

7

-8-

9

Lacassine Lund Co Inc

1/2 SUPERIOR

18

17

Mimos D Miller et al

Calcasieu Nat'l Bank

Chas Paggi

1/2 SUPERIOR

19

20

21

W T Burton

W T Burton

30

FN B of Abbeville

29

28

Calcasieu Nat'l Bank

First National Bank of Abbeville

Calcasieu Nat'l Bank

31

GRAND LAKE

LAKE-SIDE PROSPECT

CAMERON PARISH

T-12-5

R-4-W

Scale ~ 2" = 1 mile

POTENTIAL REPORT

OIL WELL _____ COMPLETION _____
DISTILLATE WELL _____ RECOMPLETION _____
GAS WELL X * * * * * REPEAT X

PARISH Cameron TIME GAUGED _____ HOUR
FIELD Lakeside OPENING TANK GAUGE 3'-8"
WELL NAME & NO. Chan. Page CLOSING TANK GAUGE 4'-8"
COMPANY Superior Oil Company DIFFERENCE 10"

PERMIT NO. 11089 SERIAL NO. 20571 TANK NUMBER 125
LOCATION: SEC. 17 TWP. 18S RANGE 4W TANK COEF. (BBL'S. PER INCH) 5.41

DATE COMPLETED ~~12-20-44~~ BARRELS PER _____ HOURS 54.1
DATE GAUGED 12-20-44 ESTIMATED B'LS. PER DAY 54.1
FLOWING OR PUMPING Flowing CHOKE SIZE 22-64 TYPE _____

PRODUCING HORIZON _____ DAILY GAS VOLUME 2484.02 *"M". CU. FEET.
PRODUCING FROM 9820-9870 GAS/OIL RATIO: 44991/1

PERFORATED FROM 9820 TO 9870 TUBING PRESSURE 1150 LBS. SQ. IN.
CASING SEAT 10200 FEET CASING PRESSURE 0 LBS. SQ. IN.

TUBING: SIZE 2 1/2" IN. BOTTOM 9858 PERCENT B.S. &/OR S.W. 0
TOTAL DEPTH 11059 CORRECTED GRAVITY 50.6 DEGREES A.P.I.

ACIDIZED WITH _____ GALLONS. ELEVATION OF DERRICK FLOOR _____
WITNESSES H. P. Deuron GAUGED BY John C. Mann
Inspector or Engineer, DEPARTMENT OF MINERALS

TITLE _____ DISTRICT OFFICE Lake Charles
CURRENT DATE 12-20-44

REMARKS XXXXXX 4 x 1 7-8ths Flange Connections
Static 480# Diff. 20"

Well equipped with bottom hole regulators.
Form SDM #2.

Sept. 11th, 1941

Mr. P. S. Ervin
Acting Chief Engineer
Division of Minerals
Baton Rouge, Louisiana.

Dear Sir:

Enclosed please find application from the Superior Oil Company together with check in the amount of \$50.00 for permit to drill Paggi # 1 well, Lakeside Area, Cameron Parish, Louisiana. Following are foot measurements:

Page # 1 1990' N & 330' E of SW Corner of Section 17, T 12 S, R 4 W, Cameron Parish, La.

You will note that the plat is of an odd scale and is unsigned. I have contacted the Superior Oil Company regarding this matter. In the future, all plats will be of normal scale and signed by a registered engineer.

Yours very truly,

D. D. Gooch, Manager,
Lake Charles District.

DDG/lg

Encls.

STATE OF LOUISIANA

DEPARTMENT OF MINERALS

AFFIDAVIT OF TEST OF CASING IN WELL

AND

APPLICATION FOR CLEARANCE

PERMIT NO. 11099 SERIAL NO. 26571 DATE 10-12 1941
 OPERATOR SUPERIOR OIL CO. FIELD LAKE SIDE ELEV D.F. _____
 LEASE CHAS. PRAGGI WELL NO. 1 SEC. 17 TWP. 12S RGE. 4W
 SIZE OF CASING 10 3/4 IN. WT. PER FT. 18 LBS. MAKE NATIONAL
 NO. OF THREADS PER IN. 8 GRADE A SEAMLESS NEW 2nd _____
 IF SECOND-HAND, WAS PIPE TESTED _____ DESCRIBE _____

DEPTH LANDED BELOW BERRICK FLOOR 1328 FEET. SACKS OF CEMENT 700
 SIZE OF HOLE 15" IN. AMOUNT OF CEMENT LEFT IN PIPE 10'
 METHOD OF CEMENTING HALLIBURTON CEMENT SET 6 HOURS UNDER 600 LBS.
 PRESSURE. TOTAL TIME SET 24 HOURS.

DETAILS OF PRESSURE TEST BEFORE DRILLING PLUG:

DATE OF TEST: 10-12- 1941. GAUGE PRESSURE ON CASING 1000 LBS.
 PRESSURE AT END OF THIRTY MINUTES (30) 1000 DROP _____ LBS.
 TEST FLUID: WATER MUD 8.3 LBS. PER GAL. VISCOSITY 1 SEC.
 TYPE & WORKING PRESSURE OF BLOWOUT PREVENTOR: 6000# SHAFER

REMARKS DISPLACED APPROX 200' OF DRILL MUD WITH H2O THRU FILL-IN LINE

WITNESS: _____
 TITLE: _____
 COMPANY: _____

OPERATOR: SUPERIOR OIL CO.
 TITLE: J. T. RILEY
 DEPARTMENT OF MINERALS
 DISTRICT OFFICE LAKE CHAS.

Sketch of Blowout preventor hook-up on reverse side.

BY: Alfred Adams
 TITLE: Inspector

STATE OF LOUISIANA
DEPARTMENT OF MINERALS

AFFIDAVIT OF TEST OF CASING IN WELL AND APPLICATION FOR
CLEARANCE

COMPANY: SUPERIOR OIL CO DATE: NOV. 6 1941
WELL NAME & NO.: PAGGI #1 PERMIT NO.: SERIAL NO.:
LOCATION: SECTION: 17 TOWNSHIP: 125 RANGE: 4 W PARISH: CAMERON
SURFACE: (): PRODUCING: (✓): OTHERS: ()

We, the undersigned, have set the following casing in the above named well: 10020
feet of 7" inch, weighing 28[#] pounds per foot, which was manufactured by:
STANDARD of _____ grade of steel, with 8 threads per inch of
the following description: (SEAMLESS LAPWELD) (NEW - SECONDHAND). (IF SECOND HAND, insert here
description of pressure test made on pipe:

This casing was landed 10020 feet below the derrick floor in 9⁷/₈ inch diameter open
hole, with 1100 sacks of cement by the HALIBURTON method. 30 feet of cement was left in
casing. Cement set for a period of 48 hours under a pressure of 600 pounds per square inch.
Total time for cement set was 48 hours.

Casing has been tested under a pressure of 1800 pounds per square inch, and at the end of
thirty minutes, pressure had declined 1795 pounds per square inch.

This casing has been set and tested according to the Laws of the State of Louisiana, and
the Rules and Regulations of the Department of Minerals, and the Superior Oil Co.
Company hereby makes application to CONTINUE DRILLING COMPLETE WELL.

WITNESS:

John C. Mann
For Department of Minerals.

J. T. Riley
DRILLING SUPERINTENDENT FOR THE COMPANY

DRILLER ON DUTY WHEN TEST WAS MADE.

CERTIFICATE OF CASING CLEARANCE

THE DEPARTMENT OF MINERALS, having received the above affidavit, signed by representatives of the
Company named hereon, including data showing that all of the Laws of the State of Louisiana, and
the Rules and Regulations of the Department of Minerals have been complied with, approve this well
for: CONTINUE DRILLING - COMPLETION OF WELL.

DISTRICT MANAGER FOR DEPARTMENT OF MINERALS

NOTE: This form to be filled out for all types of casing test. This report and affidavit to be
FILED IN TRIPLICATE with the Department of Minerals District Office on the same date test is made.

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
DIVISION OF MINERALS

Test of Blowout Preventer

Field LAKE SIDE Date of Test NOV. 6, 1941
Company or Operator SUPERIOR Permit No. _____ Serial _____
Drilling Contractor _____
Lease PAGE 1 Well No. #1 Sec. 17 T. 12 S. 4 R. 4 W.
Location of Well: _____
Name of Blowout Preventer SHAFFER & HYDRIL Depth when installed 10020
Size of drill stem 2 7/8 Size of rams 2 7/8
Depth of hole 10020 Size of hole 9 7/8
Weight of mud 15 # Viscosity of Mud 27 Sand Content 2%
Commercial or Native Mud COMMERCIAL
Method of testing mud HYDROMETER
Time blowout preventer test made 1 P.M. NOV. 6 1941
Time required to close rams by hand, if hand operated blowout preventer is installed: _____
Time required to close rams by pressure 10 SEC.
Total time required to close and lock rams 2 MIN.
Well pressure that rams closes against 1800
Well pressure accumulated under rams after closing 1800
Closing pressure applied 900
Method of applying BOILER FEED PUMPS
Time for closing if pressure operated 10 SEC.
Total time for closing rams and hand locking after pressure applied 2 MIN.
Result of Test SATISFACTORY
Remarks: _____
General condition of operation: SATISFACTORY
J. T. Riley Operator Agent John C. Mann Engineer in charge of District.

C E M E N T R E C O R D

DATE: NOV. 6 1941
FIELD: LAKE SIDE
PARISH: CAMERON
COMPANY: SUPERIOR OIL CO.
WELL: PAGEI #1
LOCATION: _____
Diameter of Hole Drilled: 9 1/8"
Total Depth of Hole: 10020
Hole cleaned out to: 10020
Size of Casing: 7" DD.
Casing hung and cemented at: 10020
_____ Upper Flat Collar at: _____
_____ Lower Float Collar at: 9980
_____ Casing Shoe at: 10021
Kind of Cement Used: STAR
Method of Cement: HALIBURTON
Amount of Cement Used: 1100 SAX
Condition of Mud GOOD
Before Cement: GOOD
Viscosity: 27
Weight of Mud: 12 #
% Sand in Mud: (Shakeout) 2%
Final _____ line readings: _____
Time Started: OCT 9 1941
Time Completed: NOV 3 1941

J. T. Riley
Witness for Company

John C. Manns
Agent, Department of Con-
servation.

RECEIVED
DEC 19 1941
DEPARTMENT OF REVENUE

WELL COMPLETION REPORT

OIL WELL () GAS WELL () RECOMPLETION ()
PARISH Cameron FIELD Lakeside

WELL NAME AND NO. Charles Paggi No. 1

COMPANY The Superior Oil Company DRILG. CONTRACTOR Company Tools.

PERMIT SERIAL NO. 26571 COMMENCED DRILLING 10-9-41.

DATE COMPLETED OR RECOMPLETED 12-14-41.

INITIAL PRODUCTION 50 BBLs. PER 24 HOURS.

CHOKE SIZE 16/64" GAS OIL RATIO 26,500-1

TUBING PRESSURE 1200# CASING PRESSURE 0

CORRECTED GRAVITY 51 ° A.P.I., B.S.&.W. 0.1

TOTAL DEPTH 11,059' FT., PERFORATED : YES () NO. ()

PRODUCING DEPTH 9920 - 9970'

ALLOWABLE REQUESTED - - - IF WELL IS RECOMPLETED WITHIN

MONTH _____

DATE 12-17-41. BY M. U. Broussard

DISTRICT OFFICE Lake Charles, Louisiana.

Form SDM #1.

POTENTIAL REPORT

OIL WELL _____ COMPLETION x
 DISTILLATE WELL * RECOMPLETION _____
 GAS WELL _____ ***** RETEST _____

PARISH Cameron TIME GAUGED 12-29- to 12-30-41 HOUR
 FIELD Lakeside OPENING TANK GAUGE 1' 10 1/2"
 WELL NAME & NO. Chas. Page # 1 CLOSING TANK GAUGE 2' 5 1/2"
 COMPANY The Superior Oil Co. DIFFERENCE 7"
 PERMIT NO. 11029 SERIAL NO. 22571 TANK NUMBER 125
 LOCATION: SEC. 17 TWP. 12S RGE. 4W TANK COEF. (BBL.S. PER INCH) 3.41
 DATE COMPLETED 12-15-41 BARRELS PER 24 HOURS 37.87
 DATE GAUGED 12-30-41 ESTIMATED BBL.S. PER DAY 37.87
 FLOWING OR PUMPING Flowing CHOKE SIZE 16/64 TYPE 6"
 PRODUCING HORIZON Miocene DAILY GAS VOLUME 1238 * "M". CU. FEET.
 PRODUCING FROM 9920 TO 9970 GAS/OIL RATIO: 43.370/1
 PERFORATED FROM 9920 TO 9970 TUBING PRESSURE 1250 LBS. SQ. IN.
 CASING SEAT 10,020 FEET. CASING PRESSURE Sealed LBS. SQ. IN.
 TUBING: SIZE 2 1/2 IN. BOTTOM 9958 PERCENT B.S. &/OR S.W. .12
 TOTAL DEPTH 11059 CORRECTED GRAVITY 51 DEGREES A.P.I.
 ACIDIZED WITH _____ GALLONS. ELEVATION OF DERRICK FLOOR _____
 WITNESSED H. F. Denson GAUGED BY John C. Madsen
 TITLE Chief Gauger. Inspector or Engineer, DEPARTMENT
 OF MINERALS. Lake Charles.
 DISTRICT OFFICE _____
 CURRENT DATE 12-30-41

REMARKS _____

*THOUSANDS

RECEIVED
 DEC 31 1941
 DEPARTMENT OF MINERALS
 LAKE CHARLES

POTENTIAL REPORT

OIL WELL _____
 DISTILLATE WELL ✓
 GAS WELL 1

COMPLETION _____
 RECOMPLETION _____
 RETEST _____

PARISH CAMERON TIME GAUGED 12-29 - 12-30 2 HOUR
 FIELD LAKE SIDE OPENING TANK GAUGE 1-10 1/2
 WELL NAME & NO. CHAS PAGGI #1 CLOSING TANK GAUGE 2-5 1/2
 COMPANY SUPERIOR OIL CO DIFFERENCE 7"
 PERMIT NO. _____ SERIAL NO. _____ TANK NUMBER 125
 LOCATION: SEC. 17 TWP. 12 S RGE. 4 W TANK COEF. (BBL. PER INCH) 5.41
 DATE COMPLETED 12-15-41 BARRELS PER 24 HOURS 37.81 ✓
 DATE GAUGED 12-30-41 ESTIMATED BBL. PER DAY 37.81 20, BBLs
 FLOWING OR PUMPING FLOWING CHOKE SIZE 16/64 TYPE 6" Allowable
 PRODUCING HORIZON MIDLENE. DAILY GAS VOLUME 6838 * "M". CU. FEET.
 PRODUCING FROM 9920 TO 9970 GAS/OIL RATIO: 48.370/1
 PERFORATED FROM " TO " TUBING PRESSURE 1250 LBS. SQ. IN.
 CASING SEAT 10020 FEET. CASING PRESSURE SEALED LBS. SQ. IN.
 TUBING: SIZE 2 1/2 IN. BOTTOM 9858 PERCENT B.S. &/OR S.W. 1%
 TOTAL DEPTH 11059 CORRECTED GRAVITY 51 DEGREES A.P.I.
 ACIDIZED WITH _____ GALLONS. ELEVATION OF DERRICK FLOOR _____
 WITNESSED J.P. Demmon GAUGED BY John C. Williams
 TITLE Chief Manager Inspector or Engineer, DEPARTMENT
 OF MINERALS.
 DISTRICT OFFICE Lake Charles
 CURRENT DATE DEC 30 1941
 REMARKS GAS 2 30" 16" (4x2) PIPE TAP CONNECTION.

*THOUSANDS

Form SDM #2.

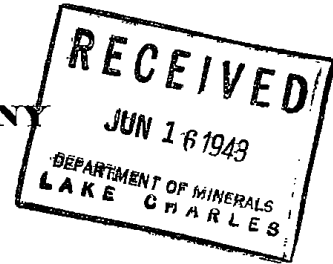
HAS 2 BOTTOM HOLE REGULATORS @ 5000' - 4000'
 FLOW LINE HEATER OTIS STORM CHOKER @ 1075'

THE SUPERIOR OIL COMPANY

(A CALIFORNIA CORPORATION)

OIL AND GAS BUILDING
HOUSTON, TEXAS

Lake Charles, Louisiana.
June 14th, 1943.



The Department of Conservation,
Division of Minerals,
Lake Charles, Louisiana.

Attention Mr. F. J. Fava, Mgr.

Dear Sir:

This is to report condensate and gas produced from our Charles Paggi No. 1, Lakeside Field and our Miami B-1, Pecan Lake Field during the two days of June 10th and 11th, 1943 inclusive.

Charles Paggi No. 1

25.68 barrels per day, 18/64" choke, cut clean, gravity 50.5 degrees, tubing pressure 1100#, casing pressure 0#, gas 912 M.C.F. GOR 35,077-1 - a total of 48.61 barrels was produced during the two days and the well closed in on the 11th.

Miami Corporation No. B-1

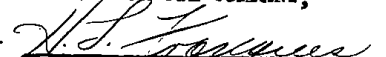
24.33 barrels per day, 16/64" choke, cut clean, gravity 46.4 degrees, tubing pressure 1300#, casing pressure 0#, gas 1300 M.C.F., GOR 75,000/1 - a total of 29.71 barrels was produced during the two days and the well closed in on the 11th.

These wells produced in order to obtain gas samples as explained in letter of the 9th. We are hereby requesting clearance for the 48.61 barrels of condensate at Lakeside Field and the 29.71 barrels at Pecan Lake Field.

Very truly yours,

THE SUPERIOR OIL COMPANY,

By


H. L. Franques.

HLF:CT

POTENTIAL REPORT

OIL WELL _____ COMPLETION _____
 DISTILLATE WELL _____ RECOMPLETION _____
 GAS WELL ✓ * * * * * RETEST ✓

PARISH CAMERON TIME GAUGED 24 HOURS
 FIELD LAKE SIDE OPENING TANK GAUGE 3-6
 WELL NAME & NO. CHAS. PAGE 1 #1 CLOSING TANK GAUGE 4-4
 COMPANY THE SUPERIOR OIL CO DIFFERENCE 10"
 PERMIT NO. 11099 SERIAL NO. 26521 TANK NUMBER 125
 LOCATION: SEC. 12 TWP. 12S RANGE 4W TANK COEFF. (BBL. PER INCH) 5.41
 DATE COMPLETED 12-10-44 BARRELS PER 24 HOURS 54.1
 DATE GAUGED 12-20-44 ESTIMATED BBL. PER DAY 54.1
 FLOWING OR PUMPING FLOWING CHOKE SIZE 2 2/64 TYPE 6
 PRODUCING HORIZON _____ DAILY GAS VOLUME 243402 "M". CU. FEET.
 PRODUCING FROM _____ TO _____ GAS/OIL RATIO: 44991/1
 PERFORATED FROM 9920 TO 9970 TUBING PRESSURE 1150 F.P. LBS. SQ. IN.
 CASING SEAT 10200 FEET CASING PRESSURE 0 LBS. SQ. IN.
 TUBING: SIZE 2 1/2 IN. BOTTOM 9858 PERCENT B.S. &/OR S.W. 0
 TOTAL DEPTH 11059 CORRECTED GRAVITY 50.6 DEGREES A.P.I.
 ACIDIZED WITH _____ GALLONS. ELEVATION OF DERRICK FLOOR _____
 WITNESSED H.P. Dawson GAUGED BY John E. Manner
 Inspector of Engineers DEPARTMENT OF MINERALS
 DISTRICT OFFICE Lake Charles
 TITLE _____ CURRENT DATE Dec 20 1944

REMARKS Gas 4 x 1 3/8 FLANGE CONNECTION 480# 29"

*well is equipped with 2 ates Bottom hole Regulators
 Form SDM #2.
 1 set @ 5250 1 set at 4150 also storm choke
 at 1085 shut in Pressure 3800#*

Work Permit
STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. Charles Paggi #1 Sec. 17 T. 12S 4W
Field Lakeside Parish Cameron
Permit Serial No. 26571 Work Permit No. 877-81

Description of Work Spot 200' cement plug across perfs 9920-9970' recov
2-7/8" tubing, cut & recover 7" casing @1300' spot 200' cement
plug across casing cut, spot 50' cement plug from 75' to 25'
cut 10-3/4" casing 15' below mud line.

Sand & Reservoir To Be Tested P & A TD 11,059'

Operator The Superior Oil Company
Address P.O. Box 51108 OCS
City, State & Zip Lafayette, LA 70505

Permit Requested By L. L. Blanc Date 8/14/81

Permit Authorized By W. M. White District L.C. Date 8-20-81

See Instructions On Reverse Side

Form DM-4R Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack

LAKE CHARLES

AUG 20 1981

CONSERVATION DEPT

7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

WORK PERMIT NO. 877-81

WELL SERIAL NO. 26571

DATE WORK FINISHED (MM-DD-YY) 10/6/81

Lake Charles DISTRICT

(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Lakeside Parish Cameron Sec. 17 Twp. 12S Rge. 4W

Operator Superior Oil CODE
5824 Well Name Charles Paggi Well No. 1

Total Depth 11,059' Condition of Well No Future Utility

CHECK APPROPRIATE BOX:

29 DRY HOLE

30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
3Ø1			6000	6200	50	Hallib
3Ø2	7"	1000'	900	1100	50	Hallib
3Ø3			50	75	50	Hallib
3Ø4	10-3/4" & 16"	15'	0	15		

Mud Record: Weight _____ Viscosity _____

Remarks: _____

This work was done according to the Rules and Regulations of the Office of Conservation.

WITNESS

The Superior Oil Company
OPERATOR

(Signed) L. L. Blanc
REPRESENTATIVE



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD
LakeSide

SERIAL NO.
26571

PRODUCING INTERVAL

RESERVOIR (COMPANY SAND IDENTIFICATION)
P & A

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion-NOTE: if not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL
 RECOMPLETION
 P & A

31 INACTIVE DRY HOLE FUT. UTIL.
 32 INACTIVE DRY HOLE NO FUT. UTIL.
 36 INACTIVE WAITING ON PIPELINE
 37 INACTIVE WAITING ON MARKET

PRODUCT
 OIL
 GAS
 OTHER

IF RECOMPLETION
 SAME RESERVOIR
 DIFFERENT RESERVOIR

DATE COMP, RECOMP, OR P & A M D Y
10/6/81

OPERATOR
The Superior Oil Company

CODE
5824

ADDRESS
P.O. Box 51108 OCS, Lafayette, LA 70505

WELL NAME
Charles Paggi

WELL NO.
1

PARISH
Cameron

SEC. **17** TWP. **12S** RGE. **4W**

DATE PERMIT ISSUED
9/15/41

DATE SPUNDED
10/9/41

DATE READY TO PRODUCE*

TOTAL DEPTH
11,059

PBTD.

GROUND ELEVATION
-3'

CASING HEAD FLANGE ELEVATION
23'

DISTANCE FROM RKB TO CHF

DATE WELL TURNED INTO TANKS

SINGLE, DUAL OR TRIPLE COMPLETION?

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? **No**

WAS DIRECTIONAL SURVEY MADE? **No**

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?

DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

DATE FILED

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	Depth Set		Sacks Cement	Test Pressure	Hours Under Pressure	Date Tested (MM DD YY)	Name of Test Witness - State if Conservation Agent or Offset Operator
			From	To					
101									
102									
103									
104									
105									

TUBING SIZE: DEPTH OF TUBING: DEPTH OF PACKER(S):

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION

GAS VOLUME
BOPD MCF/DAY CF/BBL /64"

GDR

CHOKER SIZE

PRODUCING METHOD

FLOWING TUBING PRESSURE
psig

SHUT-IN TUBING PRESSURE
psig

CASING PRESSURE
psig

WATER PRODUCTION
BPD

BS&W
%

GRAVITY
*API@60°F

BHP(SHUT-IN)
psig

COMPANY REPRESENTATIVE

DATE GAUGED

PLUG AND ABANDON (P & A) DATA

Casing Size	Amount Pulled	Cement Plugs				Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		From	To	Sacks	How Placed		
7"	1000	6000	6200	50	Hallib	10/1/81	D. Morgan
		900	1100	50	Hallib	10/5/81	J. Estis
10-3/4"	15'	50	75	50	Hallib	10/5/81	J. Estis
		0	15			10/6/81	D. Morgan

CERTIFICATE: I, the undersigned, state: That I am employed by Superior Oil Co. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: L. L. Blanc Title: Engineering Assistant

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
877-81	10/1/81	Hallib	Spot 200' cement plug from 6000-6200',
877-81	10/5/81	Hallib	Cut 7" csg at 1000', Spot 200' cement plug from 900-1100', Spot 50' cement plug from 50-75'.
877-81	10/6/81	Supco	Cut 10-3/4" & 16" csg 15' below mud line

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

CONSERVATION DEPT.

OCT 19 1981

LAKE CHARLES

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION (2)

Name & No. Charles Paggi No. 1 Sec. 17 T. 12S R. 4W
Lakeside

Permit Serial No. 26571 Parish Cameron Work Permit No. 1104-81

Description of Work Due to mechanical problems, perfs 9920-9970' could not be squeezed. Instead spot a 200' cement plug from 6000-6200', P & A according to work permit No. 877-81.

Sand & Reservoir To Be Tested P & A TD 11,059'

Operator The Superior Oil Company
Address P.O. Box 51108 OCS
City, State & Zip Lafayette, LA 70505

Permit Requested By L.H. LeBlanc Date 10/13/81

Authorized By Wm C. Wilhite L.C. District L.C. Date 10-15-81

See Instructions On Reverse Side

Form DM-4R Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

- | | | |
|-------------------------|--|---|
| 1. Abandon (Plug & Abd) | | 7. Pull Casing |
| 2. Deepen | | 8. Change Zone of Selective Completion |
| 3. Perforate | | 9. Drill Salt Water Disposal Well |
| 4. Squeeze | | 10. Convert to Salt Water Disposal Well |
| 5. Plugback | | 11. Drill Product Storage Well |
| 6. Sidetrack | | |

LACE CHARLES

OCT 15 1981

CONSERVATION DEPT.

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

STATE OF LOUISIANA
OFFICE OF CONSERVATION

NOTIFICATION OF TEMPORARILY INACTIVE WELL TO BE OMITTED FROM MONTHLY PRODUCTION REPORTS

Conservation District Lake Charles Code No. Onshore
 Field Lakeside Code No. 5772
 Operator The Superior Oil Company Code No. 5824
 Well Name Charles Paggi Code No. -
 Well No. 1 Serial No. 26571
 Authorized Transporter Scurlock
 Form R-4 Approval Date October 25, 1982
 Well Classification -- Oil _____ Gas X

 This is the only well that we operate in this field and our name should be removed from your check list.

 X We have other producing wells in this field.

I certify that the above well has become temporarily inactive since production reported for the month of 2-10-77, with no stock remaining on hand and request cancellation of the Form R-4, Operators Certificate of Compliance and Authorization to Transport Oil from Lease.

Executed this the 20 day of June, 1983.

The Superior Oil Company
(Company or Operator)

Andrew D. Dumas
(Affiant)

Sr. Regulatory Asst.
(Title)

INSTRUCTIONS

Complete the above form in triplicate. Mail original and one copy to Office of Conservation, Oil and Gas Division, P. O. Box 44275, Capitol Station, Baton Rouge, Louisiana 70804 to the attention of Production Audit Section. Mail second copy to the appropriate Conservation District Manager.

If additional copies of this form are needed, please send your request to the above address to the attention of Administrative Services Section, specifying number needed.