

223696

R 7 W

Texaco

J. Grey Est.

American Sulphur & Oil Company of La.

31

PROPOSED B.H.L.
NAD 1927 (South Zone)
X = 1,437,461.50'
Y = 601,107.49'

Samson Resources Company

Texaco

Texaco

Texaco

Sec. 32

Bowman Estate, Inc.

T 8 S

T 9 S

RECEIVED

NOV 03 1999

OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

CALCASIEU RIVER

Glovie C. Weatherford, et al
& Betty Ann Haggart

Samson Resources Company

N89°09'E 2388'

PROPOSED LOCATION

Gr. Elev. = 13.0'
NAD 83 (1992) South Zone
X = 2,720,870.38'
Y = 659,112.40'
Lat. = 30°18'01.810"
Long. = 93°06'28.108"
NAD 1927 (South Zone)
X = 1,440,073.25'
Y = 598,401.65'
Lat. = 30°18'01.093"
Long. = 93°06'27.551"

Sec. 5

Charles O. Noble, et al

Texaco

N00°51'W 3497'

Calcasieu Parish Police Jury

Elizabeth King Fuller, et al

Alice Barr Smith, et al

Mathilda Gray Estate

Glenn Haggart

Sec. 8

NOTE:

No Residential or Commercial Structures within 500' of Proposed Location.

LOUISIANA OFFICE OF CONSERVATION

SAMSON RESOURCES COMPANY

PERMIT PLAT

CALCASIEU PARISH, LOUISIANA

SCALE: 1" = 1,000'

OCTOBER 13, 1999
REV. OCTOBER 27, 1999

I, Robert L. Pate, hereby certify that the surf. loc'n. of Samson Resources Company Texaco No. 1 is as follows: N00°51'W 3497' and N89°09'E 2388' from Southwest corner of Section 5, T 9 S - R 7 W, Calcasieu Parish, Louisiana.

Robert L. Pate

REGISTERED LAND SURVEYOR NO. 2962
STATE OF LOUISIANA
C. L. JACK STELLY & ASSOCIATES, INC.
FILE NO. 18625-L2.DWG



NAD 83 (1992) South Zone

STATE OF LOUISIANA
OFFICE OF CONSERVATION
Inter Office

Date: NOVEMBER 4, 1999

To: Permit Section
From: RICHARD D HUDSON, PETROLEUM ENGINEER MANAGER
Attn: TODD KEATING

Enclosed herewith please find application from SAMSON RESOURCES COMPANY to permit to Drill their TEXACO #001, GILLIS ENGLISH BAYOU Field, CALCASIEU Parish, Louisiana.

Also enclosed please find:
Copy of check No(s). 4855 in the amount(s) of \$ 1050.00.

PERMITTED TO A TOTAL DEPTH OF 12,726' MD 11,345' TVD.

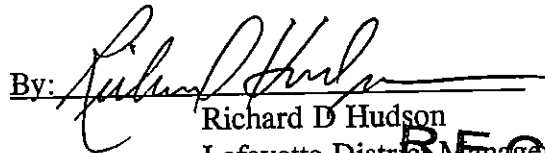
- Well Location Plat
- Well Location Certification
- Form A.D.C.
- Electric Log
- Schematic Diagram
- (Dual) structure map if well does not comply with existing Orders
- (Selective-Onshore) structure map showing reservoir limits
- (Selective-Offshore) letter(s) of no objection from offset operators

29 B-1
29 E
29 EU
252 Series

Applicable Department of Conservation Order No 29B-1, 29EU, 252 SERIES.

Pending Hearing, Docket No.

Remarks & Recommendation: Routine. Directional survey required. Suitable unit shall be formed.

By: 
Richard D Hudson
Lafayette District Manager

RECEIVED

Encls.

RDH:jcl

NOV 05 1999

OFFICE OF CONSERVATION
PERMIT SECTION

cc: Geological Oil & Gas Division
Prod Audit (For Amended Permits Only)

TIM MORTON & ASSOCIATES, INC. 0199
730 E. KALISTE SALOOM ROAD
LAFAYETTE, LA 70508

432000331
36

4855

14-9/650

PAY TO THE ORDER OF La. Department of Conservation

DATE 11/3/99

\$ 1,050.00

One Thousand Fifty & no/100

DOLLARS

Security Features
Included
Details on Back



HIBERNIA
NATIONAL BANK
LAFAYETTE, LOUISIANA

FOR Samson, JN 99-175

Samson Hallier

⑈004855⑈ ⑆065000090⑆74 20⑈4518 8⑈

OPERATOR: Samson Resources Company

FIELD: Gillis English Bayou

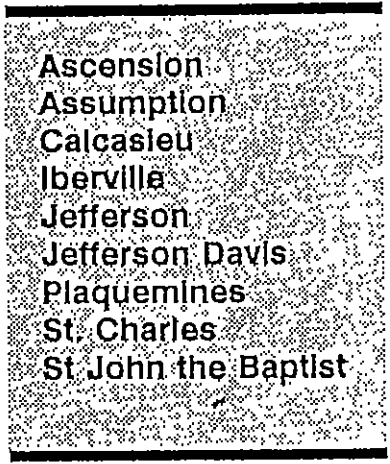
PARISH: Calcasieu

WELL NAME & NO: TEXACO #1

ENFORCEMENT AGENT: B. Clumbe

APPLICABLE OFFICE OF CONSERVATION ORDERS:

- 29B
- 29B-1
- 29E
- 29E-UNIT
- ORDER: _____
- SERIES: 252



CLASS-1 PARISHES

REMARKS & RECOMMENDATIONS:

- Routine
- Dual of Serial No.: _____
- Re-Permit of Serial No: _____
- Re-Entry of Serial No: _____
- Inclinal or Directional Survey required
- Directional Survey required
- Suitable Unit Shall Be Formed
- Proposed Location is in the Coastal Zone Management Area (CZM)
- CZM Permit No: _____ is attached.
- CZM Permit No: _____ is noted in operator's cover letter.

SPECIAL:

SPECIAL LETTER TO OPERATOR: FRESH WATER PROTECTION LETTER

_____ FT. (FRESH WATER)

_____ FT. (CASING DEPTH)

SPECIAL LETTER TO OPERATOR: CLASS-1 WASTE DISPOSAL WELL LETTER:

RESERVE PIT INFORMATION/SPECIAL DETAILS CONCERNING LOCATION:

_____ WATER/BARGE _____ LAND JOB

_____ CLOSED MUD SYSTEM _____ RESERVE PIT

SPECIAL REMARKS:

State of Louisiana



M.J. "MIKE" FOSTER, JR.
GOVERNOR

JACK C. CALDWELL
SECRETARY

DEPARTMENT OF NATURAL RESOURCES

November 4, 1999

PHILIP N. ASPRODITES
COMMISSIONER AND
ASSISTANT SECRETARY

SAMSON RESOURCES COMPANY
ATTN: MR. MARK WILLIAMSON
TWO WEST SECOND ST
TULSA, OK. 74103-3103

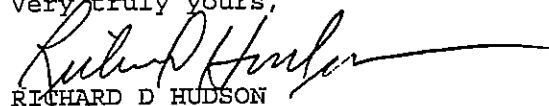
Dear MR. WILLIAMSON:

We have processed and forwarded to Baton Rouge for final approval your application to drill TEXACO #001, GILLIS ENGLISH BAYOU Field, CALCASIEU Parish.

Statewide Order No. 29-B issued by the Commissioner of Conservation on July 19, 1943 required:

1. No well shall be drilled, nor shall the drilling of a well be commenced, BEFORE a permit for such well has been issued by the Office of Conservation.
2. Contact BYRON CHAMBLEE AT 5034 THOMPSON RD, SULPHUR, LA. 70663 or at (337) 583-7133 OR AT Beeper 1-800-999-6710 PIN #992-2867 at least 24 hours prior to spudding of well.
3. A Progress Report is required to be filed, either written, by telephone, OR BY FAX (318)262-5486 with the District Office by Monday of each week. INCLUDE RIG NAME AND NUMBER AND RIG TELEPHONE NUMBER ON INITIAL REPORT.
4. No well shall commence drilling below surface casing until a sign has been posted on the derrick and subsequently on the well.
5. The completion report must be filed within three (3) days after the date of completion. The electric logs (Composite 1"=100') must be filed in DUPLICATE ten (10) days after the completion of the well. The Well History (WH-1) MUST be filed in TRIPLICATE TWENTY (20) DAYS after the completion of the well on forms provided by this department.
6. IN THE EVENT YOU USE A CONSULTANT OR A DRILLING CONTRACTOR ON A TURNKEY BASIS, PLEASE SEE THAT HE IS FURNISHED A COPY OF THESE INSTRUCTIONS.

Very truly yours,


RICHARD D HUDSON
LAFAYETTE DISTRICT MANAGER

RDH:jcl

Encls.

cc: Geological Section
Baton Rouge, La.

825 Kaliste Saloom Road, Brandywine III, Suite 220, Lafayette, Louisiana 70508-4284

P.O. Box 51285, Lafayette, Louisiana 70505-1285

An Equal Opportunity Employer



M.J."MIKE" FOSTER, JR.
GOVERNOR

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

JACK C. CALDWELL
SECRETARY

PHILIP N. ASPRODITES
COMMISSIONER OF CONSERVATION

November 9, 1999

SAMSON RESOURCES CO.
TWO WEST SECOND STREET
TULSA, OK 74103-0000

*** PERMIT TO DRILL ***

RE: CALCASIEU PARISH
GILLIS-ENGLISH BAYOU FIELD
TEXACO
SER NO. 223696

NO. 1

GENTLEMEN:

WE ARE ISSUING THE ATTACHED PERMIT TO DRILL FOR THE ABOVE REFERENCED WELL WITH THE UNDERSTANDING THAT YOU WILL COMPLY WITH THE FOLLOWING CONDITIONS:

FURNISH THE APPROPRIATE DISTRICT MANAGER WITH A DIRECTIONAL SURVEY AS PROOF THAT THE WELL HAS BEEN DRILLED IN COMPLIANCE WITH THE PROVISIONS OF LAC 43:XIX 135.C (STATEWIDE ORDER NO. 29-B)

COMPLETION OF SAID WELL CANNOT BE IN ANY POOL IN WHICH THE LOCATION DOES NOT CONFORM WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-E.

IN THE EVENT THE WELL IS A PRODUCER, NO ALLOWABLE WILL BE ASSIGNED UNTIL A SUITABLE UNIT HAS BEEN FORMED.

ALSO, THERE CAN BE NO COMPLETION IN ANY RESERVOIR WHICH IS NOT IN COMPLIANCE WITH THE PROVISIONS OF THE LOUISIANA OFFICE OF CONSERVATION ORDERS OF THE 252 SERIES, FOR THE ABOVE-CAPTIONED FIELD AND PARISH.

NO ALLOWABLE WILL BE ASSIGNED SAID WELL UNLESS IN COMPLIANCE WITH THE ABOVE PROVISIONS.

YOURS TRULY,

PHILIP N. ASPRODITES
COMMISSIONER OF CONSERVATION


TODD KEATING
DIVISION MANAGER

TK : LB

CC: RICHARD HUDSON
LAFAYETTE, DISTRICT MANAGER

29B-1,29E,29E-U, SPECIAL ORDER

WELL FILE COPY

STATE OF LOUISIANA
OFFICE OF CONSERVATION
ATTPERMIT TO DRILL FOR MINERALS
EXPIRES 5-2-2000FEE..... \$ 1050
Multiple Zone ProcessingSend To Lafayette/9 Date November 5, 1999
Serial No. 223696 API 1701921871
Parish Calcasieu 010 Field Gillis English Bayou 4052Operator Samson Resources Company 5273Address Two West Second St.,City & State Tulsa, OK 74103-3103Well Name Texaco No. 1Location Sec 5, T9S, R7WFr SW/cor of Sec 5, N 00 D 51' W 3497' & N 89 D 09' E 2388'. BHL:
N 43 D 59' 11" W 3760.69' fr sur & falling in Sec 31, T8S, R7W.PTD 12726' MD, 11,345' TVDZone or Reservoir of Proposed Completion HackberryApplicable Office of Conservation Order 29B1, 29E, 29EU, 252 SeriesPHILIP N. ASPRODITES

COMMISSIONER

TODD KEATING

ISSUING AUTHORITY

212512

RECEIVED
 DEPT. OF CONSERVATION
 WELL RECORDS
 BATON ROUGE, LA
 2000 FEB 25 AM 10:41



OFFICE OF CONSERVATION
 WELL HISTORY AND WORK RESUME REPORT

FIELD
 Gillis English Bayou

SERIAL NO
 223696

PRODUCING INTERVAL

RESERVOIR (COMPANY SAND IDENTIFICATION)

INFO ONLY
RECEIVED
 FEB 21 2000
 OFFICE OF CONSERVATION
 LAFAYETTE DISTRICT

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

<input checked="" type="checkbox"/> NEW WELL	<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT UTIL	PRODUCT	<input type="checkbox"/> SAME RESERVOIR	DATE COMP, RECOMP. OR P & A M D Y
<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL	<input type="checkbox"/> OIL	<input type="checkbox"/> DIFFERENT RESERVOIR	
<input type="checkbox"/> P & A	<input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE	<input type="checkbox"/> GAS		
	<input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	<input type="checkbox"/> OTHER		

OPERATOR: **Samson Resources Company** CODE: **005273** ADDRESS: **Two West Second Street Tulsa, OK 74103**

WELL NAME: **Texaco Fee** WELL NO: **1**

PARISH: **Calcasieu** SEC: **5** TWP: **9S** RGE: **7W** DATE PERMIT ISSUED: **11-5-99**

DATE SPUNDED: **12-6-99** DATE READY TO PRODUCE: **--** TOTAL DEPTH: **11796'** P8TD:

GROUND ELEVATION: **15'** CASING HEAD FLANGE ELEVATION: DISTANCE FROM RKB TO CHF: **32'**

DATE WELL TURNED INTO TANKS: SINGLE, DUAL OR TRIPLE COMPLETION? **NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION**

WAS WELL DIRECTIONALLY DRILLED? **yes** WAS DIRECTIONAL SURVEY MADE? **yes** WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? **yes** DATE FILED: **2-17-00**

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): **Array Induction, Litho-Density, Neutron, Gamma Ray** DATE FILED: **2-17-00**

CASING, LINER AND TUBING RECORD

LOG	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	10.75"	13.5	40.5	Surface	3672	1625	1500	30 min	12/12/99	
102	7.625	9.875	29.7	Surface	10096	500	3000	30 min	1/1/00	
103										
104										
105										

TUBING SIZE: DEPTH OF TUBING: DEPTH OF PACKER(S):

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: GAS VOLUME: GOR: CHOKE SIZE: PRODUCING METHOD:

BOPD: MCF/DAY: CF/BBL: /64"

FLOWING TUBING PRESSURE: SHUT-IN TUBING PRESSURE: CASING PRESSURE: WATER PRODUCTION: BS&W:

PSIG: PSIG: BPD: %

GRAVITY: BHP (SHUT-IN): COMPANY REPRESENTATIVE: DATE GAUGED:

"API#60" F: PSIG:

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by Samson Resources Company and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Kevin Olson Title: District Engineer

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
212512	12/6/99- 1/19/00	Rowan Rig #7	Drilled well to TD 11796', set casing, press tested casing, released rig - pending completion

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

223696

RIG: ROWAN #7
 RKB= 32'
 GR.ELEV.=13'

SAMSON RESOURCES COMPANY

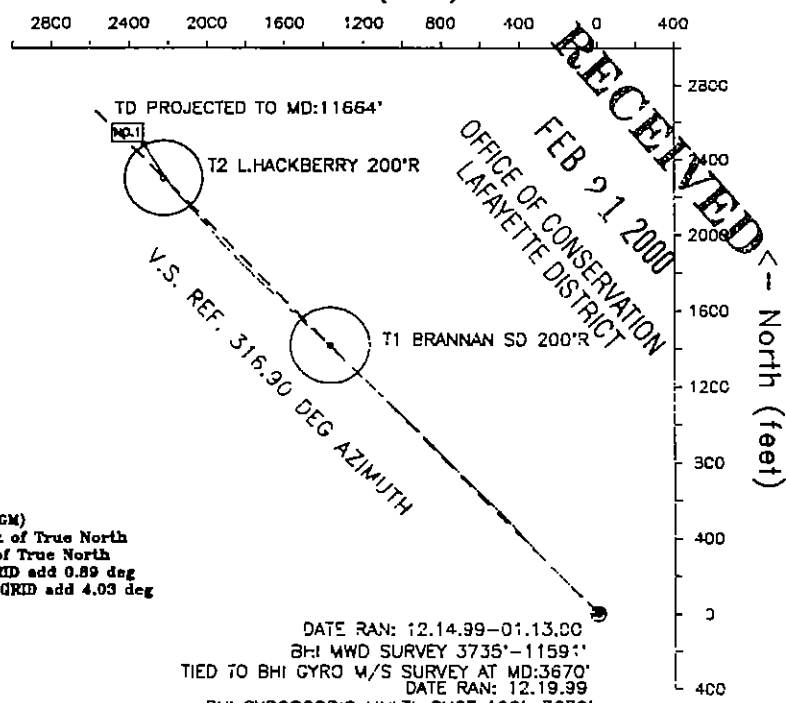
Structure : SAMSON TEXACO FEE Well : NO.1
 Field : WEST POINT FING PROSPECT Location : CALCASIEU PARISH, LOUISIANA

Created by pooley
 Date plotted : 1-Feb-2000
 Plot Reference is A.I TGS 20J 10.28.99 RL
 Coordinates are in feet reference slot #1.
 True Vertical Depths are reference rotary tables.
 EWSSTF1
 --- Solar Hughes INTEQ ---

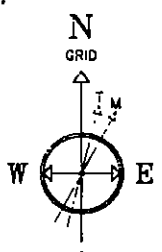
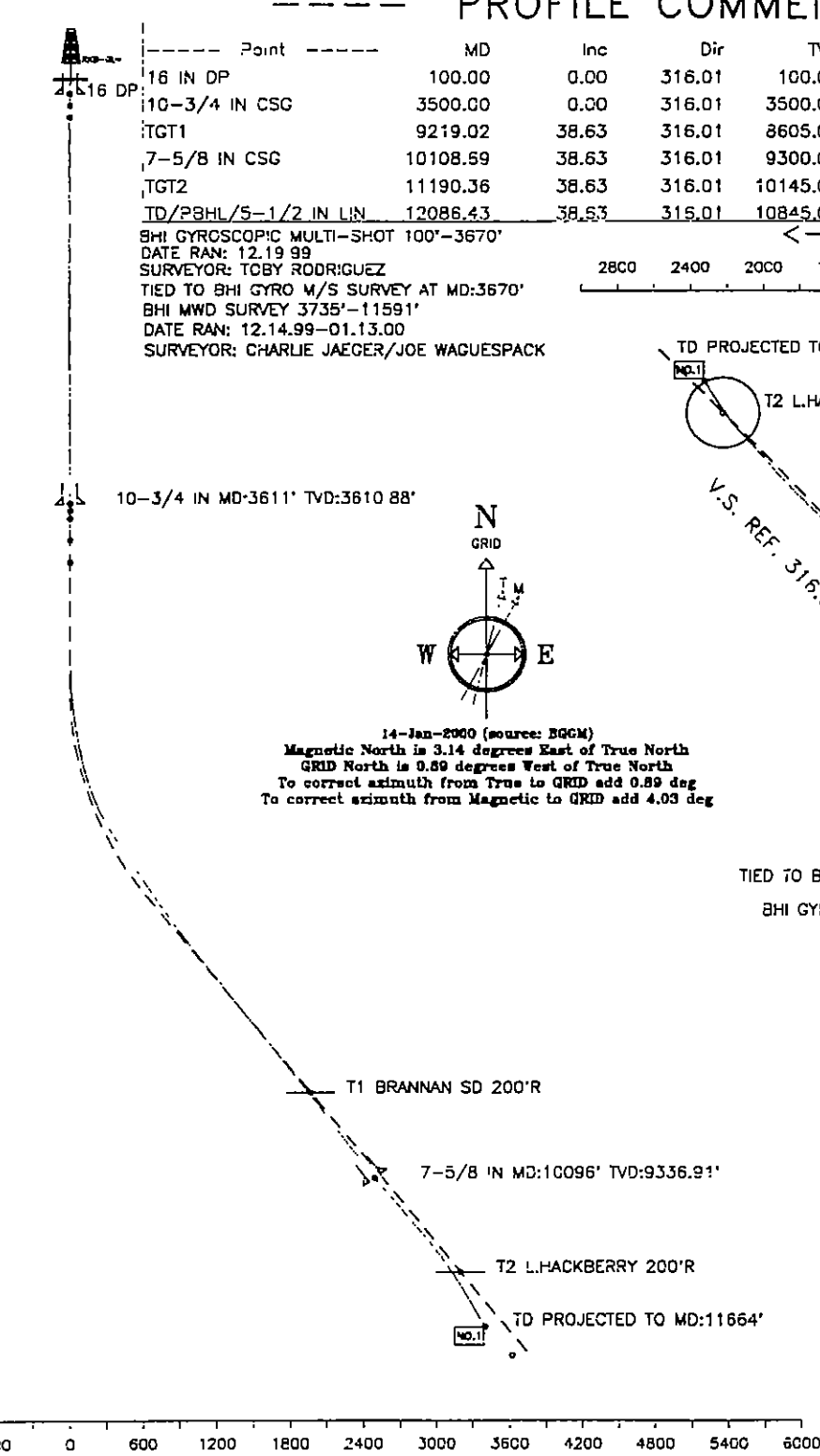
PROFILE COMMENT DATA

Point	MD	Inc	Dir	TVD	North	East	V. Sect	Deg/100
16 IN DP	100.00	0.00	316.01	100.00	0.00	0.00	0.00	0.00
10-3/4 IN CSG	3500.00	0.00	316.01	3500.00	0.00	0.00	0.00	0.00
TGT1	9219.02	38.63	316.01	8605.00	1417.86	-1368.56	1970.60	0.00
7-5/8 IN CSG	10108.59	38.63	316.01	9300.00	1817.48	-1754.28	2526.01	0.00
TGT2	11190.36	38.63	316.01	10145.00	2303.35	-2223.25	3201.29	0.00
TD/PBHL/5-1/2 IN LIN	12086.43	38.63	316.01	10845.00	2705.84	-2611.75	3760.69	0.00

BHI GYROSCOPIC MULTI-SHOT 100'-3670'
 DATE RAN: 12.19.99
 SURVEYOR: TGBY RODRIGUEZ
 TIED TO BHI GYRO M/S SURVEY AT MD:3670'
 BHI MWD SURVEY 3735'-11591'
 DATE RAN: 12.14.99-01.13.00
 SURVEYOR: CHARLIE JAEGER/JOE WAGUESPACK



True Vertical Depth (feet)



14-Jan-2000 (source: BGGM)
 Magnetic North is 3.14 degrees East of True North
 GRID North is 0.89 degrees West of True North
 To correct azimuth from True to GRID add 0.89 deg
 To correct azimuth from Magnetic to GRID add 4.03 deg

DATE RAN: 12.14.99-01.13.00
 BHI MWD SURVEY 3735'-11591'
 TIED TO BHI GYRO M/S SURVEY AT MD:3670'
 DATE RAN: 12.19.99
 BHI GYROSCOPIC MULTI-SHOT 100'-3670'
 Surface 0.00 N, 0.00 E

SURFACE LOCATION
 X=1440073.25'
 Y= 598401.65'
 N 30d-18'-01.093" LAT
 W 93d-05'-27.551" LONG
 LAMBERT - LA SOUTH

BHI GYRO 100'-3670'
 BHI MWD 3735'-11591'

PROPOSED B.H.L.
 3402.07' ON AZIMUTH 316.90 DEG
 FROM SURFACE LOCATION
 N-2484.11' W-2324.49'
 MD:11564.00' TVD:10606.91'
 X=1437748.76' Y=600885.76'

B- S.C.#9566
 12.13.99-01.13.00

Azimuth 316.01 with reference 0.00 N, 0.00 E from slot #1



INTEQ

RECEIVED
FEB 21 2000
OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

SAMSON RESOURCES COMPANY
SAMSON TEXACO FEE

NO.1
slot #1
WEST POINT FING PROSPECT
CALCASIEU PARISH, LOUISIANA

SURVEY LISTING

by
Baker Hughes INTEQ

Your ref : BHI MWD (3735'-11591')
Our ref : svy12744
License :

Date printed : 1-Feb-2000
Date created : 20-Dec-1999
Last revised : 1-Feb-2000

Field is centred on 1440073.250,598401.650,999.00000,N
Structure is centred on 1440073.250,598401.650,999.00000,N

Slot location is n30 18 1.093,w93 6 27.551
Slot Grid coordinates are N 598401.650, E 1440073.250
Slot local coordinates are 0.00 N 0.00 E

Projection type: Lambert - Louisiana South (1702), Spheroid: Clarke - 1866

Reference North is Grid North

RECEIVED
 FEB 21 2000
 OFFICE OF CONSERVATION
 LAFAYETTE DISTRICT

Measured Depth	Inclin Degrees	Azimuth Degrees	True Vert Depth	RECTANGULAR COORDINATES		Dogleg Deg/100ft	Vert Sect	GRID COORDS Easting Northing	
0.00	0.00	0.00	0.00	0.00N	0.00E	0.00	0.00	1440073.25	598401.65
100.00	0.50	109.05	100.00	0.14S	0.41E	0.50	-0.39	1440073.66	598401.51
200.00	0.30	107.05	200.00	0.36S	1.08E	0.20	-1.01	1440074.33	598401.29
300.00	0.50	99.05	299.99	0.51S	1.76E	0.21	-1.58	1440075.01	598401.14
400.00	0.50	109.05	399.99	0.72S	2.60E	0.09	-2.32	1440075.85	598400.93
500.00	0.50	107.05	499.99	0.99S	3.43E	0.02	-3.09	1440076.68	598400.66
600.00	0.20	104.05	599.98	1.16S	4.02E	0.30	-3.62	1440077.27	598400.49
700.00	0.30	179.05	699.98	1.46S	4.19E	0.31	-3.96	1440077.44	598400.19
800.00	0.30	154.05	799.98	1.96S	4.31E	0.13	-4.40	1440077.56	598399.69
900.00	0.30	139.05	899.98	2.39S	4.59E	0.08	-4.91	1440077.84	598399.26
1000.00	0.30	169.05	999.98	2.85S	4.82E	0.16	-5.39	1440078.07	598398.80
1100.00	0.00	0.00	1099.98	3.10S	4.87E	0.30	-5.61	1440078.12	598398.55
1200.00	0.10	294.05	1199.98	3.07S	4.79E	0.10	-5.53	1440078.04	598398.58
1300.00	0.10	284.05	1299.98	3.01S	4.62E	0.02	-5.38	1440077.87	598398.64
1400.00	0.30	224.05	1399.98	3.18S	4.35E	0.26	-5.31	1440077.60	598398.47
1500.00	0.10	29.05	1499.98	3.29S	4.22E	0.40	-5.30	1440077.47	598398.36
1600.00	0.50	359.05	1599.98	2.78S	4.25E	0.42	-4.95	1440077.50	598398.87
1700.00	0.70	359.05	1699.97	1.73S	4.23E	0.20	-4.19	1440077.48	598399.92
1800.00	0.50	34.05	1799.97	0.76S	4.47E	0.41	-3.65	1440077.72	598400.89
1900.00	0.30	18.05	1899.96	0.15S	4.79E	0.23	-3.44	1440078.04	598401.50
2000.00	0.30	1.05	1999.96	0.36N	4.88E	0.09	-3.13	1440078.13	598402.01
2100.00	0.30	24.05	2099.96	0.86N	4.99E	0.12	-2.84	1440078.24	598402.51
2200.00	0.30	19.05	2199.96	1.35N	5.18E	0.03	-2.63	1440078.43	598403.00
2300.00	0.30	19.05	2299.96	1.84N	5.35E	0.00	-2.39	1440078.60	598403.49
2400.00	0.50	5.05	2399.96	2.53N	5.48E	0.22	-1.99	1440078.73	598404.18
2500.00	0.50	44.05	2499.95	3.27N	5.82E	0.33	-1.69	1440079.07	598404.92
2600.00	0.50	14.05	2599.95	4.01N	6.23E	0.26	-1.44	1440079.48	598405.66
2700.00	0.50	359.05	2699.94	4.87N	6.33E	0.13	-0.89	1440079.58	598406.52
2800.00	0.50	4.55	2799.94	5.74N	6.35E	0.05	-0.28	1440079.60	598407.39
2900.00	0.50	9.05	2899.94	6.61N	6.46E	0.04	0.27	1440079.71	598408.26
3000.00	0.70	29.05	2999.93	7.57N	6.82E	0.29	0.71	1440080.07	598409.22
3100.00	0.70	49.05	3099.92	8.51N	7.58E	0.24	0.86	1440080.83	598410.16
3200.00	0.70	39.05	3199.92	9.38N	8.43E	0.12	0.90	1440081.68	598411.03
3300.00	0.70	24.05	3299.91	10.41N	9.06E	0.18	1.20	1440082.31	598412.06
3400.00	0.70	9.05	3399.90	11.57N	9.41E	0.18	1.80	1440082.66	598413.22
3500.00	0.80	354.05	3499.89	12.87N	9.43E	0.22	2.71	1440082.68	598414.52
3600.00	0.80	9.05	3599.88	14.26N	9.47E	0.21	3.68	1440082.72	598415.91
3670.00	0.80	314.05	3669.88	15.08N	9.19E	1.06	4.47	1440082.44	598416.73
3735.00	0.40	275.50	3734.87	15.42N	8.64E	0.84	5.09	1440081.89	598417.07
3919.00	0.10	260.30	3918.87	15.45N	7.84E	0.17	5.67	1440081.09	598417.10
4104.00	0.40	110.90	4103.87	15.19N	8.29E	0.26	5.18	1440081.54	598416.84
4289.00	0.40	239.30	4288.87	14.63N	8.33E	0.39	4.74	1440081.58	598416.28
4473.00	0.30	313.90	4472.87	14.64N	7.44E	0.23	5.37	1440080.69	598416.29
4657.00	0.60	315.90	4656.86	15.66N	6.42E	0.16	6.81	1440079.67	598417.31
4841.00	0.20	250.90	4840.86	16.25N	5.44E	0.30	7.91	1440078.69	598417.90
4940.00	0.20	208.70	4939.86	16.04N	5.20E	0.15	7.93	1440078.45	598417.69
5033.00	0.70	302.90	5032.85	16.21N	4.64E	0.80	8.44	1440077.89	598417.86
5124.00	2.00	304.60	5123.83	17.41N	2.87E	1.43	10.54	1440076.12	598419.06
5216.00	4.00	301.50	5215.70	20.00N	1.19W	2.18	15.22	1440072.06	598421.65
5309.00	7.20	308.20	5308.24	25.30N	8.54W	3.51	24.13	1440064.71	598426.95

All data in feet unless otherwise stated. Calculation uses minimum curvature method.
 Coordinates from slot #1 and TVD from rotary table.
 Bottom hole distance is 3402.07 on azimuth 316.90 degrees from wellhead.
 Vertical section is from wellhead on azimuth 316.01 degrees.
 Grid is Lambert - Louisiana South (1702).
 Lambert coordinates in FEET and computed using the Clarke - 1866 spheroid
 Presented by Baker Hughes INTEQ

RECEIVED
FEB 21 2000

OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

SAMSON RESOURCES COMPANY
SAMSON TEXACO FEE, NO.1
WEST POINT FING PROSPECT, CALCASIEU PARISH, LOUISIA

SURVEY LISTING Page 2
Your ref : BHI MWD (3735'-11591')
Last revised : 1-Feb-2000

Measured Depth	Inclin Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S		Dogleg Deg/100ft	Vert Sect	G R I D C O O R D S Easting Northing	
5399.00	8.50	307.10	5397.40	32.80N	18.27W	1.45	36.29	1440054.98	598434.45
5493.00	9.20	307.80	5490.28	41.60N	29.75W	0.75	50.59	1440043.50	598443.25
5587.00	9.20	311.70	5583.07	51.20N	41.30W	0.66	65.52	1440031.95	598452.85
5681.00	10.70	314.50	5675.65	62.32N	53.14W	1.68	81.74	1440020.11	598463.97
5775.00	13.20	314.10	5767.61	75.91N	67.07W	2.66	101.19	1440006.18	598477.56
5868.00	15.10	313.40	5857.78	91.62N	83.50W	2.05	123.91	1439989.75	598493.27
5959.00	17.10	314.80	5945.21	109.19N	101.61W	2.24	149.13	1439971.64	598510.84
6051.00	19.00	314.50	6032.68	129.22N	121.89W	2.07	177.63	1439951.36	598530.87
6082.00	19.50	314.10	6061.94	136.36N	129.20W	1.67	187.84	1439944.05	598538.01
6175.00	23.10	314.50	6148.58	159.96N	153.37W	3.87	221.60	1439919.88	598561.61
6267.00	26.70	314.80	6232.01	187.18N	180.92W	3.92	260.32	1439892.33	598588.83
6360.00	28.80	315.90	6314.31	217.99N	211.33W	2.32	303.62	1439861.92	598619.64
6450.00	32.00	317.00	6391.93	251.01N	242.69W	3.61	349.15	1439830.56	598652.66
6542.00	32.00	318.00	6469.95	286.95N	275.63W	0.58	397.88	1439797.62	598688.60
6603.00	31.60	318.00	6521.79	310.84N	297.14W	0.66	430.01	1439776.11	598712.49
6696.00	33.10	317.00	6600.36	347.52N	330.76W	1.71	479.75	1439742.49	598749.17
6789.00	33.80	318.00	6677.95	385.32N	365.39W	0.96	531.00	1439707.86	598786.97
6883.00	33.70	318.70	6756.11	424.34N	400.10W	0.43	583.18	1439673.15	598825.99
6975.00	32.70	317.70	6833.09	461.90N	433.67W	1.24	633.51	1439639.58	598863.55
7066.00	33.30	318.40	6909.41	498.76N	466.80W	0.78	683.04	1439606.45	598900.41
7158.00	33.50	315.20	6986.22	535.66N	501.46W	1.93	733.67	1439571.79	598937.31
7252.00	33.70	315.90	7064.52	572.80N	537.88W	0.46	785.68	1439535.37	598974.45
7343.00	34.40	315.90	7139.92	609.39N	573.34W	0.77	836.63	1439499.91	599011.04
7437.00	35.30	315.90	7217.06	647.96N	610.72W	0.96	890.35	1439462.53	599049.61
7530.00	36.00	315.90	7292.63	686.88N	648.44W	0.75	944.55	1439424.81	599088.53
7623.00	36.70	315.90	7367.53	726.47N	686.80W	0.75	999.67	1439386.45	599128.12
7715.00	37.10	315.50	7441.10	766.00N	725.38W	0.51	1054.91	1439347.87	599167.65
7808.00	37.90	315.50	7514.88	806.38N	765.06W	0.86	1111.52	1439308.19	599208.03
7900.00	37.30	316.20	7587.77	846.66N	804.16W	0.80	1167.66	1439269.09	599248.31
7993.00	37.80	315.50	7661.50	887.32N	843.64W	0.71	1224.33	1439229.61	599288.97
8086.00	37.80	315.50	7734.99	927.98N	883.60W	0.00	1281.33	1439189.65	599329.63
8180.00	37.10	315.50	7809.61	968.75N	923.66W	0.74	1338.49	1439149.59	599370.40
8271.00	37.40	314.50	7882.05	1007.69N	962.61W	0.74	1393.56	1439110.64	599409.34
8366.00	37.90	314.50	7957.27	1048.37N	1004.00W	0.53	1451.57	1439069.25	599450.02
8456.00	38.40	314.80	8028.04	1087.44N	1043.55W	0.59	1507.15	1439029.70	599489.09
8549.00	38.20	314.80	8101.03	1128.05N	1084.45W	0.22	1564.77	1438988.80	599529.70
8642.00	38.50	315.20	8173.96	1168.85N	1125.25W	0.42	1622.47	1438948.00	599570.50
8737.00	38.00	315.50	8248.57	1210.69N	1166.58W	0.56	1681.28	1438906.67	599612.34
8828.00	36.90	314.50	8320.81	1249.82N	1205.70W	1.38	1736.60	1438867.55	599651.47
8919.00	37.00	314.80	8393.53	1288.27N	1244.62W	0.23	1791.29	1438828.63	599689.92
9012.00	37.00	314.80	8467.81	1327.70N	1284.33W	0.00	1847.24	1438788.92	599729.35
9105.00	37.50	314.80	8541.83	1367.37N	1324.27W	0.54	1903.52	1438748.98	599769.02
9198.00	37.50	314.80	8615.62	1407.26N	1364.45W	0.00	1960.12	1438708.80	599808.91
9291.00	36.90	314.80	8689.69	1446.88N	1404.34W	0.65	2016.34	1438668.91	599848.53
9382.00	36.20	314.10	8762.80	1484.83N	1443.03W	0.90	2070.51	1438630.22	599886.48
9475.00	35.60	314.10	8838.13	1522.78N	1482.19W	0.65	2125.01	1438591.06	599924.43
9569.00	36.10	313.80	8914.32	1560.99N	1521.82W	0.56	2180.03	1438551.43	599962.64
9662.00	36.40	314.10	8989.32	1599.16N	1561.41W	0.37	2234.98	1438511.84	600000.81
9755.00	36.50	313.40	9064.13	1637.36N	1601.33W	0.46	2290.19	1438471.92	600039.01
9817.00	36.70	314.10	9113.90	1662.93N	1628.03W	0.75	2327.13	1438445.22	600064.58

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 Coordinates from slot #1 and TVD from rotary table.
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 Presented by Baker Hughes INTEQ

RECEIVED
 FEB 21 2000

OFFICE OF CONSERVATION
 LAFFAYETTE DISTRICT

SAMSON RESOURCES COMPANY
 SAMSON TEXACO FEE, NO.1
 WEST POINT FING PROSPECT, CALCASIEU PARISH, LOUISIA

SURVEY LISTING Page 3
 Your ref : BHI MWD (3735' -1159)
 Last revised : 1-Feb-2000

Measured Depth	Inclin Degrees	Azimuth Degrees	True Vert Depth	RECTANGULAR COORDINATES		Dogleg Deg/100ft	Vert Sect	GRID COORDS Easting Northing	
9879.00	36.80	313.80	9163.58	1688.67N	1654.74W	0.33	2364.20	1438418.51	600090.32
9941.00	37.10	313.80	9213.13	1714.47N	1681.64W	0.48	2401.44	1438391.61	600116.12
10035.00	36.90	313.40	9288.20	1753.48N	1722.60W	0.33	2457.96	1438350.65	600155.13
10066.00	37.00	313.40	9312.97	1766.28N	1736.14W	0.32	2476.58	1438337.11	600167.93
10129.00	37.30	314.80	9363.19	1792.76N	1763.46W	1.42	2514.60	1438309.79	600194.41
10225.00	39.80	315.50	9438.26	1835.18N	1805.64W	2.64	2574.42	1438267.61	600236.83
10318.00	38.80	316.20	9510.23	1877.44N	1846.67W	1.18	2633.32	1438226.58	600279.09
10412.00	39.20	318.00	9583.28	1920.77N	1886.94W	1.28	2692.46	1438186.31	600322.42
10504.00	38.70	317.60	9654.83	1963.62N	1925.78W	0.61	2750.27	1438147.47	600365.27
10599.00	40.90	318.70	9727.81	2008.92N	1966.34W	2.43	2811.03	1438106.91	600410.57
10692.00	40.40	319.80	9798.37	2054.81N	2005.89W	0.94	2871.51	1438067.36	600456.46
10784.00	38.30	317.30	9869.52	2098.54N	2044.47W	2.86	2929.77	1438028.78	600500.19
10853.00	38.20	317.60	9923.70	2130.01N	2073.36W	0.31	2972.48	1437999.89	600531.66
10912.00	36.30	318.00	9970.67	2156.47N	2097.35W	3.25	3008.17	1437975.90	600558.12
10975.00	36.00	319.10	10021.54	2184.32N	2121.95W	1.13	3045.30	1437951.30	600585.97
11035.00	35.20	319.80	10070.32	2210.86N	2144.66W	1.50	3080.16	1437928.59	600612.51
11096.00	34.50	321.20	10120.38	2237.75N	2166.83W	1.74	3114.91	1437906.42	600639.40
11157.00	33.50	323.60	10170.96	2264.76N	2187.65W	2.74	3148.80	1437885.60	600666.41
11250.00	31.60	326.80	10249.35	2305.82N	2216.22W	2.76	3198.19	1437857.03	600707.47
11343.00	31.00	328.50	10328.82	2346.63N	2242.08W	1.15	3245.51	1437831.17	600748.28
11436.00	30.20	328.90	10408.86	2387.08N	2266.68W	0.89	3291.69	1437806.57	600788.73
11529.00	29.80	328.50	10489.41	2426.81N	2290.83W	0.48	3337.05	1437782.42	600828.46
11591.00	29.40	329.90	10543.31	2453.11N	2306.51W	1.29	3366.87	1437766.74	600854.76
11664.00	29.40	329.90	10606.91	2484.11N	2324.49W	0.00	3401.66	1437748.76	600885.76

RECEIVED
 DEPT OF CONSERVATION
 WELL RECORDS
 BATON ROUGE, LA
 2000 MAR -3 AM 11:30

All data in feet unless otherwise stated. Calculation uses minimum curvature method.
 Coordinates from slot #1 and TVD from rotary table.
 Bottom hole distance is 3402.07 on azimuth 316.90 degrees from wellhead.
 Vertical section is from wellhead on azimuth 316.01 degrees.
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 Lambert coordinates in FEET and computed using the Clarke - 1866 spheroid
 Presented by Baker Hughes INTEQ

SAMSON RESOURCES COMPANY
 SAMSON TEXACO FEE, NO.1
 WEST POINT FING PROSPECT, CALCASIEU PARISH, LOUISIA

SURVEY LISTING Page 4
 Your ref : BHI MWD (3735'-11591')
 Last revised : 1-Feb-2000

RECEIVED
 FEB 21 2000
 OFFICE OF CONSERVATION
 LAFAYETTE DISTRICT

Comments in wellpath

MD	TVD	Rectangular Coords.	Comment
100.00	100.00	0.14S 0.41E	BHI GYROSCOPIC MULTI-SHOT 100'-3670'
200.00	200.00	0.36S 1.08E	DATE RAN: 12.19.99
300.00	299.99	0.51S 1.76E	SURVEYOR: TOBY RODRIGUEZ
3670.00	3669.88	15.08N 9.19E	TIED TO BHI GYRO M/S SURVEY AT MD:3670'
3735.00	3734.87	15.42N 8.64E	BHI MWD SURVEY 3735'-11591'
3919.00	3918.87	15.45N 7.84E	DATE RAN: 12.14.99-01.13.00
4104.00	4103.87	15.19N 8.29E	SURVEYOR: CHARLIE JAEGER/JOE WAGUESPACK
11664.00	10606.91	2484.11N 2324.49W	TD PROJECTED TO MD:11664'

Casing positions in string 'A'

Top MD	Top TVD	Rectangular Coords.	Bot MD	Bot TVD	Rectangular Coords.	Casing
0.00	0.00	0.00N 0.00E	3611.00	3610.88	14.40N 9.48E	10-3/4 IN MD:3611' TVD:36
0.00	0.00	0.00N 0.00E	10096.00	9336.91	1778.79N 1749.21W	7-5/8 IN MD:10096' TVD:93

Targets associated with this wellpath

Target name	Geographic Location	T.V.D.	Rectangular Coordinates	Revised
T1 BRANNAN SD 200'R	1438705.000,599820.000,999.00	8605.00	1418.35N 1368.25W	22-Oct-1999
T2 L.HACKBERRY 200'R	1437850.000,600705.000,999.00	10145.00	2303.35N 2223.25W	22-Oct-1999
TD/PBHL (STF1)	1437464.000,600919.000,999.00	10845.00	2517.35N 2609.25W	22-Oct-1999

CORRECTED

POSTED

INFO ONLY



OFFICE OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD
Gillis English Bayou

SERIAL NO
223696

PRODUCING INTERVAL

RESERVOIR (COMPANY SAND IDENTIFICATION)

RECEIVED
FEB 21 2000
OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL

RECOMPLETION

P & A

31 INACTIVE DRY HOLE FUT UTIL

32 INACTIVE DRY HOLE NO FUT. UTIL.

36 INACTIVE WAITING ON PIPELINE

37 INACTIVE WAITING ON MARKET

PRODUCT

OIL

GAS

OTHER

IF RECOMPLETION

SAME RESERVOIR

DIFFERENT RESERVOIR

DATE COMP, RECOMP, OR P & A M D Y
11/19/00

OPERATOR
Samson Resources Company

CODE
005273

ADDRESS
Two West Second Street Tulsa, OK 74103

WELL NAME
Texaco Fee

WELL NO
1

PARISH
Calcasieu

SEC 5 TWP. 9S RGE. 7W

DATE PERMIT ISSUED
11-5-99

DATE SPUDDED M D Y
12-6-99

DATE READY TO PRODUCE*

TOTAL DEPTH
11796'

PBTD.

GROUND ELEVATION
15'

CASING HEAD FLANGE ELEVATION

DISTANCE FROM RKB TO CHF
32'

DATE WELL TURNED INTO TANKS

SINGLE, DUAL OR TRIPLE COMPLETION?

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? yes

WAS DIRECTIONAL SURVEY MADE? yes

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? yes

DATE FILED
2-17-00

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)
Array Induction, Litho-Density, Neutron, Gamma Ray

DATE FILED
2-17-00

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	Depth Set		Sacks Cement	Test Pressure	Hours Under Pressure	Date Tested (MM DD YY)	Name of Test Witness - State if Conservation Agent or Offset Operator
			From	To					
10.75"	13.5	40.5	Surface	3672	1625	1500	30 min	12/12/99	
7.625	9.875	29.7	Surface	10096	500	3000	30 min	1/1/00	
103									
104									
105									

TUBING SIZE: _____ DEPTH OF TUBING: _____ DEPTH OF PACKER(S): _____

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION

BOPD

GAS VOLUME

MCF/DAY

GOR

CF/BBL

CHOKES SIZE

/64"

PRODUCING METHOD

FLOWING TUBING PRESSURE

psig

SHUT-IN TUBING PRESSURE

psig

CASING PRESSURE

psig

WATER PRODUCTION

BPD

BS&W

%

GRAVITY

*API@60°F

BHP (SHUT-IN)

psig

COMPANY REPRESENTATIVE

DATE GAUGED

PLUG AND ABANDON (P & A) DATA

Casing Size	Amount Pulled	Cement Plugs				Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		From	To	Sacks	How Placed		

CERTIFICATE: I, the undersigned, state: That I am employed by Samson Resources Company and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Kevin Olson Title: District Engineer

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
212512	12/6/99- 1/19/00	Rowan Rig #7	Drilled well to TD 11796', set casing, press tested casing, released rig - pending completion

List below all Important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

29-B COMPLIANCE YES NO
 29-B UNIT ATTACHED YES
Forms - OK
 D.O.C. USE ONLY

RECEIVED
 DEPT. OF CONSERVATION
 WELL RECORDS
 BAYOU BOULEVARD, LA

7:00 JUN 26 PM 3:33

DISTRICT Lafayette

CODE NUMBERS: 010
4052
5273
 DATE 5/9/00
 PARISH Calcasieu
 FIELD Gillis English Bayou
 OPERATOR Samson Resources Co.
 WELL NAME CIB H12 RD SUA; SL 13691
 RESERVOIR Brannon Cib Haz

1 ON SHORE
 3 - OFF-SHORE
 SEC 005 T 095 R 07W

DOC ORDER NO. 99B-1,252-G-

NO. 002 SERIAL NO. 223696
 COMPLETION DATE 4/6/00 5/9/00 TIME 12 AM PM
per Sharon Ridge

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS: NA

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input checked="" type="checkbox"/> 1 - ORIG COMP. <input type="checkbox"/> 2 - RE-COMP.	<input checked="" type="checkbox"/> 1 - OIL <input type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input checked="" type="checkbox"/> 1 - YES <input type="checkbox"/> 2 - NO	<input type="checkbox"/> F - FLOWING <input type="checkbox"/> GL - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

<u>246.0</u> BOPD INITIAL PROD.	<u>141</u> MCF/DAY GAS VOLUME	<u>1280</u> PSIG FLOWING TUBING PRESSURE	<u>1625</u> PSIG SHUT-IN TUBING PRESSURE	<u>0</u> PSIG CASING PRESSURE
<u>10</u> / <u>64</u> <input checked="" type="checkbox"/> 1 - POSITIVE <input type="checkbox"/> 2 - ADJUST CHOKE SIZE	<u>0</u> BPD WATER PROD.	<u> </u> % BS & W	<u>573</u> CF/BBL GOR	<u>45</u> GRAVITY API AT 60°F

PERFORATIONS 9284-9302' TOTAL DEPTH 11796'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR BBLS OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE)

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

RECEIVED

MAY 16 2000

INSTRUCTIONS

OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

Kevin Olson
SIGNATURE

Samson Resources
OPERATOR
Kevin Olson - District Engineer
TITLE

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).

OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

T E S T D A T A

<u>Date of Test</u>	<u>Time of Test</u>	<u>Amount of Oil Produced</u>
<u>5-9-00</u>	<u>7:00 A M. to 7:00 A M.</u>	<u>246 Barrels</u>
<u>5-10-00</u>	<u>7:00 A M. to 7:00 A M.</u>	<u>209 Barrels</u>
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
<u>TOTAL</u>		<u>455 BARRELS</u>

The above total barrels of oil were produced from 9284 Ft. to 9302 Ft.

Remarks: _____

Kevin Wilson

OPERATOR

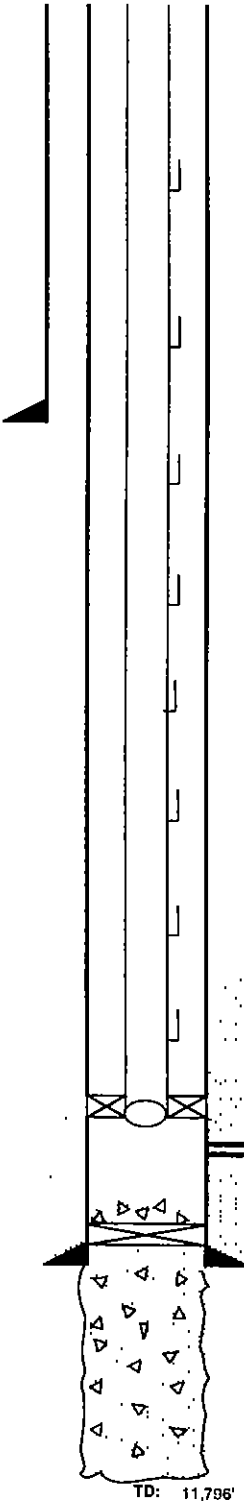
(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

223696

WELL: Texaco #1	OPERATOR: Samson Resources Company
COUNTY: Calcasieu	LEASE#: 033002
STATE: LA	SPUD DATE: 12/6/93
	LA SERIAL #: 223698
	LOCATION: 5-9S 7W
	FIELD: Gills English Bayou
	API#: 1701921871
TD: 11,796'	FORMATION:
PBTD: 9840'	ELEVATION: GL=15'
	ZERO DATUM:
	FT. ABOVE:



CASING RECORD

SURFACE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
10.750"	40.50#	K-55	BTC	Surface	3,684'	83	13 500"	1625	Surf

PRODUCTION CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
7 625"	29.70#	P110	LTC	Surface	10,096'	223	9 875"	500	7,635'

TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.
2 375"	4.7#	N-80	EUE	Surface	9,220'	281

PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
04/04/00	9,284'	9,302'	4	Brannon	Active

HISTORY

12/11/99. Ran & cmt 10-3/4" csg. Cmt with 1195 HFC-12, 12 0 ppg (1 82 yid) Tested with 330 sxs Class A, 15.6 ppg (1 18 yid). Displ. W/ 349 bbls 9 0 ppg mud. Partial mud returns Pump 100 sxs Class "A" top out @ 15.6 ppg. Test to 1500# for 30 min

12/29/99. Ran & cmt 7-5/8" csg Cmt with 350 sx 50/50 Poz @ 14 2 ppg 150 tail Class H @ 16 4 ppg. Displ With 11.9 ppg mud. Partial returns.

1/1/00. Press test 7-5/8" csg to 3000# for 30 min.

1/17/00. Plug open hole section from 10150' - 10050' Sqz 100 sxs below EZSV @ 10046' & spotted 50 sxs on top of EZSV.

4/1/00. Set pkr @ 9208'. Run lbg.

4/4/00. Run GR 9700 9250'.

4/4/00. Perf 7.625 csg @ 9284-9302', 4 spf. 0 de phasod, decentralized

MISCELLANEOUS

SRC Wt%: 58.33%	BHT:
ZONE PENALTY:	BHP:
COMPETITIVE:	EST BITP: 1600#
FERC CLASS:	EST WHSIP:
FORCE POOL:	COMPRESSOR DETAIL: N/A
SRC OFFSET/ZONE:	PUMPING UNIT DETAIL: N/A
LOGS: Platform Express, Dipole Sonic	

CAPACITIES

Tubular Cap.	Bbl/ft	Ft3/ft
	Tubing	
Casing(7 625")	0 04591	0 25770

Annular Cap.	Bbl/ft	Ft3/ft
	Tubing x Casing(#)	
Tubing x Casing(#)		
Casing x Hole		

TUBULAR GOODS PERFORMANCE

Material	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID (in)	Drift (in)
10.75 40.5 K-55 BTC	819,000	3,130	1,580	10 050	9 894
7 625 29.7 P110 LTC	769,000	9,470	5,340	6 875	6 750
2 375 4 7# N 80 EUE					

*Safety Factor Not Included

Engineer: Kevin Olson
Office#: 918-591 1821
Home#:

Prepared By: Trish Wilson
Date:
Updated: 5/9/00

DEPT. OF CONSERVATION
 WELL RECORDS
 BATON ROUGE, LA
 2000 JUN 26 PM 3:29

RECEIVED

MAY 16 2000

OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

RECEIVED
DEPT OF CONSERVATION
WELL RECORDS
BATON ROUGE, LA

2000 JUN 26 PM 3:35
OFFICE OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD

Gillis English Bayou

SERIAL NO

223696

PRODUCING INTERVAL

9284-9302'

RESERVOIR (COMPANY SAND IDENTIFICATION)

~~Brannon Sand~~ Cib Haz

RECEIVED

MAY 16 2000

OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

Three typewritten copies of this report must be filed with the District Office of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

- NEW WELL
- RECOMPLETION
- P & A

- 31 INACTIVE DRY HOLE FUT. UTIL.
- 32 INACTIVE DRY HOLE NO FUT. UTIL.
- 36 INACTIVE WAITING ON PIPELINE
- 37 INACTIVE WAITING ON MARKET

PRODUCT

- OIL
- GAS
- OTHER

IF RECOMPLETION

- SAME RESERVOIR
- DIFFERENT RESERVOIR

DATE COMP RECOMP OR P&A M D Y

4/8/00

OPERATOR

Samson Resources Co.

CODE

5273

ADDRESS Two West Second Street

Tulsa, OK 74103

5/19/00
Per Sharon R. King

WELL NAME

CIB H12 RD SWA, SL 15691

WELL NO

12

PARISH

Calcasieu

SEC 5 TWP 9S RGE 7W

DATE PERMIT ISSUED

11-5-99

DATE SPUNDED

12-6-99

DATE READY TO PRODUCE*

4-8-00

TOTAL DEPTH

10,296'

P8TD.

9840'

GROUND ELEVATION

17'

CASING HEAD FLANGE ELEVATION

DISTANCE FROM RKB TO CHF

32'

DATE WELL TURNED INTO TANKS

5-9-00

SINGLE, DUAL OR TRIPLE COMPLETION?

Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

yes

WAS DIRECTIONAL SURVEY MADE?

yes

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?

yes

DATE FILED

2-17-00

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

Array Induction, Litho-Density, Neutron, Gamma Ray

DATE FILED

2-17-00

CASING, LINER AND TUBING RECORD

●	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFF SET OPERATOR
				FROM	TO					
101	10.75"	13.5"	40.5#	0	3672'	1625	1500#	.5	12/12/99	B. Chambliss
102	7.625"	9.875"	29.7#	0	10096	500	3000#	.5	1/1/00	B. Chambliss
103										
104										
105										

● TUBING SIZE

2.375"

● DEPTH OF TUBING

9220'

● DEPTH OF PACKER(S)

9170'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	GOR	CHOKER SIZE	PRODUCING METHOD
246	141	573	10 /64"	Flowing
BOPD	MCF/DAY	CF/BBL		
246	141	573		
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	WATER PRODUCTION	PS&W
1280	1625	0	0	3
psig	psig		B/D	
DENSITY	RHP (SHUT-IN)	COMPANY REPRESENTATIVE	DATE GAUGED	
API @ 60°F	3910	Dwight Lumpkins	5/9/00	
	psig			

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORKED PERFORMED	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFF SET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by Samson Resources and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *Karin Colson*

Title: District Engineer

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
212512	12-6-99 1-19-00	Rowan Rig #7	Drilled well to TD 11796'. Set casing, press tested csg. Rig Release. WO completion
388-00	4-2-00 4-4-00	Tiger WS/ Computalog	Ran 2-3/8" tubing. Perf well 9284-9302'.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

...\$105.00

223696 SERIAL NO.

DATE 08/07/2000

EFFECTIVE 05/09/2000

CURRENT CODE

10 PARISH CALCASIEU
4052 FIELD GILLIS-ENGLISH BAYOU
5273 OPERATOR SAMSON RESOURCES CO.
10 PRODUCT ATTN: MARY YOUNG
TWO WEST SECOND STREET
TULSA, OK 74103-0000

LAFAYETTE DISTRICT

2-049001 WELL NAME CH 12 RD SUA;SL 15691
LOCATION OF WELL SEC 005 T 09S R 07W M W
FORMER WELL NAME:TEXACO 1 3-223696
FORMER PRODUCT: 20
SUR LOC SAME. NEW BHL:N 44 D 44'W 2,061' FRM SURFACE.
L432001281

NO. 002

APPLICABLE OFFICE OF CONSERVATION ORDERS: 252-G-1

PHILIP N. ASPRODITES

TODD KEATING

COMMISSIONER OF CONSERVATION

ISSUING AUTHORITY

WELL FILE

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: JUNE 22, 2000

*BHL is not correct.
It is not 330'
From unit boundary.
Bill Robbins said the official survey plat will move the unit to accommodate the 330' distance. we'll see!*

To: Permit Section /
From: Richard D. Hudson, Manager Lafayette District
Attn: TODD KEATING

Enclosed herewith please find application from SAMSON RESOURCES COMPANY for permit to AMEND LOCATION, WELL NAME & NUMBER from TEXACO #001 to C# H12 RD SUA; SL 15691 #002 Serial # 223696, GILLIS ENGLISH BAYOU Field, CALCASIEU Parish, Louisiana.

Also enclosed please find copy of:
Copy of Check Number 11850 in the amount of \$ 105.00.

- X Well Location Plat
- X Well Location Certification

*or 252-G-1
off 3/28/2000
Ac 66.36
✓ per oil
cmp yes
CPL 5/9/2000*

Will charge to Texaco #1 to date of issue

- Form A.D.C.
- Electric Log
- Schematic Diagram
- (Dual) structure map if well does not comply with existing Orders
- (Selective-Onshore) structure map showing reservoir limits
- (Selective-Offshore) letter(s) of no objection from offset operators

wait for plat

*Declassified by (was 9aa)
Sup Order 7/27/2000*

Applicable Department of Conservation Order No. 29B-1, ORDER 252-G-1, 252

SERIES * coded as CH12 RDSUA for consistency w/ other units for this series

Pending Hearing, Docket No.

Remarks & Recommendations: **RECOMMEND APPROVAL TO AMEND AS DRILLED BHL & LEASE NAME TO REFLECT NEW BHL. CHECKED AGAINST DIRECTIONAL SURVEY**

Serial No. 223696

Effec. Date: 05-09-00

RECEIVED

BY: Richard D. Hudson
District Manager

JUN 23 2000

Encls.

66.36 Ac

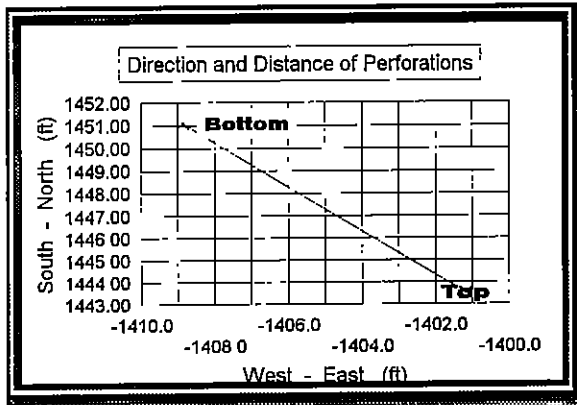
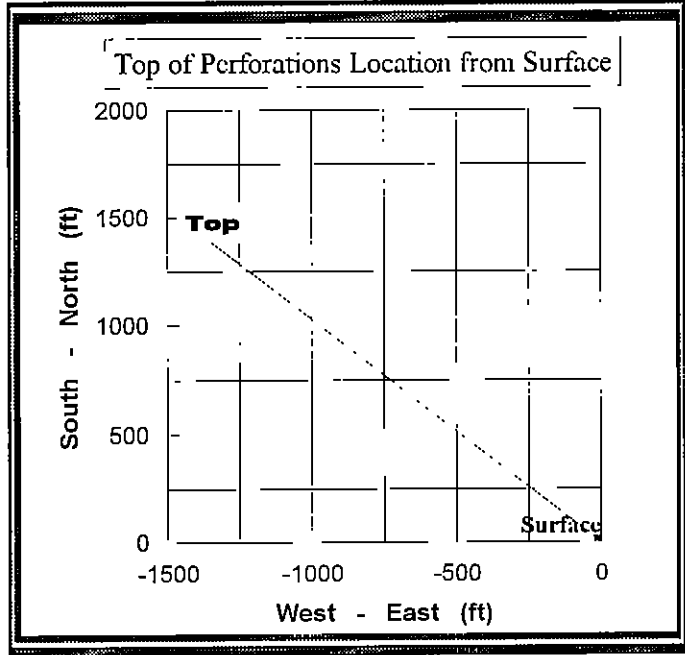
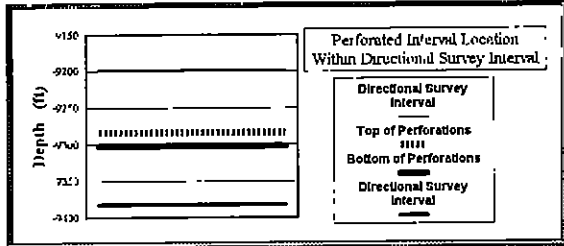
OFFICE OF CONSERVATION
PERMIT SECTION

RDH:rba

cc: Geological Oil & Gas Division
Prod Audit (For Amended Permits Only)

B H L Interpolation				Date:	07/07/00
Directional Survey		N Lat. -S	E Dep. -W	Closure	Direction
Serial Number:	223696				
Depth 1	9198	1407.26	-1364.45	1960.13	44.14
Depth 2	9382	1484.83	-1443.03	2070.52	44.20
Interval:	184 ft.				
Corrected Coordinates					
Perforations:		N Lat. -S	E Dep. -W	Closure	Direction
top	9284	1443.52	-1401.18	2011.72	44.15
bottom	9302	1451.10	-1408.86	2022.52	44.09
Interval:	18 ft.	7.59	7.69	10.80	0.05

Perfs	Plat Scale	Distances in Centimeters			BHL X-Y
		N Lat. -S	E Dep. -W	Closure	X
top	1"=1000'	3.67	3.56	5.11	-1408.9
bottom	1"=1000'	3.69	3.58	5.14	Y
top	1"=500'	7.33	7.12	10.22	1451.1
bottom	1"=500'	7.37	7.16	10.27	Surface Loc
top	1"=600'	6.11	5.93	8.52	
bottom	1"=600'	6.14	5.96	8.56	



VENDER NUMBER	VENDER INVOICE NUMBER	INVOICE DATE	INVOICE AMOUNT	DISCOUNT	NET AMOUNT
000600		00/00/00			105.00
\$105 FBE TO AMEND PERMIT, SERIAL #223696					
<i>Samson Resources Co Gillis English Bayou - Calcasieu Ph Ser # 223696 SL 15691 #001 #2</i>					
CHECK NUMBER 11850					105.00

SAMSON
TULSA, OKLAHOMA

RECEIVED

JUN 15 2000

OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

THE FACE OF THIS DOCUMENT HAS A TRICOLORED BACKGROUND NOT A WHITE BACKGROUND



(11194)
SAMSON
SAMSON PLAZA
TWO WEST SECOND STREET
TULSA, OKLAHOMA 74103

432001281

JUN 15 2000

BANK ONE, NA
Circleville, OH

56-1544 /441

VOUCHER CHECK
No. **11850**

U.S. Dollars

PAY ONLY 105.00
ONE ZERO FIVE DOLLARS AND NO CENTS

DATE
06 09 00

PAY EXACTLY
*****\$105.00

PAY TO THE ORDER OF

STATE OF LOUISIANA
OFFICE ON CONSERVATION
825 KALISTE SALOOM RD.
LAFAYETTE, LA 70508

VOID AFTER 180 DAYS

Judy F. Hughes

⑈00011850⑈ ⑆044115443⑆ ⑆27121478⑈

R 7 W

Texaco J. Grey Est.

American Sulphur & Oil Company of La.

31

CIB H12 RD SUA

Order No. 252-G-1

Sec. 32

Samson Resources Company

Bowman Estate, Inc.

Texaco Texaco

T 8 S

S. L. 15690
S. L. 15691

T 9 S

TOP PERFS.

NAD 1927 (South Zone)
X = 1,438,622'
Y = 599,865'

G. Fuslier
J. Salem

Clovis C. Weatherford, et al
& Betty Ann Haggart

RECEIVED

JUN 19 2000

OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

Texaco

Samson Resources Company

N89°09'E 2388'

SURFACE LOCATION

Gr. Elev. = 13.0'
NAD 83 (1992) South Zone
Lat. = 30°18'01.8"
Long. = 93°06'28.1"

Sec. 5

NAD 1927 (South Zone)
X = 1,440,073'
Y = 598,402'

Charles O Noble,
et al

N00°51'W 3497'

Calcasieu Parish
Police Jury

Elizabeth King
Fuller, et al

Mathilda
Gray Estate

Glenn Haggart



NOTE:

Sec. 8

No Residential or Commercial Structures within 500'
of Proposed Location.

LOUISIANA OFFICE OF CONSERVATION

SAMSON RESOURCES COMPANY

PERMIT PLAT

I, Robert L. Pate, hereby certify that the surf. loc'n.
of Samson Resources Company CIB H12 RD SUA;
S. L. 15691 No. 2 is as follows: N00°51'W 3497'
and N89°09'E 2388' from Southwest corner of
Section 5 T 9 S - R 7 W, Calcasieu Parish, Louisiana.

CALCASIEU PARISH, LOUISIANA

REGISTERED LAND SURVEYOR NO. 2962
STATE OF LOUISIANA
C. L. JACK STELLY & ASSOCIATES, INC.
FILE NO 18625-L5.DWG

SCALE: 1" = 1,000'

JUNE 14, 2000
REV. JUNE 19, 2000

NAD 83 (1992) South Zone

STATE OF LOUISIANA
OFFICE OF CONSERVATION
BATON ROUGE, LOUISIANA

March 29, 2000

ORDER NO. 252-G-1

Order concerning the establishment of rules and regulations and the creation of two drilling and production units for the **Cib Haz 12 Sand, Reservoir D**, in the **GILLIS-ENGLISH BAYOU FIELD**, Calcasieu Parish, Louisiana.

Pursuant to power delegated under the laws of the State of Louisiana, and particularly Title 30 of the Louisiana Revised Statutes of 1950, and after a public hearing held under Docket No. 00-141 in Baton Rouge, Louisiana, on March 28, 2000, upon the application of **SAMSON RESOURCES COMPANY**, following legal publication of notice and notice in accordance with the rules prescribed by the Commissioner of Conservation, the following Order is issued and promulgated by the Commissioner of Conservation as being reasonably necessary to conserve the natural resources of the State, to prevent waste as defined by law, to avoid the drilling of unnecessary wells, and otherwise to carry out the provisions of the laws of this State.

DEFINITION

The Cib Haz 12 Sand was previously defined in the Gillis-English Bayou Field, Calcasieu Parish, Louisiana, by Office of Conservation Order No. 252-G, effective March 3, 1971.

FINDINGS

The Commissioner of Conservation finds as follows:

1. That the establishment of rules and regulations and the creation of two (2) drilling and production units for the exploration for and production of gas and condensate from the Cib Haz 12 Sand, Reservoir D, in the Gillis-English Bayou Field, Calcasieu Parish, Louisiana, are necessary to insure orderly development, to prevent waste, and to avoid the drilling of unnecessary wells.

2. That the available geological, engineering or other appropriate information indicates that the units designated as CIB H 12 RD SUA and CIB H 12 RD SUB, as shown on the plat labeled, "Samson Resources Company - Exhibit No. 3 for Docket No. 00-141", a copy of which is attached hereto, are reasonable and should be adopted; that each of said units can be efficiently and economically drained by one well, and that the creation of such units should reasonably assure to each separate tract included therein an opportunity to recover its just and equitable share of the contents of the reservoir.

3. That the separately owned tracts, mineral leases and other property interests within the units created herein should be force pooled and integrated with each separate tract sharing in unit production on a surface acreage basis of participation.

4. The unit well for CIB H 12 RD SUA is hereby designated in accordance with Finding No. 5 hereof.

5. Any future wells drilled to the Cib Haz 12 Sand, Reservoir D, outside of the units created herein shall be located in accordance with Finding No. 6 hereof.

6. Future reclassification of the reservoir as the result of a change in the producing characteristics thereof shall be accomplished in accordance with Finding No. 7 hereof.

7. When there is obtained additional geological, engineering or other appropriate information which would indicate a required change or revision in the unit boundaries as adopted herein, or which would indicate a required change or revision of other provisions of this Order, the party or parties in possession of such additional information shall petition the Commissioner of Conservation for a public hearing for the purpose of considering appropriate changes.

This Order shall be effective on and after March 28, 2000.

OFFICE OF CONSERVATION
OF THE STATE OF LOUISIANA



PHILIP N. ASPRODITES
COMMISSIONER OF CONSERVATION

PFL

Samson Resources Company
Exhibit No. 3 for Docket No. 00-141
Attached

L

R 8 W

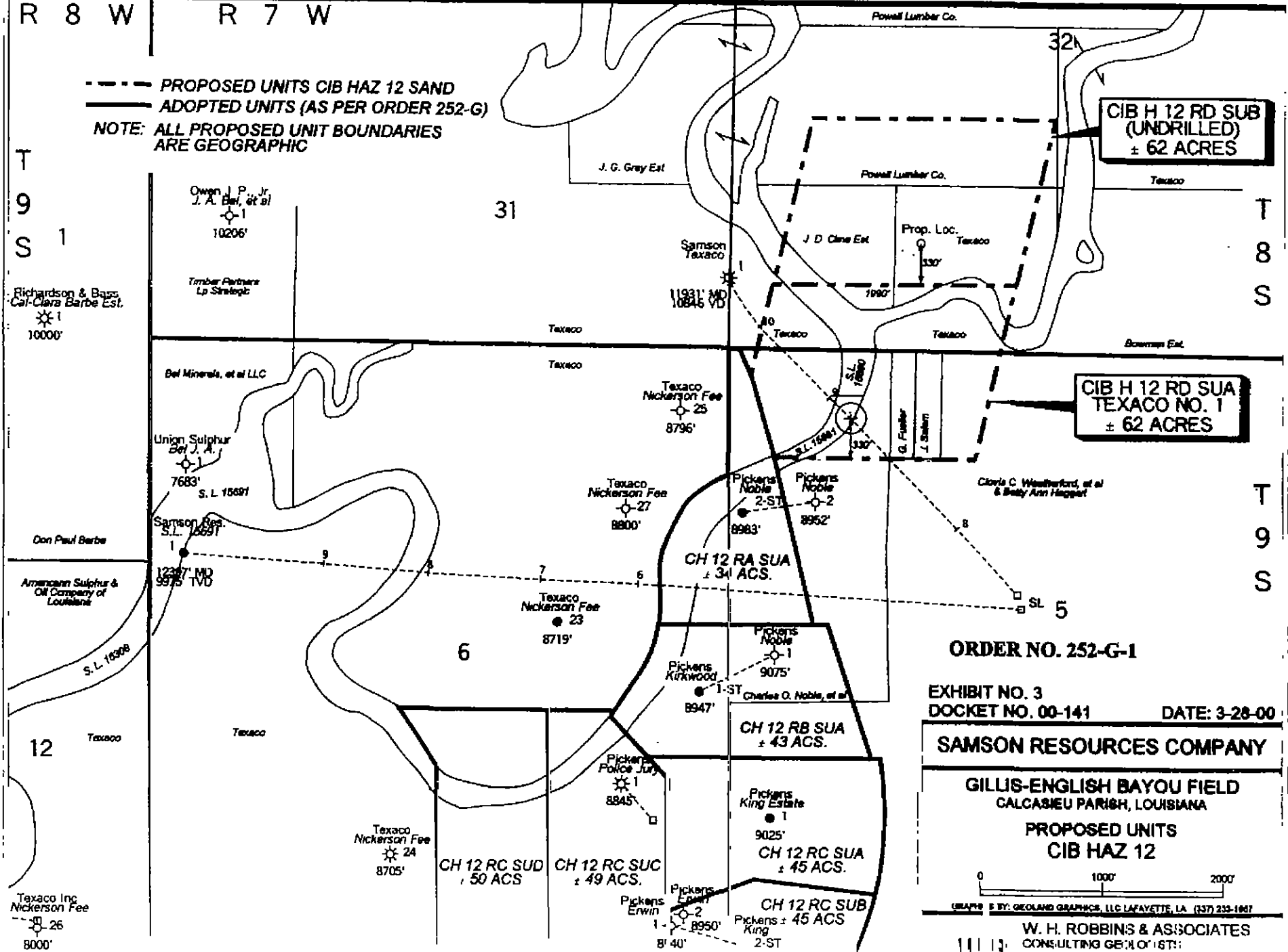
R 7 W

T 9 S 1

T 8 S

T 9 S

--- PROPOSED UNITS CIB HAZ 12 SAND
 — ADOPTED UNITS (AS PER ORDER 252-G)
 NOTE: ALL PROPOSED UNIT BOUNDARIES
 ARE GEOGRAPHIC



ORDER NO. 252-G-1

EXHIBIT NO. 3
 DOCKET NO. 00-141 DATE: 3-28-00

SAMSON RESOURCES COMPANY

GILLIS-ENGLISH BAYOU FIELD
 CALCASIEU PARISH, LOUISIANA
 PROPOSED UNITS
 CIB HAZ 12



GRAPHED BY: GEOLAND GRAPHICS, LLC LAFAYETTE, LA (337) 233-1867

W. H. ROBBINS & ASSOCIATES
 CONSULTING GEOL. & PET.



2605 S. Purdue
Oklahoma City, OK 73128
Phone: 405-685-8887
Fax: 405-685-7887

305 Turn Row
Lafayette, LA 70508
Phone: 318-289-9696
Fax: 318-289-9416

Jeff Wells

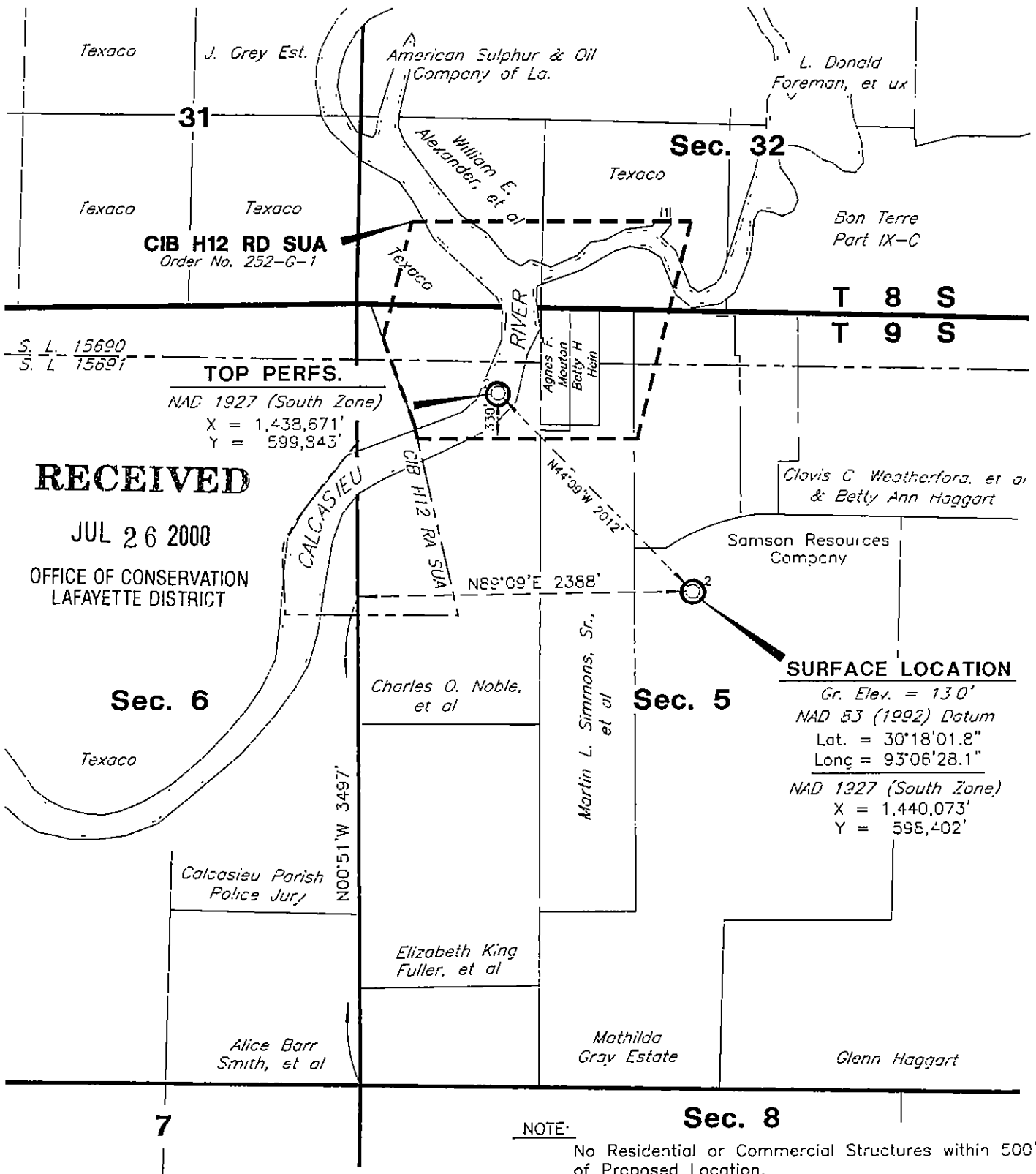
Jeff please substitute
for plats previously
submitted.

This should correct the
D.S. problem
for this Pink Card

RdH

Don't Go Fishing Without Us!

R 7 W



S. L. 15690
S. L. 15691

TOP PERFS.

NAD 1927 (South Zone)
X = 1,438,671'
Y = 599,943'

RECEIVED

JUL 26 2000

OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

Sec. 6

Sec. 5

SURFACE LOCATION

Gr. Elev. = 130'
NAD 83 (1992) Datum
Lat. = 30°18'01.8"
Long = 93°06'28.1"
NAD 1927 (South Zone)
X = 1,440,073'
Y = 598,402'

NOTE:

No Residential or Commercial Structures within 500' of Proposed Location.

LOUISIANA OFFICE OF CONSERVATION

SAMSON RESOURCES COMPANY

PERMIT PLAT

CALCASIEU PARISH, LOUISIANA

JUNE 14, 2000

REV. JUNE 19, 2000

REV. JULY 26, 2000

I, Robert L. Pate, hereby certify that the surf loc'n. of Samson Resources Co.'s, CIB H12 RD SUA, S. L. 15691 No 2 is as follows: N00°51'W 3497' and N89°09'E 2388' from the Southwest corner of Section 5, T 9 S - R 7 W, Calcasieu Parish, Louisiana.

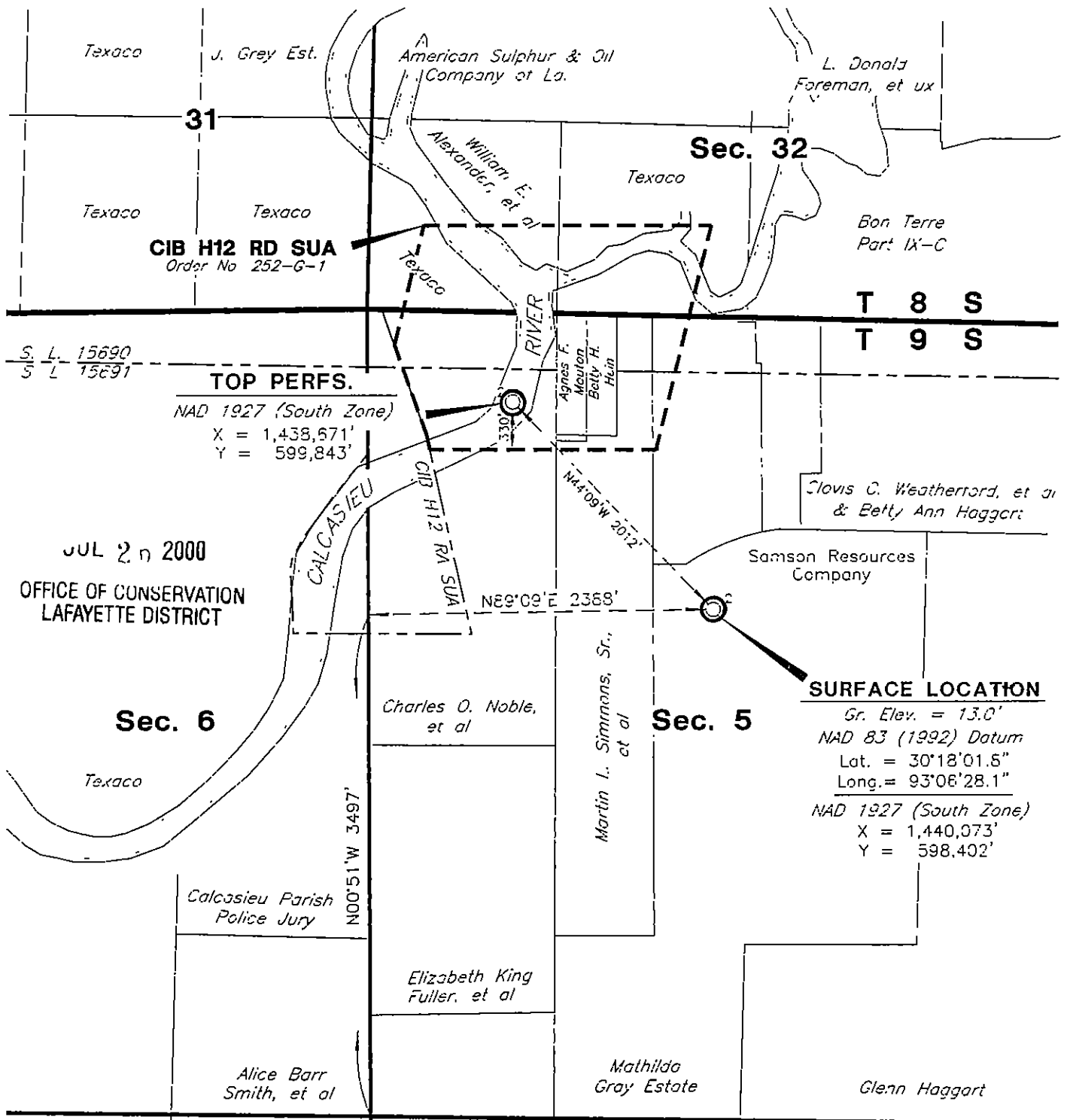
Robert L. Pate

REGISTERED LAND SURVEYOR NO. 2962
STATE OF LOUISIANA
C. L. JACK STELLY & ASSOCIATES, INC.
FILE NO. 18625-L5.DWG

SCALE: 1" = 1,000'

NAD 83 (1992) South Zone

R 7 W



SURFACE LOCATION
 Gr. Elev. = 13.0'
 NAD 83 (1992) Datum
 Lat. = 30°18'01.6"
 Long. = 93°06'28.1"
 NAD 1927 (South Zone)
 X = 1,440,073'
 Y = 598,402'

NOTE:
 No Residential or Commercial Structures within 500'
 of Proposed Location.

LOUISIANA OFFICE OF CONSERVATION
SAMSON RESOURCES COMPANY
 PERMIT PLAT

CALCASIEU PARISH, LOUISIANA

JUNE 14, 2000
 REV JUNE 19, 2000
 REV JULY 26, 2000

I, Robert L. Pate, hereby certify that the surf. loc'n. of Samson Resources Co.'s, CIB H12 RD SUA; S. L. 15691 No. 2 is as follows: N00°51'W 3497' and N89°09'E 2388' from the Southwest corner of Section 5, T 9 S - R 7 W, Calcasieu Parish, Louisiana.

Robert L. Pate

REGISTERED LAND SURVEYOR NO. 2962
 STATE OF LOUISIANA
 C. L. JACK STELLY & ASSOCIATES, INC.
 FILE NO. 18625-L5.DWG

SCALE. 1" = 1,000'

NAD 83 (1992) South Zone

text info for SL #2

Look for official Survey plat

DATE	OIL	WATER	GAS (MCF)	FTP	CUM GAS	FTP	CUM OIL	Yield
5/10/00	151.97	0	106	1280	0.106	1280	151.97	1433.7
5/11/00	173.68	0	101	1350	0.207	1350	325.65	1719.6
5/12/00	151.97	0	75	1350	0.282	1350	477.62	2026.3
5/13/00	240.58	0	144	1225	0.426	1225	718.2	1670.7
5/14/00	322.21	0	210	1100	0.636	1100	1040.41	1534.3
5/15/00	183.66	0	91	1600	0.727	1600	1204.07	1798.5
5/16/00	168.87	0	87	1340	0.814	1340	1372.74	1938.7
5/17/00	211.26	0	128	1300	0.940	1300	1584	1676.7
5/18/00	238.81	0	135	1300	1.075	1300	1822.81	1769.0
5/19/00	244.32	0	131	1275	1.206	1275	2067.13	1865.0
5/20/00	229.21	0	125	1275	1.331	1275	2296.34	1833.7
5/21/00	229.63	0	132	1275	1.463	1275	2526.97	1739.6
5/22/00	236.31	0	126	1275	1.589	1275	2782.28	1876.6
5/23/00	245.49	0	130	1275	1.719	1275	3007.77	1888.4
5/24/00	222.11	0	134	1275	1.853	1275	3229.88	1657.5
5/25/00	277.22	0	130	1275	1.983	1275	3607.1	2132.5
5/26/00	190.38	0	127	1250	2.110	1250	3697.48	1499.1
5/27/00	111.89	0	72	1600	2.182	1600	3808.37	1554.0
5/28/00	155.31	0	117	1275	2.299	1275	3964.68	1327.4
5/29/00	269.71	0	140	1275	2.439	1275	4234.39	1926.5
5/30/00	208.75	0	141	1275	2.580	1275	4443.14	1480.6
5/31/00	230.88	0	134	1275	2.714	1275	4674.02	1723.0
6/1/00	239.00	0	137	1275	2.851	1275	4913.02	1744.5
6/2/00	234.00	0	134	1275	2.985	1275	5147.02	1746.3
6/3/00	216.00	0	135	1275	3.120	1275	5382.02	1592.6
6/4/00	278.00	0	130	1275	3.250	1275	5590.02	1753.8
6/5/00	214.00	0	130	1250	3.380	1250	5804.02	1646.2
6/6/00	215.00	0	132	1250	3.512	1250	6019.02	1628.8
6/7/00	235.00	0	138	1250	3.660	1250	6254.02	1702.9
6/8/00	208.00	0	140	1250	3.790	1250	6482.02	1485.7
6/9/00	218.00	0	141	1250	3.931	1250	6680.02	1546.1
6/10/00	189.00	0	111	1250	4.042	1250	6868.02	1702.7
6/11/00	160.00	0	97	1250	4.139	1250	7029.02	1649.5
6/12/00	261.00	0	135	1250	4.274	1250	7280.02	1859.3
6/13/00	249.00	0	140	1275	4.414	1275	7529.02	1778.6
6/14/00	213.00	0	138	1275	4.552	1275	7742.02	1543.5
6/15/00	217.00	0	139	1275	4.691	1275	7959.02	1561.2
6/16/00	214.00	0	135	1275	4.826	1275	8173.02	1586.2
6/17/00	202.00	0	137	1275	4.963	1275	8376.02	1474.5
6/18/00	213.00	0	138	1275	5.101	1275	8588.02	1543.5
6/19/00	225.00	0	140	1275	5.241	1275	8813.02	1607.1
6/20/00	216.00	0	140	1275	5.381	1275	9029.02	1642.9
6/21/00	200.00	0	142	1275	5.523	1275	9229.02	1408.5
6/22/00	190.00	0	136	1250	5.659	1250	9419.02	1397.1
6/23/00	101.00	0	528	1250	6.187	1250	9520.02	191.3
6/24/00	188.00	0	243	1250	6.430	1250	9708.02	773.7
6/25/00	204.00	0	139	1250	6.569	1250	9912.02	1467.6
6/26/00	212.00	0	62	1250	6.631	1250	10124.02	3419.4
6/27/00	224.00	0	103	1250	6.734	1250	10348.02	2174.8
6/28/00	228.00	0	133	1250	6.867	1250	10576.02	1714.3
6/29/00	222.00	0	134	1250	7.001	1250	10798.02	1656.7
6/30/00	198.00	0	130	1250	7.131	1250	10996.02	1523.1

RECEIVED
 DEPT OF CONSERVATION
 WELL RECORDS
 BATON ROUGE, LA

STATE OF LOUISIANA
 OFFICE OF CONSERVATION

RECEIVED

DEC - 4 2001

LOUISIANA STATE POTENTIAL REPORT OFFICE OF CONSERVATION
 LAFAYETTE DISTRICT

2002 FEB 1 PM 3:03

District Lafayette INPUT TYPE
 Field Hell's English Bayou (4052) 1 - OC Only
 Parish Calcasieu 2 - Original
 Operator Damon Resources Code 5273 11 3 - Correction
 Sec. 05 TWP. 09S RGE. 7W Test Date 11 / 29 / 01
 12 Mo. Day Yr.

TYPE OF WELL TYPE OF TEST PRODUCING METHOD

1-OIL 1-COMPLETION F-FLOWING
 2-GAS 2-RECOMPLETION P-PUMPING
 3-RETEST 3-RETEST G-GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
223696	SL 15691 CIB H12 RD 30N1	02	CIB H A 2

TOTAL DEPTH	PERFORATED INTERVAL FROM	PERFORATED INTERVAL TO	CHOKE /64"	OIL BBL/DAY	COND BBL/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
11794	9284	9302	9/64		200	117	586

API GRAV. @60°F.	WATER BBL/DAY	BS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION		
					MO.	DAY	YR.
40	-		1200	0	5	9	00

CLOSE TANK/METER GAUGE 13.4 @ 8:00 AM TIME
 OPEN TANK/METER GAUGE 3.4 @ 8:00 AM TIME
 DIFFERENCE 10.0 in 24 HOURS
 TANK/METER NO. 1600 TANK COEF. 1.67

STATIC PRES. 800 DIFFERENTIAL PRES. 7 LINE SIZE 3"
 PLATE SIZE 1.125 COEFFICIENT 1.57 METER SPRING & DIFF. RANGE 2000 X 200
 REMARKS Meter Total Low AM.

WITNESSED BY Bryan Chamber GAUGED BY Ed Rutherford
 TITLE CES III TITLE

99 12/5/01

RECEIVED

STATE OF LOUISIANA
OFFICE OF CONSERVATION

JAN 05 2000

OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE 12.29.99

WELL SERIAL NO. 223696

Lafayette DISTRICT
(One copy to be filed with District Office)

NOTE: This Report Will Be Returned If Not Properly Completed and Signed

Field Hill's English B Parish Calcasieu Sec. 05 Twp. 028 Rge. 074

Operator Janson Res.co. Well Name T. Laco Well No. 001

Size of casing 7 5/8 Weight 20.9 Make USA

No. of threads per in. LTC Grade P-110 Seamless New 2nd

If second hand, was pipe tested _____ Describe _____

Depth casing shoe landed below derrick floor 10,096 Ft. Sacks of cement 500

Size of hole 9 Ins. 7/8 Amount of cement left in pipe 95'

Method of cementing Ballburton. Cement set in 5 hrs., under 0 psig.

Total depth 10,096. Total time set 72 hrs.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

Date of test 12-31-99. Gauge pressure of casing 3,000 psig.

Pressure at end of 30 minutes 3,000 Pressure drop 0 psig.

Test fluid: Water Mud Weight 12.5 Viscosity 43

Remarks: Test BOP 5,000 PSI Shydule 2500 API

This work was done according to the Rules and Regulations of the Department of Conservation.

B. Chambliss
WITNESS
Rig Report
1-3-2000

Janson Resources Co.
OPERATOR

(SIGNED) [Signature]
REPRESENTATIVE

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

\$126 00

223696 SERIAL NO

DATE 04/23/2004

EFFECTIVE 03/01/2004

CURRENT CODE

10 PARISH CALCASIEU
4052 FIELD GILLIS-ENGLISH BAYOU
S322 OPERATOR SAMSON CONTOUR ENERGY E&P, LLC
10 PRODUCT TWO WEST SECOND STREET
TULSA, OK 74103-0000

LAFAYETTE DISTRICT

2-049001 WELL NAME CH 12 RD SUA,SL 15691
LOCATION OF WELL SEC 005 T 09S R 07W M W
FORMER OPERATOR 5273 SAMSON RESOURCES CO

NO 002

INV#327968

APPLICABLE OFFICE OF CONSERVATION ORDERS

JAMES H WELSH

TODD KEATING

COMMISSIONER OF CONSERVATION

ISSUING AUTHORITY

WELL FILE

State of Louisiana



KATHLEEN BABINEAUX BLANCO
GOVERNOR

JAMES H WELSH
COMMISSIONER OF CONSERVATION

DEPARTMENT OF NATURAL RESOURCES OFFICE OF CONSERVATION

APRIL 20, 2004

OFFICE OF CONSERVATION
ATTN PERMIT SECTION
P O BOX 94275
BATON ROUGE, LA 70804-9275

Dear Mr R T KEATING

Enclosed herewith please find application for permit to amend the operator from SAMSON RESOURCES CO (5273) to SAMSON CONTOUR ENERGY E&P, LLC (S322) in the GILLIS-ENGLISH BAYOU (4052) Field(s), CALCASIEU (010) Parish(es)

See the attached list for well name and number, serial number, and product of each well being taken over by new operator

Also enclosed is a copy of check(s) number(s) 13832 for \$7434 00, INVOICE #327968, Transmittal NO 432003626

This check was deposited in the State Treasury Account at Bank One in Lafayette

Effective date of this change is 03/01/04

NOTE *OPERATOR EXEMPT FROM FINANCIAL SECURITY
***CHECK COVERS FEES FOR TEN OTHER FIELDS**

RECEIVED

APR 23 2004

Yours very truly,

RICHARD D HUDSON
Lafayette District Manager

RDH MNS,llc
Encls
cc Audit Section / Becky Landry
Baton Rouge, LA

OFFICE OF CONSERVATION
PERMIT SECTION

LOUISIANA DNR - OFFICE OF CONSERVATION FORM MD-10-R-AO
APPLICATION TO AMEND PERMIT TO DRILL MINERAL OR INJECTION WELLS
OPTIONAL APPLICATION TO AMEND OPERATOR
TYPE ONLY - FILE IN DUPLICATE

NEW OPERATOR

EFFECTIVE DATE OF CHANGE March 1, 2004 ✓
 FIELD Gillis-English Bayou ✓ CODE NO 4052 ✓
 NEW OPERATOR NAME Samson Contour Energy E&P, LLC ✓ CODE NO S322 ✓
 ADDRESS Two West Second Street
Tulsa, OK 74103
 SIGNATURE OF REPRESENTATIVE Mary Young DATE March 30, 2004
 TYPED NAME Mary Young PHONE NO (918)591-1969

FORMER OPERATOR

FORMER OPER NAME Samson Resources Co ✓ CODE NO 5273 ✓
 SIGNATURE OF REPRESENTATIVE Michael Plumlee DATE March 30, 2004
 TYPED NAME Michael Plumlee PHONE NO (918)591-1214

SUMMARY OF WELLS INCLUDED IN APPLICATION

OIL/GAS 54 +SWD 0 +OTHER 3 = TOTAL WELLS 78
 STRIPPER CRUDE 0 +INCAPABLE WELLS 0 +STATUS 22 0 = TOTAL EXEMPT 0
 CHECK NO 13832 CHECK AMOUNT \$1,000.00 ^{7434.00}

WELL NAME/NUMBER CHANGE REQUESTED NO YES (IDENTIFY WITH *)

WELL LISTING

SERIAL NO	WELL NAME	WELL NO	PRODUCT
1	220680 Woodbrook INC - Pad A 1/9/04	001	Oil
2	223540 ✓ HBX RA SUA, SL 15774 ✓	1 ✓	Gas
3	223696 ✓ CH 12 RD SUA, SL 15691 ✓	002 ✓	Oil
4	223934 ✓ CH 12 RE SUA, TEXACO ✓	002 ✓	Gas
5	224085 ✓ L K D REALTY INC ETAL ✓	1 ✓	ST:18
6	224613 ✓ CIB H 12 RD SUB, TEXACO ✓	003 ✓	ST:18
7	226263 ✓ PUJOL RB SUA, L BREAUX ETAL ✓	001 ✓	Gas
8	226865 ✓ NS RB SUA, ARSENE LEBLEU ✓	001 ✓	ST:18
9			
10			
11			
12			

NUMBER OF SUPPLEMENTAL PAGES ATTACHED 0

DISTRICT APPROVAL Richard Hudson DATE APR 20 2004
 ISSUED BY _____ DATE _____

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN9960

Serial Num 223696	Date December 19, 2007	Operator Samson Contour Energy E&P, Llc	Id S322
Lease Name CH 12 RD SUA;SL 15691 # 002		Address Two West Second Street	
Section: 005 Township: 09S Range: 07W		Tulsa , OK 74103-3103	
Parish CALCASIEU		Phone	
Field Gillis-English Bayou Id: 4052		Contact Mary Young	

A. INSPECTION REASON

Periodic

Complaint #

Order #

B. FACILITY TYPE

Commingled: N

Permit no.

Oil N

Gas N

Both N

C. WELL SITE

1. IDENTIFICATION Passed

2. CONDITION Passed

Violations:

Well Site Comments:

D. TANK BATTERY

1. IDENTIFICATION Passed

Violations:

2. CONTAINMENT Passed

Type

Reference well:

Violations:

3. BLEEDERS Exist: N/A Passed

Violations:

4. PIPELINE SALES VALVES Passed

Transport

Violations:

5. B S & W VALVES Passed

Violations:

6. MECHANICAL ARRANGEMENT Passed

Violations:

7. STRUCTURAL INTEGRITY OF STORAGE TANKS Passed

Violations:

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN9960

8. VENTING OF STORAGE TANK Passed

Violations:

Tank Battery Comments:

E. FIRE HAZARD Passed

Violations:

Fire Comments:

F. DISCHARGE OF E&P Passed

Violations:

Discharge Status:

Discharge Comments:

G. DISPOSITION OF E&P

Site Id

Permit No:

H. EXISTENT PITS No

I. NO. OF WELLS ON LEASE

REMARKS

THE OPERATOR'S REPRESENTATIVE SHALL SIGN THIS REPORT TO ACKNOWLEDGE RECEIPT OF HIS COPY, YOUR SIGNATURE CANNOT BE CONSTRUED AS AN ADMISSION OF GUILT FOR ANY VIOLATIONS CONTAINED IN THIS REPORT.

Operator's Representative December 19, 2007

IN COMPLIANCE Yes Sealed

BYRON CHAMBLEE December 19, 2007
Conservation Enforcement Agent

Sonris Id: 3526

Latitude (Deg/Min/Sec:) Longitude (Deg/Min/Sec:) GPS Position:

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

223696 SERIAL NO. DATE 02/14/2012 EFFECTIVE 02/01/2012
10 PARISH CALCASIEU DISTRICT LAFAYETTE
4052 FIELD GILLIS- ENGLISH BAYOU
S420 OPERATOR SAMSON EXPLORATION LLC
10 PRODUCT TWO WEST SECOND STREET
TULSA, OK 74103- 0000

2-049001 WELL NAME CH 12 RD SUA;SL 15691 NO. 002
LOCATION OF WELL SEC 005 T 09S R 07W M W
FORMER OPERATOR S322 SAMSON CONTOUR ENERGY E&P, LLC

APPLICABLE OFFICE OF CONSERVATION ORDER 29B

Richard Hudson
DISTRICT MANAGER

DATE

FEB 14 2012

BATON ROUGE COPY

Jeff Wells
ISSUING AUTHORITY

DATE

2/20/12

FOR OFFICE USE ONLY - NOT AN APPLICATION



BOBBY JINDAL
GOVERNOR

State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

SCOTT A. ANGELLE
SECRETARY
JAMES H. WELSH
COMMISSIONER OF CONSERVATION

February 14, 2012

Office of Conservation
ATTN: Permit Section
PO Box 94275
Baton Rouge, LA 70804-9275

Dear Mr. Wells:

Enclosed herewith please find application for permit to amend the operator from SAMSON CONTOUR ENERGY E&P, LLC (S322) to SAMSON EXPLORATION, LLC (S420) in the GILLIS-ENGLISH BAYOU (4052) Field, CALCASIEU (10) Parish.

See the attached list for well name and number, serial number, and product of each well being taken over by new operator.

Also enclosed is a copy of check(s) number(s) 377 for a total of \$378.00, INVOICE # 620120, Transmittal No.: 432013639. 2/14/12

These checks were deposited in the State Treasury Account at Chase Bank in Lafayette.

Effective date of this change is 2/1/12.

NOTE: FINANCIAL SECURITY IS REQUIRED. GILLIS-ENGLISH BAYOU FIELD IS NOT IN THE COASTAL ZONE MANAGEMENT AREA (CZM).

Yours very truly,


RECEIVED
RICHARD D. HUDSON
Lafayette District Manager

FEB 15 2012

OFFICE OF CONSERVATION
PERMIT SECTION

RDH:cmd

Encls.

**LOUISIANA DNR - OFFICE OF CONSERVATION FORM MD-10-R-AO
 APPLICATION TO AMEND PERMIT TO DRILL MINERAL OR INJECTION WELLS
 OPTIONAL APPLICATION TO AMEND OPERATOR
 TYPE ONLY - FILE IN DUPLICATE**

NEW OPERATOR
 EFFECTIVE DATE OF CHANGE: February 1, 2012
 FIELD: Gillis-English Bayou CODE NO. 4052
 NEW OPERATOR NAME: Samson Exploration, LLC CODE NO. S420
 ADDRESS: Two West Second Street
Tulsa, Oklahoma 74103
 SIGNATURE OF REPRESENTATIVE: *Brittany Parcell* DATE: 2/3/2011
 TYPED NAME: Brittany Parcell PHONE NO.: (918)591-1615

FORMER OPERATOR
 FORMER OPER. NAME: Samson Contour Energy E&P, LLC CODE NO. S322
 SIGNATURE OF REPRESENTATIVE: *Michael Plumlee* DATE: 2/3/2011
 TYPED NAME: Michael Plumlee PHONE NO.: (918)591-1214

SUMMARY OF WELLS INCLUDED IN APPLICATION
 OIL/GAS 3 +SWD 0 +OTHER 1 = TOTAL WELLS 4
 STRIPPER CRUDE _____ +INCAPABLE WELLS 1 +STATUS 22 _____ = TOTAL EXEMPT 1
 CHECK NO.: 377 CHECK AMOUNT: \$378.00

WELL NAME/NUMBER CHANGE REQUESTED YES NO (IDENTIFY WITH *)

WELL LISTING				
	SERIAL NO.	WELL NAME	WELL NO.	PRODUCT/ STATUS
1	223540	HBV RA SUA;SL 15774	001	10
2	223696	CH 12 RD SUA;SL 15691	002	10
③	223934	CH 12 RE SUA;TEXACO	002	Incapable
4	224613	CIB H 12 RD SUB;TEXACO	003	18
5				
6				
7				
8				
9				
10				
11				
12				

RECEIVED

FEB 15 2012

RECEIVED

FEB 09 2012

OFFICE OF CONSERVATION
 PERMIT SECTION

OFFICE OF CONSERVATION
 LAFAYETTE DISTRICT

NUMBER OF SUPPLEMENTAL PAGES ATTACHED: 0
 DISTRICT APPROVAL: *Richard Anderson* (LW) DATE: FEB 14 2012
 ISSUED BY: *Wells* DATE: 2/20/12



Samson Plaza
Two West Second Street
Tulsa, Oklahoma 74103-3103
USA
918/591-1791

February 17, 2012

Department of Natural Resources
Office of Conservation – 9th Floor
Production Audit
617 N. 3rd Street

Sent via: Fax

Re: 3800 RA VUA;L Breaux Etal #1 (Serial 226263)

To Whom It May Concern,

Samson Contour Energy E&P, LLC (S322) recently submitted form MD-10-R-AO to transfer all of the wells (except one) in field 4052 to Samson Exploration, LLC (S420). By way of this letter, Samson Contour Energy E&P is notifying the Department of Natural Resources that we retaining the subject property in the Gillis-English Bayou field. Please transfer the remaining properties in field 4052 to Samson Exploration, LLC.

If you have any questions, please feel free to contact me at 918-591-1214 or mplumlee@samson.com.

Sincerely,

SAMSON

A handwritten signature in black ink that reads 'Michael Plumlee'.

Michael Plumlee
Supervisor, Production Administration

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

...\$126.00

223696 SERIAL NO.

DATE 02/20/2012

EFFECTIVE 02/01/2012

CURRENT CODE

10 PARISH CALCASIEU
4052 FIELD GILLIS- ENGLISH BAYOU
S420 OPERATOR SAMSON EXPLORATION, LLC
10 PRODUCT TWO WEST SECOND STREET
TULSA, OK 74103- 0000

LAFAYETTE DISTRICT

2- 049001 WELL NAME CH 12 RD SUA;SL 15691
LOCATION OF WELL SEC 005 T 09S R 07W M W
FORMER OPERATOR:S322 SAMSON CONTOUR ENERGY E&P, LLC
INVOICE # 620120

NO. 002

APPLICABLE OFFICE OF CONSERVATION ORDERS:

JAMES H. WELSH

JEFF WELLS

COMMISSIONER OF CONSERVATION

ISSUING AUTHORITY

WELL FILE

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN996
0

Serial Num 223696	Date August 16, 2012	Operator Samson Exploration, Llc	Id S420
Lease Name CH 12 RD SUA;SL 15691 # 002		Address P O Box 970	
Section: 005 Township: 09S Range: 07W		Tulsa , OK 74101-0970	
Parish CALCASIEU		Phone	
Field Gillis-English Bayou Id: 4052		Contact Mary Young	

A. INSPECTION REASON

Periodic

Complaint #:

Order #:

B. FACILITY TYPE

Commingled: N

Permit no.:

Oil: N

Gas: N

Both: N

C. WELL SITE

1. **IDENTIFICATION:** Passed

2. **CONDITION:** Passed

Violation(s):

Well Site Comments:

D. TANK BATTERY

1. **IDENTIFICATION:** Passed

Violation(s):

2. **CONTAINMEN** Passed

Type:

Reference well:

Violation(s):

3. **BLEEDERS** **Exist:** N/A Passed

Violation(s):

4. **PIPELINE SALES VALVES:** Passed

Transporter:

Violation(s):

5. **B S & W VALVES:** Passed

Violation(s):

6. **MECHANICAL ARRANGEMENT:** Passed

Violation(s):

7. **STRUCTURAL INTEGRITY OF STORAGE TANKS** Passed

Violation(s):

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN996
0

8. VENTING OF STORAGE TANK Passed

Violation(s):

Tank Battery Comments:

E. FIRE HAZARD Passed

Violation(s):

Fire Comments:

F. DISCHARGE OF E&P Passed

Violation(s):

Discharge Status:

Discharge Comments:

G. DISPOSITION OF E&P

Site Id:

Permit No:

H. EXISTENT PITS: No

I. NO. OF WELLS ON LEASE:

REMARKS:

THE OPERATOR'S REPRESENTATIVE SHALL SIGN THIS REPORT TO ACKNOWLEDGE RECEIPT OF HIS COPY, YOUR SIGNATURE CANNOT BE CONSTRUED AS AN ADMISSION OF GUILT FOR ANY VIOLATIONS CONTAINED IN THIS REPORT.

No Witness
Operator's Representative

August 16, 2012

IN COMPLIANCE Yes **Sealed:** N

BYRON CHAMBLEE
Conservation Enforcement Agent

August 16, 2012

Sonris Id: 1235

Latitude (Deg/Min/Sec:) **Longitude (Deg/Min/Sec:)** **GPS Position:**



Subject: well

Photo File Name: F-958232275/IMG_0958.JPG

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN996
0

Serial Num 223696	Date July 31, 2015	Operator Samson Exploration, Llc	Id S420
Lease Name CH 12 RD SUA;SL 15691 # 002		Address P O Box 970	
Section: 005 Township: 09S Range: 07W		Tulsa , OK 74101-0970	
Parish CALCASIEU		Phone	
Field Gillis-English Bayou Id: 4052		Contact Mary Young	

A. INSPECTION REASON

Periodic

Complaint #:

Order #:

B. FACILITY TYPE

Commingled: N

Permit no.

Oil: N

Gas: N

Both: N

C. WELL SITE

1. IDENTIFICATION: Passed

2. CONDITION: Passed

Violation(s):

Well Site Comments:

D. TANK BATTERY

1. IDENTIFICATION: Passed

Violation(s):

2. CONTAINMEN Passed

Type:

Reference well:

Violation(s):

3. BLEEDERS **Exist:** N/A Passed

Violation(s):

4. PIPELINE SALES VALVES: Passed

Transporter:

Violation(s):

5. B S & W VALVES: Passed

Violation(s):

6. MECHANICAL ARRANGEMENT: Passed

Violation(s):

7. STRUCTURAL INTEGRITY OF STORAGE TANKS Passed

Violation(s):

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN996
0

8. VENTING OF STORAGE TANK Passed

Violation(s):

Tank Battery Comments:

E. FIRE HAZARD Passed

Violation(s):

Fire Comments:

F. DISCHARGE OF E&P Passed

Violation(s):

Discharge Status:

Discharge Comments:

G. DISPOSITION OF E&P

Site Id:

Permit No:

H. EXISTENT PITS: No

I. NO. OF WELLS ON LEASE:

REMARKS:

THE OPERATOR'S REPRESENTATIVE SHALL SIGN THIS REPORT TO ACKNOWLEDGE RECEIPT OF HIS COPY, YOUR SIGNATURE CANNOT BE CONSTRUED AS AN ADMISSION OF GUILT FOR ANY VIOLATIONS CONTAINED IN THIS REPORT.

No Witness
Operator's Representative

July 31, 2015

IN COMPLIANCE Yes **Sealed:** N

BYRON CHAMBLEE
Conservation Enforcement Agent

July 31, 2015

Sonris Id: 673

Latitude (Deg/Min/Sec:) 30 18 1.1 Longitude (Deg/Min/Sec:) 93 6 27.4 GPS Position: SE



Subject: well

Photo File Name: F-925809502/IMG_3285.JPG



Subject: sign

Photo File Name: F1477245041/IMG_3284.JPG