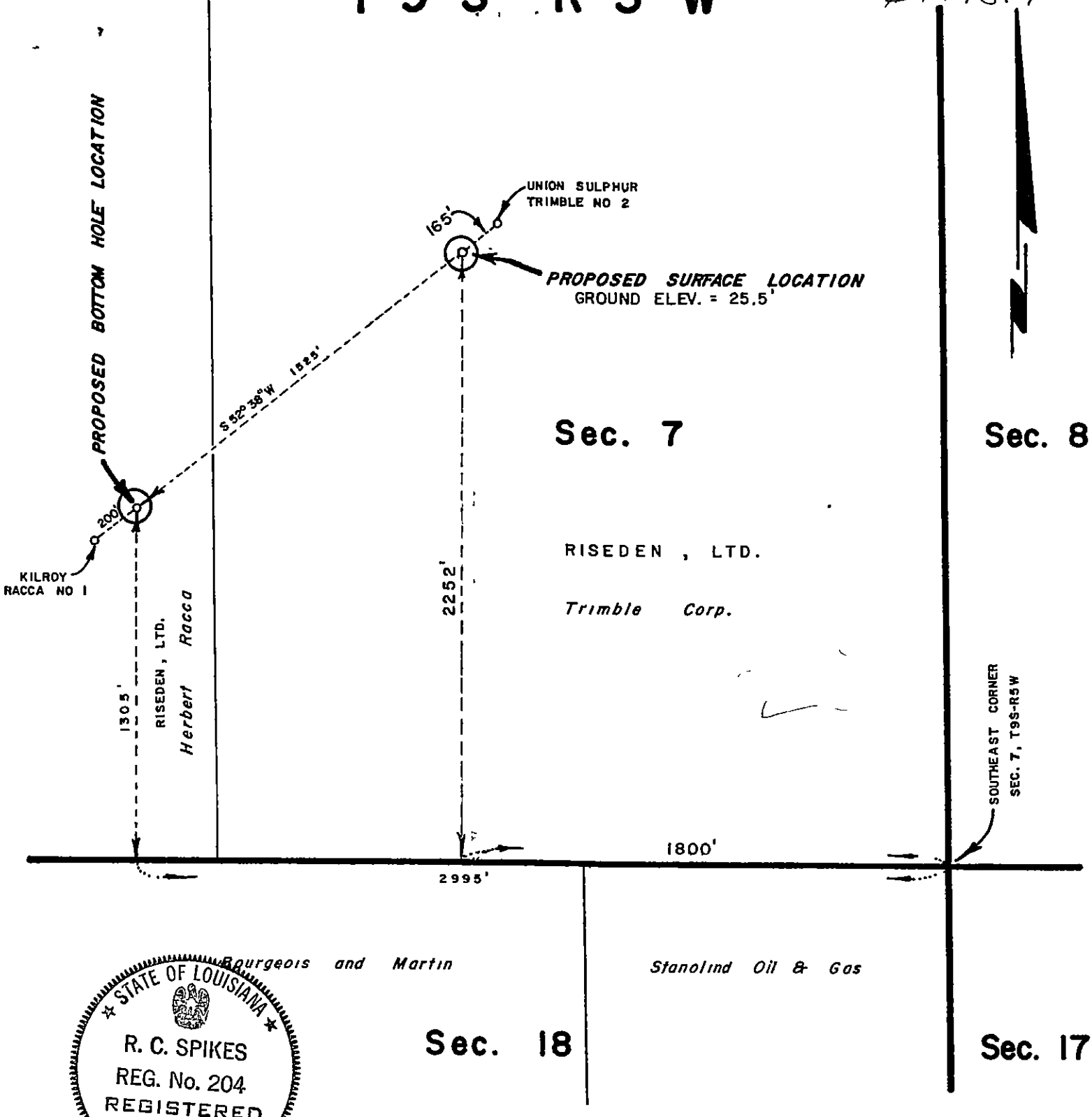
T 9 S - R 5 W

#179517



STATE OF LOUISIANA
R. C. SPIKES
REG. No. 204
REGISTERED
LAND SURVEYOR

I, Richard C. Spikes, hereby certify that the Proposed Surface Location for Riseden, LTD'S.; *Racca Well No. 1* is as follows : 1800' WEST and 2252' NORTH of the Southeast Corner of Section 7, T9S-R5W, Southeast Woodlawn Area, Jeff Davis Parish, Louisiana.

RICHARD C. SPIKES
REGISTERED LAND SURVEYOR NO 204
STATE OF LOUISIANA

LOUISIANA DEPT. OF CONSERVATION

RISEDEN, LTD.

PERMIT PLAT

SOUTHEAST WOODLAWN AREA

JEFF DAVIS PARISH, LOUISIANA

SCALE : 1" = 500'

DEC. 29, 1981

8313', G/R log. Test plug to 2500#, OK. TIH with 30' mule shoe joint, 5-1/2" Baker Model R double grip packer, 1.87 Model F seat nipple and 39 stands of tubing. SDFN DC $4450. CC $29400.

10/16/83 Finish in hole with packer and 90 stands tubing. Set packer at 8191'. ND BOP. NU tree. Test packer to 1000#. RU Brownie Swab Unit. Swab fluid down to a depth of 1000'. RU Go Wireline. TIH w/ 1-9/16" hollow carrier gun and perf from 8307 1/2' to 8311 1/2',CCL/ G/R, 4 spf, 0 phase, decentralized. (No change in well condition.) RD Go Wireline and TIH with swab line and tag fluid at 1000'. Swabbed fluid to 5000'. (No fluid or gas entry.) Load tubing with field salt water and pressure to 2500#, held OK. Swab fluid to a depth of 1000'. RU Go Wireline. TIH with 4' gun and perforate same interval as above. Swab fluid to 4000'. No fluid entry. SDFN. DC $4879. CC $34279.

10/17/83 No work performed on Sunday.

10/18/83 Open well, zero pressure. TIH with swab and tag fluid at 4000'. Load tubing with field salt water. Pressure up tp 2500#. Pump into formation with 1/4 bbl per minute at 1800#. Shut down pump, pressure bled to zero. TIH with swab and swab fluid to 5500'. (zero fluid entry.) Load tubing. Open bypass on packer. Reverse circulate. ND tree. NU BOP. POH with packer. RU Go Wireline. TIH with 3-1/8" casing gun and perforate from 8307' to 8312', 4 spf, G/R log. TIH with 30' mule shoe, 5-1/2" Model R double grip packer, 1.87 Model F seat nipple and 49 stands of tubing. SDFN. DC $4868. CC $39147.

10/19/83 Open well with small vacuum. FIH with 80 stands of tubing and set packer at 8191'. Test annulus to 1000#, OK. ND BOP. NU tree. RU Brownie Swab Unit and tag fluid at 100'. Pull swab from 1100'. Wait 10-15 minutes, tag fluid at 150'. Swab from 600'. Ran swab 5 more times tagging fluid at 150' and pulling swab from 600'. Well flowing load water in. Open on 12/64" choke. Flowing tubing pressure 425# making small amount of gas with load water. Produce total of 33 bbl of fluid with 20% to 25% oil cut. Shut well in at 5:00 PM with a flow rate of 198 bbls of fluid per day at 525 psi, 10% oil.FINAL REPORT. DC $2716. CC $41863.

#17951

RISEDEN. LTD.
RACCA #1
RE-COMPLETION REPORTS

10/11/83 MIRU Serv Rig #122. Open well with zero pressure. Load tubing with 12 bbls of field salt water. Open bypass on packer and reverse circulate 60 bbls. ND x-mas tree, NU BOP. POH with 100 joints of tubing and packer. SDFN. DC $2875. CC $2875.

10/12/83 Open well, zero pressure. Finish POH with 79 stands tubing and packer. RU Perf-O-Log. TIH w/ guage ring and junk basket to top of perfs at 8346'.TIH w/ 5-1/2" Pengo cast iron bridge plug and set plug at 8342' (G/R log) with 5' cement on top of cast iron bridge plug. RD Perf-O-Log. Load casing with 63 bbls field salt water and test plug to 2500#, OK. TIH w/ 30' mule shoe joint, 5-1/2" Baker Model R double grip packer,1 joint tubing , Baker Model F seat nipple and 69 joints tubing.SDFN DC $7956. CC $10831.

10/13/83 Finish in hole with packer and 79 stands tubing and set packer at 8200'. ND BOP. NU tree. Test casing and packer to 1000#, OK. RU Brownie swab unit and swab tubing down to 1000#. RU Perf-O-Log and TIH w/ 1-9/16" hollow carrier gun and perf from 8314' to 8324'w/ 2 spf, 0 phase, decentralized (G/R). RD Perf-O-Log. RU swab line and tag fluid at 300'. Made 3 swab runs the deepest being 1600'. Well started flowing. RD Brownie. Flowed well on 12/64" choke. Making load water. Flowing tubing pressure increase to 410# psi. Put well to 9/64" choke and flowed 14 hours with flowing tubing pressure 800# and gradually dropped to 650#. Making water with 20% oil and 66 MCF. Total fluid recovered 89 bbls. SDFN DC $6644. CC $17475.

10/14/83 Flowing well to tanks with 650# flowing tubing pressure producing 3.3 bbl of fluid per hour (80 bbl/ day) 20% to 25% oil and 60 MCF of gas. Pump 33 bbl of salt water and kill well. RU Go Wireline and run tracer survey. Results: No indication of communicating fluid from above the zone of interest. Note: Could not log below 8324' (fill). SDFN. DC $7475. CC $24950.

10/15/83 SITP 500#. Open well and bled off gas to zero. Release packer bypass and reverse circulate. ND tree. NU BOP. POH with tubing and packer. RU Go Wireline. TIH with 5-1/2" cast iron bridge plug and set at a depth of

FORM MD 13 R

WELL FILE COPY

STATE OF LOUISIANA
DEPT OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

PERMIT $100 00
Multiple Zone Processing

Send To Att Lake Charles/4 Date January 15, 1982
Serial No Ser#179517 API#1705320765
Parish Jefferson Davis 027 Field Woodlawn 9805

Operator Riseden, LTD. 9999
Address 3100 Audley, Suite 110
City & State Houston, Texas 77098
Well Name Racca No.1
Location Sec.7, T9S, R5W
Bottom Hole Loc. 1305' fr S line and 2995' fr E line of Sec.7. Suf. loc.: 2252' fr S line and 1800' fr E line of Sec.7.

PTD 8200 TVD, 8700 MD
Zone or Reservoir of Proposed Completion Wildcat
Applicable Department of Conservation Order 29B, 29E, 642 Series

COMMISSIONER

ISSUING AUTHORITY

165103

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: 1/18/82

To: Baton Rouge Office

From: Lake Charles District

Attn: T. P. Heard

Enclosed herewith please find application from Riseden, Ltd.

for permit to drill

their Racca #1, Woodlawn Field

Jefferson Davis Parish, Louisiana. Zone onshore

Also enclosed please find:

Check No. 1095 in the amount of $ 100.00.

xxx Well location plat

xxx Well location certification

29-B
29-E
642 Series

____ Form A.D.C.
____ Electric Log
____ Schematic diagram
____ (Dual) structure map if well does not comply with existing Orders
____ (Selective-Onshore) structure map showing reservoir limits
____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29-B & E; 642 series ✓ o.k.

Pending Hearing, Docket No. _____.

Remarks & Recommendations:

Recommend approval. Routine. This well is over 1000' from the nearest unit created by orders of the 642 series. Permit serial #179517 was obtained by phone for this well.

By W. C. Wilhite
District Manager
W. C. WILHITE

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

State of Louisiana

R. T. SUTTON
COMMISSIONER

OFFICE OF CONSERVATION
P.O. BOX 44275 - CAPITOL STATION
BATON ROUGE, LOUISIANA 70804

Jan. 29, 1982

RE: Jefferson Davis Parish
Woodlawn Field
RACCA #1
Ser. #179517

RISEDEN, LTD.
3100 Audley, Suite 110
Houston, Texas 77098

Gentlemen:

The above application for Permit to Drill is being issued with the understanding that you will furnish the appropriate District Manager with Inclination and/or Directional Survey data as proof that the well has been drilled in compliance with the provisions of the Statewide Order No. 29-B, Section XVIII, dated March 1, 1967.

In addition, this well cannot be completed in any pool in which the location does not conform with the provisions of Statewide Order No. 29-E, nor will there be a completion in any sand which is not in compliance with the provisions of Office of Conservation Orders of the 642 Series.

Very truly yours,

R.T. SUTTON, COMMISSIONER
OFFICE OF CONSERVATION

BY J.W. Hecker
J.W. Hecker
Chief Engineer

cc: Mr. Wm. C. Wilhite
District Manager
Lake Charles

JWH/TH/tds

29B, 29E, Special Order

29 E COMPLIANCE ____ YES ____ NO

29-E UNIT ATTACHED ____ YES ____ NO

DOC USE ONLY

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lake Charles

CODE NUMBERS

DATE March 18, 1982

1 - ON SHORE
2 - INTERMEDIATE
3 - OFF-SHORE

PARISH Jefferson Davis

SEC ____ T ____ R ____

FIELD Woodlawn

DOC ORDER NO ____

OPERATOR RISEDEN, LTD.

WELL NAME Frio 4A Racca NO 1 SERIAL NO 179517

RESERVOIR Frio 4-A

March 11, 1982 COMPLETION DATE TIME ____ AM X PM

IMPORTANT: IS A FORM MD 10 R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES X NO ____

REMARKS ____

COMPLETION DATA

TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
1 - ORIG COMP 2 - RE-COMP 1	1 - OIL 2 - GAS 3 - DRY GAS 2	1 - YES 2 - NO 2	F - FLOWING G L - GAS LIFT P - PUMPING F	3 6 SEE REVERSE SIDE FOR CODE

IF THIS IS A RE COMPLETION SPECIFY. SAME RESERVOIR N/A DIFFERENT RESERVOIR N/A

INITIAL PROD	GAS VOLUME	FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE
1.2 BOPD	429 408 MCF/DAY	2594 PSIG	2615 PSIG	0 PSIG

CHOKE SIZE	WATER PROD	BS & W	GOR	GRAVITY
12 /64" 1 POSITIVE 2 ADJUST	2.2 BPD	60% Water %	357,840/1 CF/BBL	48.3 API AT 60° F

PERFORATIONS 8348-59 TOTAL DEPTH 8458

CLEARANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR 0 BBLS OF OIL PRODUCED ON DRILL STEM OR OTHER PRODUCTION TEST. (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Warren B. Milne Warren B. Milne
SIGNATURE

RISEDEN, LTD.
OPERATOR

Operations Engineer
TITLE

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1)

FORM COMP (REV 1 78)

OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

> All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA

Date of Test	Time of Test	Amount of Oil Produced
March 11, 1982	1:00 P M. to 2:00 P M.	.23 Barrels
	2:00 P M. to 3:00 P M.	.09 Barrels
	3:00 P M. to 4:00 P M.	.08 Barrels
	4:00 P M. to 5:00 P M.	.05 Barrels
	M. to M.	Barrels
	TOTAL	.45 BARRELS

The above total barrels of oil were produced from 8348' Ft. to 8359' Ft.

Remarks:

RISEDEN, LTD.
OPERATOR

Warren B. Milne
(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

10 Active
33 Inactive-Future Utility (does not include waiting on pipeline or market)
36 Inactive waiting on pipeline
37 Inactive waiting on market

179517

±39Ac

Order 642-F
JMX Petroleum Inc
Opr

~~WO Comp~~
Norm
~~Pool~~
MD-10-R
Revised
R-4

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

District: Lake Charles
Field: Woodlawn
Parish: Jeff Davis
Operator: Riseden Ltd. Code ____
Sec 7 TWP 9S RGE 5W Test Date 11 / 9 / 82 (12 Mo Day Yr)

INPUT TYPE (11): [2]
1 - OC Only
2 - Original
3 - Correction

TYPE OF WELL (18): [2] 1-OIL 2-GAS

TYPE OF TEST (19): [1] 1-COMPLETION 2-RECOMPLETION 3-RETEST

PRODUCING METHOD (20): [F] F-FLOWING P-PUMPING G-GASLIFT

WELL SERIAL NO (27)	WELL NAME	WELL NO	NAME OF RESERVOIR
179517	FRIO ~~KA RA SU A~~; Rucca	1	Frio

TOTAL DEPTH (33)	PERFORATED INTERVAL FROM (38)	TO (43)	CHOKE /64" (48)	OIL BBLS/DAY (51)	COND BBLS/DAY (57)	GAS MCF/DAY (63)	GAS/OIL RATIO CF/BBL (69)
8616	8348	8359	8	—	15	820	54667/1

on line

API GRAV @60° F (76)	WATER BBLS/DAY (80)	BS&W % (86)	FLOWING PRES (PSIG) (89)	CASING PRES (PSIG) (95)	DATE OF COMPLETION MO (101)	DAY	YR
56.6	trace	.1	2400	PKr	10	26	82

CLOSE TANK/~~METER~~ GAUGE 9' 0" @ 9 AM TIME
OPEN TANK/~~METER~~ GAUGE 8' 3" @ 9 AM TIME
DIFFERENCE 0' 9" in 24 HOURS
TANK/~~METER~~ NO #1 New TANK COEF 1.67

STATIC PRES. 630# DIFFERENTIAL PRES 85" LINE SIZE 3"
PLATE SIZE .750 COEFFICIENT 1500# METER SPRING & DIFF RANGE 100"
REMARKS

WITNESSED BY [signature] GAUGED BY J. C. Miller
TITLE Energy Res. Inc. TITLE Pumper

SDM2 (1-78)

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: 1/12/83

To: Baton Rouge Office

From: Lake Charles District

Attn: T. P. Heard

Enclosed herewith please find application from Riseden, Ltd.

for permit to amend name

their Frio 4ARA SUA; Racca #1, Woodlawn Field

Jefferson Davis Parish, Louisiana. Zone Onshore

Also enclosed please find:

Check No. _____ in the amount of $ _____.

_____ Well location plat

_____ Well location certification

_____ Form A.D.C.
_____ Electric Log
_____ Schematic diagram
_____ (Dual) structure map if well does not comply with existing Orders
_____ (Selective-Onshore) structure map showing reservoir limits
_____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. ~~642-B~~ 642-F; 29-B.

Pending Hearing, Docket No. _____.

Remarks & Recommendations: Recommend approval. Name changed to comply with the provisions of Order 642-~~B~~ and nomenclature standards. This amendment is exempt from the

FORMERLY: Racca #1

By W. E. Wilkite
District Manager

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

DEPT OF CONSERVATION USE ONLY

1 [X] Change
2 [ ] Correction

8207 Effective Date (yymm)

9999 End Date (yymm)

AMENDMENT ACTION

009 [1] PARISH
034 [2] FIELD
035 [3] OPERATOR
016 [XX] LSE UN
016 [5] UN LSE
016 [6] LSE-LSE
016 [7] UN-UN
014 [8] WELL NO
521 [9] LOCATION

FORM MD 15 (R 2 1976)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

179517 Serial No LC Date Jan 14, 1983

CURRENT CODES			FORMER CODES
027	PARISH	Jefferson Davis	
9805	FIELD	Woodlawn	
5124	OPERATOR	Riseden, Ltd.	
	ADDRESS	3100 Audley, Ste 110	
	CITY & STATE	Houston, TX 77098	

039436 WELL NAME Frio 4A RA SUA;Racca * No 1 179517

LOCATION OF WELL Sec 7 T 9S R 5W Former Well No

Location Same. *Formerly: Racca

Applicable Department of Conservation Order 642-F

Patrick H Martin
Commissioner

Issuing Authority

WELL FILE COPY

No. A-C

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO

DOC USE ONLY

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lake Charles

CODE NUMBERS		
27	PARISH	Jefferson Davis
9805	FIELD	Woodlawn
5124	OPERATOR	RISEDEN, LTD.
608075	WELL NAME	Racca NO 1
	RESERVOIR	Frio 4 RA

DATE January 19, 1984

[1] 1 - ON SHORE 3 - OFF-SHORE

SEC 7 T 95 R 5W

DOC ORDER NO 642-E

SERIAL NO 179517

10/18/83 COMPLETION DATE TIME [ ] AM [X] PM

IMPORTANT: IS A FORM MD-10 R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES [ ] NO [X]

REMARKS: N/A

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
[2] 1 - ORIG COMP 2 - RE-COMP	[1] 1 - OIL 2 - GAS 3 - DRY GAS	[2] 1 - YES 2 - NO	[f] F - FLOWING G.L - GAS LIFT P - PUMPING	[1][0] SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR [No] DIFFERENT RESERVOIR [Yes]

INITIAL PROD	GAS VOLUME	FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE
70 BOPD	200 MCF/DAY	1100 PSIG	1400 PSIG	0 PSIG

CHOKE SIZE	WATER PROD	BS & W	GOR	GRAVITY
12 /64" [2] 1 - POSITIVE 2 - ADJUST	200 BPD	1 %	2857 CF/BBL	48 API AT 60° F

PERFORATIONS 8307' - 8312' TOTAL DEPTH 8458'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR 0 BBLS OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29 B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Preston W. Croft
SIGNATURE

RISEDEN, LTD.
OPERATOR

Production Manager
TITLE

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1)

FORM COMP (REV 1 78)

OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

> All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA

Date of Test	Time of Test	Amount of Oil Produced
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
	TOTAL	_____ BARRELS

The above total barrels of oil were produced from 8307 Ft. to 8312 Ft.

Remarks: _____

RISEDEN, LTD.
OPERATOR

Preston W. Croft *Preston W. Croft*
(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

10 Active
33 Inactive-Future Utility (does not include waiting on pipeline or market)
36 Inactive waiting on pipeline
37 Inactive waiting on market

OFFICE OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD: Woodlawn

SERIAL NO: 179517 ✓

PRODUCING INTERVAL: 8307' to 8312'

RESERVOIR (COMPANY SAND IDENTIFICATION): Frio 4 RA

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES: [X] NEW WELL [X] RECOMPLETION [ ] P & A

[ ] 31 INACTIVE DRY HOLE FUT UTIL
[ ] 32 INACTIVE DRY HOLE NO FUT UTIL
[ ] 36 INACTIVE WAITING ON PIPELINE
[ ] 37 INACTIVE WAITING ON MARKET

PRODUCT: [X] OIL [ ] GAS [ ] OTHER

IF RECOMPLETION: [ ] SAME RESERVOIR [X] DIFFERENT RESERVOIR

DATE COMP, RECOMP, OR P & A (M D Y): 10/18/83

OPERATOR: RISEDEN, LTD. CODE: 5124 ADDRESS: Houston, Texas 77046, 1300 Cashco Tower, 8 Greenway Plaza

WELL NAME: Racca (Frio 4A RA Sd A) WELL NO: 1

PARISH: Jefferson Davis SEC: 7 TWP: 9S RGE: 5W DATE PERMIT ISSUED: January 1982

DATE SPUDDED (M D Y): 1/17/82 DATE READY TO PRODUCE*: March 12, 1982 TOTAL DEPTH: 8616' PBTD: 8458'

GROUND ELEVATION: 25.5' CASING HEAD FLANGE ELEVATION: 25.5' DISTANCE FROM RKB TO CHF: 18

DATE WELL TURNED INTO TANKS: 3/18/82 SINGLE, DUAL OR TRIPLE COMPLETION?: Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?: Yes WAS DIRECTIONAL SURVEY MADE?: Yes WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?: Yes DATE FILED: 3/18/82

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): Dual Induction - SFL - Sonic - ISF DATE FILED: 3/18/82

CASING, LINER AND TUBING RECORD

	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET FROM	DEPTH SET TO	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
101	9-5/8"	12-1/4"		0	1509'	600 sx	100 #	½	1/21/82	Don Comeaux
102	5-1/2"		17#	0	8606'	626 sx				
103										
104										
105										

TUBING SIZE: 2-3/8" DEPTH OF TUBING: 8222' DEPTH OF PACKER(S): 8191'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: 70 BOPD GAS VOLUME: 200 MCF/DAY GOR: 2857 CF/BBL CHOKE SIZE: 12 /64" PRODUCING METHOD: Flowing

FLOWING TUBING PRESSURE: 1100 psig SHUT-IN TUBING PRESSURE: 1400 psig CASING PRESSURE: 0 WATER PRODUCTION: 200 BPD BS&W: 1 %

GRAVITY: 48 °API@60° F BHP (SHUT-IN): 3360 psig COMPANY REPRESENTATIVE: Preston W. Croft DATE GAUGED: 10/19/83

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR

CERTIFICATE: I, the undersigned, state: That I am employed by RISEDEN, LTD. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Preston W. Croft Preston W. Croft Title: Production Manager

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in.

FORM WH-1 (1-78)

(L)

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
			SEE ATTACHED

List below all Important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

RECEIVED
MAR 27 1984
DEPT. OF CONSERVATION
WELL FILES
BATON ROUGE, LA.

179517

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

District: Lake Charles
Field: Woodlawn
Parish: Jeff Davis
Operator: Riseden & Ltd. Code:
Sec. 7 TWP 9S RGE. 5W Test Date (7) 11 / 2 / 83 (12 Mo Day Yr)

INPUT TYPE (11): 1 - OC Only; 2 - Original; 3 - Correction — [2]

TYPE OF WELL (18): [1] 1-OIL; 2-GAS

TYPE OF TEST (19): [2] 1-COMPLETION; 2-RECOMPLETION; 3-RETEST

PRODUCING METHOD (20): [F] F-FLOWING; P-PUMPING; G-GASLIFT

WELL SERIAL NO (27)	WELL NAME	WELL NO	NAME OF RESERVOIR
179517	Racca	1	Frio Sand #4

TOTAL DEPTH (33)	PERFORATED INTERVAL FROM (38)	TO (43)	CHOKE /64" (48)	OIL BBLS/DAY (51)	COND BBLS/DAY (57)	GAS MCF/DAY (63)	GAS/OIL RATIO CF/BBL (69)
8498	8307	8312	8.5	70	-	255	3642/1

on line

API GRAV @60°F (76)	WATER BBLS/DAY (80)	BS&W % (86)	FLOWING PRES (PSIG) (89)	CASING PRES (PSIG) (95)	DATE OF COMPLETION MO (101)	DAY	YR
43.4	35	40%	1700	PKr	10	23	83

CLOSE TANK/~~METER~~ GAUGE 18' 6" @ 2PM TIME
OPEN TANK/~~METER~~ GAUGE 15' 0" @ 2PM TIME
DIFFERENCE 3' 6" in 24 HOURS
TANK/~~METER~~ NO 18906 TANK COEF 1.67

STATIC PRES. 880# DIFFERENTIAL PRES. 30" LINE SIZE 3"
PLATE SIZE .500 COEFFICIENT 1500# METER SPRING & DIFF RANGE 100"
REMARKS

WITNESSED BY [signature] GAUGED BY J. C. Miller
TITLE Energy Res. Insp. TITLE Gauger

SDM2 (1-76)

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: 4/10/84

To: Baton Rouge Office

From: Lake Charles District

Attn: Ed Buford

Enclosed herewith please find application from Riseden, Ltd.

_____ for permit to amend name on

their Frio 4 RA SUA; Racca #1, Woodlawn Field

Jefferson Davis Parish, Louisiana. Zone onshore

Also enclosed please find:

Check No._____ in the amount of $_____.

_____ Well location plat

_____ Well location certification

_____ Form A.D.C.
_____ Electric Log
_____ Schematic diagram
_____ (Dual) structure map if well does not comply with existing Orders
_____ (Selective-Onshore) structure map showing reservoir limits
_____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 642-E.

Pending Hearing, Docket No. _____.

Remarks & Recommendations:

Recommend approval. This well was recompleted from one unitized sand to another. This amendment is exempt from the fee.

FORMERLY: Frio 4A RA SUA; Racca #1

By Richard Hughson
District Manager
W. C. WILHITE

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

DEPT OF CONSERVATION USE ONLY

1 ~~XXXXXXX~~ Change

2 ☐ Correction

8310 Effective Date yymm

9999 End Date yymm

AMENDMENT ACTION

0 0 9 1 PARISH
0 3 4 2 FIELD
0 3 5 3 OPERATOR
0 1 6 4 LSE UN
0 1 6 5 UN LSE
0 1 6 6 LSE-LSE
0 1 6 7 ~~XXXXXXX~~ UN-UN
0 1 4 8 WELL NO
5 2 1 9 LOCATION

FORM MD 15 RC
(R 2 1976)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

179517 Serial No LC Date July 17, 1984

CURRENT CODES			FORMER CODES
027	PARISH	Jefferson Davis	
9805	FIELD	Woodlawn	
5124	OPERATOR	Riseden, Ltd.	
	ADDRESS	1300 Cashco Tower, 8 Greenway Plaza	
	CITY & STATE	Houston, Tx. 77046	

040828 WELL NAME Frio 4 RA SUA;Racca * No 1 608075

LOCATION OF WELL Sec 7 T 9S R 5W Former Well No

Location Same

*Frio 4A RA SUA;Racca

Applicable Department of Conservation Order

Herbert W Thompson
Commissioner

Issuing Authority

jnm

WELL FILE COPY

No. A-C

29-E COMPLIANCE ____ YES ____ NO

29-E UNIT ATTACHED ____ YES ____ NO

D O C USE ONLY

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lake Charles

CODE NUMBERS:

DATE June 20, 1985

[1] 1 - ON-SHORE 3 - OFF-SHORE

27 PARISH Jefferson Davis SEC 7 T 9S R 5W

9805 FIELD Woodlawn DOC ORDER NO 523-85

5124 OPERATOR Riseden, Ltd.

40828 WELL NAME Racca NO 1 SERIAL NO 179517

RESERVOIR Upper Frio 4 6-19-85 COMPLETION DATE TIME [P] AM [M] PM

IMPORTANT IS A FORM MD-10 R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES [ ] NO [X]

REMARKS. previously submitted

COMPLETION DATA

U N S U C C E S S F U L

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
[2] 1 ORIG COMP 2 - RE-COMP	[1] 1 - OIL 2 - GAS 3 - DRY GAS	[2] 1 - YES 2 - NO	[F] F - FLOWING G L - GAS LIFT P - PUMPING	[1] [0] SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE-COMPLETION SPECIFY SAME RESERVOIR [ ] DIFFERENT RESERVOIR [X]

____ BOPD INITIAL PROD ____ MCF/DAY GAS VOLUME ____ PSIG FLOWING TUBING PRESSURE ____ PSIG SHUT-IN TUBING PRESSURE ____ PSIG CASING PRESSURE

____ /64" CHOKE SIZE [ ] 1 POSITIVE 2 - ADJUST ____ BPD WATER PROD ____ % BS & W ____ CF/BBL GOR ____ API AT 60° F GRAVITY

PERFORATIONS 8288' - 8294' and 8296' - 8299' TOTAL DEPTH 8458'

CLEARANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR 500 BBLS OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29 B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Deana Curren
SIGNATURE

Riseden, Ltd.
OPERATOR

Production Assistant
TITLE

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29 B, SECTION X, PARAGRAPH A, ARTICLE 1)

FORM COMP (REV 1 78)

OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

> All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA

Date of Test	Time of Test	Amount of Oil Produced
_____	_____M. to _____M.	_____Barrels
_____	_____M. to _____M.	_____Barrels
_____	_____M. to _____M.	_____Barrels
_____	_____M. to _____M.	_____Barrels
_____	_____M. to _____M.	_____Barrels

TOTAL _____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

_____

_____ _____

OPERATOR (Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

10 Active
33 Inactive-Future Utility (does not include waiting on pipeline or market)
36 Inactive waiting on pipeline
37 Inactive waiting on market

OFC. OF CONSERVATION
LAKE CHARLES DIST.
RECEIVED AND TIME

OFFICE OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD: Woodlawn

SERIAL NO: 179517

PRODUCING INTERVAL: 8288'-8294' and 8296'-8299'

RESERVOIR (COMPANY SAND IDENTIFICATION): Upper Frio 4

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES
- [ ] NEW WELL
- [X] RECOMPLETION
- [ ] P & A

- [ ] 31 INACTIVE DRY HOLE FUT UTIL
- [ ] 32 INACTIVE DRY HOLE NO FUT UTIL
- [ ] 36 INACTIVE WAITING ON PIPELINE
- [ ] 37 INACTIVE WAITING ON MARKET

PRODUCT
- [X] OIL
- [ ] GAS
- [ ] OTHER

IF RECOMPLETION
- [ ] SAME RESERVOIR
- [X] DIFFERENT RESERVOIR

~~DATE COMP, RECOMP, OR P & A~~ M D Y: 6-19-85

OPERATOR: Riseden, Ltd.

CODE: 5124

ADDRESS: 1300 Cashco Tower, 8 Greenway Plaza Houston, Texas 77046

WELL NAME: RACCA

WELL NO: #1

PARISH: Jefferson Davis

SEC 7 TWP 9S RGE 5W

DATE PERMIT ISSUED: Drilling: 1/82 Plug Back Permit Issued: 5/9/85

DATE SPUDDED M D Y: 1-17-82

DATE READY TO PRODUCE*: Initial Comp: 3-12-82 Recomp: 6-19-85

TOTAL DEPTH: 8458'

PBTD: 8309'

GROUND ELEVATION: 25.5'

CASING HEAD FLANGE ELEVATION: 25.5'

DISTANCE FROM RKB TO CHF: 18'

DATE WELL TURNED INTO TANKS: 6-19-85

SINGLE, DUAL OR TRIPLE COMPLETION? Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? yes

WAS DIRECTIONAL SURVEY MADE? yes

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? yes

DATE FILED: 3-17-82

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

DATE FILED

CASING, LINER AND TUBING RECORD

	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET FROM	DEPTH SET TO	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
101	9 5/8"	12 1/4"		surf.	1509'	600	100 psi	1/2	1-21-82	Don Comeaux
102										
103	5 1/2"	8 3/4"	17#	surf.	8626'	626	1500 psi	1/2	2-11-82	Warren Milne
104										
105										

TUBING SIZE: 2 3/8" DEPTH OF TUBING: 8170' DEPTH OF PACKER(S): 8154'

~~INITIAL COMPLETION OR~~ RE-COMPLETION DATA

INITIAL PRODUCTION: BOPD

GAS VOLUME: UNSUCCESSFUL MCF/DAY

GOR: CF/BBL

CHOKE SIZE: /64"

PRODUCING METHOD: Flowing

FLOWING TUBING PRESSURE: psig

SHUT-IN TUBING PRESSURE: psig

CASING PRESSURE

WATER PRODUCTION: BPD

BS&W: %

GRAVITY: °API@60° F

BHP (SHUT-IN): psig

COMPANY REPRESENTATIVE

DATE GAUGED

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR

CERTIFICATE: I, the undersigned, state: That I am employed by Riseden, Ltd. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Deana Curren Title: Prod. Asst.

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in

FORM WR-1 (1 79)

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
523-85	6-06-85		MIRU Serv-Rig #164. Unbolt tree, release packer. Circulate & kill well.
	6-07-85		POH w/tubing & packer. Run correlation log. Pressure test casing to 1500 psi & tubing to 4500 psi.
		Halliburton	Squeeze perfs.
	6-08-85		TIH. ND BOP's, NU tree. Set packer. Pressure test casing & packer to 1000 psi.
		Gearhart	Ran 1 9/16 Go Winder
	6-09-85		SI
	6-10-85		SI
	6-11-85	Gearhart	Perf. from 8288-94' and 8296-99', 4 SPF, 0 degrees phase. magnetic decentralized, E-log & GR. RD Gearhart.
	6-12-85	Halliburton	Bled off gas. Unbolt tree. Reverse circulate. RU Halliburton to squeeze. SIFN.
	6-13-85		Drill out cement. Circulate well clean.
	6-14-85	CRC Wireline	RU CRC to reperf same zone as above.
	6-15-85		Load tubing with saltwater. NU tree, ND BOP's. Ran 20 stands tubing.
	6-16-85		SI
	6-17-85		SI
	6-18-85	CRC Wireline	Perf. TIH w/muleshoe, 5 1/2" Baker Model R packer, 1.81 Model F SN, 257 joints tubing. Set packer at 8154'. ND BOP, NU tree. Test packer to 1000. Made 6 swab runs. Put well on test.
	6-19-85		RD & release Serv-rig & clean tanks. Testing well.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

RECEIVED
FEB 07 1986
DEPT. OF CONSERVATION
WELL FILES
BATON ROUGE, LA.

85 JUL 1 A10:34
OFC. OF CONSERVATION
LAKE CHARLES DIST.

RECEIVED AND TIME

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: 7/8/85

To: Baton Rouge Office

From: Lake Charles District

Attn: Ed Buford

Enclosed herewith please find application from Riseden, Ltd.

for permit to amend well name

their Racca #1, Woodlawn Field

Jefferson Davis Parish, Louisiana. Zone Onshore

Also enclosed please find:

Check No. _____ in the amount of $ _____.

642 Series 2E

_____ Well location plat

XXX Well location certification

_____ Form A.D.C.
_____ Electric Log
_____ Schematic diagram
_____ (Dual) structure map if well does not comply with existing Orders
_____ (Selective-Onshore) structure map showing reservoir limits
_____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 642-E.

Pending Hearing, Docket No. _____.

Remarks & Recommendations: Recommend approval.

By Frank Perkins Jr
District Manager

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

T 9 S - R 5 W

PROPOSED BOTTOM HOLE LOCATION

UNION SULPHUR
TRIMBLE NO 2

165'

PROPOSED SURFACE LOCATION
GROUND ELEV. = 25.5'

S 32° 38' W 1828'

Sec. 7

Sec.

200'

KILROY
RACCA NO 1

RISEDEN, LTD.

Trimble Corp.

2252'

RISEDEN, LTD.
Herbert Racca

1305'

SOUTHEAST CORNER
SEC. 7, T9S-R5W

1800'

2995'

Bourgeois and Martin

Stanolind Oil & Gas

Sec. 18

Sec. 1

STATE OF LOUISIANA
R. C. SPIKES
REG. No. 204
REGISTERED
LAND SURVEYOR

I, Richard C. Spikes, hereby certify that the Proposed Surface Location for Riseden, LTD'S.; *Racca Well No.1* is as follows: 1800' WEST and 2252' NORTH of the Southeast Corner of Section 7, T9S-R5W, Southeast Woodlawn Area, Jeff Davis Parish, Louisiana.

RICHARD C. SPIKES
REGISTERED LAND SURVEYOR NO. 204
STATE OF LOUISIANA

LOUISIANA DEPT. OF CONSERVATIO

RISEDEN, LTD.

PERMIT PLAT

SOUTHEAST WOODLAWN AREA

JEFF DAVIS PARISH, LOUISIANA

SCALE: 1" = 500'

DEC. 29, 1

DEPT OF CONSERVATION USE ONLY

1 ☒ Change
2 ☐ Correction
8506 Effective Date yymm
9999 End Date yymm

AMENDMENT ACTION

009 1 PARISH
034 2 FIELD
035 3 OPERATOR
016 4 LSE UN
016 5 UN-LSE
016 6 LSE-LSE
016 7 UN-UN
014 8 WELL NO
521 9 LOCATION

FORM MD-15-RC (R 2 1976)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

179517 Serial No LC Date July 16, 1985

CURRENT CODES			FORMER CODES
027	PARISH	Jefferson Davis	
9805	FIELD	Woodlawn	
5124	OPERATOR	Riseden, Ltd.	
	ADDRESS	1300 Cashco Tower, 8 Greenway Plaza	
	CITY & STATE	Houston, Tx. 77046	

042121 WELL NAME RACCA* No 1 040828

LOCATION OF WELL Sec 7 T 9S R 5W Former Well No

Location Same

*Frio 4 RA SUA;Racca

Applicable Department of Conservation Order

Herbert W Thompson
Commissioner

Issuing Authority

jnm

WELL FILE COPY

No. A-C

State of Louisiana

EDWIN W EDWARDS
GOVERNOR
WILLIAM C HULS
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

OFFICE OF CONSERVATION

HERBERT W THOMPSON
ASSISTANT SECRETARY
and
COMMISSIONER

July 16, 1985

RE: Jefferson Davis Parish
Woodlawn Field
RACCA #1
Ser.#179517

Riseden, Ltd.
1300 Cashco Tower,8 Greenway Plaza
Houston, Tx. 77046

Gentlemen:

We are issuing Amended Permit to Drill for the above referenced well with the understanding that completion cannot be in any pool in which the location does not conform with the provisions of Statewide Order No. 29-E.

No allowable will be assigned this well unless in compliance with the above provision.

The above application for Amended Permit to Drill is approved with the understanding there will be no completion in any reservoir which is not in compliance with the provisions of the Louisiana Office of Conservation Orders of the 642 Series, for the above captioned field and parish.

Very truly yours,

HERBERT W. THOMPSON, COMMISSIONER
OFFICE OF CONSERVATION

BY J.W. Hecker
Chief Engineer

cc:District Manager
Mr. Frank Perkins, Jr.
Lake Charles

HWT;JWH;jnm

29E & Special Order

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO

D O C USE ONLY

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lake Charles

1 - ON-SHORE
3 - OFF SHORE

CODE NUMBERS		
27	PARISH	Jefferson Davis
9805	FIELD	Woodlawn
5124	OPERATOR	Riseden, Ltd.
40828	WELL NAME	Frio 3 RA SUA; Racca
	RESERVOIR	Frio 3

DATE July 26, 1985

SEC 7 T 9 S R 5 W

DOC ORDER NO 523-85

NO 1 SERIAL NO 179517

7-21-85 COMPLETION DATE TIME AM PM

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES [X] NO [ ]

REMARKS

COMPLETION DATA

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
2 (1 - ORIG COMP, 2 - RE COMP)	2 (1 - OIL, 2 - GAS, 3 - DRY GAS)	1 (1 - YES, 2 - NO)	F (F - FLOWING, G L - GAS LIFT, P - PUMPING)	1 0 SEE REVERSE SI FOR CODE

* IF THIS IS A RE-COMPLETION SPECIFY SAME RESERVOIR [ ] DIFFERENT RESERVOIR [X]

INITIAL PROD	GAS VOLUME	FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE
17 BOPD	910 MCF/DAY	2300 PSIG	2700 PSIG	Packer PSIG

CHOKE SIZE	WATER PROD	BS & W	GOR	GRAVITY
7/64" [2] (1 POSITIVE, 2 ADJUST)	0 BPD	1/10 %	53529/1 CF/BBL	53.2 API AT 60° F

PERFORATIONS 8186-8192' TOTAL DEPTH 8458

CLEARANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLS OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST. (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Diana Curren
SIGNATURE

Riseden, Ltd.
OPERATOR

Production Assistant
TITLE

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1)

FORM COMP (REV 1 78)

OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

> All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA

Date of Test	Time of Test	Amount of Oil Produced
_____	_____M. to _____M.	_____Barrels
_____	_____M. to _____M.	_____Barrels
_____	_____M. to _____M.	_____Barrels
_____	_____M. to _____M.	_____Barrels
_____	_____M. to _____M.	_____Barrels

TOTAL _____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

_____

_____ _____

OPERATOR (Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

10 Active
33 Inactive-Future Utility (does not include waiting on pipeline or market)
36 Inactive waiting on pipeline
37 Inactive waiting on market

OFC. OF CONSERVATION
LAKE CHARLES DIST
AUG 03 '60
RECEIVED AND TIME

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

District: Lake Charles
Field: Woodlawn
Parish: Jeff Davis
Operator: Riseden LTD Code: 5124
Sec: 7 TWP: 9S RGE: 5W Test Date: 7 / 26 / 85 (Mo / Day / Yr)

INPUT TYPE (11): 2
1 - OC Only
2 - Original
3 - Correction

TYPE OF WELL (18): 2
1-OIL
2-GAS

TYPE OF TEST (19): 2
1-COMPLETION
2-RECOMPLETION
3-RETEST

PRODUCING METHOD (20): F
F-FLOWING
P-PUMPING
G-GASLIFT

WELL SERIAL NO	WELL NAME	WELL NO	NAME OF RESERVOIR
179517	Racca	1	Frio-3

27

TOTAL DEPTH	PERFORATED INTERVAL FROM	TO	CHOKE /64"	OIL BBLS/DAY	COND BBLS/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
8458	8186	8192	7	—	17	910	53529/1

33 38 43 48 51 57 63 69

API GRAV @60° F	WATER BBLS/DAY	BS&W %	FLOWING PRES (PSIG)	CASING PRES (PSIG)	DATE OF COMPLETION MO	DAY	YR
53.2	0	.1	2300	PKR	7	21	85

76 80 86 89 95 101

On Line

CLOSE TANK/~~METER~~ GAUGE 7' 6" @ 9 AM TIME
OPEN TANK/~~METER~~ GAUGE 6' 3" @ 9 AM TIME
DIFFERENCE 1' 3" in 24 HOURS
TANK/~~METER~~ NO 9034 TANK COEF 1.14

STATIC PRES 950# DIFFERENTIAL PRES 30" LINE SIZE 2"
PLATE SIZE .875 COEFFICIENT 1500# METER SPRING & DIFF RANGE 100"
REMARKS

WITNESSED BY [signature] GAUGED BY [signature]
TITLE Energy Res. Insp. TITLE Gauger

SDM2 (1-78)

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: 8/9/85

To: Baton Rouge Office

From: Lake Charles DIstrict

Attn: Ed Buford

Enclosed herewith please find application from Riseden, Ltd.

for permit to amend well name

their U FRIO 4 RA SUA; Racca #1, Woodlawn **Field**

Jeff. Davis **Parish, Louisiana. Zone** Onshore

Also enclosed please find:

Check No. _____ **in the amount of $** _____.

_____ **Well location plat**

_____ **Well location certification**

_____ **Form A.D.C.**
_____ **Electric Log**
_____ **Schematic diagram**
_____ **(Dual) structure map if well does not comply with existing Orders**
_____ **(Selective-Onshore) structure map showing reservoir limits**
_____ **(Selective-Offshore) letter(s) of no objection from offset operators**

Applicable Department of Conservation Order No. ~~642-E~~ 642-D.

Pending Hearing, Docket No. _____.

Remarks & Recommendations: Recommend approval.

FORMERLY: Racca #1

By Frank Perkins Jr
District Manager

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

RISEDEN
LTD

July 16, 1985

Mr. Richard Hudson
State of Louisiana
Office of Conservation
P. O. Box 1767
Lake Charles, LA 70602

RE: U Frio 4 RA SUA; Racca #1
Woodlawn Field
Jefferson Davis Parish
Operator: Riseden, Ltd.

Dear Mr. Hudson;

Pursuant to your instructions over the phone yesterday, I am submitting the following forms showing a change in the well name:

Form MD-10-R-A
Form R-4 (to Baton Rouge office)

Thank you for your help in filling out these forms properly.

Yours very truly,

RISEDEN, LTD.

Deana Curren

Deana Curren
Production Assistant

Attachments

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: 8/14/85

To: Baton Rouge Office

From: Lake CHarles District

Attn: Ed Buford

Enclosed herewith please find application from Riseden, Ltd.

for permit to amend welll name

their Frio 3 RA SUA; Racca #1, Woodlawn Field

Jefferson Davis ± Parish, Louisiana. Zone Onshore

Also enclosed please find:

Check No. _____ in the amount of $ _____.

_____ Well location plat

_____ Well location certification

_____ Form A.D.C.
_____ Electric Log
_____ Schematic diagram
_____ (Dual) structure map if well does not comply with existing Orders
_____ (Selective-Onshore) structure map showing reservoir limits
_____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 642-G.

Pending Hearing, Docket No. _____.

Remarks & Recommendations: Recommend approval.

FORMERLY: Upper Frio 4 RA SUA; Racca #1

By Frank Perkins Jr.
District Manager

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

DEPT OF CONSERVATION USE ONLY

1 ☒ Change
2 ☐ Correction

8506
Effective Date
yymm

9999
End Date
yymm

AMENDMENT ACTION

0,0,9 ☐ 1 PARISH
0,3,4 ☐ 2 FIELD
0,3,5 ☐ 3 OPERATOR
0,1,6 ☐ 4 LSE-UN
0,1,6 ☐ 5 UN LSE
0,1,6 ☐ 6 LSE-LSE
0,1,6 ☐ 7 UN UN
0,1,4 ☐ 8 WELL NO
5,2,1 ☐ 9 LOCATION

(R 2 1976)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

179517 Serial No LC Date August 26, 1985

CURRENT CODES			FORMER CODES
027	PARISH	Jefferson Davis	
9805	FIELD	Woodlawn	
5124	OPERATOR	Riseden, Ltd.	
	ADDRESS	1300 Cashco Tower, 8 Greenway Plaza	
	CITY & STATE	Houston, Tx. 77046	

042192 WELL NAME U Frio 4 RA SUA;Racca* No 1 042121

LOCATION OF WELL Sec 7 T 9S R 5W Former Well No

Location Same
*Racca

Applicable Department of Conservation Order

Commissioner

Issuing Authority

WELL FILE COPY

No jnm A

DEPT OF CONSERVATION USE ONLY

1 ☐ ~~Change~~
2 ☐ Correction

8507 Effective Date
yymm

9999 End Date
yymm

AMENDMENT ACTION

0 0 9 1 PARISH
0 3 4 2 FIELD
0 3 5 3 OPERATOR
0 1 6 4 LSE UN
0 1 6 5 UN LSE
0 1 6 6 LSE-LSE
0 1 6 7 UN UN
0 1 4 8 WELL NO
5 2 1 9 LOCATION

FORM MD 15
(R 2 1976)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

179517 Serial No LC Date September 3, 1985

CURRENT CODES			FORMER CODES
027	PARISH	Jefferson Davis	
9805	FIELD	Woodlawn	
5124	OPERATOR	Riseden, Ltd.	
	ADDRESS	1300 Cashco Tower, 8 Greenway Plaza	
	CITY & STATE	Houston, TX 77046	

042257 WELL NAME Frio 3 RA SUA;RACCA* No 1 042192

LOCATION OF WELL Sec 7 T 9S R 5W Former Well No

Location Same

*Frio 4 RA SUA;RACCA

Applicable Department of Conservation-Order

Commissioner

Issuing Authority

jnm

WELL FILE COPY

No A-C

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO

D O C USE ONLY

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lake Charles

CODE NUMBERS		
27	PARISH	Jefferson Davis
9805	FIELD	Woodlawn
5124	OPERATOR	Riseden, Ltd.
40828	WELL NAME	Frio 3 RA, SUA; Racca NO 1
	RESERVOIR	Frio 3

DATE November 12, 1985

1 (1 - ON SHORE, 3 - OFF SHORE)

SEC 7 T 9S R 5W

DOC ORDER NO 1449-85

SERIAL NO 179517

10-31-85 COMPLETION DATE

TIME AM PM

IMPORTANT

IS A FORM MD 10 R A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES [ ] NO [X]

REMARKS Not Required

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
2 (1 ORIG COMP, 2 - RE COMP)	1 (1 - OIL, 2 - GAS, 3 - DRY GAS)	1 (1 - YES, 2 - NO)	F (F - FLOWING, G L- GAS LIFT, P - PUMPING)	1 0 SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE COMPLETION SPECIFY SAME RESERVOIR [X] DIFFERENT RESERVOIR [ ]

INITIAL PROD	GAS VOLUME	FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE
106 BOPD	50 MCF/DAY	1260 PSIG	1650 PSIG	Packer PSIG

CHOKE SIZE	WATER PROD	BS & W	GOR	GRAVITY
9 /64" 2 (1 - POSITIVE, 2 ADJUST)	-0- BPD	1/10 %	472. CF/BBL	53.2 API AT 60° F

PERFORATIONS 8186'-8192' 8192'-8200'

TOTAL DEPTH 8458'

CLEARANCE & CERTIFICATION.

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLS OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST. (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Deana Curren
SIGNATURE

Riseden, Ltd.
OPERATOR

Production Assistant
TITLE

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29 B, SECTION X, PARAGRAPH A, ARTICLE 1)

FORM COMP (REV 1 78)

OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

> All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA

Date of Test	Time of Test	Amount of Oil Produced
_____	_____M. to _____M.	_____Barrels
_____	_____M. to _____M.	_____Barrels
_____	_____M. to _____M.	_____Barrels
_____	_____M. to _____M.	_____Barrels
_____	_____M. to _____M.	_____Barrels

TOTAL _____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

_____

_____ _____

OPERATOR (Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

10 Active
33 Inactive-Future Utility (does not include waiting on pipeline or market)
36 Inactive waiting on pipeline
37 Inactive waiting on market

OFFICE OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD: Woodlawn

● SERIAL NO: 179517

PRODUCING INTERVAL: 8186'-8192' & 8192'-8200'

RESERVOIR (COMPANY SAND IDENTIFICATION): FRIO 3

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES
- [ ] NEW WELL
- [X] RECOMPLETION
- [ ] P & A

● [ ] 31 INACTIVE DRY HOLE FUT UTIL
- [ ] 32 INACTIVE DRY HOLE NO FUT UTIL
- [ ] 36 INACTIVE WAITING ON PIPELINE
- [ ] 37 INACTIVE WAITING ON MARKET

PRODUCT
- [X] OIL
- [ ] GAS
- [ ] OTHER

IF RECOMPLETION
- [X] SAME RESERVOIR
- [ ] DIFFERENT RESERVOIR

● DATE COMP, RECOMP, OR P & A (M D Y): 10/31/85

OPERATOR: Riseden, Ltd.

CODE ●: 5124

ADDRESS: 1300 Cashco Tower, 8 Greenway Plaza, Houston, Texas 77046

WELL NAME: ~~FRIO 3 RA SUA~~; RACCA

WELL NO: 1

PARISH: Jefferson Davis

SEC 7 TWP 9S RGE 5W

DATE PERMIT ISSUED: 11-4-85 (1449-85)

● DATE SPUDDED (M D Y): 1-15-82

DATE READY TO PRODUCE*: 3-12-82 Initial, 10-31-85

TOTAL DEPTH: 8458'

PBTD: 8260'

GROUND ELEVATION: 25.5

CASING HEAD FLANGE ELEVATION: 25.5

DISTANCE FROM RKB TO CHF: 18'

DATE WELL TURNED INTO TANKS: 10-31-85

SINGLE, DUAL OR TRIPLE COMPLETION?: Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?: No

WAS DIRECTIONAL SURVEY MADE?: No

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?: No

DATE FILED: ---

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): Triple Combo

DATE FILED: 1982

CASING, LINER AND TUBING RECORD

●	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET FROM	DEPTH SET TO	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
101	9 5/8"	12 1/4"		Surf.	1509'	600	100psi	1/2	1-21-82	Don Comeaux
102										
103	5 1/2"	8 3/4"	17#	Surf.	8628'	626	1500psi	1/2	2-11-82	Warren Milne
104										
105										

● TUBING SIZE: 2 3/8" ● DEPTH OF TUBING: 8089' ● DEPTH OF PACKER(S): 8059'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: 106 BOPD

GAS VOLUME: 50 MCF/DAY

GOR: 472. CF/BBL

CHOKE SIZE: 9/64"

PRODUCING METHOD: Flowing

FLOWING TUBING PRESSURE: 1260 psig

SHUT-IN TUBING PRESSURE: 1650 psig

CASING PRESSURE: Packer

WATER PRODUCTION: -0- BPD

BS&W: 1/10 %

GRAVITY: 53.2 °API@60° F

BHP (SHUT-IN): 3870 psig

COMPANY REPRESENTATIVE: Warren Cain

DATE GAUGED: 11-05-85

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR

CERTIFICATE: I, the undersigned, state: That I am employed by _____ and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge

Signature: Deana Cuner Title: Prod. Asst.

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in.

FORM WH 1 (1-78)

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
1449-85	10-31-85	Gearhart Wireline	RU Gearhart. FTP = 450 psi. SWL TIH with 9/16" hollow carrier gun. Perforate from 8186'-8192' and 8192'-8200', 4 SPF, 0° phase, E-log. POOH RD Gearhart. SITP 1650. Open well. Flow 2 hrs. on 10/64 adj. choke. Place well on 9/64 adj. choke.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

RECEIVED
JAN 16 1986
DEPT. OF CONSERVATION
WELL FILES
BATON ROUGE LA.

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

District LAKE CHARLES
Field WOODLAWN
Parish JEFFERSON DAVIS
Operator RISEDEN, LTD Code 5124
Sec. 7 TWP 9S RGE 5W Test Date 1 / 15 / 86 (Mo / Day / Yr)

INPUT TYPE (11): 1 - OC Only; 2 - Original; 3 - Correction — [1]

TYPE OF WELL (18): [1] 1-OIL, 2-GAS

TYPE OF TEST (19): [2] 1-COMPLETION, 2-RECOMPLETION, 3-RETEST

PRODUCING METHOD (20): [F] F-FLOWING, P-PUMPING, G-GASLIFT

WELL SERIAL NO (27)	WELL NAME	WELL NO	NAME OF RESERVOIR
179517	FRIO 3 RA SUA; RACCA	1	FRIO 3 RA

TOTAL DEPTH (33)	PERFORATED INTERVAL FROM (38)	TO (43)	CHOKE /64" (48)	OIL BBLS/DAY (51)	COND BBLS/DAY (57)	GAS MCF/DAY (63)	GAS/OIL RATIO CF/BBL (69)
8458	8186	8200	9	114		50	439/1

API GRAV @60° F (76)	WATER BBLS/DAY (80)	BS&W % (86)	FLOWING PRES (PSIG) (89)	CASING PRES (PSIG) (95)	DATE OF COMPLETION MO (101)	DAY	YR
38.8	—	2	1290	0	11	16	85

CLOSE TANK/METER GAUGE _____ @ _____ TIME
OPEN TANK/METER GAUGE _____ @ _____ TIME
DIFFERENCE _____ in _____ HOURS
TANK/METER NO _____ TANK COEF _____

STATIC PRES _____ DIFFERENTIAL PRES _____ LINE SIZE _____
PLATE SIZE _____ COEFFICIENT _____ METER SPRING & DIFF RANGE _____

REMARKS
Well potential is not a actual witnessed gauge
The Producing information has been taken from Company Records
RLH

WITNESSED BY Richard Hughson GAUGED BY WARREN CAIN
TITLE District Engineer TITLE PUMPER

SDM2 (1-78)

RISEDEN LTD., INC.
OPERATING ACCOUNT
630 CASHCO TOWER • 8 GREENWAY PLAZA
HOUSTON, TEXAS 77046
713-961-1781

TEXAS AMERICAN BANK
GALLERIA
2800 Post Oak Blvd. Houston Texas 77056

CHECK NUMBER 011556

PAY RISEDEN LTD. $100.00

DATE	AMOUNT
01/17/90	$100.00

L000520

TO THE ORDER OF
STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
P.O. BOX 51285
LAFAYETTE, LA 70505

⑈011556⑈ ⑆113003224⑆ ⑈0010027480⑈

CK #11556

01/17/90 Filing fee to charge operator name on the Racca #1 on Form MD-10-RA - 2. $100.00

RISEDEN LTD., INC.
630 CASHCO TOWER • 8 GREENWAY PLAZA
HOUSTON, TEXAS 77046

State of Louisiana

BUDDY ROEMER
GOVERNOR

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION
P. O. BOX 51285
LAFAYETTE, LA. 70505

RAYMOND W. STEPHENS, JR
SECRETARY

January 29, 1990

Office of Conservation
Attn: Mr. F. J. Boudreaux
P. O. Box 94275
Baton Rouge, La. 70804-9275

Dear Mr. Boudreaux:

Enclosed herewith please find application for permit to amend the operator name from Riseden Ltd to Riseden Services, Inc on their Frio 3RA SUA; Bacca #001, Serial # 179517 Field Woodlawn Parish Jefferson Davis.

Also enclosed is a copy of check No. 011556 for $100.00. This check was forwarded under separate cover to the Baton Rouge Accounting Section. (Letter of verification is attached.)

The effective date of this change is 12-1-89 and the product is Oil.

Yours very truly,

Gerard E LeBlanc, Manager
Lafayette District

GEL:jcl

Encls.

cc: Audit Section
Baton Rouge, La.

NOTE: This is a corporate name change only!

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

...$100.00

179517 SERIAL NO DATE 02/28/90 EFFECTIVE 12/89

CURRENT CODES
027 PARISH JEFFERSON DAVIS DISTRICT 31 LAFAYE
9805 FIELD WOODLAWN
R014 OPERATOR Riseden Services, Inc.
8 Greenway Plaza, Ste. 630
Houston, TX 77046

2-042257WELL NAME FRIO 3 RA SUA;RACCA NO. 001
LOCATION OF WELL SEC 007 T 09S R 05W
FORMER OPER: RISEDEN, LTD

L000520

APPLICABLE OFFICE OF CONSERVATION ORDER 29B

J. PATRICK BATCHELOR
COMMISSIONER

FELIX J. BOUDREAUX
ISSUING AUTHORITY

WELL FILE

VENDOR	CHECK DATE	
ST1340	05/19/92	007619

INVOICE NUMBER	INVOICE DATE		DISCOUNT TAKEN	AMOUNT PAID
51992	05/19/92	Change of Operator Racca #1 and Trimble SWD		$200.00

ISEDEN SERVICES, INC. 8 GREENWAY PLAZA, SUITE 630 HOUSTON, TEXAS 77046

RISEDEN SERVICES, INC.
OPERATING ACCOUNT
8 GREENWAY PLAZA, SUITE 630
HOUSTON, TEXAS 77046
713-961-1781

First Interstate Bank
of Texas, N A.
P O Box 3326
Houston, Texas 77253

007619

CHECK NO

TWO HUNDRED AND NO/100 DOLLARS

$100.00 - 18
$100.00 - 27
L000802

DATE	AMOUNT
05/19/92	$200.00

PAY TO THE ORDER OF

OFFICE OF CONSERVATION
106 CALICO BLVD.
LAFAYETTE, LA. 70503

⑈007619⑈ ⑆113001064⑆ ⑈0470019068⑈

State of Louisiana

EDWIN W. EDWARDS
GOVERNOR

JACK McCLANAHAN
SECRETARY

H W THOMPSON
COMMISSIONER AND
ASSISTANT SECRETARY

DEPARTMENT OF NATURAL RESOURCES

June 1, 1992

OFFICE OF CONSERVATION
ATTN: PERMIT SECTION
P.O. BOX 94275
BATON ROUGE, LA. 70804-9275

Dear Mr. Boudreaux:

Enclosed herewith please find application for permit to amend the operator name from **Riseden Services Inc** to **Mark L Shidler, Inc..** their **FRIO 3 RA SUA;Racca #001** , Serial **#179517,** Field **Woodlawn** Parish **Jefferson Davis.**

Also enclosed is a copy of check No. **007619** for **$200.00 .** This check was forwarded under separate cover to the Baton Rouge Accounting Section. Verification of ownership enclosed.

The effective date of this change is **05-01-92** and the product is **Oil .**

Yours very truly,

Gerard E. LeBlanc

Gerard E. LeBlanc, Manager
Lafayette District

GEL:mjn

Encls.

cc: Audit Section/Anita Hebert
Baton Rouge, La.

RECEIVED
92 JUN 3 A 9:4

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

...$100.00

179517 SERIAL NO DATE 06/11/92 EFFECTIVE 05/01/92

CURRENT CODES
027 PARISH JEFFERSON DAVIS DISTRICT 31 LAFAYE
9805 FIELD WOODLAWN
5408 OPERATOR MARK L. SHIDLER, INC.
911 WALKER, SUITE 565
HOUSTON, TEXAS 77002

2-042257 WELL NAME FRIO 3 RA SUA;RACCA NO. 001
LOCATION OF WELL SEC 007 T 09S R 05W
FORMER OPERATOR: RISEDEN SERVICES INC

L000802

APPLICABLE OFFICE OF CONSERVATION ORDER

H. W. THOMPSON
COMMISSIONER

FELIX J. BOUDREAUX
ISSUING AUTHORITY

WELL FILE

2086

DEAN ENTERPRISES, INC.
17402 HWY 101
IOWA, LA 70647-6304

84-18/652

L001099 (18)

10-2 1996

PAY TO THE ORDER OF Dept. of Conservation $ 105.00

One hundred five and no/100 DOLLARS

Security features included. Details on back.

Calcasieu Marine National Bank
P O BOX 3402 LAKE CHARLES LA 70602 Member FDIC

FOR MA-10-R-A R-1 Frio

Lody D. Miller

⑈002086⑈ ⑆065200188⑆ 190149320⑈

D HARLAND STYLE 2

UOPERB U I C S Y S T E M (Operator Address) Date 10/28/96
Operator Code W095 Record Number 00 Function (I)

1-Filing: I 3-Type of operation: P 9-EFF DATE 04/19/96
4-Mailing Address: WOODLAWN ENERGY DEV., L.L.C.
P. O. BOX 32
LACASSINE, LA

Zip: 70650 - 0000

5-Production Audit: WOODLAWN ENERGY DEV., L.L.C.
Address P. O. BOX 32

CITY/ST LACASSINE, LA Zip: 70650 - 0000
Contact: BENNY MILLER
Telephone: 318-588-4575 Fax. 318-588-4483
6-Org plan: C State: Prev Org Name. - 0000
Printed name. BENNY MILLER Date signed. 04/02/96
PLANT S/T/R (000/000/000) Date Appr: 04/19/96 Check no. 000502 Paid: P

State of Louisiana

M J "MIKE" FOSTER, JR.
GOVERNOR

JACK C CALDWELL
SECRETARY

GEORGE L. CARMOUCHE
COMMISSIONER AND
ASSISTANT SECRETARY

DEPARTMENT OF NATURAL RESOURCES

October 29, 1996

OFFICE OF CONSERVATION
ATTN: PERMIT SECTION
P.O. BOX 94275
BATON ROUGE, LA. 70804-9275

Dear Mr. Boudreaux:

Enclosed herewith please find application for permit to amend the operator from Mark L. Shidler, Inc. to Woodlawn Energy Dev., L L.C., on their FRIO 3 RA SUA;Racca #001 Serial # 179517, Woodlawn Field, Jefferson Davis Parish.

X	Check No. 2086 was forwarded under seperate cover to the Accounting Section in Baton Rouge.
09-01-96	The effective date of this change.
OIL	The product of this well.
	Voluntary Unit Affidavit and Plat attached.
	A copy of location plat is attached.
	Attachment for Mr. Boudreaux.
	No fee required for this change. Change being made per Office of Conservation Order No. ____

Yours very truly,

John E. Caldwell, Jr.

John E. Caldwell, Jr.
Lafayette District Manager

RECEIVED
OCT 30 1996
OFFICE OF CONSERVATION
PERMIT SECTION

JEC:RDH:DAP:mh

Encls.

cc: Prod. Audit/Anita Hebert
Baton Rouge, La.

825 Kaliste Saloom Road, Brandywine III, Suite 220, Lafayette, Louisiana 70508-4284
P O Box 51285, Lafayette, Louisiana 70505-1285
An Equal Opportunity Employer

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

...$105.00

179517 SERIAL NO DATE 11/19/96 EFFECTIVE 09/01/96

CURRENT CODES

027	PARISH	JEFFERSON DAVIS	DISTRICT LAFAYETTE
9805	FIELD	WOODLAWN	
W095	OPERATOR	WOODLAWN ENERGY DEV., L.L.C.	
1	PRODUCT	P. O. BOX 32	
L001090	MA	LACASSINE, LA	70650

2-042257 WELL NAME FRIO 3 RA SUA;RACCA NO. 001
LOCATION OF WELL SEC 007 T 09S R 05W
FORMER OPERATOR NAME: MARK L SHIDLER, INC. 5408

APPLICABLE OFFICE OF CONSERVATION ORDER

GEORGE L. CARMOUCHE
COMMISSIONER

FELIX J. BOUDREAUX
ISSUING AUTHORITY

WELL FILE

29 E COMPLIANCE ____ YES ____ NO

29 E UNIT ATTACHED ____ YES ____ NO

O C USE ONLY

MAY 0 5 1998

Office of Conservation
Well Files
Baton Rouge, LA

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT LAFAYETTE

CODE NUMBERS

027 ✓

9805 ✓

W095 ✓

179517 ✓

DATE 01/30/98

PARISH JEFFERSON DAVIS

FIELD WOODLAWN

OPERATOR WOODLAWN ENERGY DEV. LLC

WELL NAME W L TRIMBLE NO 001 SERIAL NO 179517

RESERVOIR 7480'

[1] 1 ON SHORE 3 OFF SHORE

SEC 007 T 09S R 05W

OC ORDER NO 29B-1, E

01/26/98 COMPLETION DATE

8 TIME [X] AM [ ] PM

IMPORTANT

IS A FORM MD 10 R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES [X] NO [ ]

REMARKS

COMPLETION DATA

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
[2] 1 ORIG COMP 2 RE COMP	[2] 1 OIL 2 GAS 3 - DRY GAS	[1] 1 YES 2 NO	[F] F L FLOWING G L GAS LIFT P - PUMPING	[1 0] SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE COMPLETION SPECIFY SAME RESERVOIR [ ] DIFFERENT RESERVOIR [X]

INITIAL PROD	GAS VOLUME	FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE
10 BOPD	475 MCF/DAY	2610 PSIG	2780 PSIG	0 PSIG

CHOKE SIZE		WATER PROD	BS & W	GOR	GRAVITY
- /64"	[ ] 1 POSITIVE 2 ADJUST	0 BPD	0 %	47500 CF/BBL	49 API AT 60° F

PERFORATIONS 7730-7742' TOTAL DEPTH 8609'

CLEARANCE & CERTIFICATION

ADDITIONAL CLEARANCE IS REQUESTED FOR ____ BBLS OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST (SEE SECTION X PARAGRAPH B OF ORDER 29 B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

RECEIVED

APR 16 1998

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1)

Jo Taylor
SIGNATURE

WOODLAWN ENERGY DEV. LLC
OPERATOR

AGENT
TITLE

FORM COMP (REV 1 78)

MAY 0 5 1998
Office of Conservation
Well Files
Baton Rouge, LA

OFFICE OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD: WOODLAWN

SERIAL NO: 179517

PRODUCING INTERVAL: 7730-7742'

RESERVOIR (COMPANY SAND IDENTIFICATION): 7480'

APR 0 6 1998

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES
- [ ] NEW WELL
- [X] RECOMPLETION
- [ ] P & A

- [ ] 31 INACTIVE DRY HOLE FUT UTIL
- [ ] 32 INACTIVE DRY HOLE NO FUT UTIL
- [ ] 36 INACTIVE WAITING ON PIPELINE
- [ ] 37 INACTIVE WAITING ON MARKET

PRODUCT
- [ ] OIL
- [X] GAS
- [ ] OTHER

IF RECOMPLETION
- [ ] SAME RESERVOIR
- [ ] DIFFERENT RESERVOIR

DATE COMP, RECOMP OR P & A (M D Y): 01/26/98

OPERATOR: WOODLAWN ENERGY DEV. LLC

CODE: W095

ADDRESS: % K-J COMPANY, INC. P.O. BOX 53572 LAFAYETTE, LA. 70505

WELL NAME: W.L. TRIMBLE

WELL NO: 001

PARISH: JEFFERSON DAVIS

SEC 007 TWP 09S RGE 05W

DATE PERMIT ISSUED: --

DATE SPUDDED (M D Y): 01/13/98

DATE READY TO PRODUCE*: 01/26/98

TOTAL DEPTH: 8609'

PBTD: 7800'

GROUND ELEVATION: --

CASING HEAD FLANGE ELEVATION: --

DISTANCE FROM RKB TO CHF: --

DATE WELL TURNED INTO TANKS: 01/26/98

SINGLE, DUAL OR TRIPLE COMPLETION?: SINGLE

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?: --

WAS DIRECTIONAL SURVEY MADE?: --

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?: --

DATE FILED: --

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): --

DATE FILED: --

CASING, LINER AND TUBING RECORD

	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET FROM	DEPTH SET TO	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
101										
102										
103										
104										
105										

TUBING SIZE: 2 3/8

DEPTH OF TUBING: 7505'

DEPTH OF PACKER(S): 7512'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	GOR	CHOKE SIZE	PRODUCING METHOD
10 BOPD	475 MCF/DAY	47500 CF/BBL	- /64"	F

FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	WATER PRODUCTION	BS&W
2610 psig	2780 psig	0	0 BPD	0 %

GRAVITY	BHP (SHUT-IN)	COMPANY REPRESENTATIVE	DATE GAUGED
49° °API@60° F	-- psig	GLENN HOFFPAUIR	

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR

CERTIFICATE: I, the undersigned, state: That I am employed by [illegible] and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge

Signature: [illegible] Title: AGENT

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

FORM WH 1 (1 78)

Serial# 179517

WORK RESUME

APR . 0 1998

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#2275-97	1/13/98	COMPUTALOG	SET CIBP @ 7980' - DUMP 10' CMT. ON TOP. PERFORATE 7910-30' W/1 11/16" STRIP GUN. 6 SHOTS PER FOOT. ZONE TESTED 100% SALT WATER.
	1/23/98	COMPUTALOG	SET CIBP @ 7904' - DUMP 10' CMT. ON TOP. PERFORATE 7882-94' W/1 11/16" STRIP GUN, 6 sHOTS PER FOOT. ZONE TESTED 100% SALT WATER.
	1/24/98	COMPUTALOG	SET CIBP @ 7800' - DUMP 10' CMT. ON TOP PERFORATE 7730-42' W/1 11/16" STRIP GUN. 6 SHOTS PER FOOT. SITP 2780, FTP 2610, CP-0, GAS 475 MCF, OIL 10 BPD, WATER 0, GOR 47500/1; BS&W -0, PUT TO SALES 1/26/98

MAY 0 5 1998
Office of Conservation
Well Files

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

...$105.00

179517 SERIAL NO DATE 06/01/98 EFFECTIVE 01/26/98

CURRENT CODES

027	PARISH	JEFFERSON DAVIS	DISTRICT LAFAYETTE
9805	FIELD	WOODLAWN	
W095	OPERATOR	WOODLAWN ENERGY DEV., L.L.C.	
2	PRODUCT	P. O. BOX 32	
LN000069	MA	LACASSINE, LA	70650

3-179517 WELL NAME W L TRIMBLE NO. 001
LOCATION OF WELL SEC 007 T 09S R 05W
FORMER WELL NAME: FRIO 3 RA SUA;RACCA 2-042257
BHL: S 48D 07'48" W 778.53' FROM SURFACE LOCATION
API#1705320765

APPLICABLE OFFICE OF CONSERVATION ORDER 29B,29E,954 SERIES

PHILIP N. ASPRODITES TODD KEATING

COMMISSIONER OF CONSERVATION ISSUING AUTHORITY

WELL FILE

M J. "MIKE" FOSTER, JR.
GOVERNOR

State of Louisiana

Department of Natural Resources

JACK C CALDWELL
SECRETARY

PHILIP N ASPRODITES
COMMISSIONER AND
ASST SECRETARY

JUNE 1, 1998

WOODLAWN ENERGY DEV., L.L.C.
P. O. BOX 32
LACASSINE, LA 70650

AMENDED PERMIT TO DRILL

RE: JEFFERSON DAVIS PARISH
WOODLAWN FIELD
W L TRIMBLE NO. 001
SER NO. 179517

GENTLEMEN:

THE ABOVE APPLICATION FOR PERMIT TO DRILL IS BEING ISSUED WITH THE UNDERSTANDING THAT YOU WILL FURNISH THE APPROPRIATE DISTRICT MANAGER WITH INCLINATION AND/OR DIRECTIONAL SURVEY DATA AS PROOF THAT THE WELL HAS BEEN DRILLED IN COMPLIANCE WITH THE PROVISIONS OF THE STATEWIDE ORDER NO. 29-B, SECTION XVIII, DATED MARCH 1, 1967.

IN ADDITION, THIS WELL CANNOT BE COMPLETED IN ANY POOL IN WHICH THE LOCATION DOES NOT CONFORM WITH THE PROVISIONS OF STATEWIDE ORDER NO 29-E, NOR WILL THERE BE A COMPLETION IN ANY SAND WHICH IS NOT IN COMPLIANCE WITH THE PROVISIONS OF OFFICE OF CONSERVATION ORDERS OF THE 954 SERIES.

YOURS TRULY,

PHILIP N. ASPRODITES
COMMISSIONER OF CONSERVATION

TODD KEATING
DIVISION MANAGER

TK:JC

CC: JOHN E. CALDWELL, JR
LAFAYETTE, DISTRICT MANAGER

29B, 29E, SPECIAL ORDER

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: MAY 5, 1998

To: Permit Section

From: John E Caldwell, Jr., Manager Lafayette District

Attn: Linda Betz

Enclosed herewith please find application from WOODLAWN ENERGY DEV., L.L.C. for permit to AMEND LOCATION AND WELL NAME from FRIO 3 RA SUA;RACCA to W L TRIMBLE #001 Serial # 179517, WOODLAWN Field, JEFFERSON DAVIS Parish, Louisiana.

Also enclosed please find copy of:
Copy of Check Number 4274 in the amount of $ 105.00.

29B
29E
954 series

X Well Location Plat

X Well Location Certification

_____ Form A.D.C.
_____ Electric Log
_____ Schematic Diagram
_____ (Dual) structure map if well does not comply with existing Orders
_____ (Selective-Onshore) structure map showing reservoir limits
_____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. **29B-1, 29E, 954 SERIES**

Pending Hearing, Docket No.

Remarks & Recommendations: **ROUTINE. RECOMMEND APPROVAL OF AMENDMENT TO AMEND THE WELL NAME AND BHL OF THE WELL.**

Serial No. 179517 **Effec. Date:** 01-26-98 **Product:** GAS

BY: John E. Caldwell, Jr.
District Manager

Encls.

JEC:RHJr:rba

cc: Geological Oil & Gas Division
Prod Audit (For Amended Permits Only)

RECEIVED
MAY 07 1998
OFFICE OF CONSERVATION
PERMIT SECTION

K-J COMPANY, INC.
P O BOX 53572 318-235 6543
LAFAYETTE, LA 70505

N000069 (18)

84-13/654 7890

4274

DATE 4-30-98

PAY TO THE ORDER OF Office of Conservation $105.00

One hundred five and no/100 DOLLARS

BANK ONE.
Bank One, Louisiana NA
Baton Rouge, LA 70801

MEMO for change - Gulf Tech #21

J. Taylor

⑆065400137⑆ 700 1009 27 6⑈ 4274

MEAS. DEPTH	DRIFT ANGLE D	M	TRUE VERTICAL DEPTH	VERTICAL SECTION	DRIFT DIREC DEG	TOTAL COORDINATES		CLOSURES DISTANCE	ANGLE D	M	S
5755	17	0	5738.97	122.44	S 49 W	85.01 S	88.46 W	122.69	S 46	8	24 W
5940	17	30	5915.65	177.29	S 51 W	120.26 S	130.49 W	177.45	S 47	20	12 W
6127	17	15	6094.12	233.11	S 52 W	155.02 S	174.19 W	233.18	S 48	19	56 W
6343	17	0	6300.54	296.55	S 55 W	192.85 S	225.29 W	296.56	S 49	26	11 W
6439	14	30	6392.93	322.54	S 52 W	208.30 S	246.26 W	322.55	S 49	46	25 W
6533	15	30	6483.73	346.81	S 55 W	222.75 S	265.83 W	346.82	S 50	2	18 W
6625	17	15	6572.00	372.68	S 52 W	238.21 S	286.65 W	372.70	S 50	16	25 W
6719	19	0	6661.33	401.91	S 48 W	257.03 S	309.01 W	401.93	S 50	14	49 W
6812	21	0	6748.72	433.67	S 46 W	278.74 S	332.25 W	433.68	S 50	0	19 W
6906	22	30	6836.02	468.43	S 46 W	302.93 S	357.30 W	468.43	S 49	42	28 W
6998	24	45	6920.31	505.16	S 44 W	329.02 S	383.34 W	505.17	S 49	21	41 W
7091	27	0	7003.98	545.60	S 46 W	357.69 S	412.06 W	545.65	S 49	2	25 W
7184	29	15	7086.00	589.28	S 44 W	388.70 S	443.03 W	589.37	S 48	44	15 W
7277	31	0	7166.43	635.79	S 46 W	421.69 S	476.05 W	635.95	S 48	27	55 W
7369	32	45	7244.55	684.27	S 46 W	455.43 S	510.99 W	684.49	S 48	17	25 W
7462	34	0	7322.21	735.34	S 47 W	490.64 S	548.10 W	735.62	S 48	9	59 W
7555	34	45	7398.97	787.81	S 48 W	526.11 S	586.82 W	788.13	S 48	7	20 W
7741	36	30	7550.16	896.12	S 49 W	597.88 S	667.97 W	896.46	S 48	10	9 W
7867	37	0	7651.12	971.48	S 52 W	645.81 S	726.13 W	971.77	S 48	21	2 W
8060	37	30	7804.75	1088.21	S 52 W	717.73 S	818.19 W	1088.38	S 48	44	32 W
8245	37	45	7951.28	1201.02	S 53 W	786.48 S	907.79 W	1201.09	S 49	5	43 W
8586	42	0	8212.79	1419.13	S 53 W	917.96 S	1082.27 W	1419.13	S 49	41	46 W
FOLLOWING SURVEY PROJECTED FROM ABOVE											
8606	42	0	8227.66	1432.49	S 53 W	926.01 S	1092.95 W	1432.50	S 49	43	37 W

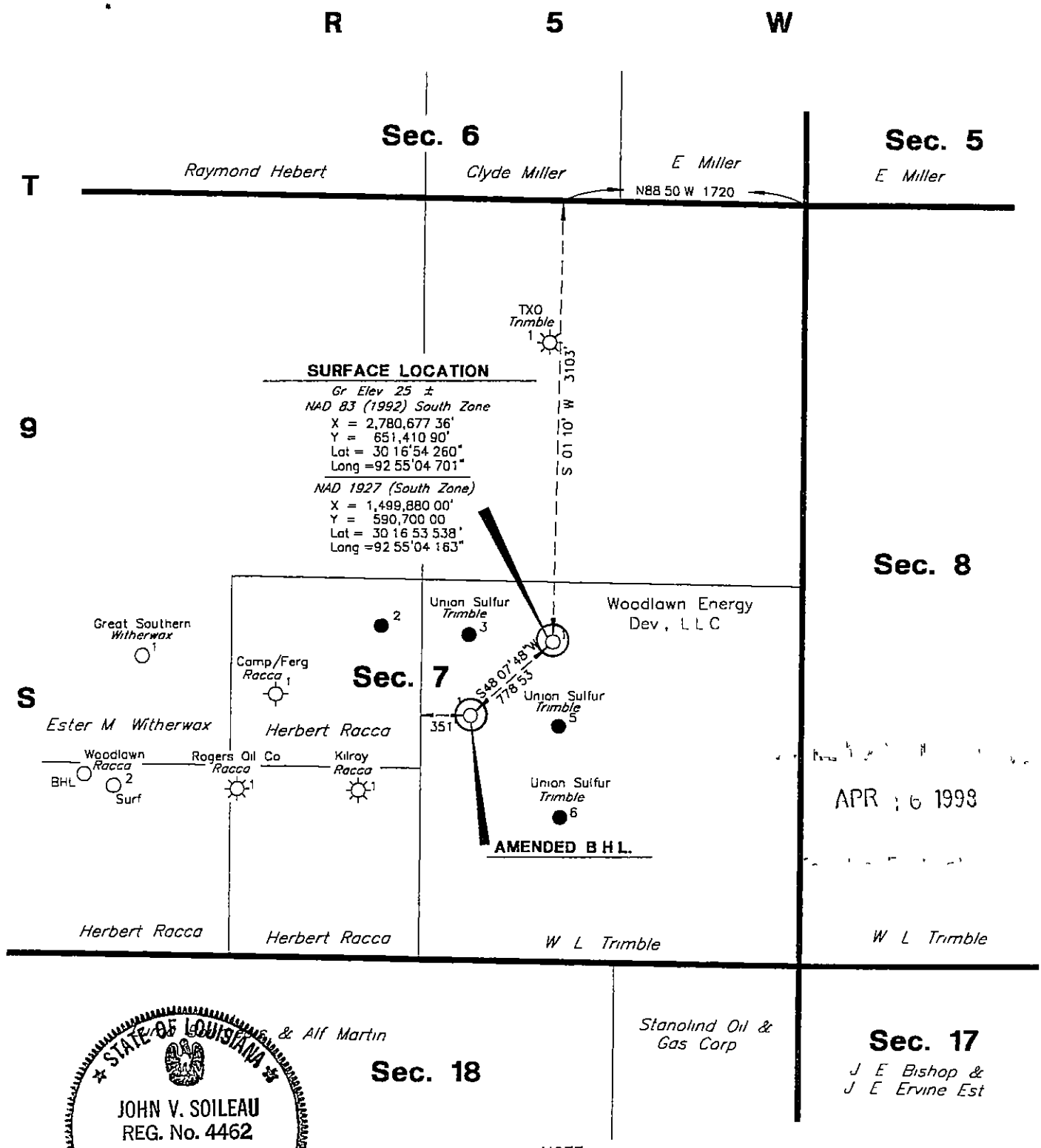
BOTTOM HOLE CLOSURE 1432.50 FEET AT S 49 43 37 W

7555 526.11 S 586.82 W
7730 175/186 593.64 597.23
7741 597.88 S 597.88 W

We certify that this is a true and correct report of our survey and that it affords a true and correct representation of our findings as to the nature and conditions of the well at the time the survey was made.

WILSON DOWNHOLE DIRECTIONAL DRILLING, INC.

Sy. # 179517



APR 16 1998

STATE OF LOUISIANA
JOHN V. SOILEAU
REG. No. 4462
REGISTERED
LAND SURVEYOR

NOTE

1 No Residential or Commercial Structures within 500' of Proposed Location

2 Re-Entry of Serial No 179517

I, John V Soileau, hereby certify that the surf loc'n of Woodlawn Energy Dev, L L C's *W L Trimble No 1* is as follows N88°50'W 1720' and S01°10'W 3103' from the Northeast corner of Section 7, T 9 S - R 5 W, Jefferson Davis Parish, Louisiana

John V. Soileau

REGISTERED LAND SURVEYOR NO 4462
STATE OF LOUISIANA
C L JACK STELLY & ASSOCIATES, INC
FILE NO 9181-L1 DWG

LOUISIANA OFFICE OF CONSERVATION

WOODLAWN ENERGY DEV., L.L.C.

PERMIT PLAT

JEFFERSON DAVIS PARISH, LOUISIANA

SCALE 1"= 1,000'

APRIL 7, 1998

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No **W. L. Trimble No. 1** Sec **7** T **9S** R **5W**

Field **Woodlawn** Parish **Jefferson Davis**

Permit Serial No **179517** Work Permit No LPA# 010-99

Description of Work **P&A. Kill well. Squeeze perforations 4626' to 4630' and set 100 foot cement plug from 4526' to 4626'. Cat and pull casing from 1300'. Set cement plug from 1200' to 1400'. Set surface plug form 5' to 55'. Cut off surface casing at 5'. Weld on 1/" steel plate.**

Sand & Reservoir To Be Tested ~~**7480' Zone**~~ P&A TD **8609'**

Operator **Woodlawn Energy Development, L.L.C.**

Address **P. O. Box 32**

City, State & Zip **Lacassine, LA 70650**

Permit Requested By Thomas C. Stewart, Consulting Engineer (318) 231-0032 Date **1/20/99**

Permit Authorized By District **LAFAYETTE** Date JAN 25 1999

See Instructions On Reverse Side

Form DM-4R Rev

JUN 22 1999
Office of Conservation
Well Files
Baton Rouge, LA

STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

WORK PERMIT NO. LPA#706-98

WELL SERIAL NO. 179517

TOTAL DEPTH 8609' PBTD 4850' DATE WORK FINISHED (MM-DD-YY) 1-22-99

LAFAYETTE DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed

Field Woodlawn Parish Jefferson Davis Sec. 07 Twp. 09-S Rge. 05-W

Operator Woodlawn Energy CODE Well Name W. L. Trimble Well No. 001

Check Appropriate Box ☐ 29 DRY HOLE ☒ 30 FORMERLY ACTIVE ☐ 18 TEMPORARILY ABANDONED (All But Top Plug Set)

Depth Casing Cut Below Plow Depth Or Mud Line 5 Weight of Mud Left In Well After Abandonment 9#

Setting Depths Of Bridge Plugs And/Or Cement Retainers N/A

Is This Well A Multiple Completion? Yes ___ No X – If Yes, Submit Additional Report For Other Well(s) And Indicate Other Serial No(s). In Space Provided. ___

	CASING* SIZE	CASING PULLED
301	9-5/8	0
302	5-1/2	1150
303	5-1/2	0
304		
305		
306		
307		

CEMENT PLUGS*				
FROM	TO	NO. SACKS	SLURRY WT	PLACEMENT METHOD
5	55	20	15	pumped
1050	1250	50	15	pumped
4526	4626	15	15	pumped

*List Casing Sizes And Plug Depths In Descending Order

Remarks: Casing cut 5' BGL and 1/2" steel plate welded on top.

This work was done according to the Rules and Regulations of the Office of Conservation.

WITNESS

Woodlawn Energy
OPERATOR (Company Name)

Robert Carpenter (S.W.A.P., Inc
REPRESENTATIVE (SIGNED)

FORM PAA (REV 3/89)

JUN 22 1999
Office of Conservation
Well Files
Baton Rouge LA

OFFICE OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD: WOODLAWN

● SERIAL NO: 179517

PRODUCING INTERVAL: P & A

RESERVOIR (COMPANY SAND IDENTIFICATION):

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES
- ☐ NEW WELL
- ☐ RECOMPLETION
- ☒ P & A

● ☐ 31 INACTIVE DRY HOLE FUT UTIL
☐ 32 INACTIVE DRY HOLE NO FUT UTIL
☐ 36 INACTIVE WAITING ON PIPELINE
☐ 37 INACTIVE WAITING ON MARKET

PRODUCT: ☐ OIL ☐ GAS ☐ OTHER

IF RECOMPLETION: ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR

DATE COMP, RECOMP, OR P & A ● M D Y: 1/22/99

OPERATOR: WOODLAWN ENERGY DEV , LLC | CODE ●: W095 | ADDRESS: P O. BOX 32, LACASSINE, LA 70650

WELL NAME: W.L. TRIMBLE | WELL NO: 1

PARISH: JEFFERSON DAVIS | SEC 5 TWP 9S RGE 5W | DATE PERMIT ISSUED: --

DATE SPUDDED ● M D Y: 1/21/99 | DATE READY TO PRODUCE*: -- | TOTAL DEPTH: 8609' | PBTD: 0' (P&A)

GROUND ELEVATION: -- | CASING HEAD FLANGE ELEVATION: -- | DISTANCE FROM RKB TO CHF: --

DATE WELL TURNED INTO TANKS: -- | SINGLE, DUAL OR TRIPLE COMPLETION? | NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? -- | WAS DIRECTIONAL SURVEY MADE? -- | WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? -- | DATE FILED: --

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): -- | DATE FILED: --

CASING, LINER AND TUBING RECORD

●	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET FROM	DEPTH SET TO	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
101	9-5/8"	12-1/4"	40 5	0'	1509'					
102	5-1/2"	8-1/2"	17 0	0'	8609'					
103										
104										
105										

● TUBING SIZE: -- ● DEPTH OF TUBING: -- ● DEPTH OF PACKER(S): --

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: BOPD | GAS VOLUME: MCF/DAY | GOR: CF/BBL | CHOKE SIZE: /64" | PRODUCING METHOD

FLOWING TUBING PRESSURE: psig | SHUT-IN TUBING PRESSURE: psig | CASING PRESSURE | WATER PRODUCTION: BPD | BS&W: %

GRAVITY: °API@60° F | BHP (SHUT-IN): psig | COMPANY REPRESENTATIVE | DATE GAUGED

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
9-5/8"	0'	5'	55'	20	PUMP	1/25/99	Wayne Soileau
5-1/2"	1150'	1050'	1250'	50	PUMP	1/22/99	Wayne Soileau
	and	4526'	4626'	15	PUMP	1/20/99	Wayne Soileau

CERTIFICATE: I, the undersigned, state That I am employed by WOODLAWN ENERGY DEV LLC and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated therein are true, correct and complete to the best of my knowledge

Signature: Title: Consultant

Thomas C Stewart Phone (318) 231-0032

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc ; the well has been shut-in

FORM WH 1 (1 78)

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

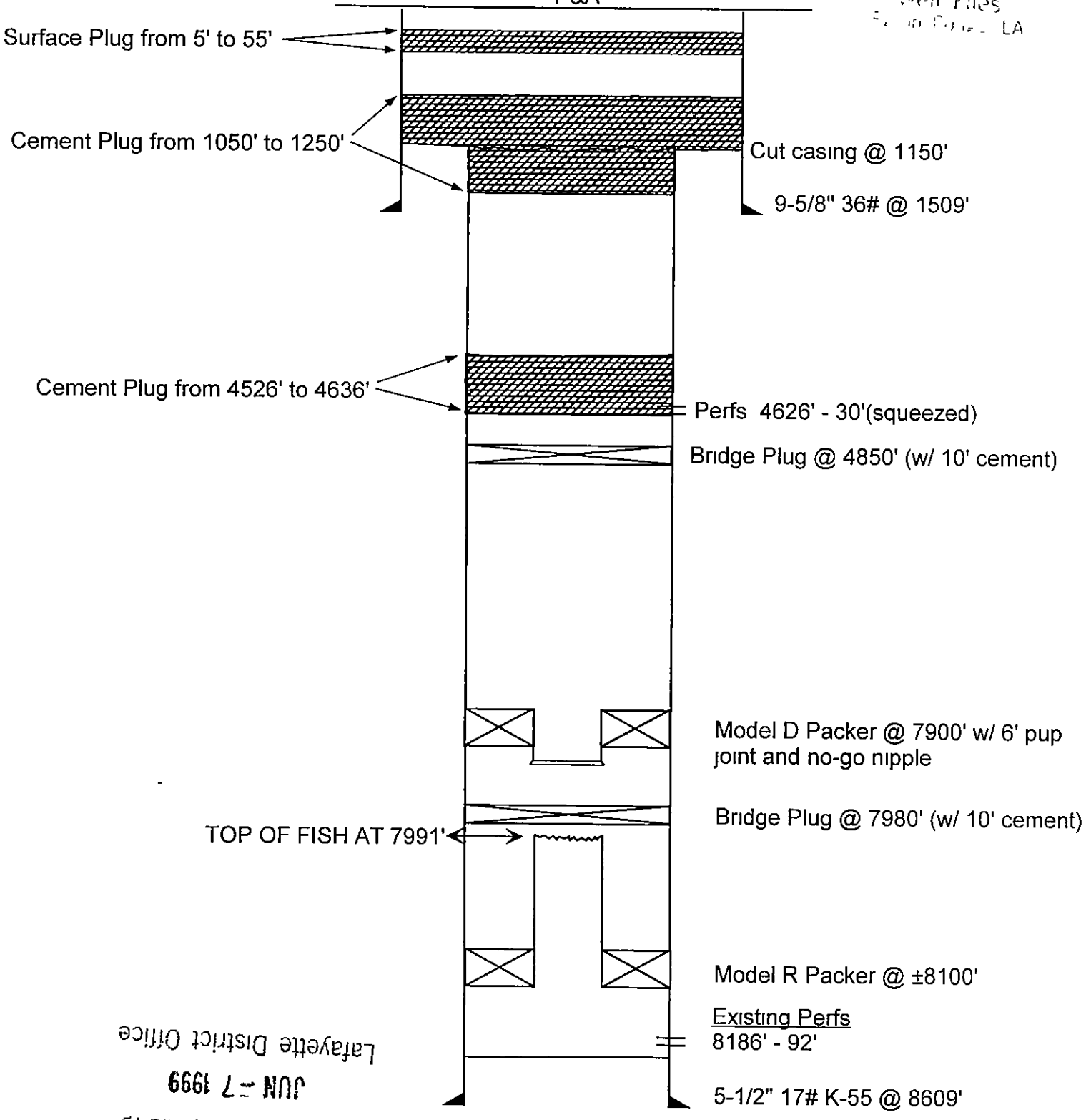
WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L # 706-98	5/15/98	A&T Well Service	Move in and rig up daylight workover rig Fill Hole with lease saltwater Remove tree and install BOP's Worked tubing and packer free Pulled tubing and packer out of hole Set CIBP @ 4850' w/ 10' cement on top perforate for production 4626-30' w/ 4/spf Ran tubing and packer Swab well in Produced 100% water
LPA # 010-99	1/21/99 - 1/22/99	S W A P , Inc	Kill well Unseat packer Reset packer at 4526' Squeeze perforations 4626-30' leaving 100' of cement from 4526' to 4626' Cut and pull 5-1/5" casing from 1150' Lay cement plug from 1050' to 1250' Cut off casing 5' below ground level Weld 1/2" steel plate on top

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

Woodlawn Energy Development, L L C
W L Trimble No 1
Serial No 179517
Woodlawn Field
Jefferson Davis Parish, Louisiana
P&A

JUN 22 1999
Office of Conservation
Well Files
LA



RECEIVED
JUN -7 1999
Lafayette District Office