Serial No. Ser. #138814 API #1701920398

Parish CALCASTEU

Field GILLIS-ENGLISH BAYOU

Operator THE PICKENS COMPANY, INC.

Address 800 PRESTON BANK BLDG.

City & State DALLAS, TEXAS 75225

Well Name CH 12 RG SU C; POLICE JURY NO. 1

Location SEC. 6 T9S, R7W

BEGINNING AT SE CORNER OF NE/4 OF SE/4, SEC. 6, THENCE WEST 620'  
ALONG SOUTH LINE, THENCE NORTH 310' TO LOC. B.H.L. BEGINNING AT SE  
CORNER OF NE/4 OF SE/4 SEC. 6, THENCE WEST 880' ALONG SOUTH LINE,  
THENCE NORTH 610' TO LOC. P. T. D. 9100'

Zone or Reservoir of Proposed Completion CIB HAZ NO. 12

Applicable Department of Conservation Order 29B, 29E, 252-G

  
COMMISSIONER.

  
ISSUING AUTHORITY

122756



DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD

Gillis/English Bayou

SERIAL NO.

138814

PRODUCING INTERVAL

8655-8674' IES Log (8612-8631' T.V.D.)

RESERVOIR (COMPANY SAND IDENTIFICATION)

Cib Haz No. 12

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL  RECOMPLETION  SAME RESERVOIR  DIFFERENT RESERVOIR  OIL  GAS  P & A

OPERATOR

THE PICKENS COMPANY, INC.

ADDRESS

800 Preston Bank Building  
Dallas, Texas 75225

LEASE NAME

Ch 12 RC SU C; POLICE JURY

WELL NO.

1

PARISH

CALCASIEU

SEC. 6

TWP. 9S

RGE. 7W

DATE PERMIT ISSUED

1/11/72

DATE SPUDDED

1/28/72

DATE READY TO PRODUCE\*

2/29/72

TOTAL DEPTH

8845'

P.T.D.

8808'

GROUND ELEVATION

2.5'

CASING HEAD FLANGE ELEVATION

2.5'

DISTANCE FROM RKB TO CHF

12.5'

DATE WELL TURNED INTO TANKS

Closed in

SINGLE, DUAL OR TRIPLE COMPLETION?

Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

Yes

WAS DIRECTIONAL SURVEY MADE?

Yes

WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?

Yes

DATE FILED

with this report

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)

IES

Gamma-Neutron

DATE FILED Mailed 2/21/72 by  
Dresser Atlas, Lafayette

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
8 5/8"	10 5/8"	24#	1912'	575	1500psi	18	1/30/72	Ben Holcombe
4 1/2"	7 7/8"	11.6#	8846'	400	1500psi	72+	2/29/72	Lee Trahan - Pusher

TUBING SIZE: 2 3/8" DEPTH OF TUBING: 8573' DEPTH OF PACKER(S): 8534'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 15	GAS VOLUME BCPD X5000X 1,000 MCF/DAY	CHOKE SIZE 9/64"	WELL STATUS Flowing
TUBING PRESSURE 3,000 psig	CASING PRESSURE Packer psig	GOR 66,667/l	BS & W None
GRAVITY 49° API @ 60°F	CONSERVATION AGENT MAKING GAUGE	COMPANY REPRESENTATIVE J. C. Young	BHP - (SHUT-IN) Not Recorded psi
			DATE GAUGED 3/4/72

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by The Pickens Co., Inc. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH

Signature:

*H. L. Peel*

H. L. Peel

Title: ~~Production~~ Superintendent

\* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

MAR 10 1972

LAKE CHARLES

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
167-72	2/29/72	McCullough	Perforated Cib Haz 12 Sand for production test 8655-8659'      8662-8668'      8672-8674'

**RECEIVED**  
 MAR 16 1972  
 DEPT. OF CONSERVATION  
 PERMIT SECTION  
 BATON ROUGE, LA.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
Cib Haz 12 Sand	8654'		

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

09

WELL COMPLETION OR RECOMPLETION REPORT

LAKE CHARLES DISTRICT

Re: Well Serial No.: 138814

Completed	<input checked="" type="checkbox"/>	Flowing	<input type="checkbox"/>	Operator:	<u>THE PICKENS COMPANY, INC.</u>
Recompleted	<input type="checkbox"/>	Gas-Lifting	<input type="checkbox"/>	Well Name:	<u>Ch 12 RC SU C; Police Jury</u>
Oil	<input checked="" type="checkbox"/>	Pumping	<input type="checkbox"/>	Well No.:	<u>1</u> , Sec. <u>6</u> , Twp. <u>9S</u> , Rge. <u>7W</u>
Gas	<input checked="" type="checkbox"/>	Shut-In	<input checked="" type="checkbox"/>	Field	<u>Gillis/English Bayou</u>
				Parish	<u>Calcasieu</u>

Date Completed or Recompleted 2/29/72 at 4:35 ~~(XXXXXX)~~ (p.m.)

COMPLETION DATA

Initial Production 15 ~~BCPD XXXXX~~ Gas Volume 1,000 MCF/Day

Tubing Pressure 3,000 psig Casing Pressure \_\_\_\_\_ Packer \_\_\_\_\_ psig

Choke Size 9/64" Positive  Adjustable \_\_\_\_\_ B.S. & W. None %

Gas/Oil Ratio 66,667/1 CF/Bbl. \_\_\_\_\_ Gravity 49 at 60° A. P. I.  
From 8655 Ft. to 8674 Ft. IES Log Depth

Producing Depth: From 8612 Ft. to 8631 Ft. \* T. D. 8845 Ft.  
\*True Vertical Depth

Name of Producing Sand: Cib Haz No. 12

\*New Pool      \*Old Pool      List Reason(s) for Pool Classification Old Pool  
Initial oil completion in Fault Segment was The Pickens Company, Inc., Ch 12 RC SU A;  
King No. 1

\*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for None barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes \_\_\_\_\_ No \_\_\_\_\_

29-E Unit Attached - Yes \_\_\_\_\_ No \_\_\_\_\_

DATE: March 8, 1972

THE PICKENS COMPANY, INC.  
COMPANY  
DEPT. CONSERVATION  
H. L. Peel  
COMPANY REPRESENTATIVE  
MAR 10 1972  
H. L. Peel  
Production Superintendent  
LAKE CHARLES  
TITLE

Form - Comp.

SI OW

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>TEST DATA</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
TOTAL		_____ BARRELS

RECEIVED

APR 28 1972

DEPT. OF CONSERVATION  
PERMIT SECTION  
BATON ROUGE, LA.

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_

From - Comp. COMPANY (Signed) COMPANY REPRESENTATIVE

RECORD OF SURVEY

ALL CALCULATIONS PERFORMED BY I B M ELECTRONIC COMPUTER  
 TANGENTIAL METHOD

MEAS. DEPTH	DRIFT ANGLE D M	TRUE VERTICAL SECTION		DRIFT DIREC. DEG.	TOTAL	COORDINATES	C L O S U R E S		DOG LEG SEVERITY DEG/100FT
		DEPTH	SECTION				DISTANCE	ANGLE D M S	
1910	0 0	1910.00	0.0	N 0 E	0.0	0.0 E	0.0	N 90 0 0 E	0.0
1967	1 0	1966.99	0.96	N 56 W	0.56	0.83 W	1.00	N 55 59 60 W	1.938
2060	1 15	2059.97	2.36	N 86 W	0.70	2.85 W	2.94	N 76 14 8 W	0.681
2154	1 0	2153.95	3.98	N 49 W	1.78	4.09 W	4.46	N 66 32 1 W	0.805
2247	0 30	2246.95	4.74	N 60 W	2.18	4.79 W	5.27	N 65 31 41 W	0.559
2341	0 45	2340.94	5.61	N 85 W	2.29	6.02 W	6.44	N 69 10 56 W	0.392
2434	0 45	2433.93	6.27	S 83 W	2.14	7.23 W	7.54	N 73 30 25 W	0.169
2528	1 0	2527.92	6.66	S 64 W	1.42	8.70 W	8.82	N 80 43 50 W	0.406
2621	1 15	2620.90	7.67	S 80 W	1.07	10.70 W	10.75	N 84 18 6 W	0.431
2715	1 0	2714.88	8.15	S 67 W	0.43	12.21 W	12.22	N 87 59 59 W	0.380
2808	0 15	2807.88	8.07	S 39 W	0.12	12.47 W	12.47	N 89 29 24 W	0.870
2902	0 15	2901.88	8.47	N 26 W	0.48	12.65 W	12.66	N 87 49 38 W	0.449
2995	0 30	2994.88	8.30	N 62 W	0.77	11.93 W	11.90	N 85 52 20 W	0.621
3089	0 45	3088.87	8.26	N 52 E	1.62	10.96 W	11.08	N 81 35 52 W	0.290
3182	1 0	3181.86	7.31	N 86 E	1.74	9.34 W	9.50	N 79 29 38 W	0.612
3276	1 0	3275.84	7.46	N 45 E	2.90	8.18 W	8.68	N 70 31 27 W	0.745
3369	1 15	3368.82	7.57	N 47 E	4.28	6.70 W	7.95	N 57 25 46 W	0.272
3463	1 15	3462.80	5.98	S 79 E	3.89	4.68 W	6.09	N 50 18 28 W	1.207
3556	1 0	3555.78	5.59	N 64 E	4.60	3.23 W	5.62	N 55 26 26 W	0.813
3650	1 30	3649.75	3.92	S 87 E	4.47	0.77 W	4.54	N 91 48 7 W	0.852
3743	1 0	3742.74	2.68	S 80 E	4.19	0.84 E	4.27	N 11 17 15 E	0.562
3837	1 15	3836.71	1.36	N 90 E	4.19	2.89 E	5.09	N 34 35 29 E	0.338

3930	1 30	3929.68	-0.91	S 61 E	3.01	5.02 E	5.85	N 59 4 32 E	0.788
4024	1 30	4023.65	-3.35	S 33 E	0.95	6.36 E	6.43	N 81 34 49 E	0.772
4117	1 30	4116.61	-5.66	S 58 E	0.35	8.42 E	8.43	N 87 37 26 E	0.698
4211	1 15	4210.59	-6.53	N 75 E	0.19	10.41 E	10.41	N 89 0 3 E	1.196
4304	2 0	4303.53	-9.01	S 80 E	0.39	13.60 E	13.61	S 88 23 23 E	1.106
4398	1 30	4397.50	-9.47	N 61 E	0.82	15.75 E	15.77	N 87 3 11 E	1.352
4491	2 15	4490.42	-12.09	S 84 E	0.43	19.39 E	19.39	N 88 43 54 E	1.456
4585	2 45	4584.31	-14.92	N 89 E	0.51	23.89 E	23.90	N 88 46 56 E	0.623
4678	3 15	4677.16	-18.30	N 90 E	0.51	29.17 E	29.17	N 89 0 9 E	0.541
4772	3 15	4771.01	-23.04	S 67 E	1.58	34.07 E	34.11	S 87 21 14 E	1.378
4865	2 45	4863.90	-24.92	N 75 E	0.42	38.38 E	38.38	S 89 22 24 E	2.167
4959	2 15	4957.82	-28.31	S 63 E	2.10	41.67 E	41.72	S 87 17 17 E	1.979
5052	3 0	5050.70	-31.50	S 89 E	2.18	46.54 E	46.59	S 87 19 3 E	1.504
5146	3 15	5144.54	-35.57	S 80 E	3.11	51.78 E	51.88	S 86 34 4 E	0.585
5239	2 45	5237.43	-38.88	S 82 E	3.73	56.20 E	56.33	S 86 12 23 E	0.549
5333	2 45	5331.32	-42.11	S 84 E	4.20	60.69 E	60.83	S 86 2 34 E	0.102
5426	2 30	5424.23	-45.51	S 73 E	5.39	64.57 E	64.79	S 85 13 59 E	0.604
5520	2 0	5518.18	-48.63	S 58 E	7.13	67.35 E	67.73	S 83 57 47 E	0.820
5613	2 15	5611.10	-51.93	S 65 E	8.67	70.66 E	71.19	S 83 0 28 E	0.387
5633	2 15	5631.09	-52.65	S 65 E	9.00	71.37 E	71.94	S 82 48 52 E	0.0

THE ABOVE SURVEY DATA TAKEN FROM SPERRY-SUN

SURVEY NO. MS-2088 DATED FEBRUARY 1, 1972

5655	2 15	5653.07	-53.32	S 78 E	9.18	72.22 E	72.80	S 82 45 27 E	2.315
5686	5 0	5683.95	-50.73	N 24 W	6.71	71.12 E	71.43	S 84 36 39 E	22.649
5779	6 45	5776.30	-40.21	N 24 W	3.28	66.67 E	66.75	N 87 11 7 E	1.882
5873	6 15	5869.73	-30.85	N 16 W	13.12	63.85 E	65.18	N 78 23 32 E	1.100
5936	4 0	5932.58	-26.59	N 54 W	15.70	60.29 E	62.30	N 75 24 21 E	6.384
5998	6 15	5994.21	-19.87	N 45 W	20.48	55.52 E	59.18	N 69 45 35 E	3.853
6153	8 0	6147.70	1.24	N 28 W	39.52	45.39 E	60.19	N 48 57 23 E	1.764
6216	8 0	6210.08	9.65	N 29 W	47.19	41.14 E	62.61	N 41 5 0 E	0.221
6278	9 15	6271.27	19.77	N 34 W	55.45	35.57 E	65.88	N 32 40 38 E	2.351
6314	7 30	6306.96	24.47	N 38 W	59.16	32.68 E	67.58	N 28 54 53 E	5.123
6439	7 45	6430.82	41.32	N 39 W	72.26	22.07 E	75.55	N 16 58 56 E	0.226

6501	8 0	6492.21	49.92	N 35 W	79.32	17.12 E	81.15	N 12 10 36 E	0.971
6552	9 0	6542.59	57.88	N 36 W	85.78	12.43 E	86.67	N 8 14 35 E	1.982
6657	10 0	6645.99	75.94	N 32 W	101.24	2.77 E	101.28	N 1 33 50 E	1.141
6719	11 0	6706.85	87.68	N 33 W	111.16	3.68 W	111.22	N 1 53 45 W	1.639
6813	10 30	6799.27	104.77	N 44 W	123.48	15.58 W	124.46	N 7 11 26 W	2.243
6977	10 30	6960.52	134.48	N 46 W	144.25	37.08 W	148.93	N 14 24 57 W	0.222
7196	10 45	7175.68	175.17	N 45 W	173.13	65.97 W	185.27	N 20 51 26 W	0.142
7402	11 0	7377.89	214.43	N 37 W	204.52	89.62 W	223.29	N 23 39 45 W	0.742
7466	11 0	7440.71	226.62	N 37 W	214.27	96.97 W	235.19	N 24 20 56 W	0.0
7528	12 0	7501.36	239.50	N 37 W	224.57	104.73 W	247.79	N 25 0 6 W	1.613
7622	13 0	7592.95	260.63	N 38 W	241.23	117.75 W	268.43	N 26 1 1 W	1.088
7690	11 45	7659.52	274.26	N 50 W	250.13	128.36 W	281.14	N 27 9 51 W	4.199
7748	11 0	7716.46	284.72	N 59 W	255.83	137.84 W	290.60	N 28 18 55 W	3.320
7967	10 0	7932.13	320.42	N 60 W	274.85	170.78 W	323.58	N 31 51 16 W	0.464
8194	10 0	8155.68	357.66	N 59 W	295.15	204.56 W	359.11	N 34 43 30 W	0.076
8352	9 45	8311.39	382.94	N 59 W	308.93	227.50 W	383.66	N 36 22 5 W	0.158
8679	7 45	8635.41	424.07	N 61 W	330.31	266.07 W	424.14	N 38 51 6 W	0.619
8845	7 30	8799.98	444.41	N 60 W	341.14	284.83 W	444.41	N 39 51 34 W	0.170

BOTTOM HOLE CLOSURE, 444.41 FEET AT N 39 51 34 W

THE PICKENS COMPANY, INC.  
 CH-12 RC SUC POLICE JURY  
 WELL NO. 1  
 CALCASIEU PARISH, LOUISIANA  
 JOB NUMBER 4336-L  
 ASSUMED VERTICAL

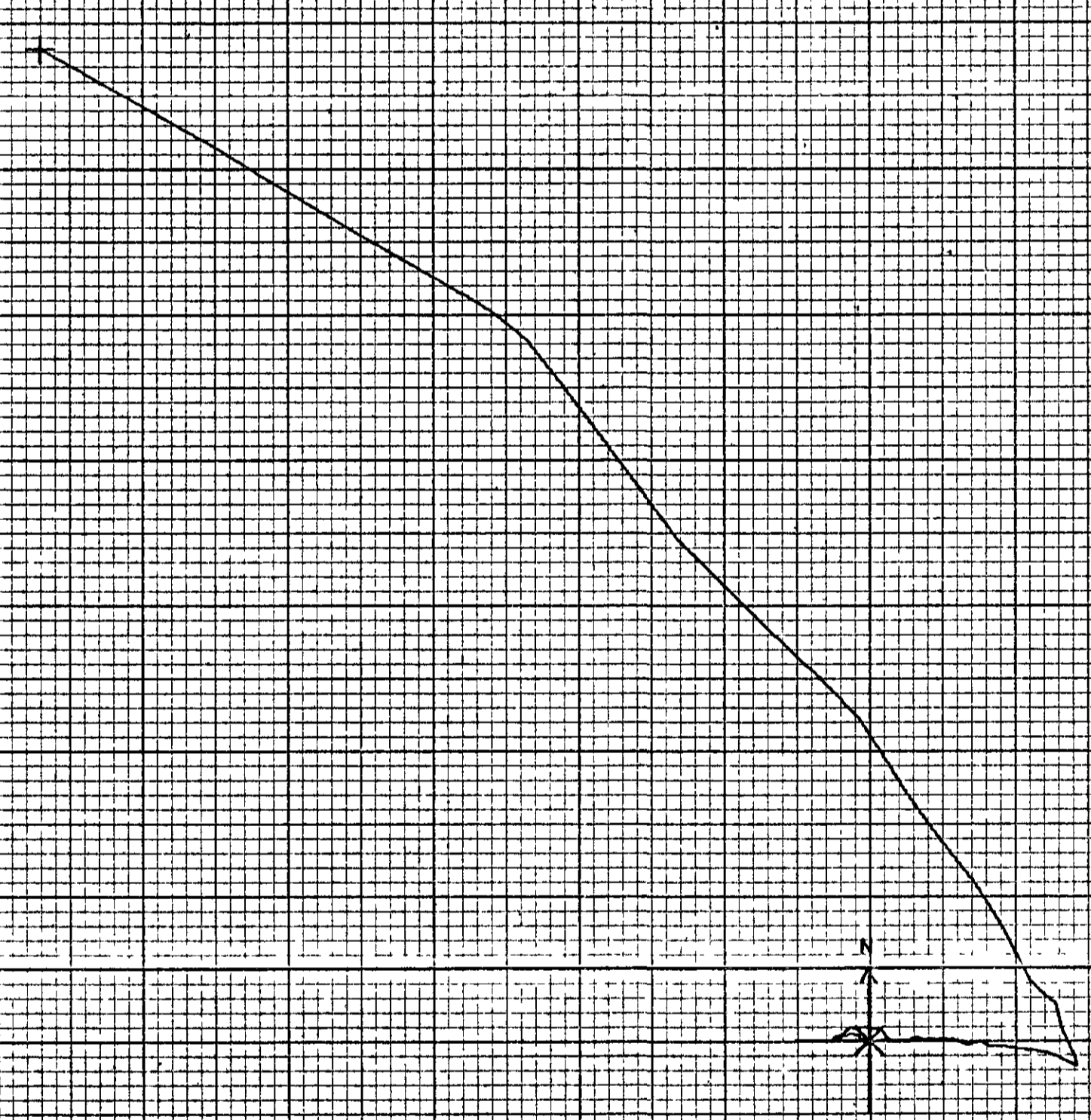
HORIZONTAL PLOT

SCALE = 1 INCH = 50 FEET

INITIAL SURVEY POINT MD = 1910.00 FEET  
 TVD = 1910.00 FEET  
 NORTH 0.00 FEET  
 EAST 0.00 FEET

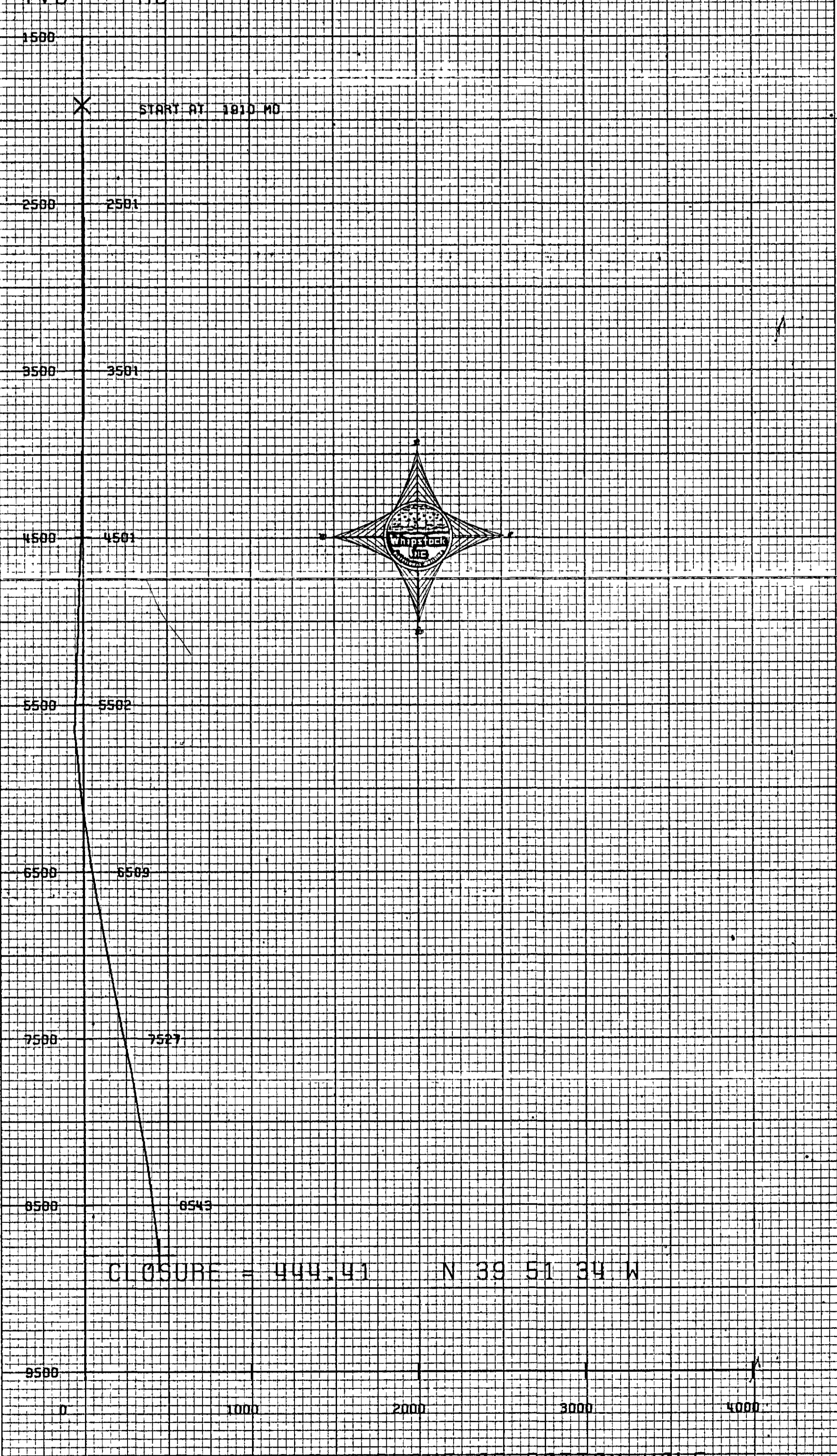
BOTTOM HOLE LOCATION MD = 8845.00 FEET  
 TVD = 8799.98 FEET  
 NORTH 281.14 FEET  
 WEST 284.83 FEET

CLOSURE = 444.41 N 39 51 34 W



VERTICAL SECTION PLOT

SCALE = 1 INCH = 500 FEET



CLOSURE = 444.41 N 39 51 34 W

DISTANCE OUT - PLANE OF BOTTOM HOLE

## STATE OF LOUISIANA DNR-OFFICE OF CONSERVATION

TYPE ONLY

FORM MD-10-R-A

AMENDMENT  
ACTION:

APPLICATION TO AMEND PERMIT TO DRILL FOR MINERALS

SERIAL NO. 138814 ✓

EFFECTIVE DATE OF CHANGE

9/01/05

Mo D Yr

CODE NOS.

✓ 010

✓ 4052

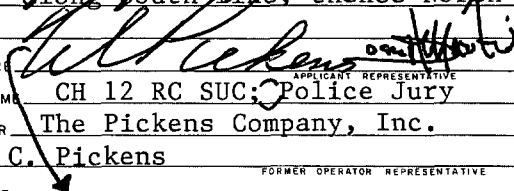
✓ N099

PARISH PARISH Calcasieu ✓FIELD FIELD Gillis-English Bayou ✓OPER OPERATOR New Century Exploration ✓LSE-UN ADDRESS 17350 Tomball Parkway, Suite 300UN-LSE Houston, TX 77064LSE-LSE WELL NAME CH 12 RC SUC; Police Jury ✓NO. 001 ✓

✓ 603728

UN-UN LOCATION: SEC. 6 T. 9S R. 7WWELL NO. Beginning at SE Corner of NE/4, Sec 6, thence WestLOCN 620' along South line, thence North 310' to loc.SWD 

SIGNATURE



APPLICANT REPRESENTATIVE

PH. 281/664-7000

CURRENT

PRODUCT:

WELL NAME CH 12 RC SUC; Police JuryNO. 1

603728

OIL OPERATOR The Pickens Company, Inc.

4813

GAS BY W. C. Pickens

FORMER OPERATOR REPRESENTATIVE

PH. 214/369-7471OTHER 

SIGNATURE

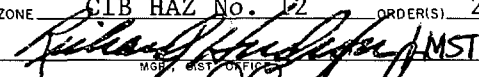
F'MR PARISH/FIELD

COMPLETION ZONE CIB HAZ No. 12

ORDER(S)

29B, 29E, 252-G

APPROVED BY



MGR. DIST. OFFICE

DATE

9/21/2005

APPROVED BY

ISSUING AUTHORITY

DATE

NOV 18 2005

R-4/89

# State of Louisiana



KATHLEEN BABINEAUX BLANCO  
GOVERNOR

SCOTT A. ANGELLE  
SECRETARY

JAMES H. WELSH  
COMMISSIONER OF CONSERVATION

## DEPARTMENT OF NATURAL RESOURCES OFFICE OF CONSERVATION

September 22, 2005

Office of Conservation  
ATTN: **Permit** Section  
PO Box 94275  
Baton Rouge, LA 70804-9275


Dear Mr. Keating:

Enclosed herewith please find application for permit to amend the operator from THE PICKENS COMPANY, INC. (4813) to NEW CENTURY EXPLORATION (N099) on their CH 12 RC SUC; POLICE JURY NO. 001, Serial Number 138814, GILLS-ENGLISH BAYOU (4052) Field, CALCASIEU (010) Parish, Louisiana.

- Check No. (s) (30150) was deposited in BANK ONE in Lafayette. INVOICE 351029, Transmittal Date: 9/21/05.
- 9/1/05 The effective date of this change.
- Gas The product of this well.
- Voluntary Unit Affidavit and Plat attached.
- A copy of location plat is attached.
- Attachment for Mr. Keating.
- No fee required for this change.
- Applicable Office of Conservation Order No. 29B

**\*\*NOTE\*\***: (1) Financial security is required (Operator less than 48 months). Gillis-English Bayou is not in CZM.

Yours very truly,

  
RICHARD D. HUDSON  
Lafayette District Manager

RECEIVED

RDH:net

cc: Prod. Audit  
Baton Rouge, La.

SEP 29 2005

OFFICE OF CONSERVATION  
PERMIT SECTION

825 KALISTE SALOOM ROAD • BRANDYWINE III, SUITE 220  
LAFAYETTE, LOUISIANA 70508-4284  
AN EQUAL OPPORTUNITY EMPLOYER

# State of Louisiana



KATHLEEN BABINEAUX BLANCO  
GOVERNOR

SCOTT A. ANGELLE  
SECRETARY

JAMES H. WELSH  
COMMISSIONER OF CONSERVATION

DEPARTMENT OF NATURAL RESOURCES  
**OFFICE OF CONSERVATION**  
October 7, 2005

New Century Exploration (N099)  
17350 Tomball Parkway, Ste. 300  
Houston, Texas 77064  
Attn: Phil Martin

Re: Form MD-10-R-A - Change of Operator  
The Pickens Company, Inc. to  
New Century Exploration  
Gillis-English Bayou Field (4052)  
CH 12 RC SUC; Police Jury #001 (138814)

Dear Mr. Martin:

Please be advised that your Application to Amend Permit to Drill for Minerals for the referenced well is being held in abeyance in our Office pending receipt of proper financial security in accordance with LAC 43:XIX .104. If such well is to be covered by an existing financial security document previously approved by the Commissioner of Conservation, applicant's financial surety is required to submit a revised Exhibit "A" to reflect that the referenced well is subject to said financial security document provided that the addition of such well to said document is in accordance with LAC 43:XIX.104.C; otherwise, a revision to the amount of the existing financial security document or a new financial security document to cover the subject well is required. Failure to provide financial security by December 12, 2005 will result in our office returning the referenced application.

Until such time as your application is approved the current operator will remain responsible for compliance with all Office of Conservation rules and regulations applicable to such well.

Information concerning the financial security rules and forms can be obtained from our website at [www.dnr.state.la.us/conservation](http://www.dnr.state.la.us/conservation).

If you have any questions regarding this matter, please call me at 225/342-4962.

Yours truly,

TODD KEATING

Assistant Director - Engineering Division

cc: The Pickens Company, Inc. - 8111 Preston Road, Ste. 800 - Dallas, Texas 75225  
Richard Hudson - Lafayette District Manager  
Jeanne Cook - Amended Permit Section

Marlene Bateman - Production Audit Section

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
AMENDED PERMIT TO DRILL FOR MINERALS

...\$126.00

138814 SERIAL NO.

DATE 11/18/2005

EFFECTIVE 09/01/2005

CURRENT CODE

10 PARISH CALCASIEU  
4052 FIELD GILLIS- ENGLISH BAYOU  
N099 OPERATOR NEW CENTURY EXPLORATION, INC.  
20 PRODUCT 17350 TOMBALL PKWY  
SUITE 300  
HOUSTON, TX 77064- 0000

LAFAYETTE DISTRICT

2- 603728 WELL NAME CH 12 RC SUC;POLICE JURY  
LOCATION OF WELL SEC 006 T 09S R 07W M W  
FORMER OPERATOR: 4813 THE PICKENS COMPANY, INC.

NO. 001

INV#351029

APPLICABLE OFFICE OF CONSERVATION ORDERS:

JAMES H. WELSH

TODD KEATING

---

COMMISSIONER OF CONSERVATION

---

ISSUING AUTHORITY

WELL FILE

# LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN9960

<b>Serial Num</b> 138814	<b>Date</b> June 13, 2008	<b>Operator</b> New Century Exploration, Inc.	<b>Id</b> N099
<b>Lease Name</b> CH 12 RC SUC;POLICE JURY # 001		<b>Address</b> 17350 State Highway 249	
<b>Section:</b> 006 <b>Township:</b> 09S <b>Range:</b> 07W		Houston , TX 77064-0000	
<b>Parish</b> CALCASIEU		<b>Phone</b>	
<b>Field</b> Gillis-English Bayou Id: 4052		<b>Contact</b> Lisa Miller/Lindsay Holley	

## A. INSPECTION REASON

Periodic

Complaint #

Order #

## B. FACILITY TYPE

Commingled: N

Permit no.

Oil N

Gas N

Both N

## C. WELL SITE

1. IDENTIFICATION Passed

2. CONDITION Passed

Violations:

Well Site Comments:

## D. TANK BATTERY

1. IDENTIFICATION Passed

Violations:

2. CONTAINMENT Passed

Type

Reference well:

Violations:

3. BLEEDERS Exist: N/A Passed

Violations:

4. PIPELINE SALES VALVES Passed

Transport

Violations:

5. B S & W VALVES Passed

Violations:

6. MECHANICAL ARRANGEMENT Passed

Violations:

7. STRUCTURAL INTEGRITY OF STORAGE TANKS Passed

Violations:

# LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN9960

**8. VENTING OF STORAGE TANK** Passed

Violations:

Tank Battery Comments:

**E. FIRE HAZARD** Passed

Violations:

Fire Comments:

**F. DISCHARGE OF E&P** Passed

Violations:

Discharge Status: Present

Discharge Comments:

**G. DISPOSITION OF E&P**

Site Id

Permit No:

**H. EXISTENT PITS** No

**I. NO. OF WELLS ON LEASE**

## REMARKS

THE OPERATOR'S REPRESENTATIVE SHALL SIGN THIS REPORT TO ACKNOWLEDGE RECEIPT OF HIS COPY, YOUR SIGNATURE CANNOT BE CONSTRUED AS AN ADMISSION OF GUILT FOR ANY VIOLATIONS CONTAINED IN THIS REPORT.

No Witness

June 13, 2008

**IN COMPLIANCE** Yes

**Sealed** N

Operator's Representative

BYRON CHAMBLEE

June 13, 2008

Conservation Enforcement Agent

Sonris Id: 5418

Latitude (Deg/Min/Sec:)

Longitude (Deg/Min/Sec:)

GPS Position:

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No CH 12 RR Sur; Police Jury #1 Sec 6 T 9S R 7W  
Field Gillis English Bayou (4052) Parish Calcasieu (10)  
Permit Serial No 138814 Work Permit No L#0045-09

Description of Work Plug & Abandon, Set Cement Plugs  
8386 - 8580', 1962' - 1862', and 0' - 50'  
Weld 1/4" steel plate on top

Sand & Reservoir To Be Tested \_\_\_\_\_ TD 8845'

Operator New Century Exploration, Inc (N099)  
Address 17350 SH 249 Ste 300  
City State & Zip HOUSTON, TX 77064

Permit Requested By \_\_\_\_\_ Date \_\_\_\_\_

Permit Authorized By [Signature] District **LAFAYETTE** Date JAN 16 2009

2009 FEB 23 AM 10:10  
DIVISION OF RECORDS & INFORMATION, STATE, LA



STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
PLUG AND ABANDON REPORT

**POSTED**  
**FILED**

WORK PERMIT NO 0045-09

WELL SERIAL NO 138814

TOTAL DEPTH 8,845' MD PBTD 8,808'

DATE WORK FINISHED (MM-DD-YY) 2/4/2009

Lafayette DISTRICT  
(Submit Original and 2 Copies to Appropriate Division/District)

NOTE This Report Will Be Returned If Not Properly Completed And Signed

Field Gillis English Bayou(4052) Parish Calcasieu (10) Sec 6 Twp 9S Rng 7W

Operator New Century Exploration, Inc OP CODE N099 Well Name CH 12 RC SUC, Police Jury Well No 1

Check Appropriate Box  29 DRY HOLE  30 FORMERLY ACTIVE  18 TEMPORARILY ABANDONED  
 INJECTION WELL  OTHER \_\_\_\_\_ (All But Top Plug Set)

Depth Casing Cut Below Mud Line Or Land Surface 5' Weight Of Mud Left In Well After Abandonment 96

Bridge Plugs Pipe Size \_\_\_\_\_ Depth Set \_\_\_\_\_

Cement Retainers Pipe Size \_\_\_\_\_ Depth Set \_\_\_\_\_

Is This Well A Multiple Completion? Yes  No  If Yes, Submit Additional Report For Other Well(s) And Indicate Other Serial No(s) In Space Provided \_\_\_\_\_

CASING* SIZE	FEET OF CASING PULLED
4 1/2	0
4 1/2	0
4 1/2	0

CEMENT PLUGS					
CASING* SIZE	TOP OF PLUG	BOTTOM OF PLUG	NUMBER OF SACKS	SLURRY WEIGHT	PLACEMENT METHOD
4 1/2	5'	127'	9		Circulated
4 1/2	1,962'	1,802'	12		Circulated
4 1/2	8,380'	8,580'	21		Circulated

\*List Casing Sizes And Plug Depths In Descending Order

REMARKS  
2009 FEB 23 AM 10:10

Remarks

This work was done according to the Rules and Regulations of the Office of Conservation

Regina Shereely  
WITNESS

**RECEIVED**

New Century Exploration, Inc  
OPERATOR (Company Name)

FEB 13 2009

Richard J. Willey  
REPRESENTATIVE (SIGNED)

*Handwritten initials*



OFFICE OF CONSERVATION  
WELL HISTORY AND WORK RESUME REPORT

FIELD  
GILLIS ENGLISH BAYOU (4052)

SERIAL NO. 138814

**POSTED**

PRODUCING INTERVAL 8,655'-8,674' IES Log ( 8,612'-8,631' TVD)

RESERVOIR (COMPANY SAND IDENTIFICATION)  
CIB HAZ NO. 12

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed, this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES		<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL.	PRODUCT	<input type="checkbox"/> IF RECOMPLETION	DATE COMP., RECOMP. OR P & A M D Y 2/4/09
<input type="checkbox"/> NEW WELL	<input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL.	<input type="checkbox"/> OIL	<input type="checkbox"/> SAME RESERVOIR		
<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE	<input type="checkbox"/> GAS	<input type="checkbox"/> DIFFERENT RESERVOIR		
<input checked="" type="checkbox"/> P & A	<input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	<input type="checkbox"/> OTHER			

OPERATOR New Century Exploration, Inc.	CODE N099	ADDRESS 17350 SH 249, Suite 300 Houston, Texas 77064
--	-----------	---

WELL NAME CH 12 RC SUC; POLICE JURY	WELL NO 1
-------------------------------------	-----------

PARISH Calcasieu (10)	SEC. 6 TWP. 9S RGE. 7W	DATE PERMIT ISSUED 1/11/72
DATE SPUDDED M D Y 1/28/72	DATE READY TO PRODUCE* 2/29/72	TOTAL DEPTH 8,845 MD'
GROUND ELEVATION 2.5'	CASING HEAD FLANGE ELEVATION 2.5'	PBTD 8,808'
DATE WELL TURNED INTO TANKS	SINGLE, DUAL OR TRIPLE COMPLETION? Single	NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION
WAS WELL DIRECTIONALLY DRILLED? Yes	WAS DIRECTIONAL SURVEY MADE? Yes	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? Yes
		DATE FILED 3/10/72

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) IES GAMMA- NEUTRON	DATE FILED 2/21/72
--	--------------------

CASING, LINER AND TUBING RECORD

	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	8 5/8	10 5/8	24#	0	1,912'	575	1,500	18	1/30/72	Ben Holcombe
102	4 1/2	7 7/8	11.6#	0	8,846'	400	1,500	72 +	2/29/72	Lee Trahan- Pusher
103										
104										
105										

TUBING SIZE: 2 3/8	DEPTH OF TUBING: 8,573'	DEPTH OF PACKER(S): 8,534'
--------------------	-------------------------	----------------------------

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 15 BOPD	GAS VOLUME 1,000 MCF/DAY	GOR 66,667/1 CF/BBL	CHOKE SIZE 9 1/64"	PRODUCING METHOD
FLOWING TUBING PRESSURE 3,000 psig	SHUT-IN TUBING PRESSURE psig	CASING PRESSURE Packer	WATER PRODUCTION BPD	BS&W None %
GRAVITY 49 API-60DF	BHP (SHUT-IN) Not Recorded psig	COMPANY REPRESENTATIVE J.C. Young	DATE GAUGED 3/4/72	

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		
4 1/2	0	5'	127'	9	Circulated	2/4/09	Elbert Rives
4 1/2	0	1,962'	1,802'	12	Ciculated	2/4/09	Elbert Rives
4 1/2	0	8,380'	8,580'	21	Circulated	2/4/09	Elbert Rives

CERTIFICATE: I, the undersigned, state: That I am employed by New Century Exploration, Inc. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: [Signature] Title: Regulatory Administrator

**RECEIVED**

\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

FORM WH-1 (1-78)

FEB 13 2009

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

*[Handwritten initials]*

2009 FEB 23  
DEPT. OF CONSERVATION  
LAFAYETTE DISTRICT



138814

Police July #1

New Century Expl.

8 5/8 @ 1912

← 2 3/4 4.7 # 8RDS55

RECEIVED

FEB 13 2009

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

8532'

8579'

PERFS @

8655-59

8662-66

8672-78

← Baker Model 'R'

← 1 JT 2 3/8" TBG

2009 FEB 23 AM 10:10

DEPT OF CONSERVATION  
WELL RECORDS  
BATON ROUGE, LA

RECEIVED

FEB 13 2009

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

P879 @ 8808'

8845'

4 1/2" N-80 Y K-55  
11.6 #/ft

# LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN996  
0

<b>Serial Num</b> 138814	<b>Date</b> July 28, 2015	<b>Operator</b> New Century Exploration, Inc.	<b>Id</b> N099
<b>Lease Name</b> CH 12 RC SUC;POLICE JURY # 001		<b>Address</b> 8500 Cypresswood Drive	
<b>Section:</b> 006 <b>Township:</b> 09S <b>Range:</b> 07W		Spring , TX 77379-0000	
<b>Parish</b> CALCASIEU		<b>Phone</b>	
<b>Field</b> Gillis-English Bayou Id: 4052		<b>Contact</b> Candyce Ter Haar	

## A. INSPECTION REASON

**Request by District Office**

**Complaint #:**

**Order #:**

## B. FACILITY TYPE

**Commingled:** N

**Permit no.**

**Oil:** N

**Gas:** N

**Both:** N

## C. WELL SITE

**1. IDENTIFICATION:** Passed

**2. CONDITION:** Passed

**Violation(s):**

**Well Site Comments:** Appears well has been P&A Site overgrown with vegetation.

## D. TANK BATTERY

**1. IDENTIFICATION:** Passed

**Violation(s):**

**2. CONTAINMEN** Passed

**Type:**

**Reference well:**

**Violation(s):**

**3. BLEEDERS** **Exist:** N/A Passed

**Violation(s):**

**4. PIPELINE SALES VALVES:** Passed

**Transporter:**

**Violation(s):**

**5. B S & W VALVES:** Passed

**Violation(s):**

**6. MECHANICAL ARRANGEMENT:** Passed

**Violation(s):**

**7. STRUCTURAL INTEGRITY OF STORAGE TANKS** Passed

**Violation(s):**

**LEASE FACILITY INSPECTION REPORT**

**8. VENTING OF STORAGE TANK**      Passed

**Violation(s):**

**Tank Battery Comments:**

**E. FIRE HAZARD**      Passed

**Violation(s):**

**Fire Comments:**

**F. DISCHARGE OF E&P**      Passed

**Violation(s):**

**Discharge Status:**

**Discharge Comments:**

**G. DISPOSITION OF E&P**

**Site Id:**

**Permit No:**

**H. EXISTENT PITS:**      No

**I. NO. OF WELLS ON LEASE:**

**REMARKS:**

THE OPERATOR'S REPRESENTATIVE SHALL SIGN THIS REPORT TO ACKNOWLEDGE RECEIPT OF HIS COPY, YOUR SIGNATURE CANNOT BE CONSTRUED AS AN ADMISSION OF GUILT FOR ANY VIOLATIONS CONTAINED IN THIS REPORT.

No Witness  
Operator's Representative

July 28, 2015

**IN COMPLIANCE** Yes      **Sealed:** N

BYRON CHAMBLEE  
Conservation Enforcement Agent

July 28, 2015

Sonris Id: 639

**Latitude (Deg/Min/Sec:) 30 17 41.3 Longitude (Deg/Min/Sec:) 93 9 1.2 GPS Position: SE**

# LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN996

0



**Subject: site**

Photo File Name: F-1152911974/IMG\_3260.JPG