



DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD

~~Wickiout~~ (Jeanerette ~~Area~~)

SERIAL NO.

106280

PRODUCING INTERVAL

Dry Hole

RESERVOIR (COMPANY SAND IDENTIFICATION)

Dry Hole

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion or recompletion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL  RECOMPLETION  SAME RESERVOIR  DIFFERENT RESERVOIR  OIL  GAS  P&A  Temp.

OPERATOR

Sinclair Oil & Gas Company

ADDRESS

P. O. Box 51167-OCS, Lafayette, La., 70505

LEASE NAME

Earl J. Trimble

WELL NO.

1

PARISH

St. Mary

SEC.

68

TWP.

13S

RGE.

8E

DATE PERMIT ISSUED

11-17-64

DATE SPUDDED

12:01 AM 11-27-64

TOTAL DEPTH

14754'

PSTD

12650'

GROUND ELEVATION

12.55'

CASING HEAD FLANGE ELEVATION

12.55'

DISTANCE FROM RKB TO CHF

18'

DATE WELL TURNED INTO TANKS

Dry Hole - Temp. P&A

SINGLE, DUAL OR TRIPLE COMPLETION?

Dry Hole

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

No - Max. Dev. 6 @ 12584'

WAS DIRECTIONAL SURVEY MADE?

No

WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?

--

DATE FILED

--

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)

(IES) - Acoustic Log - GR Log

DATE FILED

3-9-65

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HRS. UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.
20"	-	-	146' driven	-	-	-	-	-
13-3/8"	17 1/2"	54.5#, 61#, 68#	2893'	2675	1500#	1/2	12-1-64	John E. Bourdeaux (DA)
9-5/8"	12 1/2"	47#, 43.5#	11700'	550	1500#	1/2	12-21-64	John E. Bourdeaux (DA)
7"	8-9/16"	32#, 35#	11522-13583'	971	1500#	1/2	2-6-65	J.C. Hobson (Co. man)
5"	6-1/8"	18#	13453-13620'	160	-	-	-	-

TUBING SIZE: --

DEPTH OF TUBING: --

DEPTH OF PACKER (S): --

DRY HOLE

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	CHOKES SIZE	WELL STATUS
BOPD	MCF/DAY		
TUBING PRESSURE	CASING PRESSURE	GOR	BS & W
psig	psig		%
GRAVITY	CONSERVATION AGENT MAKING GAUGE	COMPANY REPRESENTATIVE	BHP - (SHUT-IN)
°API @ 60°F			psi
			DATE GAUGED

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.
		FROM	TO	SACKS	HOW PLACED		
None	None	13620-	14051'	400	Displacement	2-21-65	None
7"	None	12650	13220'	100	do	3-10-65	J.C. Hobson (Co. man)
Installed flange on 9-5/8" casinghead, well Temp. P & A 3-11-65.							

CERTIFICATE: I, the undersigned, state: That I am employed by Sinclair Oil & Gas Co. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form: WH

Signature: *[Signature]*

Title: Area Supervisor

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
PbL#38	2-19-65 through 2-21-65	B.J.Service	Spotted 300 sx.cmt.14051-13200', comp. 10 AM 2-19-65; dressed plug to 13482' & found top of plug @ 13680. Spotted 100 sx.cmt. 13268-13680' & drld. cmt. to 13620'
PerfSqL#59	3-1-65	Lane Wells Halliburton	Jet perf.13612-13'w/4 holes;set C.I.ret. @ 13605' & sqzd.perfs.w/100 sx, FBD @ 3800#, MP 5000#, comp.3-1-65.
PerfL#168	3-1-65 through 3-3-65	Lane Wells Halliburton Baker Oil Tools	Jet perf.3rd.Planulina 13598-602' w/16 holes; set pkr. @ 13407' & ran DST, 1/4" x 1/4" cks.,8000' WC; open w/slite blow, 10# in 3 hrs.,130# in 5 hrs.,changed to 1/2" ck., 20# in 6 hrs.w/gas to surf.,80# in 9 hrs.w/WC to surf.; changed to 3/4" ck.,flwd.15 bbls.WC w/trace oil in 1 1/2 hrs.& died.Rev.out, rec.90' gas & oil cut mud, IMP 10754#, IFP 4175#, 1 hr.BHSIP 6912#, FFP 3847#, FHP 10644#.
HLPerfL#41	3-3-65	Lane Wells	Set C.I.bridge plug @ 13250'; jet perf.13228-13229'w/4 holes.
SqL#71	3-4-65	Halliburton Lane Wells	Set ret.@13220' & sqzd.perfs.13228-29' w/140 sx., FBD @ 2800#, MP 5000#, comp. 3-4-65.Jet perf.13192-93'w/4 holes.
SqPerfL#70	3-6-65 through 3-9-65	Halliburton Lane Wells	Set ret.@ 13156' & sqzd.perfs.13192-93' w/125 sx.,FBD @ 3800#, MP 5000#, comp.3-6-65. Drld.out,jet perf.1st Planulina 13196-202' w/24 holes.DST w/pkr. @ 13152', 1/4" BHC x 12/64" THC,full WC;opened tool, 2900# in 2 mins., 3050# in 10 mins.,gas to surf.in 2 hrs.& 13 mins.w/5100#, RHM in 2 hrs. & 49 mins. w/5600#. Pr.decreased to 3800# in 7 1/2 hrs. On 2 hr.test FARO 3750 MCFD & 76 bbls. 50.2° API gty.cond.,TP 4300-3800#,no water.Seal collapsed,plld. DST, IBHFP 8584#, FBHFP 5087#, IBHSIP 9406#.DST #2 w/pkr. @ 13149', 1/4" x 1/4" cks.,6500' WC; opened tool w/strong blow, WC to surf.in 12 mins.w/550#, on 14/64" ck.,gas & RHM to surf.in 48 mins.w/3400#, 3800# in 1 hr.,decreased to 2600# in 6 hrs. On 6 hr.test FARO 2600 MCFD & 52 bbls. 50.1 gty.cond.on 14/64" ck.,2500# TP decreasing in 6 hrs. On 1/8" ck.,w/2500# TP, FARO 660 MCFD & 8 bbls.cond. On 3 hr.test flow rate decreased to 500 MCFD & 4 bbls.cond. Plld. DST, rec.90' gas, IBHFP 5250#, FBHFP 3885#, 5 hr. BHSIP 4103#.
AbdL#101	3-10-65	Halliburton	Spotted 100 sx.cmt. 12650-13220', comp. 3-10-65.

List below all important Paleontological or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
Crist. I	7200'		
Siphonina davisi #3	12580'		
Planulina	12800'		
Salt	14562'		

Orig. & 2 cc: Dept. of Conserv. ✓  
 cc: RAW  
 cc: JM  
 cc: WHH  
 2 cc: File

LANE-WELLS COMPANY  
A Division of Dresser Industries  
COMPLETION SERVICE DATA SHEET

Customer Sinclair Oil Co. Job Scheduled 9:00 2-27-64 <sup>DATE</sup> AM  
Well No. TRIMBLE No. 1 Arrived Location 9:00 2-27-64 PM  
Field JEANETTE On Job 3:00 2-27-64 AM  
SO No. 117107 Off Job PM  
Customer Depth 13620  
Lane-Well Depth 13621  
Zero Point GROUND Level  
Perm. Ref. Datum GROUND Level  
Hrs. Standby \_\_\_\_\_ Top of Cement \_\_\_\_\_

Services Performed on This Set Up: GP \_\_\_\_\_ K/S  PFC \_\_\_\_\_ R/A \_\_\_\_\_ B/P \_\_\_\_\_ PKR  Other \_\_\_\_\_

Subsurface Tools Run Gun Series-Type 1125 Size 3 1/8 No. of Runs 2 Fluid MUD  
RETAINER BANNER \_\_\_\_\_ \_\_\_\_\_ \_\_\_\_\_ \_\_\_\_\_  
Wt.-Vis. 15.3 55  
Level R211  
Max. Temp. \_\_\_\_\_

Casing Size 7 5/8 + 7" From SWPF To 73500 Liner Size 5" From 13453 To 13600 Tubing Size \_\_\_\_\_  
Set at \_\_\_\_\_

Plug-Pkr. Serial No. \_\_\_\_\_ Top ordered at 13605 Top set at 13605 Size 1BB Kind BANK PO \_\_\_\_\_

Perforating Zones 4 Holes From 13613 To 13612 Setting Depths and/or \_\_\_\_\_  
Perf. Zones Approved By [Signature] \_\_\_\_\_  
L-W Crew THOMPSON ALROY  
Truck No. 1039 Dist. N.I. Base N.I.

Run No.	Run No.	Run No.	Run No.	Run No.	Run No.
1	2	3			
	13613-14	PERF BANNER			
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

*Sinclair Oil & Gas Co.  
Trimble well No. 1  
Jeanette Field  
(4) holes 13613 to 13612  
Perforated*

**RUNNING TIME**

C.C. Depths LW Other					
-------------------------	--	--	--	--	--

1) In From \_\_\_\_\_ to \_\_\_\_\_ A.M.  
P.M.  
Out From \_\_\_\_\_ to \_\_\_\_\_ A.M.  
P.M.  
Fluid \_\_\_\_\_  
In \_\_\_\_\_ Out \_\_\_\_\_  
Holes \_\_\_\_\_ Total \_\_\_\_\_  
Misses \_\_\_\_\_ Total \_\_\_\_\_

C.C. Depths This Run					
Closing of firing switch witnessed by _____					

2) In From \_\_\_\_\_ to \_\_\_\_\_ A.M.  
P.M.  
Out From \_\_\_\_\_ to \_\_\_\_\_ A.M.  
P.M.  
Fluid \_\_\_\_\_  
In \_\_\_\_\_ Out \_\_\_\_\_  
Holes \_\_\_\_\_ Total \_\_\_\_\_  
Misses \_\_\_\_\_ Total \_\_\_\_\_

C.C. Depths This Run					
Closing of firing switch witnessed by _____					

3) In From \_\_\_\_\_ to \_\_\_\_\_ A.M.  
P.M.  
Out From \_\_\_\_\_ to \_\_\_\_\_ A.M.  
P.M.  
Fluid \_\_\_\_\_  
In \_\_\_\_\_ Out \_\_\_\_\_  
Holes \_\_\_\_\_ Total \_\_\_\_\_  
Misses \_\_\_\_\_ Total \_\_\_\_\_

C.C. Depths This Run					
Closing of firing switch witnessed by _____					

4) In From \_\_\_\_\_ to \_\_\_\_\_ A.M.  
P.M.  
Out From \_\_\_\_\_ to \_\_\_\_\_ A.M.  
P.M.  
Fluid \_\_\_\_\_  
In \_\_\_\_\_ Out \_\_\_\_\_  
Holes \_\_\_\_\_ Total \_\_\_\_\_  
Misses \_\_\_\_\_ Total \_\_\_\_\_

C.C. Depths This Run					
Closing of firing switch witnessed by _____					

5) In From \_\_\_\_\_ to \_\_\_\_\_ A.M.  
P.M.  
Out From \_\_\_\_\_ to \_\_\_\_\_ A.M.  
P.M.  
Fluid \_\_\_\_\_  
In \_\_\_\_\_ Out \_\_\_\_\_  
Holes \_\_\_\_\_ Total \_\_\_\_\_  
Misses \_\_\_\_\_ Total \_\_\_\_\_

C.C. Depths This Run					
Closing of firing switch witnessed by _____					

6) In From \_\_\_\_\_ to \_\_\_\_\_ A.M.  
P.M.  
Out From \_\_\_\_\_ to \_\_\_\_\_ A.M.  
P.M.  
Fluid \_\_\_\_\_  
In \_\_\_\_\_ Out \_\_\_\_\_  
Holes \_\_\_\_\_ Total \_\_\_\_\_  
Misses \_\_\_\_\_ Total \_\_\_\_\_

C.C. Depths This Run					
Closing of firing switch witnessed by _____					

Mileage: From \_\_\_\_\_ to \_\_\_\_\_

Mileage: From \_\_\_\_\_ to \_\_\_\_\_

DATE ISSUED 11-17-64

CONTRACT DEPTH \_\_\_\_\_

NEW WELL \_\_\_\_\_

DRLG. CONTRACTOR \_\_\_\_\_

WORK OVER \_\_\_\_\_

EXPIRED \_\_\_\_\_

PARISH St. Mary

RENEWED \_\_\_\_\_

FIELD Jeanerette

FINAL EXP. \_\_\_\_\_

SERIAL No. 106280

SEC. 68

TWP. 13S

R. RP

LOCATION OF WELL \_\_\_\_\_

EL. 3-10-65

WH 3-30-65

COMPANY Sinclair Oil & Gas Company

LEASE Earl J. Trimble

WELL No. 1

DATE SPUDDED IN 11-27-64

19

CASING SET:

Conductor \_\_\_\_\_ Intermediate \_\_\_\_\_

Surface \_\_\_\_\_ Oil String \_\_\_\_\_

WORK PERMITS ISSUED ON THIS WELL

Date	Permit	Date	Permit	Date	Permit

Date	Condition of Well	Total Depth
	<u>20" at Well</u>	
<u>Dec. 3</u>	<u>13 3/8" at 2893 w/2115.</u>	
	<u>Shale</u>	<u>5121'</u>
<u>" 10</u>	<u>Shale</u>	<u>8912'</u>
<u>" 17</u>	<u>Shale</u>	<u>11565'</u>
<u>" 30</u>	<u>Shale</u>	<u>13455'</u>
<u>Jan. 7</u>	<u>Shale. Attempting to repair pipe.</u>	
	<u>Shale &amp; Sand</u>	<u>12954'</u>
<u>" 14</u>	<u>lost circ. at 13231. Attempting to repair circ.</u>	
	<u>Shale</u>	<u>14231'</u>
<u>" 21</u>	<u>Shale</u>	<u>13807'</u>
<u>" 28</u>	<u>Shale to sand. Repair pipe.</u>	
<u>Feb. 14</u>	<u>Shale &amp; sand. Repair pipe. Run electric log. 17' pipe.</u>	<u>13624'</u>
	<u>20 1/4" 7" line pipe. 11' at 13583' + Contd. w/1371.</u>	<u>13724'</u>
<u>" 11</u>	<u>Shale. Dlg.</u>	<u>13821'</u>



R 8 W E

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13  
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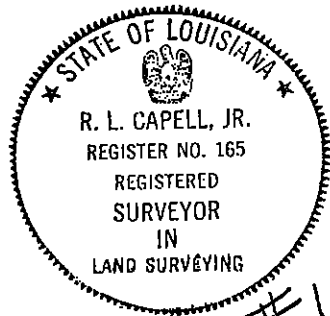
SEC. 68

SINCLAIR OIL & GAS CO.  
Earl J. Trimble

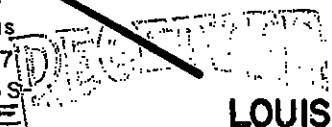
PROPOSED LOCATION  
GR. EL. = 12.55'

SEC. 69  
S60°20'E 6988'

N29°40'E  
5967'



I, R. L. Capell Jr., hereby certify that the location of Sinclair Oil & Gas Co.'s *Trimble Well No. 1* is as follows: S60°20'E 6988' and N29°40'E 5967' from the Southwest corner of Section 69, T13S R8E, and falling in Section 68, T13S-R8W, St. Mary Parish, Louisiana.



LOUISIANA DEPT. OF CONSERVATION

NOV 13 1964

SINCLAIR OIL & GAS CO.

PERMIT PLAT

*R. L. Capell, Jr.*  
LICENSED LAND SURVEYOR NO. 165  
STATE OF LOUISIANA  
JOHN E. CHANCE & ASSOCIATES, INC.

DEPARTMENT OF CONSERVATION  
LAFAYETTE, LOUISIANA

ST. MARY PARISH, LOUISIANA

SCALE: 1" = 500'

NOV. 7, 1964



SINCLAIR OIL & GAS COMPANY

P. O. BOX 2411  
HOUSTON, TEXAS 77001

November 11, 1964

HOUSTON DIVISION

State of Louisiana  
Department of Conservation  
P. O. Box 1285 - Oil Center Station  
Lafayette, Louisiana

Attention: Mr. F. J. Fava, Jr.

Dear Sir:

Attached in duplicate is Sinclair Oil & Gas Company's application for permit to drill Well No. 1, Earl J. Trimble, located S 60° 20' E 6,988' and N 29° 40' E 5,967' from the southwest corner of Section 69, T-13-S, R-8-E and falling in Section 68, T-13-S, R-8-E, St. Mary Parish, Louisiana.

Also enclosed are three (3) certified location plats, together with Sinclair's check in the amount of \$100.00 to cover the permit fee.

If application is acceptable, please forward permit.

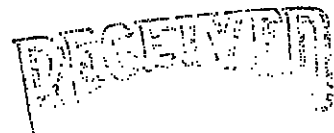
Very truly yours,

SINCLAIR OIL & GAS COMPANY

*Joe Mefford*  
Joe Mefford  
Division Superintendent

JM:bjh

Attach.



NOV 13 1964

DEPARTMENT OF CONSERVATION

LAFAYETTE, LOUISIANA

State of Louisiana

DEPARTMENT OF CONSERVATION

Inter Office

Date: November 16, 1964

To: Mr. T. M. Winfield, Chief Engineer

From: Mr. Frank J. Fava, Jr.

Att'n: Mr. T. M. Winfield

Enclosed herewith please find application from Sinclair Oil & Gas Company

for permit to drill their

Earl J. Trimble #1 Zone: \_\_\_\_\_

Jeanerette Field, St. Mary Parish.

Also enclosed please find:

Check No. 26732 in the amount of \$ 100.00

Well Location Plat X

Well Location Certification \_\_\_\_\_

Form A. D. C. \_\_\_\_\_

Electric Log \_\_\_\_\_

Schematic Diagram \_\_\_\_\_

Applicable Department of Conservation Order No. 29-B Pending Hearing  
Docket No. \_\_\_\_\_

Remarks & Recommendations: Routine

FJF:lf

Yours very truly,

By: \_\_\_\_\_  
District Manager

cc: Geological Survey

LT-1

STATE OF LOUISIANA  
DEPT. OF CONSERVATION

## PERMIT TO DRILL FOR MINERALS

PERMIT ..... \$100.00  
Multiple Zone ProcessingSend To LAP. 20 Date 11/17/64  
Serial No. Ser. #106280  
Parish ST. MARY Field JEANERETTEOperator SINCLAIR OIL & GAS COMPANY  
Address P.O. BOX 2411  
City & State HOUSTON, TEXAS  
Well Name EARL J. TRIMBLE NO. 1  
Location SEC. 69, T13S, R9E  
S 60°20' E 6989' & N 29°40' E 5967' FROM THE SW/C OF SEC 69, T13S, R9E  
& FALLING IN SEC 69Zone or Reservoir of Proposed Completion P. T. D. 15,700'  
PLANULINA SANDS  
Applicable Department of Conservation Order 29E  
COMMISSIONER  
ISSUING AUTHORITY

90513

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE 12/1/64

WELL SERIAL NO. 106280

WORK PERMIT NO. 90513

LAFAYETTE DISTRICT  
(One copy to be filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Wildcat Parish St. Mary Sec. 68 Twp. 13S Rge. 8E

Company Sinclair Oil & Gas Co. Lease Earl J. Trimble Well No. 1

Size of casing 13-3/8" Weight 54.5, 61, & 68 Make National

No. of threads per in. 8 Grade J-55 Seamless Yes New  2nd

If second hand, was pipe tested \_\_\_\_\_ Describe \_\_\_\_\_

Depth landed below derrick floor 2893 Ft. Sacks of cement 2675

Size of hole 17 1/2 Ins. Amount of cement left in pipe 45

Method of cementing Displacement Cement set in 10 1/2 hrs., under 750 psig.

Total depth 2893 Total time set 51 1/2 hrs.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

Date of test 12/1/64 Gauge pressure of casing 1500 psig.

Pressure at end of 30 minutes 1500 Pressure drop 0 psig.

Test fluid: Water  Mud  Weight 9.5 Viscosity 40

Remarks: \_\_\_\_\_

This work was done according to the Rules and Regulations of the Department of Conservation.

John C. Baurdean  
WITNESS

SINCLAIR OIL & GAS COMPANY  
COMPANY  
J. L. ...  
REPRESENTATIVE

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE December 21, 1964

WELL SERIAL NO. 106280

WORK PERMIT NO. 90513

LAFAYETTE

DISTRICT

(One copy to be filed with the District Office)

**NOTE: This Report Will Be Returned If Not Properly Completed And Signed.**

Field Wildcat Parish St. Mary Sec. 68 Twp. 13S Rge. 8E

Company Sinclair Oil & Gas Co. Lease Earl J. Trimble Well No. 1

Size of casing 9-5/8" Weight 47# & 43.5# Make A. O. Smith

No. of threads per in. 8 Grade S-95 Seamless Yes New  2nd

If second hand, was pipe tested \_\_\_\_\_ Describe \_\_\_\_\_

Depth landed below derrick floor 11,700 Ft. Sacks of cement 550

Size of hole 12 1/4 Ins. Amount of cement left in pipe 45

Method of cementing Displacement Cement set in 12 hrs., under 500 psig.

Total depth 11,700' Total time set 72 hrs.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

Date of test December 21, 1964 Gauge pressure of casing 1500 psig.

Pressure at end of 30 minutes 1500 Pressure drop None psig.

Test fluid: Water  Mud  Weight 11.5 Viscosity 43

Remarks: \_\_\_\_\_

This work was done according to the Rules and Regulations of the Department of Conservation.

John Bourdeau  
WITNESS

SINCLAIR OIL & GAS COMPANY  
COMPANY

(Signed)

[Signature]  
REPRESENTATIVE

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE 1/31/65 - 2/5/65

WELL SERIAL NO. 106280

WORK PERMIT NO. \_\_\_\_\_

LAFAYETTE DISTRICT  
(One copy to be filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Wildcat Parish St. Mary Sec. 68 Twp. 13S Rge. 8E

Company Sinclair Oil & Gas Co. Lease Earl J. Trimble Well No. 1

Size of casing 7" (liner) Weight 32# & 35# Make Hydril

No. of threads per in. Hydril FJ Grade P-110 Seamless \_\_\_\_\_ New  2nd

If second hand, was pipe tested \_\_\_\_\_ Describe \_\_\_\_\_

Depth/landed below liner Gr. Level surface floor 11522-13583 Ft. Sacks of cement 371

Size of hole 8-9/16 Ins. Amount of cement left in pipe 41'

Method of cementing Displacement Cement set in 72 hrs., under None psig.

Total depth 13624' Total time set 72 hrs.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

Date of test. 2-6-65 Gauge pressure of casing 1500 psig.

Pressure at end of 30 minutes 1500 Pressure drop None psig.

Test fluid: Water  Mud  Weight 15.0# Viscosity 55

Remarks: Recemented around top of 7" liner w/600 sx., FBD @ 5000#, MP 5000#, comp.

1:25 A.M. 2-5-65  
This work was done according to the Rules and Regulations of the Department of Conservation.

J. C. Hobson  
WITNESS

FEB 17 1965  
SINCLAIR OIL & GAS COMPANY  
LAFAYETTE, LOUISIANA

( Signed )

L. G. Buchanan  
REPRESENTATIVE  
L. G. Buchanan



**RUNNING TIME**

C.C. Depths LW Other						
1)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run			
	Out From _____ to _____	A.M. P.M.				
	Fluid _____					
	In _____ Out _____					
	Holes _____ Total _____					
	Misses _____ Total _____					
	Closing of firing switch witnessed by _____					
2)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run			
	Out From _____ to _____	A.M. P.M.				
	Fluid _____					
	In _____ Out _____					
	Holes _____ Total _____					
	Misses _____ Total _____					
	Closing of firing switch witnessed by _____					
3)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run			
	Out From _____ to _____	A.M. P.M.				
	Fluid _____					
	In _____ Out _____					
	Holes _____ Total _____					
	Misses _____ Total _____					
	Closing of firing switch witnessed by _____					
4)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run			
	Out From _____ to _____	A.M. P.M.				
	Fluid _____					
	In _____ Out _____					
	Holes _____ Total _____					
	Misses _____ Total _____					
	Closing of firing switch witnessed by _____					
5)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run			
	Out From _____ to _____	A.M. P.M.				
	Fluid _____					
	In _____ Out _____					
	Holes _____ Total _____					
	Misses _____ Total _____					
	Closing of firing switch witnessed by _____					
6)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run			
	Out From _____ to _____	A.M. P.M.				
	Fluid _____					
	In _____ Out _____					
	Holes _____ Total _____					
	Misses _____ Total _____					
	Closing of firing switch witnessed by _____					

Mileage: From \_\_\_\_\_ to \_\_\_\_\_

Mileage: From \_\_\_\_\_ to \_\_\_\_\_

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plugback DATE 3-4-65  
PARISH St. Mary FIELD Jeanerette  
COMPANY Sinclair Oil & Gas Company  
ADDRESS Box 51167; Lafayette, La.  
WELL NAME Earl J. Trimble No. 1 SEC. 68 T. 13S R. 8E  
WELL PERMIT SERIAL No. 106280 WORK PERMIT No. Pb. L/38  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Spot 400 sz cmt from  
14051-13268'. Dress off plug to 13620 & DST w/packer  
inside 7" liner set at 13583'.

PERMIT REQUESTED BY \_\_\_\_\_

C. L. Cox TD 14754'

Company Representative

AUTHORIZED BY \_\_\_\_\_

Lafayette

District Office

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

#2

PERMIT TO Perforate & Squeeze DATE 3-4-65  
PARISH St. Mary FIELD Jeanerette  
COMPANY Sinclair Oil & Gas Company  
ADDRESS Box 51167-Lafayette, La.  
WELL NAME Earl J. Trimble No. 1 SEC. 68 T. 136R 8E  
WELL PERMIT SERIAL No. 106280 WORK PERMIT No. Perf. Sq. I.#59  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Set CI bridge plug at  
13619' & perf. w/4 holes 13612-13613 & set retainer  
at 13605' & squeeze same perms. w/150 sx cmt.

PERMIT REQUESTED BY \_\_\_\_\_ HB 13620  
C. L. Cox  
Company Representative

AUTHORIZED BY \_\_\_\_\_

District Office Lafayette

Customer Sinclair Oil & Gas Co. Job Scheduled 3-3-65 6:30 AM-PM  
 Well No. Trimble No. 1 Arrived Location 3-3-65 6:15 AM-PM  
 Field Jeanerette On Job 3-3-65 7:00 AM-PM  
 SO No. 117090 Off Job 3-4-65 4:00 AM-PM  
 Customer Depth 13500'  
 Lane-Well Depth 13260 TDR  
 Zero Point 20' New G.L.  
 Perm. Ref. Datum 21' New G.L.  
 Hrs. Standby \_\_\_\_\_ Top of Cement \_\_\_\_\_

Services Performed on This Set Up: GP \_\_\_\_\_ K/S  PFC \_\_\_\_\_ R/A \_\_\_\_\_ B/P  PKR \_\_\_\_\_ Other Ret.

Subsurface Tools Run Bucket Series-Type Bucket Size 25 No. of Runs 1 Fluid Mud  
Blow Bucket 30 1 Wt.-Vis. 155  
Control WCTH 4" 1 Level Full  
Retainer Bucket 30BX 1 Max. Temp. \_\_\_\_\_

Casing Size 7'35" From 11522 To \_\_\_\_\_ Liner Size \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_ Tubing Size \_\_\_\_\_

Plug Serial No. \_\_\_\_\_ Top ordered at 13250 GR Set at \_\_\_\_\_  
Retainer 1174 13320 GR 13250 GR 13250 GR 30BX Retainer PO \_\_\_\_\_  
 Perforating Zones 4 Holes From 13229 To 13229 Setting Depths and/or \_\_\_\_\_  
 Perf. Zones Approved By \_\_\_\_\_  
 L-W Crew W. J. ...  
 Truck No. 8-102P Dist. W Base W

Run No.	Run No. 2	Run No. 3	Run No. 4	Run No.	Run No.
1	Run Bucket Set Bucket	13229	Set Bucket		
2	To 13260 GR	Cashiron	1'	Mod. 300	
3	Bridge Plug	14 1/2" Holes	K Retainer		
4	At 13250 GR	13228	At 13320 GR		
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

*Sinclair Oil & Gas Co.*  
*Trimble No. 1*  
*Jeanerette Fld.*  
 (4) Holes from 13229 to 13228  
*Jeanerette*

**RUNNING TIME**

		C.C. Depths					
		LW Other					
1)		C.C. Depths					
In From _____ to _____	A.M. P.M.	This Run					
Out From _____ to _____	A.M. P.M.						
Fluid _____							
In _____ Out _____							
Holes _____ Total _____							
Misses _____ Total _____							
		Closing of firing switch witnessed by _____					
2)		C.C. Depths					
In From _____ to _____	A.M. P.M.	This Run					
Out From _____ to _____	A.M. P.M.						
Fluid _____							
In _____ Out _____							
Holes _____ Total _____							
Misses _____ Total _____							
		Closing of firing switch witnessed by _____					
3)		C.C. Depths					
In From _____ to _____	A.M. P.M.	This Run					
Out From _____ to _____	A.M. P.M.						
Fluid _____							
In _____ Out _____							
Holes _____ Total _____							
Misses _____ Total _____							
		Closing of firing switch witnessed by _____					
4)		C.C. Depths					
In From _____ to _____	A.M. P.M.	This Run					
Out From _____ to _____	A.M. P.M.						
Fluid _____							
In _____ Out _____							
Holes _____ Total _____							
Misses _____ Total _____							
		Closing of firing switch witnessed by _____					
5)		C.C. Depths					
In From _____ to _____	A.M. P.M.	This Run					
Out From _____ to _____	A.M. P.M.						
Fluid _____							
In _____ Out _____							
Holes _____ Total _____							
Misses _____ Total _____							
		Closing of firing switch witnessed by _____					
6)		C.C. Depths					
In From _____ to _____	A.M. P.M.	This Run					
Out From _____ to _____	A.M. P.M.						
Fluid _____							
In _____ Out _____							
Holes _____ Total _____							
Misses _____ Total _____							
		Closing of firing switch witnessed by _____					

Mileage: From \_\_\_\_\_ to \_\_\_\_\_

Mileage: From \_\_\_\_\_ to \_\_\_\_\_



RUNNING TIME		C.C. Depths LW Other					
1)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run				
	Out From _____ to _____	A.M. P.M.					
	Fluid _____						
	In _____ Out _____						
	Holes _____ Total _____						
	Misses _____ Total _____						
			Closing of firing switch witnessed by _____				
2)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run				
	Out From _____ to _____	A.M. P.M.					
	Fluid _____						
	In _____ Out _____						
	Holes _____ Total _____						
	Misses _____ Total _____						
			Closing of firing switch witnessed by _____				
3)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run				
	Out From _____ to _____	A.M. P.M.					
	Fluid _____						
	In _____ Out _____						
	Holes _____ Total _____						
	Misses _____ Total _____						
			Closing of firing switch witnessed by _____				
4)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run				
	Out From _____ to _____	A.M. P.M.					
	Fluid _____						
	In _____ Out _____						
	Holes _____ Total _____						
	Misses _____ Total _____						
			Closing of firing switch witnessed by _____				
5)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run				
	Out From _____ to _____	A.M. P.M.					
	Fluid _____						
	In _____ Out _____						
	Holes _____ Total _____						
	Misses _____ Total _____						
			Closing of firing switch witnessed by _____				
6)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run				
	Out From _____ to _____	A.M. P.M.					
	Fluid _____						
	In _____ Out _____						
	Holes _____ Total _____						
	Misses _____ Total _____						
			Closing of firing switch witnessed by _____				

Mileage: From \_\_\_\_\_ to \_\_\_\_\_

Mileage: From \_\_\_\_\_ to \_\_\_\_\_

T

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

#3  
WORK PERMIT

PERMIT TO Perforate DATE 3-5-65  
PARISH St. Mary FIELD Jeanerette  
COMPANY Sinclair Oil & Gas Company  
ADDRESS Box 51167; Lafayette, La.  
WELL NAME Earl J. Trimble No. 1 SEC. 68 T. 13S R. 8K  
WELL PERMIT SERIAL No. 106280 WORK PERMIT Perf. L#168  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Jet perf. 3rd Planulina  
Sand 13598-13602' w/16 holes & test for production.

PERMIT REQUESTED BY \_\_\_\_\_ PB \_\_\_\_\_ TD 13605'  
C. L. Cox  
Company Representative

AUTHORIZED BY \_\_\_\_\_

Lafayette  
District Office

**LANE-WELLS COMPANY**  
A Division of Dresser Industries  
**COMPLETION SERVICE DATA SHEET**

Customer Sinclair Oil Co Job Scheduled 3-6-65 7:00 AM  
Well No. Trumble No. 1 Arrived Location 3-6-65 6:30 AM  
Field Jeanette On Job 3-6-65 8:00 AM  
SO No. 117092 Off Job 3-6-65 9:30 AM

Customer Depth 13220  
Lane-Wells Depth 13218  
Zero Point GL  
Perm. Ref. Datum Ground Level

Hrs. Standby \_\_\_\_\_ Top of Cement \_\_\_\_\_

Services Performed on This Set Up: GP \_\_\_\_\_ K/S  PFC \_\_\_\_\_ R/A \_\_\_\_\_ B/P \_\_\_\_\_ PKR \_\_\_\_\_ Other \_\_\_\_\_

Subsurface Tools Run Knowledge Series-Type WPH Size 4" No. of Runs 1 Fluid Red  
Wt.-Vis. 15.5  
Level Full  
Max. Temp. \_\_\_\_\_

Casing Size 7 3/4 From 13220 To 13500 Liner Size \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_ Tubing Size \_\_\_\_\_  
Set at \_\_\_\_\_

Plug-Pkr. Serial No. \_\_\_\_\_ Top ordered at \_\_\_\_\_ Top set at \_\_\_\_\_ Size \_\_\_\_\_ Kind \_\_\_\_\_ PO \_\_\_\_\_

Perforating Zones 24 Holes From 13202 To 13196 Setting Depths and/or  
Perf. Zones Approved By [Signature] Title \_\_\_\_\_  
L-W Crew [Signature] Truck No. 4129 Dist. MI Base MI

Run No.	Run No.	Run No.	Run No.	Run No.	Run No.
1	13202-03				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24	13196				
25					

*Sinclair Oil & Gas Co.*  
*Trumble No. 1*  
*Jeanette Field*  
*(24) holes from 13202 to 13196*  
*Jeanette*

RUNNING TIME		C.C. Depths LW Other					
1)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run				
	Out From _____ to _____	A.M. P.M.					
	Fluid _____						
	In _____ Out _____						
	Holes _____ Total _____						
	Misses _____ Total _____						
	Closing of firing switch witnessed by _____						
2)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run				
	Out From _____ to _____	A.M. P.M.					
	Fluid _____						
	In _____ Out _____						
	Holes _____ Total _____						
	Misses _____ Total _____						
	Closing of firing switch witnessed by _____						
3)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run				
	Out From _____ to _____	A.M. P.M.					
	Fluid _____						
	In _____ Out _____						
	Holes _____ Total _____						
	Misses _____ Total _____						
	Closing of firing switch witnessed by _____						
4)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run				
	Out From _____ to _____	A.M. P.M.					
	Fluid _____						
	In _____ Out _____						
	Holes _____ Total _____						
	Misses _____ Total _____						
	Closing of firing switch witnessed by _____						
5)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run				
	Out From _____ to _____	A.M. P.M.					
	Fluid _____						
	In _____ Out _____						
	Holes _____ Total _____						
	Misses _____ Total _____						
	Closing of firing switch witnessed by _____						
6)	In From _____ to _____	A.M. P.M.	C.C. Depths This Run				
	Out From _____ to _____	A.M. P.M.					
	Fluid _____						
	In _____ Out _____						
	Holes _____ Total _____						
	Misses _____ Total _____						
	Closing of firing switch witnessed by _____						

Mileage: From \_\_\_\_\_ to \_\_\_\_\_

Mileage: From \_\_\_\_\_ to \_\_\_\_\_

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

#4

WORK PERMIT

PERMIT TO Plug & Perforate DATE 3-9-65  
PARISH St. Mary FIELD Jeanerette  
COMPANY Sinclair Oil & Gas Company  
ADDRESS Box 51167; Lafayette, La.  
WELL NAME Earl J. Trimble No. 1 SEC. 68 13S 8E  
WELL PERMIT SERIAL No. 106280 WORK PERMIT No. Pl. Perf. 1#41  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Set cast iron bridge  
plug at 13250' to plug off perms. 13598-602'; jet  
perf. 13228-229' w/4 holes for protective squeeze.  
\_\_\_\_\_ TD 13250 PB

PERMIT REQUESTED BY G. L. Cox  
Company Representative

AUTHORIZED BY \_\_\_\_\_

Lafayette  
District Office

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

#6

PERMIT TO Squeeze & Perforate DATE 3-9-65  
PARISH St. Mary FIELD Jeanerette  
COMPANY Sinclair Oil & Gas Company  
ADDRESS Box 51167; Lafayette, La.  
WELL NAME Earl J. Trimble No. 68 SEC 13S RSL  
WELL PERMIT SERIAL No. 106280 WORK PERMIT Sq. Perf. I/70  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Squeeze perms. 13192-193<sup>1</sup>  
w/125 sq., drill out & jet perf. 12196-13202 w/24  
holes & test for production.

PERMIT REQUESTED BY \_\_\_\_\_ TD 13220-PB  
C. L. Cox  
Company Representative

AUTHORIZED BY \_\_\_\_\_  
Lafayette

District Office: \_\_\_\_\_

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

#5

WORK PERMIT

PERMIT TO Squeeze & Perforate DATE 3-9-65  
PARISH St. Mary FIELD Jeanerette  
COMPANY Sinclair Oil & Gas Company  
ADDRESS Box 51167; Lafayette, La.  
WELL NAME Earl J. Trimble No. 1 SEC 68 T 13S R 8E  
WELL PERMIT SERIAL No. 106280 WORK PERMIT No. Sg. LF71  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Squeeze perms. 13228-229'  
w/140 sx & jet perf. 13192-193' w/4 holes for  
protective squeeze.

13220 PB

PERMIT REQUESTED BY C. L. Cox TD \_\_\_\_\_  
Company Representative

AUTHORIZED BY Lafayette

District Office:

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

#7  
PERMIT TO ~~Temp. Plug & Abandon~~ DATE 3-12-55  
PARISH St. Mary FIELD Jennette  
COMPANY Sinclair Oil & Gas Company  
ADDRESS Box 3167, Lafayette, La.  
WELL NAME Earl J. Trinkle No. 1 SEC. 63 T. 135 R. 8  
WELL PERMIT SERIAL No. 106230 WORK PERMIT No. Apr. 16101  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Temporarily abandon well:  
Spot 100 on cat plug at 12650-12720', install flange on  
9-5/8" casinghead (will recover salvageable casing &  
permanently plug well at later date). TD 13225 FT

PERMIT REQUESTED BY G. L. Cox  
Company Representative

AUTHORIZED BY Lafayette

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

PLUG AND ABANDON REPORT

DATE WORK DONE 3-11-65

WELL SERIAL NO. 106280  
WORK PERMIT NO. Abd.L #101

LAFAYETTE DISTRICT

(Three Copies to be Filed with the District Office)

NOTE: This Report Will be Returned if Not Properly Completed And Signed.

Field Wildcat (Jeanerette Area) Parish St. Mary Sec. 68 Twp. 13S Rge. 8E

Company Sinclair Oil & Gas Co. Lease Earl J. Trimble Well No. 1

Total Depth 14754' (12650' PB) Condition of Well Dry Hole - Temp. Abnd.

		Size	OD	Depth	Amount Pulled	
1.	Conductor Pipe	20"		146'		None
	Surface Casing	13-3/8"		2893'		None
			OD			
2.	Protection Casing	9-5/8"		11700'		None
	Liner	7"		11522-13585'		None
Liner 3.	Production Casing	5"		13196-13202'		None

CEMENT PLUGS

1. Depth 13620' To 14051' No. of Sacks 400 How Placed Displacement
2. Depth 12650' To 13220' No. of Sacks 100 How Placed Displacement
3. Depth \_\_\_\_\_ To \_\_\_\_\_ No. of Sacks \_\_\_\_\_ How Placed \_\_\_\_\_

Mud Record: Weight 15.1 Viscosity 57

Remarks: Installed flange on 9-5/8" casinghead. Well Temp. P&A, will recover salvageable casing and permanently plug well at later date.

This work was done according to the Rules and Regulations of the Department of Conservation.

J. C. Hobson  
WITNESS

SINCLAIR OIL & GAS COMPANY  
COMPANY

(Signed) C.L. Cox

REPRESENTATIVE

Orig. & 2 cc: Dept. of Conv.  
cc: JM  
cc: WHH  
Form - P & A  
cc: File

MAR 17 1965  
DEPARTMENT OF CONSERVATION

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plug & Abandon DATE 7-7-65  
PARISH St. Mary FIELD Jennette  
COMPANY Sinclair Oil Company  
ADDRESS Lafayette, La.  
WELL NAME Karl J. Tremble No. 1 SEC. 58 T. 236 R. 62  
WELL PERMIT SERIAL No. 106280 WORK PERMIT No. Ad. 14233  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Run 9-5/8" csg.  
Set plug in & cut bottom of surface.

PERMIT REQUESTED BY \_\_\_\_\_ TD  
L. E. Carpenter  
Company Representative

AUTHORIZED BY \_\_\_\_\_  
Lafayette  
District Office

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

PLUG AND ABANDON REPORT

DATE WORK DONE 7-1-65

WELL SERIAL NO. 106280  
WORK PERMIT NO. Abd L# 233

Lafayette DISTRICT  
(Three Copies to be Filed with the District Office)

NOTE: This Report Will be Returned if Not Properly Completed And Signed.

Field Jeanerette Parish St. Mary Sec. 58 Twp. 13S Rge. 8E

Company Sinclair Oil Co. Lease Earl J. Tremble Well No. 1

Total Depth 13,250 Condition of Well \_\_\_\_\_ Temp. plugged

- |                      |                    |                   |                           |
|----------------------|--------------------|-------------------|---------------------------|
| 1. Surface Casing    | Size <u>13-3/8</u> | Depth <u>2893</u> | Amount Pulled <u>None</u> |
| 2. Protection Casing | Size <u>9-5/8"</u> | Depth _____       | Amount Pulled <u>2575</u> |
| 3. Production Casing | Size _____         | Depth _____       | Amount Pulled _____       |

CEMENT PLUGS

Prev. Set Sinclair Oil Co.

- |                      |                |                         |                            |
|----------------------|----------------|-------------------------|----------------------------|
| 1. Depth _____       | To _____       | No. of Sacks _____      | How Placed _____           |
| 2. Depth <u>2675</u> | To <u>2525</u> | No. of Sacks <u>100</u> | How Placed <u>Rig Pump</u> |
| 3. Depth <u>0</u>    | To <u>10</u>   | No. of Sacks <u>10</u>  | How Placed <u>Hand</u>     |

Mud Record: Weight \_\_\_\_\_

Viscosity \_\_\_\_\_

Remarks: \_\_\_\_\_

This work was done according to the Rules and Regulations of the Department of Conservation.

Jerry Carpenter  
WITNESS

Equipment, Inc.  
COMPANY

( Signed ) L.E. Carpenter REPRESENTATIVE  
L.E. Carpenter