

CENTRAL EQUIPMENT RENTALS, INC.
Rt. 2, Box 555
Lafayette, Louisiana

Riverside Oil Co.

924 National Bank of Commerce Bldg.

New Orleans, Louisiana

ATTN: Mr. Gustafson

Gentlemen:

Below you will find the results of the test that we ran on your _____

Test No. 1

Test Started: 2:00 a.m. 9-6-60

Test Completed: 12:00 Noon 9-6-60

Field: Meaux

Well Name: Davie Meaux #1

Tubing Pressure: 3650

Choke Size (Well): 10/64

Heater Pressure: 2600

Choke Size (Heater): 14/64 Adjustable

Heater Temperature: 175

1st Stage Pressure: 900#

1st Stage Temperature: 90

Meter Run Temperature: 90

2nd Stage Pressure: 34

2nd Stage Temperature: 75

Barrels of Oil P/Hr.: 2

Barrels of Oil P/Day: 48

Gravity: 49.3 @ 60 Degrees API - % B.S.& W.: 1/10 Drilling Mud

Shut In Pressure: _____

Total Production: 20 bbls.

MNCF Gas P/Day (Dry): 3,125,000

Temperature Factor: 90

G. O. R.: 65,104/1

Duration of Test: 10 hrs.

Remarks: Well was not completely cleaned up still making trace of mud - no water - (Below)

The above figures are based on 15.025 pressure base, _____ gas at _____ degrees, projected throughout a 24 hour period.

Thank you for the opportunity to have been of service to you.

RECEIVED
SEP 10 1960

CENTRAL EQUIPMENT RENTALS, INC.

Well had to be shut in at 8:30 a.m. due to choke being stopped with small pieces of iron, etc. Took average of stabilized time and carried through shut in period.

R. S. Gaudin
DEPARTMENT OF CONSERVATION
CENTRAL DIVISION
LAFAYETTE, LOUISIANA

R 3 E

Charles H. Brookshire

SEC. 8

D. Meaux, Sr.

Davie Meaux, Sr. et al

T
12
S

Riverside Oil Co.

E. B. Savoy et al

Davie Meaux Jr. et al

Anita
LeBlanc
et al

PROPOSED LOCATION
GR. ELEV. = 10.7'

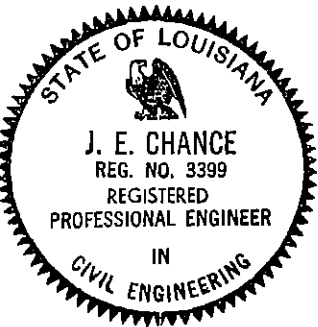
330' 150'

UNIT LINE
A.C. Breoux Unit 1

H. Duhon

Heribert Duhon
et al

Clenest Duhon
et al



Serial #80771

I, John E. Chance, hereby certify that the location of Riverside Oil Co.'s *Davie Meaux, Jr. et al* Well No. 1 is as follows: 330' EAST and 150' NORTH of the Southwest corner of Section 8, T12S-R3E, Vermilion Parish, Louisiana.

LOUISIANA DEPT. OF CONSERVATION

RIVERSIDE OIL COMPANY

PERMIT PLAT

VERMILION PARISH, LOUISIANA

John E Chance
REGISTERED CIVIL ENGINEER NO. 3399

STATE OF LOUISIANA

SCALE: 1" = 600'

JULY 25, 1960

State of Louisiana
DEPARTMENT OF CONSERVATION
Inter Office

Date: August 4, 1960

To: Mr. T. M. Winfiele, Chief Engineer

From: Mr. Frank J. Fava, Jr.

Att'n: Mr. T. M. Winfiele

Enclosed herewith please find application from Riverside Oil Company
for permit to drill their Davis Meaux, Jr.
et al #1 Zone: _____
Abbeville Field, Vermilion Parish.

Also enclosed please find:

Check No. 2853 in the amount of \$ 100.00

Well Location Plat X

Well Location Certification _____

Form A. D. C. _____

Electric Log _____

Schematic Diagram _____

Applicable Department of Conservation Order No. 29-B & 155-A-4 Pending Hearing
Docket No. _____

Remarks & Recommendations: Routine

FJF:lf

Yours very truly,

By: _____
District Manager

cc: Geological Survey

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

DISTRICT OFFICE COPY

No. 65355

Permit..... \$100.00
Multiple Zone Processing

PERMIT TO DRILL FOR MINERALS

SERIAL NO.: 80771

PARISH: Vermilion

BATON ROUGE, LA.

FIELD: Abbeville

August 5, 19 60

OPERATOR: Riverside Oil Company

ADDRESS: 924 National Bank of Commerce Building
New Orleans 12, Louisiana

WELL NAME: Davie Meaux, Jr. et al

LOCATION OF WELL: Sec. 8 T 12S R 3E

NO.: 1

Southwest Corner of S8-12S-3E 330' East and 150' North of the

Zone or Reservoir of proposed completion: Miocene

Applicable Department of Conservation Order: 29-B & 155-A-4

13,500'

Commissioner

Issuing Authority

COMPANY Riverside Oil Co.

FARM Davie Meaux, Jr. etal

WELL No. 1

EL.

PARISH Vermilion

PERMIT No. 65355

PERMIT ISSUED 8-5-60

SERIAL No. 80771

LOCATION SEC. 8 . T 12S R 3E

PERMIT RENEWED

SPUDDED

8-1-60

COMPLETED

DATE	DEPTH	REMARKS:
Aug. 18	6894	16" at 75; 13 3/8" at 2054, Dily.
" 25	8879	Dily.
Sept. 1	10750	Dily. 10 3/4" at 2054.
" 8	10750	Perf. 10559 to 10566 flow prod., 4 photos over off.
" 15		Shut in
" 22		" "
" 29		" "
Oct 27	10750	Completed 9-6-60 as to shut in gas well; 48 ft below 1464 Choke; 78 3650 GPM 3, 10, 7, 1000 GPM 49.3" B54 w 11; Prod. from 10559-10566.
	651104/1	

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

Permit..... \$100.00
Multiple Zone Processing

PERMIT TO DRILL FOR MINERALS

SERIAL NO.: 80864 BATON ROUGE, LA., August 12, 19 60

PARISH: Vermilion FIELD: Abbeville

OPERATOR: Continental Oil Company

ADDRESS: 105 Perry Street
New Iberia, Louisiana

WELL NAME: Wise Sand Unit 4 NO.: 1

LOCATION OF WELL: Sec. 67 T 12S R 3E Fremont Southerly Corner of
Section 67 go 600' Westerly along South Line of Section thence at R/A go
Northeasterly 1150' to location

Zone or Reservoir of proposed completion: Wise Sand 12,050'

Applicable Department of Conservation Order: 155-7-1

Lafayette La.
[Signature]
Commissioner

[Signature]
Issuing Authority

POTENTIAL REPORT

Type Well: Oil _____ Gas Distillate _____

Type Test: Comp. Recomp. _____ Retest _____ Regauge _____

Parish Vermilion Field MEAUX

Company Riverside Oil Co Serial No. 80771

Well Name & No. D. Meaux Sr. et al #1

Location: Sec. 8 Twp. 12 Rge. 3E Flowing Pump _____

Prod. Horizon _____ Perf. Int. 10559 to 10566

Casing Setting: Size 5 1/2" @ 10701

Tubing Setting: Size 2" @ 10416 T.D. 10750

Date Completed 9-6-60 Date Gauged 2-20-61

Acidize with _____ gals. Elev. of Derr. Floor _____

— TEST DATE —

T. P. 3690 C. P. 0 Choke Size Adv /64th

Closing TK Gge. 13 ft. 11 1/4" in. @ 4 PM Time

Opening TK Gge. 13 ft. 9 1/2" in. @ 10 AM Time

Diff. _____ ft. 1 3/4 in. 6 Hours (Time)

Tank No. _____ Tank Coef. 2.76

Bbls. per 6 Hrs. 4.83 Est. Bbls. per Day 19

Daily Gas Vol. 1428 *"M" C.F. G/O Ratio 75167/

B.S.&W. 1/10 % Corrected Gravity _____ Deg. A.P.I.

Witnessed Bernes Broussard Pumper

Gauged by Douglas D. Hebert Inspector

Department of Conservation

District Office Lafayette

Remarks: _____

20" X 1080 #

3 X 1 1/4" PL.

* Thousands

WELL COMPLETION OR RECOMPLETION REPORT

Re: Well Serial No. 80771

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA
Lafayette DISTRICT

Gentlemen:

This is to advise that the following described well has been (COMPLETED)
(~~RECOMPLETED~~) as an (~~OIL~~)(GAS) well and its status is as follows:

Producing Flowing Gas-lifting Pumping Shut-in
Field Abbeville Parish Vermilion Sec. 8 Twp. 12S Rge. 3E
Company Riverside Oil Co. Lease Davie Meaux, Jr. et al Well No. 1
Date completed or recompleted Sept. 6, 1960 at 12:00 (A. M.) (~~PM~~)

COMPLETION DATA

Initial production 48 BOPD Gas volume 3125 MCF/Day
Tubing pressure 3675 psig Casing pressure ---- psig
Choke size 10 /64 Positive Adjustable B. S. & W. 0 %
Gas/Oil ratio 65104 CF/Bbl. Gravity 49.3 at 60° A. P. I.
Producing depth: From 10,559 Ft. to 10,566 Ft. T. D. 10,750 Ft.

(Additional clearance is requested for 0 barrels of oil produced on drill-stem or other production tests. (See Section X, Paragraph B, or Order No. 29-B on reverse side.)

(Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).)

RECEIVED
SEP 14 1960

Riverside Oil Company
COMPANY REPRESENTATIVE
LAFAYETTE, LOUISIANA

(Signed)

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

T E S T D A T A

<u>Date of Test</u>	<u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____ 8:00 A.M.	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
TOTAL _____		BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

_____ (Signed) _____
 COMPANY COMPANY REPRESENTATIVE



Department of Conservation

MINERALS DIVISION

WELL HISTORY AND WORK RESUME REPORT

FIELD

Abbeville

SERIAL NO.

80771

PRODUCING INTERVAL

10,559 - 10,566

RESERVOIR (COMPANY SAND IDENTIFICATION)

Miocene

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion or recompletion. NOTE: If not properly completed and signed, this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL RECOMPLETION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS P&A

OPERATOR

Riverside Oil Company

ADDRESS

924 National Bank of Commerce Building, New Orleans 12, Louisiana

LEASE NAME

Davie Meaux, Jr. et al

WELL NO.

1

PARISH

Vermilion

SEC. **8**

TWP. **12S**

RGE. **3E**

DATE PERMIT ISSUED

August 5, 1960

DATE SPUDDED

August 2, 1960

TOTAL DEPTH

10,750'

PBTD

10,623

GROUND ELEVATION

10.7'

CASING HEAD FLANGE ELEVATION

10.7'

DISTANCE FROM RKB TO CHF

17.9'

DATE WELL TURNED INTO TANKS

DATE COMP. **Sept. 6, 1960**

SINGLE, DUAL OR TRIPLE COMPLETION?

Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

No

WAS DIRECTIONAL SURVEY MADE?

No

WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?

DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)

Electrical-Induction, Microlog

DATE FILED

Herewith

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HRS. UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.
16			75	Driven				
10-3/4"	15"	40.5	2,033	528	1000#	1/2	8/5/60	R. B. Gustafson
5-1/2"	9-7/8"	17-20	10,703	500	1000#	1/2	8/29/60	R. B. Gustafson

TUBING SIZE:

2-3/8"

DEPTH OF TUBING:

10,408

DEPTH OF PACKER (S):

10,416

Copy Attached.

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	CHOKES SIZE	WELL STATUS
BOPD	MCF/DAY		
TUBING PRESSURE	CASING PRESSURE	GOR	BS & W
psig	psig		%
GRAVITY	CONSERVATION AGENT MAKING GAUGE	COMPANY REPRESENTATIVE	BHP - (SHUT-IN)
°API@60°F			psi
			DATE GAUGED
			DATE COMP.

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by **Riverside Oil Co.** and that I am authorized to make this report, and that this report was prepared under my supervision and direction, and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH

Signature: **R. B. Radstam**

Title: **Landman**

RECEIVED
OCT 10 1960
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LOUISIANA

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
65355	8-1-60 to 9-6-60	Delta Drill- ing Company	Drilling 0 - 10,750'
Perf. Sq. L #215	9-1-60	Schlumberger	Perforate 10,600 to 10,602, 4 shots per foot and squeeze Perforate 10,258 to 10,260, 4 shots per foot and squeeze
Perf. L #650	9-6-60	Schlumberger	Perforate 10,559 to 10,566, 4 shots per foot, for production.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate & Squeeze DATE 9-6-60
PARISH Vermilion FIELD Abbeville
COMPANY Riverside Oil Co.
ADDRESS New Orleans 12, La.
WELL NAME R.-Davie Meaux, Jr. etal No. 1 SEC. 8 T. 12S R. 3E
WELL PERMIT SERIAL No. 80771 WORK PERMIT No. Perf.Sq.L/215
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Perforate 10600 to 10602
4 shots per foot, and squeeze. Perforate 10258 to
10260, 4 shots per foot, and squeeze.

PERMIT REQUESTED BY R. F. Rodstrom TD 10750
Company Representative

AUTHORIZED BY Lafayette
District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate DATE 9-6-60
PARISH Vermillion FIELD Abbeville
COMPANY Riverside Oil Co.
ADDRESS New Orleans 12, La.
WELL NAME Riverside-Davle Meaux etal No. 1 SEC 8 T 12S 3E
WELL PERMIT SERIAL No. 80771 WORK PERMIT No. Perf.L#650
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Perforate 10559 to
10566 for production, 4 shots per foot.

PERMIT REQUESTED BY _____ TD 10750
Mary B. Reed
Company Representative

AUTHORIZED BY _____
Lafayette
District Office

SUBSURFACE COMPLETION SERVICE, INC.

DATE 9-5-60 S.O. 498 TRUCK H-4 ENGR Vidrine
 COMPANY Riverside Oil Company
 WELL Davie Meaux Jr. et. al. No. 1 FIELD Abbeville
 COUNTY Vermilion STATE Louisiana
 LOCATION Sec. 8 T12S R3E
 PERMANENT DATUM OR ZERO 17.9' Above Bradenhed ELEV. _____
 DRILLING MEASURED FROM _____ ELEV. _____
 G.L. ELEV. _____ D.F. ELEV. _____ COMPANY DEPTH _____
 BIT SIZE 9-7/8" CSG. 5=1/2" 17# SET AT 10746 LINER _____ TO _____
 TYPE FLUID _____ LEVEL _____

MEASURE RECORD

TOOL USED _____ STRETCH AT _____ : _____ = _____
 TOOL USED _____ STRETCH AT _____ : _____ = _____

	RUN NO. 1		RUN NO. 2		RUN NO. 3		RUN NO. 4	
LAST FLAG								
FIRST FLAG								
DIFFERENCE								
BOTTOM	Reset		Reset		Reset		Reset	
	In	Out	In	Out	In	Out	In	Out

PERFORATING DATA

28 Holes from 10569 to 10562, G/R Holes from _____ to _____, Holes from _____ to _____

	RUN NO. 1		RUN NO. 2		RUN NO. 3		RUN NO. 4	
	Gun to CCL	Ft.	Gun to CCL	Ft.	Gun to CCL	Ft.	Gun to CCL	Ft.
	Log	Perf.	Log	Perf.	Log	Perf.	Log	Perf.
Collar No. 1								
Collar No. 2								
Collar No. 3								
Collar Reset								
Last Shot	10562							
First Shot	10569							
Odometer	10569.5							

SEP - 8 1960
 DEPARTMENT OF CONSERVATION
 GENERAL INVESTIGATION
 VERMILION, LOUISIANA

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE 8/5/60

WELL SERIAL NO. 80771

WORK PERMIT NO. 65355

Lafayette DISTRICT
(One copy to be filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Abbeville Parish Vermilion Sec. 8 Twp. 12S Rge. 3E

Company Riverside Oil Co. Lease Davie Meaux, Jr. Well No. 1

Size of casing 10-3/4 Weight 40.50 Make Nat'l. Tube

No. of threads per in. 8rd Grade J-55 Seamless Yes New 2nd

If second hand, was pipe tested _____ Describe _____

Depth landed below derrick floor 2033 Ft. Sacks of cement 528 Common

Size of hole 15 Ins. Amount of cement left in pipe 51

Method of cementing Halliburton Cement set in 8 hrs., under 600 psig.

Total depth 2051 Total time set 28 hrs.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

Date of test August 5, 1960 Gauge pressure of casing 1000 psig.

Pressure at end of 30 minutes 1000 Pressure drop 0 psig.

Test fluid: Water Mud Weight 9.2 Viscosity 45

Remarks: _____

This work was done according to the Rules and Regulations of the Department of Conservation.

s/M. O. Deason
WITNESS

Riverside Oil Company
COMPANY
[Signature]
REPRESENTATIVE

(Signed)

Lafayette, Louisiana
4-5153

Thibodaux, Louisiana
MI 7-7451

CENTRAL EQUIPMENT RENTALS, INC.
Rt. 2, Box 555
Lafayette, Louisiana

Riverside Oil Company

924 National Bank of Commerce Bldg.

New Orleans, Louisiana

ATTN: Mr. Gustafson

Gentlemen:

Below you will find the results of the test that we ran on your Davis Meaux, Jr. et al

Gas Unit #1, Lula Mae Broussard Meaux

Test No. 1

Test Started: 11:00 a.m. 9-15-60

Test Completed: 11:00 a.m. 9-16-60

Field: Abbeville Field

Well Name: Davis Meaux, Jr. et al Gas Unit #1

Tubing Pressure: 3850-3800

Choke Size (Well): 8/64 Positive

Heater Pressure: 1738

Choke Size (Heater): 12/64

Heater Temperature: 127

1st Stage Pressure: 850

1st Stage Temperature: 90

Meter Run Temperature: 90

2nd Stage Pressure: 45#

2nd Stage Temperature: 79

Barrels of Oil P/Hr.: .63

Barrels of Oil P/Day: 15

Gravity: 48.4 @ 60 Degrees API - % B.S. & W.: 1/10

Shut In Pressure: 3850

Total Production: 15

MCF Gas P/Day (Dry): 1,350,000

Temperature Factor: 90

G. O. R.: 90,000/1

Duration of Test: 24 hours

Remarks: Well made slug of mud @ 9:00 p.m., 10:00 p.m., 9:00 a.m. Choke plug up @ 1 a.m.

Shut well in 1/2 hr. check choke

The above figures are based on 15.025 pressure base, _____ gas at _____ degrees,

projected throughout a 24 hour period.

Thank you for the opportunity to have been of service to you.

CENTRAL EQUIPMENT RENTALS, INC.

RECEIVED
OCT 10 1960

DEPARTMENT OF CONSERVATION
MINERAL RESOURCES

LAFAYETTE, LOUISIANA

CENTRAL EQUIPMENT RENTALS, INC.

LAFAYETTE, LA. - Phones CE 4-5158, 2-1281 Mailing Address Rt. 2, Box 555 NIGHT PHONE CE 4-8138
 OIL & GAS WELL TESTING SERVICES - POTENTIAL TESTS
 EVALUATION OF DRILL STEM TESTS - PETROLEUM ENGINEERING SERVICE

Customer: Riverside Oil Company

Date: 9-6-60

Customer's Order No. _____ Field Meaux

Lease Dave Meaux #1

Job No. _____

Rig No. _____

TIME	TANK NO.	1ST GAUGE	2ND GAUGE	INCHES	BARRELS	TUBING PRESSURE	CASING PRESSURE	FLOW LINE PRESSURE	FLOW LINE TEMP.	HEATER TEMP.	CUT	HIGH PRES. METER TEMP.	LOW PRES. METER TEMP.	ORIFICE	DIFF.	STATIC	REMARKS
1:15 a.m.	Open well	to unit	on 10/64			Shut	In pressure	3800		10/64 @ well							10/64 @ well
2:00 a.m.		0	0	0	0	3650	0	2500	165	165	1/10	84	74	1 1/2	42	900	Low 1/24 - 30 1/2 3,000,000
3:00 a.m.		0	5	0	2 1/2	3650	0	2600	170	175	1/10	84	74	1 1/2	42	900	51 @ 74 - 49.7
4:00 a.m.		5	9	0	2	3650	0	2600	170	175	1/10	88	74	1 1/2	42	900	3,000,000 MCF
5:00 a.m.		9	13	0	2	3650	0	2600	70	175	0	88	74	1 1/2	44	900	3,100,000 MCF
6:00 a.m.		13	17	0	2	3650	9	2600	170	175	0	90	74	1 1/2	44	900	Grav. 49.7 @ 60
7:00 a.m.	XX	17	21	0	2	3650	0	2600	170	175	0	88	74	1 1/2	44	900	3,100,000 MCF
8:00 a.m.		21	25	0	2	3650	0	2600	170	175	0	88	74	1 1/2	44	900	
9:00 a.m.	X	25	27	0	1	3650	0	2600	170	175	1/10	98	75	4x1.5	43	900	Grav. 49.1 @ 60
10:00 a.m.		27	29	0	1	3650	0	2600	170	175	1/10	92	76	"	44	900	
11:00 a.m.		29	33	0	2	3675	0	2600	170	175	1/10	92	76	"	45	900	3,125,000 CFD
12:00 Noon		33	37	0	2	3675	0	2600	170	175	1/10	94	76	"	45	900	Grav. 49.3 @ 60
	Shut well	in	@ 12:00 Noon			Pressure	3850	5	12:10								3,125,000 CFD

Test Operator J. A. Craig

Approved by _____

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATIONAMEND WELL NAME & NO.

Amended Permit (Corrected)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

SERIAL NO.: 80864 BATON ROUGE, LA., 11-2-60, 19
PARISH: Vermilion FIELD: AbbevilleOPERATOR: Continental Oil Company
ADDRESS: 105 Perry St.
New Iberia, La.WELL NAME: Wise Sand Unit 4-Blanchet * NO.: I-D **
LOCATION OF WELL: SEC. 67 T. 12S R. 3E From most Southerly Cor.
of Sec. 67, go 600' westerly along South line of Section, thence at
R/A go Northeasterly 1,150' to location.
*(Only, Wise Sand Unit 4) **(Only, Well # 1)

Zone or Reservoir of proposed completion:

Applicable Department of Conservation Order: 155-J-1

Commissioner

Issuing Authority

July 24, 1962

Mr. T. M. Winfield, Chief Engineer
Minerals Division
Baton Rouge, Louisiana

Dear Mr. Winfield:

Enclosed herewith please find application from Riverside Oil Company for permit to amend well name from Davie Meaux, Jr. et al #1 to 3rd Duhon SU A; D. Meaux #1, Abbeville Field, Vermilion Parish.

Yours very truly,

Frank J. Fava, Jr., Manager
Lafayette District

FJF:lf

Encls.

No. 65355

A-C

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION ~~AMEND WELL NAME~~

Amended Permit (Corrected)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

SERIAL NO.: 80771

BATON ROUGE, LA., July 25, 19 62

PARISH: Vermillion

FIELD: Abbeville

OPERATOR: Riverside Oil Company

ADDRESS: 924 National Bank of Commerce Building
New Orleans 12, Louisiana

WELL NAME: 3rd Duhon SU A; D. Meaux

NO.: 1

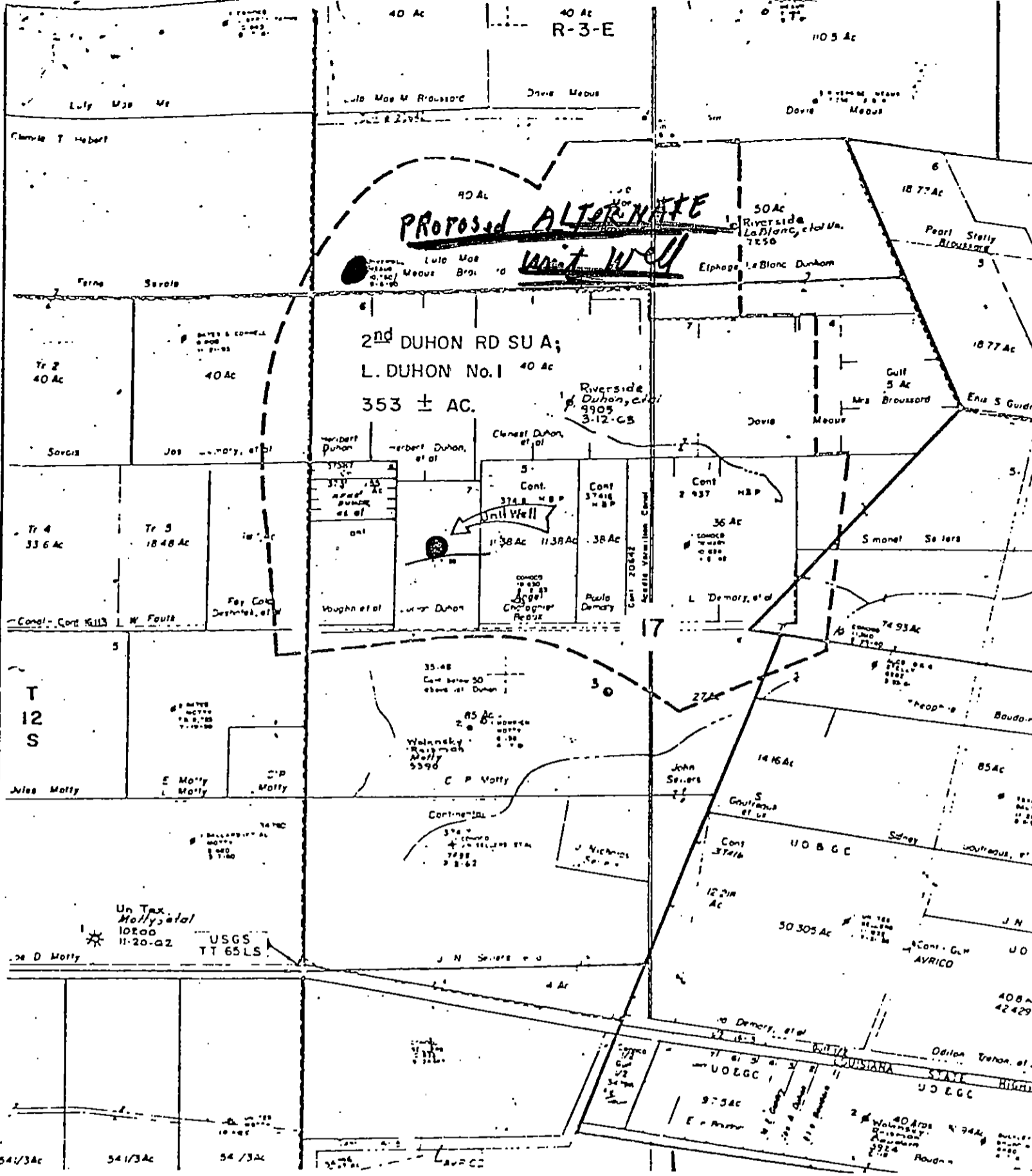
LOCATION OF WELL: Sec. 8 T 12S R 3E
330' East and 150' North of the Southwest Corner of Section 8, T12S, R3E
Formerly Davis Meaux, Jr. et al

Zone or Reservoir of proposed completion:

Applicable Department of Conservation Order: 155-A-5

Commissioner

Issuing Authority

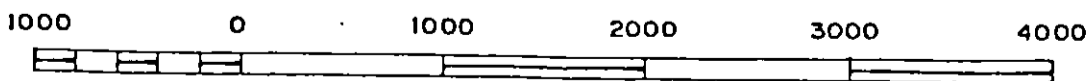


STATE EXHIBIT "A"

ABBEVILLE FIELD
VERMILION PARISH, LOUISIANA
2nd DUHON SAND

HEARING DOCKET NO. 64-430
ORDER NO. 155-C-3

SCALE - FEET



DEPARTMENT OF CONSERVATION, LOUISIANA GEOLOGICAL SURVEY
JANUARY 5, 1965

Dept. of Conservation Hearing Oct. 27, 1964
Base map after Continental Oil Co. Ex. 6

Survey # 80771

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate DATE 2-4-65
PARISH Vermilion FIELD Abbeville
COMPANY Riverside Oil Company
ADDRESS 2106-225 Baronne Street; New Orleans, La.
WELL NAME 3rd Duhon SU A; D HAHN No. 1 SEC. 8 T. 12SR 3E
WELL PERMIT SERIAL No. 80771 WORK PERMIT No. Perf. 1/83
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Perforate for production
8146-8150 with 4 shots per foot.

TD 10750

PERMIT REQUESTED BY R. F. Rodstrom
Company Representative

AUTHORIZED BY _____

District Office Lafayette

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plug & Squeeze DATE 2-4-65
PARISH Vermilion FIELD Abbeville
COMPANY Riverside Oil Company
ADDRESS 2106-225 Barome Street; New Orleans, La.
WELL NAME 3rd Duhon SII A; D Meaux No. 1 SEC. 8 T. 12SR 3E
WELL PERMIT SERIAL No. 80771 WORK PERMIT No. P1.Sq.1#5
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO _____ Set cnt plug 10559
_____ to 10566 & squeeze.

TD 10750

PERMIT REQUESTED BY _____ R. F. Rodstrom
Company Representative

AUTHORIZED BY _____

Lafayette
District Office

XXXXXXXXXX

February 4, 1965

Mr. R. F. Rodstrom
Riverside Oil Company
2106 - 255 Baronne Bldg.
New Orleans, La.

Dear Sir:

Enclosed herewith is your check for \$25.00 to amend well name for your Davie Meaux #1 well in the Abbeville Field. The fee for this name change is NOT required.

However we would appreciate your sending us one more pink card (Form MD-10-R-A) as we received only one.

Yours very truly,

Frank J. Fava, Jr., Manager
Lafayette District

FJF:lf

Encls.

XXXXXXXXXX

X

February 8, 1965

Mr. T. M. Winfield, Chief Engineer
Box 4275-Capitol Station
Baton Rouge, Louisiana

Dear Mr. Winfield:

Enclosed herewith please find application from Riverside Oil Company for permit to amend well name from 3rd Duhon SU A; D. Meaux #1 to Davis Meaux et al Unit #1, Abbeville Field, Vermillion Parish.

Yours very truly,

Frank J. Fava, Jr., Manager
Lafayette District

FJF:lf

Encls.

cc: Audit Section
Baton Rouge, La.

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATIONAMEND WELL NAME

Amended Permit (Corrected)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

SERIAL NO.: 80771 BATON ROUGE, LA., 2/9/, 19 65PARISH: Vermilion FIELD: AbbevilleOPERATOR: Riverside Oil CompanyADDRESS: 2106-225 Baronne Street
New Orleans, La.WELL NAME: Davie Meaux et al Unit NO.: 1LOCATION OF WELL: Sec. 8 T. 12S R. 3ESameFORMERLY: 3rd Dubon SU A; D. Meaux

Zone or Reservoir of proposed completion: _____

Applicable Department of Conservation Order: _____


Commissioner_____
Issuing Authority

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

LAFAYETTE DISTRICT . Re: Well Serial No.: 80771

Completed Flowing Operator: Riverside Oil Company
Recompleted Gas-Lifting Well Name: Davie Meaux, et al Unit
Oil Pumping Well No.: 1, Sec. 8, Twp. 12S, Rge. 3E
Gas Shut-In Field: Abbeville
Parish: Vermilion

Date Completed or Recompleted February 19, 1965 at 6:00 (~~XXX~~)(p.m.)

COMPLETION DATA

Initial Production 96 BOPD Gas Volume 235 MCF/Day
Tubing Pressure 2150 psig Casing Pressure Packer psig
Choke Size 6/64 Positive ___ Adjustable ___ B.S.&W. 5/10 %
Gas/Oil Ratio 2406/1 CF/Bbl. Gravity 47.0 at 60° A. P. I.
Producing Depth: From 8146' Ft. to 8150' Ft. ^{PBTD} ~~XXXXX~~ 10059 Ft.
Name of Producing Sand: Meaux

*New Pool *Old Pool List Reason(s) for Pool Classification
New Pool - No production prior to 29 H. No additional wells will be drilled in this reservoir

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes No
29-E Unit Attached - Yes No

DATE: March 1, 1965

RIVERSIDE OIL COMPANY
COMPANY

R. F. Rodstrom
COMPANY REPRESENTATIVE

General Manager
TITLE

From - Comp.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production - - - as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>TEST DATA</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
	TOTAL _____	BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

COMPANY (Signed) _____
COMPANY REPRESENTATIVE



DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD

ABBEVILLE

SERIAL NO.

80771

PRODUCING INTERVAL

8146-8150 ✓

RESERVOIR (COMPANY SAND IDENTIFICATION)

MEAUX

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion or recompletion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL RECOMPLETION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS P&A

OPERATOR

Riverside Oil Company

ADDRESS

2106 - 225 Baronne Street - New Orleans, La.

LEASE NAME

Davie Meaux, et al Unit

WELL NO.

1

PARISH

Vermilion

SEC. 8

TWP. 12S

RGE. 3E

DATE PERMIT ISSUED

2/4/65 (Original Permit issued 8/5/60)

DATE SPUDDED

(Originally 8/2/60)

TOTAL DEPTH

10750'

PBTD:

10059

GROUND ELEVATION

10.7'

CASING HEAD FLANGE ELEVATION

10.7'

DISTANCE FROM RKB TO CHF

17.9'

DATE WELL TURNED INTO TANKS

3/1/65 ✓

SINGLE, DUAL OR TRIPLE COMPLETION?

Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

No

WAS DIRECTIONAL SURVEY MADE?

No

WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?

None

DATE FILED

None

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)

Gamma Ray

DATE FILED

With original Report 10/7/60

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HRS. UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.
16			75	Driven				
10 3/4	15	40.5	2033	528	1000	1/2	8-5-60	R. B. Gustafson
5 1/2	9 7/8	17-20	10,703	500	1000	1/2	9-29-60	R. B. Gustafson

TUBING SIZE:

2 3/8

DEPTH OF TUBING: ±8100

DEPTH OF PACKER (S): ±8100

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	CHOKE SIZE	WELL STATUS
96 BOPD	235 MCF/DAY	6/64	Flowing
TUBING PRESSURE	CASING PRESSURE	GOR	BS & W
2150 psig	Packer psig	2406/1	5/10 %
BHP - (SHUT-IN)	Not Taken psi		
GRAVITY	CONSERVATION AGENT MAKING GAUGE	COMPANY REPRESENTATIVE	DATE GAUGED
47.0 °API@60°F		R. B. Gustafson	Feb. 19, 1965

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by Riverside Oil Company and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH

Signature: R. J. Bolstrom

Title: Gen Mgr.

LAFAYETTE, LOUISIANA

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
Perf Sq L #35	2/17/65	Halliburton & McCullough Tool Co.	Perforate and Squeeze 8166-8168 and 8124-8126 W/4 shots per foot.
Pl Sq L#5	2/18/65	Halliburton	Set cement plug 10559 to 10566 and squeeze
Perf. L #83	2/18/65	McCullough Tool Co.	Perforate for production 8146-8150 W/4 shots per foot.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

POTENTIAL REPORT

Type Well: Oil Gas _____ Distillate _____

Type Test: Comp. _____ Recom. Retest _____ Regauge _____

Parish Vermillion Field Abbeville

Company Riverside Oil Serial No. 65355

Well Name & No. Davie Meaux Oil Unit # 1

Location: Sec. 8 Twp. 12 S Rge. 3 E Flowing Pump _____

Prod. Horizon _____ Perf. Int. 8046 to 8050

Casing Setting: Size 5 1/2" @ 10703

Tubing Setting: Size 2 1/2" @ 8002 T.D. 10059

Date Completed 3-24-65 Date Gauged 3-28-65

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE

T. P. 2000 C. P. Packer Choke Size 6 /64th

Closing TK Gge. 2 ft. 8 1/4 in. @ 1:30 Pm Time

Opening TK Gge. 2 ft. 1 1/2 in. @ 8:30 Am Time

Diff. _____ ft. 6 3/4 in. 5 Hours (Time)

Tank No. _____ Tank Coef. 2.76

Bbls. per 5 Hrs. 18.63 Est. Bbls. per Day 89

Daily Gas Vol. 137 M.C.F. G/O Ratio 1539/1

B.S.&W. 1/10 % Corrected Gravity _____ Deg. A.P.I.

Witnessed Bernard P. Broussard Title OPR.

Gauged by Douglas A. Hebert Title Asst
Department of Conservation

District Office Lafayette

Remarks: Gas: 42" x 26"
4" x 3/4" plate

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate & Squeeze DATE 3-4-65
PARISH Vermilion FIELD Abbeville
COMPANY Riverside Oil Company
ADDRESS 2106-225 Baronne Street; New Orleans, La.
WELL NAME 3rd Duhon SU A; D Meaux No. 1 SEC. 8 T. 126 R. 3E
WELL PERMIT SERIAL No. 80771 WORK PERMIT No. Perf. Sq. L#35
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Perforate & squeeze
8166-8168; 8124-8126 w/4 shots per foot.

PERMIT REQUESTED BY _____ TD 10750
R. F. Rodstrom
Company Representative

AUTHORIZED BY _____

MINERALS DIVISION
DEPARTMENT OF CONSERVATION #2
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate & Squeeze DATE April 1, 1969
PARISH Vermilion FIELD Abbeville
COMPANY Riverside Oil Company
ADDRESS 2106-225 Baronne St., New Orleans, La. 70112
WELL NAME Davie Meaug et al Unit #1 No. 1 SEC. 8 T. 12S 3E
WELL PERMIT SERIAL No. 80771 WORK PERMIT No. Perf. Sq. L# 83
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Perforate & Squeeze 8594-8596;
8585-8586; 8486-8488; 8468-8470, 4 shots per foot for squeeze.

PERMIT REQUESTED BY _____ TD 10750
R. B. Gustoyson
Company Representative

AUTHORIZED BY _____

Lafayette

District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

#1

WORK PERMIT

PERMIT TO Squeeze DATE April 1, 1969
PARISH Vermilion FIELD Abbeville
COMPANY Riverside Oil Company
ADDRESS 2106-225 Baronne St., New Orleans, La. 70112
WELL NAME Davie Meaux et al Unit No. 1 SEC. 8 T. 12S 3E
WELL PERMIT SERIAL No. 80771 WORK PERMIT No. Sq. L# 61
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Squeeze perfs. 8146-8150.

TD 10750'

PERMIT REQUESTED BY R. B. Custoyson
Company Representative

AUTHORIZED BY Lafayette

District Office

#3

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate DATE April 2, 1969
 PARISH Vermilion FIELD Abbeville
 COMPANY Riverside Oil Co.
 ADDRESS 2106 - 225 Baronne St., New Orleans, La. 70112
 WELL NAME Devie Meaux et al Unit No. 1 SEC. 8 T. 12SR 3E
 WELL PERMIT SERIAL No. 80771 WORK PERMIT No. Perf. L# 215
 LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Perforate 8591-8592, 4 shots
per foot for production.

_____ TD 10750'
 PERMIT REQUESTED BY R. B. Gustoyson
 Company Representative

AUTHORIZED BY _____

Lafayette

District Office

STATE OF LOUISIANA

DEPARTMENT OF CONSERVATION

Amend Operator

Amended Permit..... \$25.00

AMENDED PERMIT TO DRILL FOR MINERALS

SERIAL NO.: 80771

BATON ROUGE, LA., August 20, 19 70

PARISH: Vermilion

FIELD: Abbeville

OPERATOR: Mar-Low Corporation*

ADDRESS: Box 51707

Lafayette, Louisiana 70501

WELL NAME: Davie Meaux et al Unit

No.: 1

LOCATION OF WELL: Sec. 8 T 12S R 3E

Same

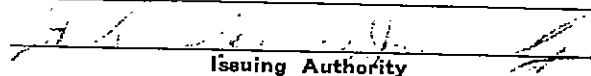
*Formerly: Riverside Oil Company

Zone or Reservoir of proposed completion:

Applicable Department of Conservation Order: 29E



Commissioner



Issuing Authority

EASTERN WIRELINE SERVICES

DATE 10-25-70 S. O. 4891 TRUCK _____ ENGR. _____
 COMPANY Mars-Low Corp.
 WELL Davie Meaux, Jr. etal Gas Unit #1 FIELD Abbeville
 COUNTY Vermilion STATE La.
 LOCATION _____
 PERMANENT DATUM OR ZERO _____ ELEV. _____
 DRILLING MEASURED FROM _____ ELEV. _____
 G. L. ELEV. _____ D. F. ELEV. _____ COMPANY DEPTH _____
 BIT SIZE _____ CSG. _____ SET AT _____ LINER _____ TO _____
 TYPE FLUID _____ LEVEL _____

MEASURE RECORD

TOOL USED _____ STRETCH AT _____ : _____ = _____
 TOOL USED _____ STRETCH AT _____ : _____ = _____

	RUN NO. 1		RUN NO. 2		RUN NO. 3		RUN NO. 4	
LAST FLAG								
FIRST FLAG								
DIFFERENCE								
	Reset		Reset		Reset		Reset	
BOTTOM								
	In	Out	In	Out	In	Out	In	Out

PERFORATING DATA

4 Holes from 8598 to 8599 , Holes from _____ to _____ , Holes from _____ to _____

G/R

	RUN NO. 1		RUN NO. 2		RUN NO. 3		RUN NO. 4	
	Gun to CCL	Ft.	Gun to CCL	Ft.	Gun to CCL	Ft.	Gun to CCL	Ft.
	Log	Perf.	Log	Perf.	Log	Perf.	Log	Perf.
Collar No. 1								
Collar No. 2								
Collar No. 3								
Collar Reset								
Last Shot								
First Shot								
Odometer								

EASTERN WIRELINE SERVICES

DATE 10-26-70 S. O. 4892 TRUCK _____ ENGR. _____
 COMPANY Mar-Low Corp.
 WELL Devie Meaux, Jr. et al Gas Unit #1 FIELD Abbeville
 COUNTY Vermilion STATE La.
 LOCATION _____
 PERMANENT DATUM OR ZERO _____ ELEV. _____
 DRILLING MEASURED FROM _____ ELEV. _____
 G. L. ELEV. _____ D. F. ELEV. _____ COMPANY DEPTH _____
 BIT SIZE _____ CSG. _____ SET AT _____ LINER _____ TO _____
 TYPE FLUID _____ LEVEL _____

MEASURE RECORD

TOOL USED _____ STRETCH AT _____ : _____ = _____
 TOOL USED _____ STRETCH AT _____ : _____ = _____

	RUN NO. 1		RUN NO. 2		RUN NO. 3		RUN NO. 4	
LAST FLAG								
FIRST FLAG								
DIFFERENCE								
	Reset		Reset		Reset		Reset	
BOTTOM								
	In	Out	In	Out	In	Out	In	Out

PERFORATING DATA

4 Holes from 8573 to 8574 , Holes from _____ to _____ , Holes from _____ to _____

GIR

	RUN NO. 1		RUN NO. 2		RUN NO. 3		RUN NO. 4	
	Gun to CCL	Ft.	Gun to CCL	Ft.	Gun to CCL	Ft.	Gun to CCL	Ft.
	Log	Perf.	Log	Perf.	Log	Perf.	Log	Perf.
Collar No. 1								
Collar No. 2								
Collar No. 3								
Collar Reset								
Last Shot								
First Shot								
Odometer								

EASTERN WIRELINE SERVICES

DATE 10-26-70 S.O. 4893 TRUCK _____ ENGR. _____

COMPANY Mar-Low Corp.

WELL Shive Meaul, Jr. et al Gas Unit #1 FIELD Abbeville

COUNTY Vermilion STATE La.

LOCATION _____

PERMANENT DATUM OR ZERO _____ ELEV. _____

DRILLING MEASURED FROM _____ ELEV. _____

G. L. ELEV. _____ D. F. ELEV. _____ COMPANY DEPTH _____

BIT SIZE _____ CSG. _____ SET AT _____ LINER _____ TO _____

TYPE FLUID _____ LEVEL _____

MEASURE RECORD

TOOL USED _____ STRETCH AT _____ : _____ = _____

TOOL USED _____ STRETCH AT _____ : _____ = _____

	RUN NO. 1		RUN NO. 2		RUN NO. 3		RUN NO. 4	
LAST FLAG								
FIRST FLAG								
DIFFERENCE								
BOTTOM	Reset		Reset		Reset		Reset	
	In	Out	In	Out	In	Out	In	Out

PERFORATING DATA

4 Holes from 8490 to 8491 , Holes from _____ to _____ , Holes from _____ to _____

G/R

	RUN NO. 1		RUN NO. 2		RUN NO. 3		RUN NO. 4	
	Gun to CCL	Ft.	Gun to CCL	Ft.	Gun to CCL	Ft.	Gun to CCL	Ft.
	Log	Perf.	Log	Perf.	Log	Perf.	Log	Perf.
Collar No. 1								
Collar No. 2								
Collar No. 3								
Collar Reset								
Last Shot								
First Shot								
Odometer								

EASTERN WIRELINE SERVICES

DATE 10-27-70 S.O. 4894 TRUCK _____ ENGR. _____
 COMPANY Mar-Low Corp.
 WELL Davie Meaul Jr. et al Gas Unit #1 FIELD Abbeville
 COUNTY Vermilion STATE La.
 LOCATION _____
 PERMANENT DATUM OR ZERO _____ ELEV. _____
 DRILLING MEASURED FROM _____ ELEV. _____
 G. L. ELEV. _____ D. F. ELEV. _____ COMPANY DEPTH _____
 BIT SIZE _____ CSG. _____ SET AT _____ LINER _____ TO _____
 TYPE FLUID _____ LEVEL _____

MEASURE RECORD

TOOL USED _____ STRETCH AT _____ : _____ = _____
 TOOL USED _____ STRETCH AT _____ : _____ = _____

	RUN NO. 1		RUN NO. 2		RUN NO. 3		RUN NO. 4	
LAST FLAG								
FIRST FLAG								
DIFFERENCE								
	Reset		Reset		Reset		Reset	
BOTTOM								
	In	Out	In	Out	In	Out	In	Out

PERFORATING DATA

4 Holes from 8473 to 8474 , Holes from _____ to _____ , Holes from _____ to _____

G/R

	RUN NO. 1		RUN NO. 2		RUN NO. 3		RUN NO. 4	
	Gun to CCL	Ft.	Gun to CCL	Ft.	Gun to CCL	Ft.	Gun to CCL	Ft.
	Log	Perf.	Log	Perf.	Log	Perf.	Log	Perf.
Collar No. 1								
Collar No. 2								
Collar No. 3								
Collar Reset								
Last Shot								
First Shot								
Odometer								

EASTERN WIRELINE SERVICES

DATE 10-29-70 S.O. 4895 TRUCK _____ ENGR. _____

COMPANY Mar-Low Corp.

WELL Daric Meaux, Jr. et al Gas Unit #1 FIELD Abbeville

COUNTY Vermilion STATE La.

LOCATION _____

PERMANENT DATUM OR ZERO _____ ELEV. _____

DRILLING MEASURED FROM _____ ELEV. _____

G. L. ELEV. _____ D. F. ELEV. _____ COMPANY DEPTH _____

BIT SIZE _____ CSG. _____ SET AT _____ LINER _____ TO _____

TYPE FLUID _____ LEVEL _____

MEASURE RECORD

TOOL USED _____ STRETCH AT _____ : _____ = _____

TOOL USED _____ STRETCH AT _____ : _____ = _____

	RUN NO. 1		RUN NO. 2		RUN NO. 3		RUN NO. 4	
LAST FLAG								
FIRST FLAG								
DIFFERENCE								
	Reset		Reset		Reset		Reset	
BOTTOM								
	In	Out	In	Out	In	Out	In	Out

PERFORATING DATA

8 Holes from 8594 to 8596 , _____ Holes from _____ to _____ , _____ Holes from _____ to _____

G/R

	RUN NO. 1		RUN NO. 2		RUN NO. 3		RUN NO. 4	
	Gun to CCL	Ft.	Gun to CCL	Ft.	Gun to CCL	Ft.	Gun to CCL	Ft.
	Log	Perf.	Log	Perf.	Log	Perf.	Log	Perf.
Collar No. 1								
Collar No. 2								
Collar No. 3								
Collar Reset								
Last Shot								
First Shot								
Odometer								

POTENTIAL REPORT

Type Well: Oil Gas _____ Distillate _____

Type Test: Comp. _____ Recomp. Retest _____ Regauge _____

Parish VERMILION Field Abbeville

Company MAR-LOW CORP Serial No. 80771

Well Name & No. DAVIE MEAUX ^{ETA^L "U" #} A1"U" #1

Location: Sec. 8 Twp. 12A Rge. 3E Flowing _____ Pump _____

Prod. Horizon _____ Perf. Int. 8571 to 8593

Casing Setting: Size 5 1/2" @ 10703

Tubing Setting: Size 2 3/8" @ 8448 T.D. 10750

Date Completed 10-30-70 Date Gauged 11-9-70

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE

T. P. 1760 C. P. Packer Choke Size 6 /64th

Closing TK Gge. 8 ft. 8 3/4" in. @ 4:15 PM Time

Opening TK Gge. 8 ft. 2 in. @ 1:15 PM Time

Diff. _____ ft. 6 3/4" in. 3 Hours (Time)

Tank No. _____ Tank Coef. 2.76

Bbls. per 3 Hrs. 18,69 Est. Bbls. per Day 150

Daily Gas Vol. 115 M.C.F. G/O Ratio 766/1

B.S.&W. 1/10 % Corrected Gravity 54.1 Deg. A.P.I.

Witnessed Edward B. Gray Title Inspector

Gauged by Douglas S. Herbert Title Inspector 2
Department of Conservation

District Office Lafayette

Remarks: _____

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

LAFAYETTE DISTRICT Re: Well Serial No.: 80771

Completed Flowing Operator: Mar-Low Corporation
Recompleted Gas-Lifting Well Name: Davie Meaux Et Al Unit
Oil Pumping Well No.: 1, Sec. 8, Twp. 12S, Rge. 3E
Gas Shut-In Field Abbeville
Parish Vermilion

Date Completed or Recompleted October 30, 1970 at 3:00 (~~XXXX~~) (p.m.)

COMPLETION DATA

Initial Production 114 BOPD Gas Volume 110 MCF/Day

Tubing Pressure 1750 psig Casing Pressure Packer Set psig

Choke Size 5/64 Positive Adjustable B.S.&W. 0 %

Gas/Oil Ratio 964 CF/Bbl. Gravity 46° at 60° A. P. I.

Producing Depth: From 8591 Ft. to 8593 Ft. T. D. 8700 Ft.

Name of Producing Sand: 8600 Ft. Sd.

*New Pool *Old Pool List Reason(s) for Pool Classification New Pool

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes No

29-E Unit Attached - Yes No

DATE: _____

MAR-LOW CORPORATION

COMPANY

[Signature]
COMPANY REPRESENTATIVE

Prod. Insp.
TITLE



DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD

Abbeville

SERIAL NO.

80771

PRODUCING INTERVAL

8591-8593

RESERVOIR (COMPANY SAND IDENTIFICATION)

8600 Ft. Sand

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL RECOMPLETION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS P & A

OPERATOR

Mar-Low Corporation

ADDRESS

Box 51707, Lafayette, Louisiana

LEASE NAME

Davie Meaux Et Al Unit

WELL NO.

1

PARISH

Vermilion

SEC. 8

TWP. 12S

RGE. 3E

DATE PERMIT ISSUED

DATE SPUDDED
10-19-70

DATE READY TO PRODUCE
10-30-70

TOTAL DEPTH
10,750

PBTD.
8700

GROUND ELEVATION

10.7

CASING HEAD FLANGE ELEVATION

10.7

DISTANCE FROM RKB TO CHF

17.9

DATE WELL TURNED INTO TANKS

10-30-70

SINGLE, DUAL OR TRIPLE COMPLETION?

Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

No

WAS DIRECTIONAL SURVEY MADE?

WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?

DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)

Gamma Ray

DATE FILED

10-7-60

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
16			75	Driven				
10 3/4	15	40.5	2033	528	1000	1/2	8-5-60	R.B.Gustafson
5 1/2	9 7/8	17-20	10,703	500	1000	1/2	9-29-60	R.B.Gustafson

TUBING SIZE: 2 3/8

DEPTH OF TUBING: 8440

DEPTH OF PACKER(S): 8450

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 114	GAS VOLUME 110	CHOKE SIZE 5/64	WELL STATUS Flowing
TUBING PRESSURE 1750 psig	CASING PRESSURE Packer Set psig	GOR 964	B5 & W 0.2 %
GRAVITY 46 *API@60°F	CONSERVATION AGENT MAKING GAUGE -	COMPANY REPRESENTATIVE -	BHP - (SHUT-IN) - psi
DATE GAUGED Nov. 1, 1970			

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by Mar-Low Corporation and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH

Signature: *[Signature]*

Title: Prod. Supt.

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
Perf. Sq. L #35	2/17/65	Halliburton & Eastern Wireline	Perforate and squeeze 8166-8168 and 8124-8126 W/4 shots per foot
Pl. Sq. L #5	2/18/65	Halliburton	Set cement plug 10559 to 10566 and squeeze.
Perf. L #83	2/18/65	McCullough Tool Co.	Perforate for production 8146-8150 W/4 shots per foot.
Perf. & Sq. #L-2184 1970	10/22/70	Halliburton & Eastern Wireline	Squeeze Perf. 8146-8150 Perf. & Squeeze 8595-96, 8575-75, 8486-87, 8472-74. Perf. for Production 8591-8593.

RECEIVED
NOV 9 1970

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

STATE OF LOUISIANA

DEPARTMENT OF CONSERVATION

DISTRICT OFFICE COPY

Amend Well Name

NO.

A-C

AMENDED PERMIT (Corrected)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

Serial No. 80771 Date February 21, 1973
 Parish Vermilion Field Abbeville

Operator Mar-Low Corporation
 Address P.O. Box 51673 OCS
 City & State Lafayette, Louisiana 70501

Well Name VUC; Davie Meaux et al *

Location of Well: Sec. 8 T. 12S R. 3E No. 1

Location Same

*Formerly: Davie Meaux et al Unit

Zone or Reservoir of Proposed Completion _____

Applicable Department of Conservation Order _____


 COMMISSIONER


 ISSUING AUTHORITY

POTENTIAL REPORT

Row 14

Type Well: Oil Gas _____ Distillate _____

Type Test: Comp. _____ Recom Retest _____ Regauge _____

Parish Vermilion Field Abbeville

Company Mar-Low Corp Serial No. 80771

Well Name & No. DAVID MEAUX ET AL #1

Location: Sec. 8 Twp. 12 Rge. 3E Flowing Pump _____

Prod. Horizon _____ Perf. Int. 8481' to 8483'

Casing Setting: Size 5 1/2" @ 10703

Tubing Setting: Size 2 3/8" @ 8353' ^{PBD} 8506'

Date Completed 11-16-73 Date Gauged 11-21-73

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE

T. P. 1400 C. P. Lacker Choke Size 5 /64th

Closing TK Gge. 2 ft. 11 in. @ 2:30 PM Time

Opening TK Gge. 2 ft. 2 1/2 in. @ 8:30 AM Time

Diff. _____ ft. 8 1/2 in. 6 Hours (Time)

Tank No. _____ Tank Coef. 2.76

Bbls. per 6 Hrs. 23.46 Est. Bbls. per Day 94

Daily Gas Vol. _____ M.C.F. G/O Ratio _____

B.S.&W. 1/10 % Corrected Gravity 48.6 Deg. A.P.I.

Witnessed Edward Brown Title Pumper

Gauged by Douglas D. Shert Title Inspector
Department of Conservation

District Office Lafayette

Remarks: no gas measured.
no meter

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

LAFAYETTE

DISTRICT By 51673
21.

Re: Well Serial No.: 80771

Completed	<input type="checkbox"/>	Flowing	<input checked="" type="checkbox"/>	Operator:	<u>MAR-LOW CORPORATION</u>
Recompleted	<input checked="" type="checkbox"/>	Gas-Lifting	<input type="checkbox"/>	Well Name:	<u>VUC; De Meaux Oil Unit et al</u>
Oil	<input checked="" type="checkbox"/>	Pumping	<input type="checkbox"/>	Well No.:	<u>1</u> , Sec. <u>8</u> , Twp. <u>12S</u> , Rge. <u>3E</u>
Gas	<input type="checkbox"/>	Shut-In	<input type="checkbox"/>	Field	<u>Abbeville</u>
				Parish	<u>Vermilion</u>

Date Completed or Recompleted 11/16/73 at 3 ~~xxxxxxx~~ (p.m.)

COMPLETION DATA

Initial Production 95.40 BOPD Gas Volume 45 MCF/Day

Tubing Pressure 1400 psig Casing Pressure 25 psig

Choke Size 5/64 Positive Adjustable B.S.&W. -0- %

Gas/Oil Ratio 472/1 CF/Bbl. Gravity 48.6 at 60° A. P. I.
PBTD 10059

Producing Depth: From 8481 Ft. to 8483 Ft. T. D. 10,750 Ft.

Name of Producing Sand: 8500' Sand

*New Pool *Old Pool List Reason(s) for Pool Classification _____

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ___ No ___

29-E Unit Attached - Yes ___ No ___

DATE: _____

MAR-LOW CORPORATION
COMPANY

E W Caldwell

COMPANY REPRESENTATIVE

OFFICE MANAGER

TITLE



DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD

ABBEVILLE

SERIAL NO.

80771

PRODUCING INTERVAL

8481-8483

RESERVOIR (COMPANY SAND IDENTIFICATION)

8500'

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL RECOMPLETION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS P & A

OPERATOR
MAR-LOW CORPORATION

ADDRESS
P.O. Box 51673 OCS Lafayette, La. 70501

LEASE NAME
VUC; Davie Meaux et al

WELL NO.
1

PARISH
Vermilion

SEC. 8 TWP. 12S RGE. 3E

DATE PERMIT ISSUED
11/14/73

DATE SPUDDED
8/2/60

DATE READY TO PRODUCE*

TOTAL DEPTH
10750

PBTD.
10059

GROUND ELEVATION
10.7

CASING HEAD FLANGE ELEVATION
10.7

DISTANCE FROM RKB TO CHF
17.9

DATE WELL TURNED INTO TANKS
11/16/73

SINGLE, DUAL OR TRIPLE COMPLETION?
Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?
No

WAS DIRECTIONAL SURVEY MADE?
No

WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?

DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)
GAMMA RAY

DATE FILED
With Original Completion

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
16			75	Driven				
10-3/4	15	40.5	2033	528	1000	1/2	8/5/60	R.B. Gustafson
5-1/2	9-7/8	17-20	10703	500	1000	1/2	9/29/60	R.B. Gustafson

TUBING SIZE: 2-3/8 DEPTH OF TUBING: 8353 DEPTH OF PACKER(S): 8353

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 95.40	GAS VOLUME 45	CHOKE SIZE 5/64	WELL STATUS F
BOPD	MCF/DAY		
TUBING PRESSURE 1400	CASING PRESSURE 25	GOR 472	BS & W -0-
psig	psig		psi
GRAVITY 48.6	CONSERVATION AGENT MAKING GAUGE Douglas Hebert	COMPANY REPRESENTATIVE Ed Breaux	BHP - (SHUT-IN) 3700 EST N/A
*API 360°F			DATE GAUGED 11/21/73

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by MAR-LOW CORP and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH

Signature: EW Caldwell

Title: Office Manager

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
2123, 1973	11/15/73 11/15/73	Great Sou. Oil & Gas Eastern Wireline	Set Bridge plug Perforated 8481-8483'.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. VUC; D. ^{ave} Meaux ~~Oil Unit~~ #1 Sec. 8 T. 12S R. 3E
 Field Abbeville Parish Vermilion
 Permit Serial No. 80771 Work Permit No. L# 2123, 1973
 Description of Work Set bridge plug at 8500'
Perforate 8481-8483

Sand & Reservoir To Be Tested 8500' Oil Sand TD _____

Operator MAR-LOW CORPORATION
 Address P.O. Box 51673
 City, State & Zip Lafayette, Louisiana 70501

Permit Requested By E.W. Goodwell Date 11-12-73

Permit Authorized By _____ District Lafayette Date 11-29-73

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on one or more wells, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

RECEIVED
NOV 2 1973

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. VUC Davie Meaux et al #1(011) Sec. 8 T 12S R 3E
 Field Abbeville Parish Vernilion
 Permit Serial No. 80771 Work Permit No. LH 772, 1976

Description of Work Squeeze perforations 8481-8483'.
 Drill out bridge plug at 8510' and squeeze perfs 8591
 - 8593'. Perforate 10238-10240 and squeeze. Perforate
 10243-10246 for production.

Sand & Reservoir To Be Tested 2nd-Duhon Sand TD _____

Operator Mar-Low Corporation
 Address P.O. Box 51673 OCS
 City, State & Zip Lafayette, Louisiana 70501

Permit Requested By  Date 5/4/76

Permit Authorized By _____ District Lafayette Date 5-5-76

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon/Plug & Abandon
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

RECEIVED
MAY 5 1976
DEPARTMENT OF CONSERVATION
MONROE, LOUISIANA

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

LAFAYETTE

DISTRICT

Re: Well Serial No.: 80771

Completed Flowing Operator: MAR-LOW CORPORATION
 Recompleted Gas-Lifting Well Name: Davie Meaux et al #1
 Oil Pumping Well No.: 1, Sec. 8, Twp. 12S, Rge. 3E
 Gas Shut-In Field Abbeville
 Parish Vermillion

Date Completed or Recompleted 5/21/76 at 8:00 (a.m.) (XXXXXX P.M.)

COMPLETION DATA

Initial Production - BOPD Gas Volume 600 MCF/Day

Tubing Pressure 1725 psig Casing Pressure -0- psig

Choke Size 8/64 Positive Adjustable B.S. & W. -0- %

Gas/Oil Ratio -0- CF/Bbl. Gravity -0- at 60° A. P. I.

Producing Depth: From 10242 Ft. to 10245 Ft. PB T. D. 10280 Ft.

Name of Producing Sand: 2nd Duhon

*New Pool *Old Pool List Reason(s) for Pool Classification _____

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ___ No ___
29-E Unit Attached - Yes ___ No ___

DATE: _____

MAR-LOW CORPORATION

COMPANY



COMPANY REPRESENTATIVE

COMPTROLLER

TITLE



DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD	ABBEVILLE
SERIAL NO.	80771
PRODUCING INTERVAL	10242 - 10245
RESERVOIR (COMPANY SAND IDENTIFICATION)	2nd Duhon

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL RECOMPLETION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS P & A

OPERATOR	MAR-LOW CORPORATION	ADDRESS	P.O. Box 51673 OCS, Lafayette, La.	
LEASE NAME	2nd DUHON RD SU A: Davie Meaux		WELL NO.	1 (act) 70501

PARISH	Vermilion	SEC.	8	TWP.	12S	RGE.	3E	DATE PERMIT ISSUED	5/8/76
DATE SPUNDED	DATE READY TO PRODUCE	TOTAL DEPTH	PBTD.						
	5/21/76	10750	10280						
GROUND ELEVATION	10.7	CASING HEAD FLANGE ELEVATION	10.7	DISTANCE FROM RKB TO CHF	17.9				
DATE WELL TURNED INTO TANKS	SINGLE, DUAL OR TRIPLE COMPLETION?			NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION					
WAS WELL DIRECTIONALLY DRILLED?		WAS DIRECTIONAL SURVEY MADE?		WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?		DATE FILED			
no		no							

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)	Gamma Ray	DATE FILED	w/original completion
---	-----------	------------	-----------------------

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
16			75	Driven				
10-3/4"	15	40.5	2033	528	1000	1/2	8/5/60	R.B. Gustaffson
5-1/2"	9-7/8	17.20	10703	500	1000	1/2	9/29/60	R.B. Gustaffson
TUBING SIZE: 2-3/8"		DEPTH OF TUBING: 10218		DEPTH OF PACKER(S):				

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	0 BOPD	GAS VOLUME	600 MCF/DAY	CHOKE SIZE	8/64"	WELL STATUS	F
TUBING PRESSURE	1725 psig	CASING PRESSURE	0 psig	GOR	0	BS & W	0 %
GRAVITY	-	CONSERVATION AGENT MAKING GAUGE	Douglas D. Hebert	COMPANY REPRESENTATIVE	Jimmy Clayton	BHP - (SHUT-IN)	3500 psi
	*API60°F					DATE GAUGED	6/25/76

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by MAR-LOW CORP. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH Signature: Douglas D. Hebert Title: COMPTROLLER

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#772 1976	5/8/76	Great Southern Oil & Gas	Squeeze perforations 8481 - 8483'. Drilled out bridge plug at 8510 and squeezed perforations 8591 - 8593'. Perforated 10238 - 10240 and squeezed. Perforated 10242 - 10245 for production.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

POTENTIAL REPORT

Type Well: Oil _____ Gas Distillate _____

Type Test: Comp. _____ Recom. Retest _____ Regauge _____

Parish Vermilion Field Abberville

Company MAR-LOW Corp Serial No. 80771

~~2nd Duhon RD SUA 5D~~ Well Name & No. D. MEAUX ET-AL # 1

Location: Sec. 8 Twp. 12b Rge. 3E Flowing Pump _____

Prod. Horizon 2nd Duhon Perf. Int. 10242' to 10245'

Casing Setting: Size 5 1/2 @ 10703

Tubing Setting: Size 2 3/8" @ 10218' ^{P80} 10280'

Date Completed 6-18-76 Date Gauged 6-25-76

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE

T. P. 1650 C. P. Paeker Choke Size 8 /64th

Closing TK Gge. 1 ft. 1/2 in. @ 3:30 Pm Time

Opening TK Gge. 1 ft. 0 in. @ 8:30 Am Time

Diff. _____ ft. 1/2 in. 7 Hours (Time)

Tank No. _____ Tank Coef. 2.77

Bbls. per 7 Hrs. 1.38 Est. Bbls. per Day 5

Daily Gas Vol. 660 M.C.F. G/O Ratio 132000/

B.S.&W. 1/10 % Corrected Gravity 50.5 Deg. A.P.I.

Witnessed Timmy Clayton Title _____

Gauged by Douglas A. Hubert Title Resp 3
Department of Conservation

District Office Lafayette

Remarks: Gas: 60" x 930 #
2" x 5/8" plate

State of Louisiana



R. T. SUTTON
COMMISSIONER

DEPARTMENT OF CONSERVATION
P. O. BOX 51285 OIL CENTER STATION
LAFAYETTE, LOUISIANA 70501

June 22, 1976

Mr. Joe Hecker
P. O. Box 44275-Capitol Station
Baton Rouge, La. 70804

Dear Mr. Hecker:

Enclosed herewith please find application from Mar-Low Corporation for permit to amend well name from VUC; Davie Meaux et al #1 to 2 Duhon R D SUA; D. Meaux #1 Alt., Serial #80771, Vermilion Parish, Abbeville Field.

Yours very truly,

Frank J. Fava, Jr., Manager
Lafayette District

FJF:dd

Encls.

cc: Audit Section
Baton Rouge, La.

Laf

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

080771

Serial No.

Date **7-7-76**

CURRENT CODES

FORMER CODES

057

PARISH

Vermilion

0011

FIELD

Abbeville

3749

OPERATOR

Mar-Lo Corporation

ADDRESS

P.O. Box 51673 OCS

CITY & STATE

Lafayette, LA. 70501

WELL NAME

2 Duhon RD SUA; D. Meaux*

No. **1 (Alt.)****

LOCATION OF WELL: Sec. **8**

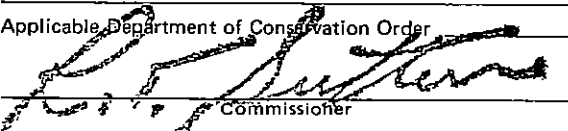
T **12S** R **3E**

Former Well No. **1**

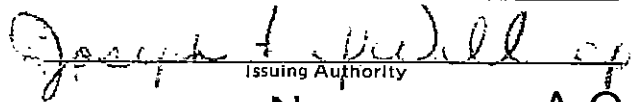
Location Same

***Formerly: VUC; Davie Meaux et al**

Applicable Department of Conservation Order



Commissioner



Issuing Authority

DISTRICT OFFICE COPY

No.

A-C

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. ~~200~~ Duhon RD SUA:D.Meaux #1 *Art* 8⁷ 12S^R 3E
 Field Abbeville Parish Vermilion
 Permit Serial No. 80771 Work Permit No. R# 1130/1981
 Description of Work Plug and abandon well in accordance
with rules and regulations of the Department
of Conservation.

Sand & Reservoir To Be Tested _____ TD _____

Operator MAR-LOW CORPORATION
 Address P.O. Box 51673 OCS
 City, State & Zip Lafayette, Louisiana 70505

Permit Requested By *S. H. Cordill* Date 8/4/81
S. H. CORDILL

Permit Authorized By _____ District *Lafayette* Date 8-5-81

See Instructions On Reverse Side

Form DM-4

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. 2nd Duhon RD SWA: D. MEAUX #1 Sec. 8 T. 12-S R. 3-EField Abbeville Parish VERMILIONPermit Serial No. 80771 Work Permit No. #2080, 1981Description of Work Plug & Abandon - Spot 200' CMT. ACROSS
PERF. CUT & RECOVER 5 1/2" CSG @ 2000' - Spot
200' CMT. Plug ACROSS CSG. CUT - Spot 50' CMT.
@ SURFACESand & Reservoir To Be Tested NONE - Plug & Abd. TD 10,703'Operator MARLOW CORPORATION
Address P.O. DRAWER 160
City, State & Zip NEW IBERIA, LA. 70560Permit Requested By MARLOW CORP Date 9-10-81Permit Authorized By _____ District Lafayette Date 10-22-81

STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

WORK PERMIT NO. L# 2080-81 1130 1981 WELL SERIAL NO. 80771
DATE WORK FINISHED (MM-DD-YY) 9-22-81

LAFAYETTE DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Abbeville Parish VERMILION Sec. 8 Twp. 12-S Rge. 3-E
Operator MARLOW CORP. CODE Well Name 2ND DUBON RD SK A. D. MEALUX Well No. 1
Total Depth 10,703 Condition of Well Depleted

CHECK APPROPRIATE BOX:

- 29 DRY HOLE
 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301	5 1/2"	—	10,000'	10,200'	24	Rig Pump
302	5 1/2"	2,000'	1,900'	2,100	22	Rig Pump
303	10 3/4"	.04'	05'	55	25	Rig Pump
304						

Mud Record: Weight _____ Viscosity _____

Remarks: Cut of 10 3/4" CASING AND WELD 1/2" STEEL PLATE

This work was done according to the Rules and Regulations of the Office of Conservation.

Dubon LeBlanc
WITNESS

MARLOW CORP.
OPERATOR

(Signed) Murphy LeBlanc
REPRESENTATIVE

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. VUA; Blanchet #1-D Sec. 67 T12S R 3E
 Field Abbeville Parish Vermilion
 Permit Serial No. 080864 Work Permit No. 2255 1987
 Description of Work Set CIBP at 9918'. Perf 9890-9895' for production.

Sand & Reservoir To Be Tested 9890' Sand TD 12,206'

Operator Great Southern Oil & Gas Co., Inc.
 Address P. O. Box 52707
 City, State & Zip Lafayette, LA 70505

Permit Requested By Reed Lafargue Date 6-20-87

Permit Authorized By DeBlanc District Uy Date 6/26/87

See Instructions On Reverse Side

Form DM-4R Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

RECEIVED
PLUG & ABDON

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

JUN 24 1987

DEPT. OF CONSERVATION
LAFAYETTE

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.