

Production Report

Lease Name:	2 DUHON RD SUA; A C BR	Well Number:	001
Lease Number:	603159	Cum Oil:	1,965 since JAN 1965
Operator Name:	MAR-LOW CORPORATION	Cum Gas:	1,806,183
State:	LOUISIANA	Cum Water:	102,766 since JAN 1977
County:	VERMILION	First Production Date:	JAN 1961
Field:	ABBEVILLE	Last Production Date:	APR 1980
Sec Twn Rng:	8 12S 3E	Spot:	
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	80771	Completion Date:	SEP 01, 1960
API:	17113003780000	Total Depth:	10750
Production ID:	21702160315908077101	Upper Perforation:	10242
Reservoir Name:		Lower Perforation:	10245
Prod Zone:	MIOCENE LOWER	Gas Gravity:	
Prod Zone Code:	654MOCNL	Oil Gravity:	
Basin Name:	GULF COAST BASIN	Temp Gradient:	1.3
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	
Status:	INACTIVE		GAS
Allocated			

Annual Production	(5 years)		
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:		1,226,064	
1965	136	17,037	
1977	874	140,666	21,968
1978	449	149,312	21,149
1979	359	211,164	42,826
1980	147	61,940	16,823
Totals:	1,965	1,806,183	102,766

Monthly Production	(Most recent 48 of 52 months)						
Date	Oil	Gas	Water	Cond Yld	% Water	# of	Days
MO/YR	BBLs	MCF	BBLs	STB/MMCF		Wells	on
APR 1965	0	3,526				1	
MAY 1965	0	0				0	
JUN 1965	0	0				0	
JUL 1965	0	0				0	
AUG 1965	0	0				0	
SEP 1965	0	0				0	
OCT 1965	0	0				0	
NOV 1965	0	0				0	
DEC 1965	0	0				0	
Totals:							
1965	136	17,037					
JAN 1977	141	18,872	1,083	7.48	88.48	1	
FEB 1977	86	10,587	979	8.13	91.92	1	
MAR 1977	90	11,716	1,084	7.69	92.33	1	
APR 1977	77	10,829	1,049	7.12	93.16	1	
MAY 1977	68	9,738	1,085	6.99	94.10	1	
JUN 1977	60	8,749	1,048	6.86	94.58	1	
JUL 1977	57	11,229	2,637	5.08	97.88	1	
AUG 1977	60	12,146	2,633	4.94	97.77	1	
SEP 1977	59	11,344	2,550	5.21	97.74	1	
OCT 1977	57	11,815	2,635	4.83	97.88	1	
NOV 1977	63	12,717	2,548	4.96	97.59	1	
DEC 1977	56	10,924	2,637	5.13	97.92	1	
Totals:							
1977	874	140,666	21,968				
JAN 1978	49	7,944	0	6.17		1	
FEB 1978	12	6,984	0	1.72		1	
MAR 1978	24	7,277	0	3.30		1	
APR 1978	20	19,113	0	1.05		1	
MAY 1978	20	6,424	0	3.12		1	
JUN 1978	53	12,349	0	4.30		1	
JUL 1978	6	13,597	3,561	0.45	99.83	1	
AUG 1978	55	13,887	3,563	3.97	98.48	1	
SEP 1978	52	14,258	3,452	3.65	98.52	1	
OCT 1978	78	14,804	3,560	5.27	97.86	1	
NOV 1978	45	19,461	3,447	2.32	98.71	1	
DEC 1978	35	13,214	3,566	2.65	99.03	1	
Totals:							
1978	449	149,312	21,149				
JAN 1979	0	0	0			0	
FEB 1979	58	16,722	3,221	3.47	98.23	1	
MAR 1979	65	19,589	3,563	3.32	98.21	1	
APR 1979	59	18,957	3,448	3.12	98.32	1	
MAY 1979	0	19,514	3,567			1	
JUN 1979	0	19,734	3,448			1	
JUL 1979	7	19,910	4,311	0.36	99.84	1	
AUG 1979	5	19,252	4,309	0.26	99.88	1	
SEP 1979	0	18,241	4,170			1	
OCT 1979	104	21,678	4,310	4.80	97.64	1	
NOV 1979	55	18,217	4,170	3.02	98.70	1	
DEC 1979	6	19,350	4,309	0.32	99.86	1	
Totals:							
1979	359	211,164	42,826				
JAN 1980	38	20,063	4,310	1.90	99.13	1	
FEB 1980	87	16,369	4,033	5.32	97.89	1	
MAR 1980	0	16,752	4,312			1	
APR 1980	22	8,756	4,168	2.52	99.47	1	
Totals:							
1980	147	61,940	16,823				

VERMLION LA
 VUC 001
 MAR-LOW CORPORATION
 INACTIVE

Production Report

Lease Name:	VUC	Well Number:	001
Lease Number:	019969	Cum Oil:	26,138
Operator Name:	MAR-LOW CORPORATION	Cum Gas:	22,669
State:	LOUISIANA	Cum Water:	513,182
County:	VERMLION	First Production Date:	JAN 1973
Field:	ABBEVILLE	Last Production Date:	AUG 1975
Sec Twn Rng:	8 12S 3E	Spot:	
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	80771	Completion Date:	
API:	17113003780000	Total Depth:	10750
Production ID:	1170210199690000080771PN	Upper Perforation:	8481
Reservoir Name:		Lower Perforation:	8483
Prod Zone:	MIOCENE MIDDLE	Gas Gravity:	
Prod Zone Code:	654MOCNM	Oil Gravity:	42
Basin Name:	GULF COAST BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	500
Status:	INACTIVE	CRUDE OIL	
Allocated			

Annual Production (3 years)

Year	Oil BBLs	Gas MCF	Water BBLs
Beginning Cum:			
1973	8,346	11,699	118,356
1974	12,211	6,069	394,820
1975	5,581	4,901	6
Totals:	26,138	22,669	513,182

Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	GOR SCF/BBLs	% Water	# of Wells	Days on
JAN 1973	881	1,019	28,486	1157	97.00	1	
FEB 1973	717	929	23,183	1296	97.00	1	
MAR 1973	595	958	19,238	1611	97.00	1	
APR 1973	513	929	16,587	1811	97.00	1	
MAY 1973	531	961	17,169	1810	97.00	1	
JUN 1973	422	908	13,645	2152	97.00	1	
JUL 1973	485	618	5	1275	1.02	1	
AUG 1973	416	530	4	1275	0.95	1	
SEP 1973	350	446	4	1275	1.13	1	
OCT 1973	292	372	3	1274	1.02	1	
NOV 1973	1,089	1,388	11	1275	1.00	1	
DEC 1973	2,055	2,641	21	1286	1.01	1	
Totals:							
1973	8,346	11,699	118,356				
JAN 1974	1,885	943	60,948	501	97.00	1	
FEB 1974	1,433	711	46,334	497	97.00	1	
MAR 1974	1,210	600	39,123	496	97.00	1	
APR 1974	1,084	538	35,049	497	97.00	1	
MAY 1974	979	486	31,654	497	97.00	1	
JUN 1974	823	409	26,610	497	97.00	1	
JUL 1974	814	405	26,319	498	97.00	1	
AUG 1974	724	360	23,409	498	97.00	1	
SEP 1974	634	315	20,499	497	97.00	1	
OCT 1974	572	284	18,495	497	97.00	1	
NOV 1974	583	289	18,850	496	97.00	1	
DEC 1974	1,470	729	47,530	496	97.00	1	
Totals:							
1974	12,211	6,069	394,820				
JAN 1975	1,571	779	2	496	0.13	1	
FEB 1975	1,144	690	1	604	0.09	1	
MAR 1975	821	808	1	985	0.12	1	
APR 1975	701	847	1	1209	0.14	1	
MAY 1975	626	520	1	831	0.16	1	
JUN 1975	496	411	0	829		1	
JUL 1975	222	425	0	1915		1	
AUG 1975	0	421	0			1	
Totals:							
1975	5,581	4,901	6				

VERMILION LA
 VUC 001
 MAR-LOW CORPORATION
 INACTIVE

Production Report

Lease Name:	VUC	Well Number:	001
Lease Number:	019969	Cum Oil:	54,113
Operator Name:	MAR-LOW CORPORATION	Cum Gas:	30,592
State:	LOUISIANA	Cum Water:	650,582
County:	VERMILION	First Production Date:	JAN 1971
Field:	ABBEVILLE	Last Production Date:	DEC 1972
Sec Twn Rng:	8 12S 3E	Spot:	
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	80771	Completion Date:	
API:	17113003780000	Total Depth:	10750
Production ID:	1170210199690000080771ON	Upper Perforation:	8571
Reservoir Name:		Lower Perforation:	8593
Prod Zone:	MIOCENE MIDDLE	Gas Gravity:	
Prod Zone Code:	654MOCNM	Oil Gravity:	42
Basin Name:	GULF COAST BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	971
Status:	INACTIVE	CRUDE OIL	
Allocated			

Annual Production		(2 years)	
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
1971	37,107	16,807	39,848
1972	17,006	13,785	610,734
Totals:	54,113	30,592	650,582

Monthly Production							
Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	GOR SCF/BBLs	% Water	# of Wells	Days on
JAN 1971	4,152	1,734	1,779	418	29.99	1	
FEB 1971	3,716	1,879	1,593	506	30.01	1	
MAR 1971	3,654	1,944	1,566	533	30.00	1	
APR 1971	3,011	0	1,290		29.99	1	
MAY 1971	2,906	1,453	1,245	501	29.99	1	
JUN 1971	2,905	1,452	1,245	500	30.00	1	
JUL 1971	2,979	1,453	5,532	488	65.00	1	
AUG 1971	2,701	1,351	5,016	501	65.00	1	
SEP 1971	2,559	1,279	4,752	500	65.00	1	
OCT 1971	2,804	1,402	5,207	501	65.00	1	
NOV 1971	2,910	1,455	5,404	501	65.00	1	
DEC 1971	2,810	1,405	5,219	501	65.00	1	
Totals:							
1971	37,107	16,807	39,848				
JAN 1972	2,549	1,275	124,901	501	98.00	1	
FEB 1972	2,519	1,260	123,431	501	98.00	1	
MAR 1972	2,167	1,084	106,183	501	98.00	1	
APR 1972	1,924	962	94,276	501	98.00	1	
MAY 1972	1,248	634	61,152	509	98.00	1	
JUN 1972	1,035	1,530	50,715	1479	98.00	1	
JUL 1972	842	1,510	7,578	1794	90.00	1	
AUG 1972	823	1,395	7,407	1696	90.00	1	
SEP 1972	995	1,050	8,955	1056	90.00	1	
OCT 1972	1,124	1,055	10,116	939	90.00	1	
NOV 1972	929	1,020	8,361	1098	90.00	1	
DEC 1972	851	1,010	7,659	1187	90.00	1	
Totals:							
1972	17,006	13,785	610,734				

VERMILION LA
 VUC 001
 MAR-LOW CORPORATION
 INACTIVE

Production Report

Lease Name:	VUC	Well Number:	001
Lease Number:	019969	Cum Oil:	78,138
Operator Name:	MAR-LOW CORPORATION	Cum Gas:	79,843 since MAY 1965
State:	LOUISIANA	Cum Water:	234,241
County:	VERMILION	First Production Date:	MAR 1965
Field:	ABBEVILLE	Last Production Date:	DEC 1970
Sec Twn Rng:	8 12S 3E	Spot:	
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	80771	Completion Date:	
API:	17113003780000	Total Depth:	10750
Production ID:	1170210199690000080771INN	Upper Perforation:	8146
Reservoir Name:		Lower Perforation:	8150
Prod Zone:	MIOCENE MIDDLE	Gas Gravity:	
Prod Zone Code:	654MOCNM	Oil Gravity:	46.2
Basin Name:	GULF COAST BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	1318
Status:	INACTIVE		CRUDE OIL
Allocated:			

Annual Production		(6 years)	
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
1965	22,078	23,906	1,612
1966	23,802	25,711	44,108
1967	12,039	13,121	68,220
1968	6,363	6,541	35,225
1969	2,613	2,979	16,012
1970	11,243	7,585	69,064
Totals:	78,138	79,843	234,241

Monthly Production		(Most recent 48 of 70 months)			GOR SCF/BBLs	% Water	# of Wells	Days on
Date MO/YR	Oil BBLs	Gas MCF	Water BBLs					
DEC 1966	1,202	1,279	4,808	1065	80.00	1		
Totals:								
1966	23,802	25,711	44,108					
JAN 1967	1,187	1,234	6,726	1040	85.00	1		
FEB 1967	1,058	1,100	5,995	1040	85.00	1		
MAR 1967	1,085	1,550	6,148	1429	85.00	1		
APR 1967	1,105	1,579	6,262	1429	85.00	1		
MAY 1967	1,095	1,123	6,205	1026	85.00	1		
JUN 1967	1,001	1,027	5,672	1026	85.00	1		
JUL 1967	983	983	5,570	1001	85.00	1		
AUG 1967	954	954	5,406	1001	85.00	1		
SEP 1967	825	825	4,675	1001	85.00	1		
OCT 1967	911	911	5,162	1001	85.00	1		
NOV 1967	895	895	5,072	1001	85.00	1		
DEC 1967	940	940	5,327	1001	85.00	1		
Totals:								
1967	12,039	13,121	68,220					
JAN 1968	885	885	5,015	1001	85.00	1		
FEB 1968	794	794	4,499	1001	85.00	1		
MAR 1968	774	797	4,386	1030	85.00	1		
APR 1968	735	757	4,165	1030	85.00	1		
MAY 1968	741	741	4,199	1001	85.00	1		
JUN 1968	435	435	2,465	1001	85.00	1		
JUL 1968	382	415	2,006	1087	84.00	1		
AUG 1968	364	395	1,911	1086	84.00	1		
SEP 1968	339	339	1,780	1001	84.00	1		
OCT 1968	340	340	1,785	1001	84.00	1		
NOV 1968	280	314	1,470	1122	84.00	1		
DEC 1968	294	329	1,544	1120	84.00	1		
Totals:								
1968	6,363	6,541	35,225					
JAN 1969	273	283	1,547	1037	85.00	1		
FEB 1969	238	247	1,349	1038	85.00	1		
MAR 1969	254	263	1,439	1036	85.00	1		
APR 1969	239	248	1,354	1038	85.00	1		
MAY 1969	231	240	1,309	1039	85.00	1		
JUN 1969	202	210	1,145	1040	85.00	1		
JUL 1969	184	184	1,231	1001	87.00	1		
AUG 1969	185	185	1,238	1001	87.00	1		
SEP 1969	187	297	1,251	1589	87.00	1		
OCT 1969	220	349	1,472	1587	87.00	1		
NOV 1969	197	233	1,318	1183	87.00	1		
DEC 1969	203	240	1,359	1183	87.00	1		
Totals:								
1969	2,613	2,979	16,012					
JAN 1970	293	345	1,800	1178	86.00	1		
FEB 1970	305	359	1,874	1178	86.00	1		
MAR 1970	309	491	1,898	1589	86.00	1		
APR 1970	379	602	2,328	1589	86.00	1		
MAY 1970	400	470	2,457	1176	86.00	1		
JUN 1970	434	510	2,666	1176	86.00	1		
JUL 1970	409	539	2,512	1318	86.00	1		
AUG 1970	370	185	2,273	501	86.00	1		
SEP 1970	358	189	2,199	528	86.00	1		
OCT 1970	436	109	2,678	251	86.00	1		
NOV 1970	3,960	1,845	24,326	466	86.00	1		
DEC 1970	3,590	1,941	22,053	541	86.00	1		
Totals:								
1970	11,243	7,585	69,064					