

JEFFERSON DAVIS LA
FRIO 3 RA SUA; RACCA 001
WOODLAWN ENERGY DEVELOPMENT L L C
INACTIVE

Production Report

Lease Name:	FRIO 3 RA SUA; RACCA	Well Number:	001
Lease Number:	609216	Cum Oil:	10,575
Operator Name:	WOODLAWN ENERGY DEVELOPM	Cum Gas:	129,536
State:	LOUISIANA	Cum Water:	
County:	JEFFERSON DAVIS	First Production Date:	OCT 1982
Field:	WOODLAWN	Last Production Date:	NOV 1985
Sec Twn Rng:	7 9S 5W	Spot:	NE NW SE
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	179517	Completion Date:	
API:	17053207650000	Total Depth:	8458
Production ID:	21703160921617951701	Upper Perforation:	8348
Reservoir Name:	FRIO 4-A	Lower Perforation:	8359
Prod Zone:	FRIO	Gas Gravity:	0.63
Prod Zone Code:	653FRIO	Oil Gravity:	63.3
Basin Name:	GULF COAST BASIN	Temp Gradient:	1.6
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	
Status:	INACTIVE		GAS
Allocated			

Annual Production		(3 years)	
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
1982	682	49,733	
1983	5,338	55,459	
1985	4,555	24,344	
Totals:	10,575	129,536	

Monthly Production							
Date	Oil BBLs	Gas MCF	Water BBLs	Cond Yld STB/MMCF	% Water	# of Wells	Days on
MO/YR							
OCT 1982	74	3,695		20.03		1	
NOV 1982	344	22,984		14.97		1	
DEC 1982	264	23,054		11.46		1	
Totals:							
1982	682	49,733					
JAN 1983	120	17,113		7.02		1	
FEB 1983	51	10,500		4.86		1	
MAR 1983	86	8,260		10.42		1	
APR 1983	558	9,936		56.16		1	
MAY 1983	771	5,419		142.28		1	
JUN 1983	702	368		1907.61		1	
JUL 1983	1,352	1,584		853.54		1	
AUG 1983	1,523	2,163		704.12		1	
SEP 1983	175	116		1508.63		1	
OCT 1983	0	0				0	
NOV 1983	0	0				0	
DEC 1983	0	0				0	
Totals:							
1983	5,338	55,459					
JAN 1985	0	0				0	
FEB 1985	0	0				0	
MAR 1985	0	0				0	
APR 1985	0	0				0	
MAY 1985	0	0				0	
JUN 1985	0	0				0	
JUL 1985	0	0				0	
AUG 1985	0	0				0	
SEP 1985	445	18,226		24.42		1	
OCT 1985	1,237	4,393		281.59		1	
NOV 1985	2,873	1,725		1665.51		1	
Totals:							
1985	4,555	24,344					

JEFFERSON DAVIS LA
 RACCA 001
 WOODLAWN ENERGY DEVELOPMENT L L C
 INACTIVE

Production Report

Lease Name:	RACCA	Well Number:	001
Lease Number:		Cum Oil:	164
Operator Name:	WOODLAWN ENERGY DEVELOPM	Cum Gas:	6,004
State:	LOUISIANA	Cum Water:	
County:	JEFFERSON DAVIS	First Production Date:	JAN 1998
Field:	WOODLAWN	Last Production Date:	MAY 1999
Sec Twn Rng:	7 9S 5W	Spot:	NE NW SE
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	179517	Completion Date:	
API:	17053207650000	Total Depth:	8609
Production ID:	21703100000017951702	Upper Perforation:	7730
Reservoir Name:	7480	Lower Perforation:	7742
Prod Zone:	HET /HETEROSTEGINA/	Gas Gravity:	0.64
Prod Zone Code:	653HRSG	Oil Gravity:	
Basin Name:	GULF COAST BASIN	Temp Gradient:	1.6
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	
Status:	INACTIVE		
Allocated			GAS

Annual Production			(2 years)
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning			
Cum:			
1998	82	6,004	
1999	82		
Totals:	164	6,004	

Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	Cond Yld STB/MMCF	% Water	# of Wells	Days on
JAN 1998	6	475		12.64		1	
FEB 1998	15	4,212		3.57		1	
MAR 1998	61	1,073		56.85		1	
APR 1998	0	244				1	
MAY 1998	0	0				0	
JUN 1998	0	0				0	
JUL 1998	0	0				0	
AUG 1998	0	0				0	
SEP 1998	0	0				0	
OCT 1998	0	0				0	
NOV 1998	0	0				0	
DEC 1998	0	0				0	
Totals:							
1998	82	6,004					
JAN 1999	0					0	
FEB 1999	0					0	
MAR 1999	0					0	
APR 1999	0					0	
MAY 1999	82					1	
Totals:							
1999	82						

Production Report

Lease Name:	FRIO 3 RA SUA;RACCA	Well Number:	001
Lease Number:	042257	Cum Oil:	171,195
Operator Name:	WOODLAWN ENERGY DEVELOPM	Cum Gas:	141,439
State:	LOUISIANA	Cum Water:	1,459,779
County:	JEFFERSON DAVIS	First Production Date:	JAN 1986
Field:	WOODLAWN	Last Production Date:	NOV 1997
Sec Twn Rng:	7 9S 5W	Spot:	NE NW SE
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	179517	Completion Date:	OCT 01, 1983
API:	17053207650000	Total Depth:	8609
Production ID:	1170310422570000179517PN	Upper Perforation:	8186
Reservoir Name:	FRIO 3 RA	Lower Perforation:	9200
Prod Zone:	MARGINULINA /LM/	Gas Gravity:	
Prod Zone Code:	653MRGL	Oil Gravity:	37
Basin Name:	GULF COAST BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	212
Status:	INACTIVE		CRUDE OIL
Allocated:			

Year	Annual Production		
	Oil BBLs	Gas MCF	(12 years) Water BBLs
Beginning			
Cum:			
1986	41,019	28,544	31,223
1987	33,102	27,175	3,214
1988	22,652	27,225	24,907
1989	17,330	23,087	32,844
1990	16,378	17,040	131,254
1991	13,768	13,003	147,107
1992	5,636	5,322	133,069
1993	8,342	12	203,454
1994	6,070	12	274,530
1995	3,021	12	251,012
1996	1,985	7	142,823
1997	1,892		84,342
Totals:	171,195	141,439	1,459,779

Date MO/YR	Monthly Production (Most recent 48 of 143 months)						
	Oil BBLs	Gas MCF	Water BBLs	GOR SCF/BBLs	% Water	# of Wells	Days on
NOV 1993	705	1	16,920	2	96.00	1	
DEC 1993	917	1	22,008	2	96.00	1	
Totals:							
1993	8,342	12	203,454				
JAN 1994	821	1	19,704	2	96.00	1	
FEB 1994	708	1	16,992	2	96.00	1	
MAR 1994	182	1	4,368	6	96.00	1	
APR 1994	620	1	14,880	2	96.00	1	
MAY 1994	504	1	12,096	2	96.00	1	
JUN 1994	779	1	18,696	2	96.00	1	
JUL 1994	516	1	25,284	2	98.00	1	
AUG 1994	591	1	28,959	2	98.00	1	
SEP 1994	478	1	47,322	3	99.00	1	
OCT 1994	412	1	40,788	3	99.00	1	
NOV 1994	343	1	33,957	3	99.00	1	
DEC 1994	116	1	11,484	9	99.00	1	
Totals:							
1994	6,070	12	274,530				
JAN 1995	0	1	0			1	
FEB 1995	0	1	0			1	
MAR 1995	126	1	12,474	8	99.00	1	
APR 1995	318	1	31,482	4	99.00	1	
MAY 1995	451	1	29,616	3	98.50	1	
JUN 1995	350	1	22,983	3	98.50	1	
JUL 1995	324	1	21,276	4	98.50	1	
AUG 1995	317	1	20,816	4	98.50	1	
SEP 1995	271	1	26,829	4	99.00	1	
OCT 1995	282	1	27,918	4	99.00	1	
NOV 1995	272	1	26,928	4	99.00	1	
DEC 1995	310	1	30,690	4	99.00	1	
Totals:							
1995	3,021	12	251,012				
JAN 1996	201	1	19,899	5	99.00	1	
FEB 1996	231	1	22,869	5	99.00	1	
MAR 1996	241	1	23,859	5	99.00	1	
APR 1996	208	1	20,592	5	99.00	1	
MAY 1996	305	1	14,945	4	98.00	1	
JUN 1996	245	1	12,005	5	98.00	1	
JUL 1996	82	1	4,018	13	98.00	1	
AUG 1996	3	0	147		98.00	1	
SEP 1996	16	0	1,215		98.70	1	
OCT 1996	40	0	3,037		98.70	1	
NOV 1996	130	0	6,370		98.00	1	
DEC 1996	283	0	13,867		98.00	1	
Totals:							
1996	1,985	7	142,823				
JAN 1997	348		17,052		98.00	1	
FEB 1997	233		11,417		98.00	1	
MAR 1997	143		7,007		98.00	1	
APR 1997	344		16,856		98.00	1	
MAY 1997	255		8,245		97.00	1	
JUN 1997	245		7,922		97.00	1	
JUL 1997	0		0			0	
AUG 1997	2		65		97.01	1	
SEP 1997	189		9,261		98.00	1	
OCT 1997	99		4,851		98.00	1	
NOV 1997	34		1,666		98.00	1	
Totals:							
1997	1,892		84,342				

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 FRIO 3 RA SUA; RACCA 001
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Production Report

Lease Name:	FRIO 3 RA SUA; RACCA	Well Number:	001
Lease Number:	042257	Cum Oil:	4,580
Operator Name:	WOODLAWN ENERGY DEVELOPM	Cum Gas:	38,740
State:	LOUISIANA	Cum Water:	272
County:	JEFFERSON DAVIS	First Production Date:	JUL 1985
Field:	WOODLAWN	Last Production Date:	DEC 1985
Sec Twn Rng:	7 9S 5W	Spot:	NE NW SE
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	179517	Completion Date:	
API:	17053207650000	Total Depth:	8458
Production ID:	1170310422570000179517ON	Upper Perforation:	8186
Reservoir Name:	FRIO 3 RA	Lower Perforation:	8192
Prod Zone:	MARGINULINA /LM/	Gas Gravity:	
Prod Zone Code:	653MRGL	Oil Gravity:	53.2
Basin Name:	GULF COAST BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	53529
Status:	INACTIVE		CRUDE OIL
Allocated			

Annual Production			(1 years)
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
1985	4,580	38,740	272
Totals:	4,580	38,740	272

Monthly Production							
Date	Oil	Gas	Water	GOR	% Water	# of	Days
MO/YR	BBLs	MCF	BBLs	SCF/BBLs		Wells	on
JUL 1985	128	10,379	8	81086	5.88	1	
AUG 1985	491	25,967	29	52886	5.58	1	
SEP 1985	0	0	0			0	
OCT 1985	0	0	0			0	
NOV 1985	0	0	0			0	
DEC 1985	3,961	2,394	235	605	5.60	1	
Totals:							
1985	4,580	38,740	272				

JEFFERSON DAVIS LA
 FRIO 4 RA SUA; RACCA 001
 WOODLAWN ENERGY DEVELOPMENT L L C
 INACTIVE

Production Report

Lease Name:	FRIO 4 RA SUA; RACCA	Well Number:	001
Lease Number:	040828	Cum Oil:	32,996
Operator Name:	WOODLAWN ENERGY DEVELOPM	Cum Gas:	58,341
State:	LOUISIANA	Cum Water:	142,571 since NOV 1983
County:	JEFFERSON DAVIS	First Production Date:	OCT 1983
Field:	WOODLAWN	Last Production Date:	JUN 1985
Sec Twn Rng:	7 9S 5W	Spot:	NE NW SE
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	179517	Completion Date:	
API:	17053207650000	Total Depth:	8458
Production ID:	1170310408280000179517NN	Upper Perforation:	8307
Reservoir Name:	FRIO 4 RA	Lower Perforation:	8312
Prod Zone:	MARGINULINA /LM/	Gas Gravity:	
Prod Zone Code:	653MRGL	Oil Gravity:	36.6
Basin Name:	GULF COAST BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	1875
Status:	INACTIVE		CRUDE OIL
Allocated			

Annual Production		(3 years)	
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
1983	3,746	8,872	1,627
1984	22,867	42,230	11,781
1985	6,383	7,239	129,163
Totals:	32,996	58,341	142,571

Monthly Production							
Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	GOR SCF/BBLs	% Water	# of Wells	Days on
OCT 1983	587	1,553	0	2646		1	
NOV 1983	1,482	4,546	763	3068	33.99	1	
DEC 1983	1,677	2,773	864	1654	34.00	1	
Totals:							
1983	3,746	8,872	1,627				
JAN 1984	2,113	3,172	1,089	1502	34.01	1	
FEB 1984	2,421	4,631	1,247	1913	34.00	1	
MAR 1984	2,523	3,734	1,300	1480	34.00	1	
APR 1984	2,108	5,324	1,086	2526	34.00	1	
MAY 1984	2,102	4,364	1,083	2077	34.00	1	
JUN 1984	1,778	2,883	916	1622	34.00	1	
JUL 1984	1,727	4,379	890	2536	34.01	1	
AUG 1984	1,934	4,500	996	2327	33.99	1	
SEP 1984	1,425	3,708	734	2603	34.00	1	
OCT 1984	1,968	2,763	1,014	1404	34.00	1	
NOV 1984	1,488	1,621	767	1090	34.01	1	
DEC 1984	1,280	1,151	659	900	33.99	1	
Totals:							
1984	22,867	42,230	11,781				
JAN 1985	1,400	1,034	15,267	739	91.60	1	
FEB 1985	1,416	2,165	15,441	1529	91.60	1	
MAR 1985	1,100	1,598	27,105	1453	96.10	1	
APR 1985	1,094	1,918	26,957	1754	96.10	1	
MAY 1985	991	524	32,042	529	97.00	1	
JUN 1985	382	0	12,351		97.00	1	
Totals:							
1985	6,383	7,239	129,163				