

## Production Report

<b>Lease Name:</b>	<b>CH 12 RE SUA; TEXACO</b>	<b>Well Number:</b>	<b>002</b>
Lease Number:	613103	Cum Oil:	4,366
Operator Name:	SAMSON CONTOUR ENERGY E&	Cum Gas:	645,891
State:	LOUISIANA	Cum Water:	444
County:	CALCASIEU	First Production Date:	JAN 2006
Field:	GILLIS-ENGLISH BAYOU	Last Production Date:	FEB 2011
Sec Twn Rng:	5 9S 7W	Spot:	NE SE NW
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	223934	Completion Date:	
API:	17019218790000	Total Depth:	12700
Production ID:	21703161310322393402	Upper Perforation:	9948
Reservoir Name:	CIB HAZ	Lower Perforation:	10011
Prod Zone:	FRIO	Gas Gravity:	0.65
Prod Zone Code:	653FRIO	Oil Gravity:	50.7
Basin Name:	GULF COAST BASIN	Temp Gradient:	1.6
Gas Gatherer:	TRLGA	N Factor:	
Liquid Gatherer:	CENTC	GOR:	
Status:	ACTIVE		
Allocated			

Year	Annual Production (6 years)		
	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
2006	1,182	210,412	354
2007	1,018	132,860	90
2008	975	94,295	
2009	641	105,148	
2010	463	87,217	
2011	87	15,959	
Totals:	4,366	645,891	444

Date MO/YR	Monthly Production (Most recent 48 of 62 months)						
	Oil BBLs	Gas MCF	Water BBLs	Cond Yld STB/MMCF	% Water	# of Wells	Days on
FEB 2007	97	11,001	28	8.82	22.40	1	
MAR 2007	58	10,902	31	5.33	34.83	1	
APR 2007	79	12,207	0	6.48		1	
MAY 2007	51	11,659	0	4.38		1	
JUN 2007	70	11,256	0	6.22		1	
JUL 2007	67	10,796	0	6.21		1	
AUG 2007	75	10,315	0	7.28		1	
SEP 2007	74	8,197	0	9.03		1	
OCT 2007	163	13,300	0	12.26		1	
NOV 2007	73	11,357	0	6.43		1	
DEC 2007	110	9,516	0	11.56		1	
Totals:							
2007	1,018	132,860	90				
JAN 2008	135	7,954		16.98		1	
FEB 2008	84	8,319		10.10		1	
MAR 2008	71	7,881		9.01		1	
APR 2008	77	8,463		9.10		1	
MAY 2008	154	8,969		17.18		1	
JUN 2008	72	8,763		8.22		1	
JUL 2008	60	8,181		7.34		1	
AUG 2008	58	7,748		7.49		1	
SEP 2008	70	6,962		10.06		1	
OCT 2008	62	6,036		10.28		1	
NOV 2008	65	6,826		9.53		1	
DEC 2008	67	8,193		8.18		1	
Totals:							
2008	975	94,295					
JAN 2009	82	10,145		8.09		1	
FEB 2009	129	12,171		10.60		1	
MAR 2009	73	10,232		7.14		1	
APR 2009	15	8,515		1.77		1	
MAY 2009	105	10,398		10.10		1	
JUN 2009	39	8,569		4.56		1	
JUL 2009	32	9,096		3.52		1	
AUG 2009	22	6,414		3.43		1	
SEP 2009	58	8,811		6.59		1	
OCT 2009	41	9,087		4.52		1	
NOV 2009	27	6,535		4.14		1	
DEC 2009	18	5,175		3.48		1	
Totals:							
2009	641	105,148					
JAN 2010	75	6,412		11.70		1	
FEB 2010	54	8,401		6.43		1	
MAR 2010	37	4,436		8.35		1	
APR 2010	61	9,441		6.47		1	
MAY 2010	32	7,687		4.17		1	
JUN 2010	30	8,544		3.52		1	
JUL 2010	31	7,780		3.99		1	
AUG 2010	38	6,983		5.45		1	
SEP 2010	7	6,486		1.08		1	
OCT 2010	42	7,322		5.74		1	
NOV 2010	30	7,041		4.27		1	
DEC 2010	26	6,684		3.89		1	
Totals:							
2010	463	87,217					
JAN 2011	25	8,499		2.95		1	
FEB 2011	62	7,460		8.32		1	
Totals:							
2011	87	15,959					

CALCASIEU LA  
CH 12 RE SUA; TEXACO 002  
SAMSON CONTOUR ENERGY E&P LLC  
INACTIVE

### Production Report

<b>Lease Name:</b>	<b>CH 12 RE SUA; TEXACO</b>	<b>Well Number:</b>	<b>002</b>
Lease Number:	613103	Cum Oil:	22,410
Operator Name:	SAMSON CONTOUR ENERGY E&	Cum Gas:	2,870,906
State:	LOUISIANA	Cum Water:	4,068
County:	CALCASIEU	First Production Date:	MAY 2000
Field:	GILLIS-ENGLISH BAYOU	Last Production Date:	DEC 2005
Sec Twn Rng:	5 9S 7W	Spot:	NE SE NW
Latitude/Longitude:		Lat/Long Source:	
Regulatory #:	223934	Completion Date:	APR 01, 2000
API:	17019218790000	Total Depth:	12700
Production ID:	21703161310322393401	Upper Perforation:	10218
Reservoir Name:	CIB H 12	Lower Perforation:	10228
Prod Zone:	FRIO	Gas Gravity:	0.64
Prod Zone Code:	653FRIO	Oil Gravity:	49.2
Basin Name:	GULF COAST BASIN	Temp Gradient:	1.6
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	
Status:	INACTIVE		
Allocated:			

Annual Production	(6 years)		
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
2000	5,641	617,713	836
2001	5,908	770,127	1,044
2002	4,687	659,028	1,058
2003	2,367	355,267	652
2004	1,997	320,597	478
2005	1,810	148,174	
<b>Totals:</b>	22,410	2,870,906	4,068

Monthly Production		(Most recent 48 of 68 months)					
Date	Oil	Gas	Water	Cond Yld	% Water	# of	Days
MO/YR	BBLs	MCF	BBLs	STB/MMCF		Wells	on
DEC 2001	394	53,499	91	7.37	18.76	1	
<b>Totals:</b>							
2001	5,908	770,127	1,044				
JAN 2002	594	67,104	87	8.86	12.78	1	
FEB 2002	437	61,523	80	7.11	15.47	1	
MAR 2002	471	64,840	91	7.27	16.19	1	
APR 2002	409	59,132	89	6.92	17.87	1	
MAY 2002	384	58,721	88	6.54	18.64	1	
JUN 2002	372	54,526	87	6.83	18.95	1	
JUL 2002	323	52,833	90	6.12	21.79	1	
AUG 2002	358	52,568	89	6.82	19.91	1	
SEP 2002	326	49,202	89	6.63	21.45	1	
OCT 2002	310	47,086	89	6.59	22.31	1	
NOV 2002	350	46,681	89	7.50	20.27	1	
DEC 2002	353	44,812	90	7.88	20.32	1	
<b>Totals:</b>							
2002	4,687	659,028	1,058				
JAN 2003	340	43,890	92	7.75	21.30	1	
FEB 2003	280	37,569	83	7.46	22.87	1	
MAR 2003	300	39,794	92	7.54	23.47	1	
APR 2003	268	38,885	27	6.90	9.15	1	
MAY 2003	234	36,875	30	6.35	11.36	1	
JUN 2003	203	32,314	29	6.29	12.50	1	
JUL 2003	215	33,319	30	6.46	12.24	1	
AUG 2003	76	15,010	30	5.07	28.30	1	
SEP 2003	119	24,170	58	4.93	32.77	1	
OCT 2003	171	26,395	61	6.48	26.29	1	
NOV 2003	113	15,087	59	7.49	34.30	1	
DEC 2003	48	11,959	61	4.02	55.96	1	
<b>Totals:</b>							
2003	2,367	355,267	652				
JAN 2004	194	26,551	61	7.31	23.92	1	
FEB 2004	195	26,888	56	7.26	22.31	1	
MAR 2004	192	33,686	61	5.70	24.11	1	
APR 2004	203	36,151	58	5.62	22.22	1	
MAY 2004	187	34,180	62	5.48	24.90	1	
JUN 2004	190	30,002	60	6.34	24.00	1	
JUL 2004	142	28,222	59	5.04	29.35	1	
AUG 2004	121	23,636	61	5.12	33.52	1	
SEP 2004	110	23,056	0	4.78		1	
OCT 2004	152	21,725	0	7.00		1	
NOV 2004	125	17,920	0	6.98		1	
DEC 2004	186	18,580	0	10.02		1	
<b>Totals:</b>							
2004	1,997	320,597	478				
JAN 2005	175	19,111	0	9.16		1	
FEB 2005	192	16,150	0	11.89		1	
MAR 2005	166	16,897	0	9.83		1	
APR 2005	152	15,207	0	10.00		1	
MAY 2005	128	14,812	0	8.65		1	
JUN 2005	75	3,049	0	24.60		1	
JUL 2005	9	898	0	10.03		1	
AUG 2005	0	201	0			1	
SEP 2005	25	1,157	0	21.61		1	
OCT 2005	220	13,323	0	16.52		1	
NOV 2005	352	23,116	0	15.23		1	
DEC 2005	316	24,253	0	13.03		1	
<b>Totals:</b>							
2005	1,810	148,174	0				