

WELL LOCATION:-AUSTRAL OIL COMPANY INCORPORATED-W.E. Walker (6210) No. 3  
 Beginning at the Northwest corner of Sec. 19, T. 12S.-R.4W., thence East 1220 ft.  
 along North line of section 19, thence South 850 ft. to location.

We hereby certify that we staked the above well location as shown,  
 May 21, 1964. F. Shutt's Sons - Civil Engineers

*Plotted*  
*W*

*Fred N. Shutt's*  
 FRED N. SHUTTS, C.E., Reg. No. 79



RECEIVED  
 MAY 26 1964

#102871

AUSTRAL OIL COMPANY INCORPORATED  
 WELL LOCATION - W. E. WALKER (6210) No. 3  
 IN SECTION 19, T. 12S.-R.4W.  
 CAMERON PARISH LOUISIANA

Scale: 1"=1000'  
 May 22, 1964.  
 F. SHUTTS' SONS - CIVIL ENGINEERS - LAKE CHARLES, LA.

State of Louisiana

DEPARTMENT OF CONSERVATION

Inter Office

Date: 5/26/64

To: **Baton Rouge Office**  
From: **Lake Charles District**  
Att'n: **Fritz Spencer**

Enclosed herewith please find application from Austral Oil Company Inc.  
for permit to drill their

W. E. Walker Well No. 3 Zone: Planulina  
Lakeside Field, Cameron Parish

Also enclosed please find:

Check No. 46108 in the amount of \$ 100.00

Well Location Plat XXX

Well Location Certification XXX

Form A. D. C. \_\_\_\_\_

Electric Log \_\_\_\_\_

Schematic Diagram \_\_\_\_\_

Applicable Department of Conservation Order No. 29-B & E Pending Hearing  
Docket No. \_\_\_\_\_

Remarks & Recommendations:

**Recommend conditional permit requiring compliance with Ord. 29-E. Location is less than 2000' from Superior-Austral wells CNB #4 (9800' Sd.); CNB #4-D (9600' Sd.); CNB #1 (10,000' Sd.).**

**PLEASE WIRE OPERATOR COLLECT SERIAL NO.**

Yours very truly,

By: \_\_\_\_\_  
District Manager  
**W. C. WILHITE**

cc: Geological Survey  
**HEW:jt**  
LT-1

*Willow*

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE June 10, 1964 WELL SERIAL NO. 87600  
WORK PERMIT NO. 102871

Lake Charles DISTRICT  
(One copy to be filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Lake Side Parish Cameron Sec. 19 Twp. 15 Rge. 4W  
Company Armedal Oil Lease WT Walker Well No. 3  
Size of casing 9.58 Weight 36 Make A. Smith  
No. of threads per in. 8.00 Grade \_\_\_\_\_ Seamless \_\_\_\_\_ New  2nd   
If second hand, was pipe tested \_\_\_\_\_ Describe \_\_\_\_\_

Depth casing shoe landed below derrick floor 2548 Ft. Sacks of cement 1160  
Size of hole 12 1/4 Ins. Amount of cement left in pipe 91  
Method of cementing Hydratone Cement set in 15 hrs., under 0 psig.  
Total depth 2550 Total time set 40 hrs.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

Date of test 6-8-64 Gauge pressure of casing 1300 psig.  
Pressure at end of 30 minutes 1200 Pressure drop none psig.  
Test fluid: Water  Mud  Weight 9.6 Viscosity 40  
Remarks: \_\_\_\_\_

This work was done according to the Rules and Regulations of the Department of Conservation.

Ed Lambry  
WITNESS

Armedal Oil  
COMPANY

(Signed) W. M. A. ... JUN 18 1964  
REPRESENTATIVE

THE DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

REGULATION OF THE DEPARTMENT OF CONSERVATION

WATER RESOURCES DIVISION  
WORK SHEET NO. \_\_\_\_\_

TITLE \_\_\_\_\_  
(To be filled in by the user)

Project No. \_\_\_\_\_

Location \_\_\_\_\_

Well No. \_\_\_\_\_

Date \_\_\_\_\_

Operator \_\_\_\_\_

Remarks \_\_\_\_\_

Remarks \_\_\_\_\_

Remarks \_\_\_\_\_

Remarks \_\_\_\_\_

Remarks \_\_\_\_\_

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MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

Deepen  
L. C. #21

WORK PERMIT

PERMIT TO Deepen 6/19/64 DATE  
PARISH Cameron FIELD Lakeside  
COMPANY Austral Oil Co., Inc.  
ADDRESS 300 San Jacinto Bldg., Houston 2, Texas  
WELL NAME W. E. Walker No. 3 SEC. 19 T. 128 R 4W  
WELL PERMIT SERIAL No. 102871 WORK PERMIT No. \_\_\_\_\_  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Deepen well from permit depth of  
10,500 to ~~10,000~~ 900'

PERMIT REQUESTED BY RAYMOND ELLISON TO 10,900'  
Company Representative

AUTHORIZED BY [Signature]  
W. C. WILHITE-District Manager in Charge  
District Office

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE 6-19-64

WELL SERIAL NO. 102871  
WORK PERMIT NO. \_\_\_\_\_

Lake Charles DISTRICT  
(One copy to be filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Lake Charles Parish Cameron Sec. 19 Twp. 12S Rge. 4W

Company Austral oil Lease W. E. Walker Well No. 3

Size of casing 5 1/2 Weight 17 Make AO Smith

No. of threads per in. 8 1/2 Grade A Seamless  New  2nd

If second hand, was pipe tested \_\_\_\_\_ Describe \_\_\_\_\_

Depth casing shoe landed below derrick floor 10367 Ft. Sacks of cement 520

Size of hole 8 3/4 Ins. Amount of cement left in pipe 86'

Method of cementing Ballblower Cement set in 12 hrs., under 1 psig.

Total depth 10368 Total time set 48 hrs.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

Date of test 6-21-64 Gauge pressure of casing 1700 psig.

Pressure at end of 30 minutes 1700 Pressure drop None psig.

Test fluid: Water  Mud  Weight 13.4 Viscosity 45

Remarks: \_\_\_\_\_

This work was done according to the Rules and Regulations of the Department of Conservation.

Ed Landry  
WITNESS

Austral oil  
COMPANY  
(Signed) W. E. Walker  
REPRESENTATIVE

DEPARTMENT OF COMMERCE  
STATE OF TEXAS

ATTEST: \_\_\_\_\_

WITNESSETH THAT I, \_\_\_\_\_  
COUNTY CLERK OF SAID COUNTY,

DO HEREBY CERTIFY THAT THE FOREGOING IS A TRUE AND CORRECT COPY OF THE ORIGINAL AS THE SAME APPEARS IN MY OFFICE.

IN WITNESS WHEREOF,

I have hereunto set my hand and the seal of said County at \_\_\_\_\_

this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.

\_\_\_\_\_

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MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

Perf. & Sq.  
L. C. #98

WORK PERMIT

PERMIT TO Plug and squeeze DATE June 29, 1964  
PARISH Cameron FIELD Lakeside  
COMPANY Austral Oil Co., Inc.  
ADDRESS 300 San Jacinto Bldg., Houston, Texas  
WELL NAME W. E. Walker No. 3 SEC 19 T 12s R 4w  
WELL PERMIT SERIAL No. 102871 WORK PERMIT No. \_\_\_\_\_  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Set retainer at 10335' and squeeze below with 75 sacks cmt.

TD10500'

PERMIT REQUESTED BY I. R. CHALMERS  
Company Representative

AUTHORIZED BY *William C. Wilhite*  
WILLIAM C. WILHITE  
Lake Charles, La.  
District Office

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

Perf. & Sq.  
L. C. #99

WORK PERMIT

PERMIT TO Perf. & Squeeze DATE June 29, 1964  
PARISH Cameron FIELD Lakeside  
COMPANY Austral Oil Co., Inc.  
ADDRESS 300 1/2 San Jacinto Bldg., Houston, Texas  
WELL NAME W. E. Walker No. 3 SEC 19 T 12S R 4W  
WELL PERMIT SERIAL No. 102871 WORK PERMIT No. \_\_\_\_\_  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Perf. 8757' @ Run DST and then  
Sq. off perf.

PERMIT REQUESTED BY I. R. CHALMERS TD. 10500'  
Company Representative

AUTHORIZED BY *Willie*  
WILLIAM C. WILHITE  
Lake Charles, La.  
District Office

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

Perf. & Sq.  
L. C. #97

WORK PERMIT

PERMIT TO Perf. and Squeeze DATE June 29, 1964  
PARISH Cameron FIELD Lakeside  
COMPANY Austral Oil Co., Inc.  
ADDRESS 300 San Jacinto Bldg., Houston, Texas  
WELL NAME W. E. Walker No. 3 SEC 19 T. 12a R. 4w  
WELL PERMIT SERIAL No. 102871 WORK PERMIT No. \_\_\_\_\_  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Perf. 9231'. Run DST and then  
squeeze off perf.

TD 10500'

PERMIT REQUESTED BY I. B. CHALMERS

Company Representative

AUTHORIZED BY *W. C. Wilhite*

WILLIAM C. WILHITE

Lake Charles, La.  
District Office

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

Perf. & Sq.  
L. C. #100

WORK PERMIT

PERMIT TO Perf. & Squeeze DATE June 29, 1964  
PARISH Cameron FIELD Lakeside  
COMPANY Austral Oil Co. Inc.  
ADDRESS 300 San Jacinto Bldg., Houston, Texas  
WELL NAME W. E. Walker No. 3 SEC. 19 T. 12 R. 4  
WELL PERMIT SERIAL No. 102871 WORK PERMIT No. \_\_\_\_\_  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Perf. 9346'. Run DST and then  
squeeze off perf.

PERMIT REQUESTED BY I. R. CHALMERS TD 10500'  
Company Representative

AUTHORIZED BY William C. Wilhite  
WILLIAM C. WILHITE  
Lake Charles, La.  
District Office

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

Perf.  
L. C. #239

WORK PERMIT

PERMIT TO Perf. DATE July 2, 1964  
PARISH: Cameron FIELD Lakeside  
COMPANY Austral Oil Co. Inc.  
ADDRESS 300 San Jacinto Bldg., Houston, Texas  
WELL NAME W. E. Walker N 3 SEC 19 T 12S R 4W  
WELL PERMIT SERIAL No. 102871 WORK PERMIT No. \_\_\_\_\_  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO perf, 8759 to 8767 for completion.

PERMIT REQUESTED BY I. R. CHALMERS TD 10500  
Company Representative

AUTHORIZED BY WILLIAM C. WILHITE  
District Office

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

Perf.  
L. C. #240

WORK PERMIT

PERMIT TO Perf. DATE July 2, 1964  
PARISH Cameron FIELD Lakeside  
COMPANY Austral Oil Co., Inc.  
ADDRESS 300 San Jacinto Bldg., Houston, Texas  
WELL NAME W. E. Wakker No 3 SEC 19 T 12S R 4W  
WELL PERMIT SERIAL No. 102871 WORK PERMIT No. \_\_\_\_\_  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Perf. 10287 to 10313' for  
completion.

PERMIT REQUESTED BY I. R. CHALMERS TD 10500'  
Company Representative

AUTHORIZED BY W. C. White  
WILLIAM C. WHITE  
Lake Charles, La.  
District Office

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

*On Scout  
7/10/64  
New*

WELL COMPLETION OR RECOMPLETION REPORT

Lake Charles DISTRICT Re: Well Serial No.: 102871

Completed  Flowing  Operator: Austral Oil Co. Inc.  
Recompleted  Gas-Lifting  Well Name: W. E. Walker  
Oil  Pumping  Well No.: 3 Sec. 19, Twp. 12S, Rge. 4W  
Gas  Shut-In  Field Lakeside  
Parish Cameron

Date Completed or Recompleted July 6, 1964 at 9:30 A. M. ( ~~FORM~~ ) ( p. m. )

COMPLETION DATA

Initial Production 14.5 B/MCF ~~3000~~ Gas Volume 2865 MCF/Day  
Tubing Pressure 3585 psig Casing Pressure 0 psig  
Choke Size 12/64" Positive      Adjustable      B.S. & W. 0 %  
Gas/Oil Ratio 69,000 CF/Bbl. Gravity 55.0 at 60° A. P. I.  
Producing Depth: From 10287' Ft. to 10313' Ft. T. D. 10,800 Ft.

Name of Producing Sand: Planulina

\*New Pool      \*Old Pool      List Reason(s) for Pool Classification \_\_\_\_\_  
    Geological name of sand    

\*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for 0 barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes      No     

29-E Unit Attached - Yes      No     

DATE: \_\_\_\_\_

AUSTRAL OIL COMPANY INCORPORATED

COMPANY

*Miles Reynolds, Jr.*

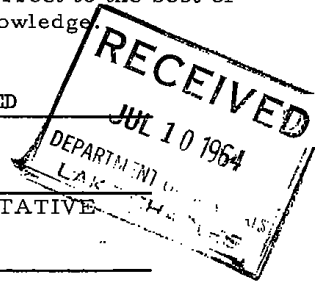
COMPANY REPRESENTATIVE  
Miles Reynolds, Jr.

Production Engineer

TITLE

Form - Comp.

*SIGW*





*Walker*



DEPARTMENT OF CONSERVATION  
WELL HISTORY AND WORK RESUME REPORT

FIELD	Lakeside
SERIAL NO.	102871 ✓
PRODUCING INTERVAL	10287' - 10313'
RESERVOIR (COMPANY SAND IDENTIFICATION)	Flamulina

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion or recompletion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> P&A <input type="checkbox"/>			
OPERATOR <b>Austral Oil Co. Inc.</b>	ADDRESS <b>300 San Jacinto Bldg., Houston, Texas</b>		
LEASE NAME <b>W. E. Walker</b>	WELL NO. <b>3</b>		
PARISH <b>Cameron</b>	SECT. <b>19</b> TWP. <b>12S</b> RGE. <b>4W</b>	DATE PERMIT ISSUED <b>5-27-64</b>	
DATE SPUCED <b>6-7-64</b>	TOTAL DEPTH <b>10,800'</b>	PBTD <b>10,325'</b>	
GROUND ELEVATION <b>Seal Level</b>	CASING HEAD FLANGE ELEVATION <b>1.0'</b>	DISTANCE FROM RKB TO CHF <b>18.80'</b>	
DATE WELL TURNED INTO TANKS	SINGLE, DUAL OR TRIPLE COMPLETION? <b>Dual</b>	NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
WAS WELL DIRECTIONALLY DRILLED? <b>No</b>	WAS DIRECTIONAL SURVEY MADE? <b>No</b>	WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION? <b>No</b>	DATE FILED
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION) <b>(Induction Electric), Microlog, Cement Bond Log, Gamma-Neutron</b>		DATE FILED <b>Herewith</b>	

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HRS. UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.
16"			87'	Driven				
9 5/8"	12 1/4"	36#	2548'	1160	1200#	1/2	6-9-64	W. Veronie - Co. Agent
5 1/2"	8 3/4"	17#	10367'	520	1700#	1/2	6-21-64	" " "
TUBING SIZE: <b>2 1/16"</b>		DEPTH OF TUBING: <b>10245'</b>		DEPTH OF PACKER (S): <b>10238'</b>				

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION <b>14.5 B/MMCF</b>	GAS VOLUME <b>2865</b>	CHOKE SIZE <b>12/64"</b>	WELL STATUS <b>Shut-In</b>
TUBING PRESSURE <b>3585</b> psi	CASING PRESSURE <b>0</b> psi	GOR <b>69,000:1</b>	3S & W <b>0</b> %
GRAVITY <b>55</b> °API @ 60°F	CONSERVATION AGENT MAKING GAUGE	COMPANY REPRESENTATIVE <b>Miles Reynolds, Jr.</b>	DATE GAUGED <b>7-6-64</b>

PLUG AND ABANDON (P&A) DATA

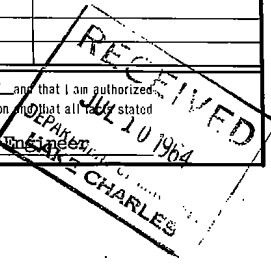
CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by **Austral Oil Co. Inc.** and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all the data herein are true, correct and complete to the best of my knowledge.

Form WH

Signature: *Miles Reynolds, Jr.* Title: **Prod. Engineer**

cc: General American Oil Co. Of Texas - Dallas, Texas  
H. L. Hawkins & H. L. Hawkins, Jr. - New Orleans, La.



WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L.C.#98	6-27-64	G.L.P.S and Howco	Set retainer at 10,335' and squeeze below with 75 sacks cement.
L.C.#100	6-28-64	G.L.P.S and Howco	Perf. 4 holes at 9346', DST, and squeezed
L.C.#97	6-30-64	G.L.P.S. and Howco	Perf. 4 holes at 9231, DST and squeezed
L.C.#240	7-3-64	G.L.P.S	Perf. 10287' - 10313 with 4 holes per foot.
L.C.#99	7-2-64	GLPS and Howco	Perforated 4 holes at 8757', DST (Did not squeeze)
L.C.#239	7-3-64	G.L.P.S.	Perforated 8750 - 57' with 4 holes per foot.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

POTENTIAL REPORT

Type Well: Oil \_\_\_\_\_ Gas  Distillate \_\_\_\_\_

Type Test: Comp.  Recomp \_\_\_\_\_ Retest \_\_\_\_\_ Regauge \_\_\_\_\_

Parish Cameron Field Lake side

Company Austral Oil Co. Serial No. 102871

Well Name & No. W.E. Walker # 3

Location: Sec. 19 Twp. 12S Rge. 4W Flowing  Pump \_\_\_\_\_

Prod. Horizon \_\_\_\_\_ Perf. Int. 10287 to 10313

Casing Setting: Size 5 1/2 @ 10367

Tubing Setting: Size 2 1/8 @ 10246 T.D. 10800

Date Completed Online 10-13-64 Date Gauged 10-13-64

Acidize with \_\_\_\_\_ gals. Elev. of Derr. Floor \_\_\_\_\_

Tubing Flow TEST DATE \_\_\_\_\_

T. P. 3525 C. P. 0 Choke Size 12 /64th

Closing Meter 986 ft. \_\_\_\_\_ in. @ 6 PM Time

Opening Meter 980 ft. \_\_\_\_\_ in. @ 2 PM Time

Diff. \_\_\_\_\_ ft. 6 in. 4 Hours (Time)

Tank No. Meter Tank Coef. 1.000

Bbbs. per 4 Hrs. 6 Est. Bbbs. per Day 36 Net

Daily Gas Vol. 2,000 M.C.F. G/O Ratio 53.55%

B.S.&W. 1 % Corrected Gravity 55.0 Deg. A.P.I.

Witnessed Wally E. Eubel Title Lead Foreman

Gauged by Mannie Schmitt Title Oil & Gas Insp.  
Department of Conservation

District Office Lake Charles

Remarks: 7.4 stat. x 6.2 diff. x 1 1/4 plate  
3" line 2000# spring 100" range  
Flg. Conn.

State of Louisiana  
DEPARTMENT OF CONSERVATION  
Inter Office

Date: 9/23/66

To: Eaton Rouge Office  
From: Lake Charles District  
Att'n: Fritz Spencer

Enclosed herewith please find application from Austral Oil Company Inc.

for permit to amend their

A wells: see attached Zone:

Lakeside Field; Cameron Parish.

Also enclosed please find:

Check No. \_\_\_\_\_ in the amount of \$ \_\_\_\_\_

Well Location Plat \_\_\_\_\_

Well Location Certification \_\_\_\_\_

Form A. D. C. \_\_\_\_\_

Electric Log \_\_\_\_\_

Schematic Diagram \_\_\_\_\_

Applicable Department of Conservation Order No. 113 series/ <sup>29-B</sup> Pending Hearing  
Docket No. \_\_\_\_\_

Remarks & Recommendations:

**Recommend approval. Amendments requested to comply with the provisions of orders #113-H and nomenclature standards.**

Yours very truly,

cc: Frod. Audit Section

By: \_\_\_\_\_  
District Manager  
**W. C. WILHITE**

cc: Geological Survey  
**MCW:jt**  
LT-1



State of Louisiana  
DEPARTMENT OF CONSERVATION

Inter Office

Date: 7/30/73

To: **Baton Rouge Office**

From: **Lake Charles District**

Att'n: **Fritz Spencer**

Enclosed herewith please find application from Austral Oil Company

for permit to amend name their

2 wells

Zone: \_\_\_\_\_

Lakeside

Field, Campana

Parish .

Also enclosed please find:

Check No. \_\_\_\_\_ in the amount of \$ \_\_\_\_\_

Well Location Plat \_\_\_\_\_

Well Location Certification \_\_\_\_\_

Form A. D. C. \_\_\_\_\_

Electric Log \_\_\_\_\_

Schematic Diagram \_\_\_\_\_

Applicable Department of Conservation Order No. 29-B Pending Hearing \_\_\_\_\_  
Docket No. \_\_\_\_\_

Remarks & Recommendations:

**Recommend approval. Change requested to comply with the nomenclature memorandum of 12/1/72. These amendments are exempt from the fee.**

Yours very truly,

cc: **Prod. Audit Section**

By: \_\_\_\_\_

District Manager

**W. C. Wilhite**

cc: Geological Survey

LT-1

WCV:fc

FORM MD-15-R.C.

DISTRICT OFFICE COPY

NO.

A-C

STATE OF LOUISIANA

DEPARTMENT OF CONSERVATION

Amend Well ~~name~~

AMENDED PERMIT (Corrected)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

Serial No. 102871 Date August 1, 1973  
Parish Cameron Field Lakeide

Operator Austral Oil Company Inc.

Address P.O. Box 51207 OCS

City & State Lafayette, Louisiana 70501

Well Name Plan 1 RA SUC; Walker \* No. 3

Location of Well: Sec. 19 T. 12S R. 4W

Location Same

\*Formerly: 1st P1 SUC; W.E. Walker

Zone or Reservoir of Proposed Completion \_\_\_\_\_

Applicable Department of Conservation Order Memo 12-1-72

*R. S. Suster*  
COMMISSIONER

*J. L. ...*  
ISSUING AUTHORITY

Work Permit  
STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. W. E. Walker No. 3 Sec. 19 T 12S R 4W  
Field Lakeside Parish Cameron  
Permit Serial No. 102871 (9-26-66) Work Permit No. 160-77

Description of Work Plug & Abandon Planulina perf. 10,287'-313' with bridge plug at 10,124' with cmt. plug back to 10,110. Perf. 9,976-82' & 9,992'-10,010'. Test & sqz. off with tool at 9,912'. Perf. 9,792'-9,802'. Test & set BP at 9,750' with 7' cmt. on top. Perf. 9,528'-36' and test 9,600' Sd.  
Sand & Reservoir To Be Tested 10,000' Sd. - 9,800' Sd. - 9,600' Sd!

Operator Austral Oil Company Inc.  
Address P. O. Box 51207, OCS  
City, State & Zip Lafayette, Louisiana 70505

Permit Requested By I. R. Chalmers I. R. Chalmers Date 2-23-77  
District Supt.

Permit Authorized By W. C. Wilketo District L.C. Date 2/28/77

See Instructions On Reverse Side

Form DM-4R Rev.

## INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

- |                         |   |
|-------------------------|---|
| 1. Abandon (Plug & Abd) | 7. Pull Casing                          |
| 2. Deepen               | 8. Change Zone of Selective Completion  |
| 3. Perforate            | 9. Drill Salt Water Disposal Well       |
| 4. Squeeze              | 10. Convert to Salt Water Disposal Well |
| 5. Plugback             | 11. Drill Product Storage Well          |
| 6. Sidetrack            |   |

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. W. E. Walker No. 3 Sec. 19 T. 12S R. 4W

Field Lakeside Parish Cameron

Permit Serial No. 102871 Work Permit No. 170-77

Description of Work Squeeze off test perf. 9,528'-36'. Perf. 9,476'-86' and test. If production, attempt dual recompletion 9,528'-34' and 9,476'-86'.

Sand & Reservoir To Be Tested 9,500' and Misc. sands as shown.

Operator Austral Oil Company Inc.  
Address P. O. Box 51207, OCS  
City, State & Zip Lafayette, Louisiana 70505

Permit Requested By *I. R. Chalmers* Date 2-28-77  
I. R. Chalmers, District Supt.

Permit Authorized By *W. Lee* District L. C. Date 3/1/77

See Instructions On Reverse Side

Form DM-4F Rev.

## INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

- |                         |   |
|-------------------------|---|
| 1. Abandon (Plug & Abd) | 7. Pull Casing                          |
| 2. Deepen               | 8. Change Zone of Selective Completion  |
| 3. Perforate            | 9. Drill Salt Water Disposal Well       |
| 4. Squeeze              | 10. Convert to Salt Water Disposal Well |
| 5. Plugback             | 11. Drill Product Storage Well          |
| 6. Sidetrack            |   |

1733 CHANDLER

MAR 1 1977

CONCRETE/STEEL DEPT.

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

POTENTIAL REPORT

Type Well: Oil \_\_\_\_\_ Gas  Distillate \_\_\_\_\_

Type Test: Comp. \_\_\_\_\_ Recomp.  Retest \_\_\_\_\_ Regauge \_\_\_\_\_

Parish Cameron Field Lakeside

Company Superior Austral Bites Serial No. 102871

Well Name & No. ~~Gen's Unit~~; U.E. Walker #3

Location: Sec. 18 Twp. 12<sup>S</sup> Rge. 4<sup>W</sup> Flowing  Pump \_\_\_\_\_

Prod. Horizon ~~Gen's Unit~~ Perf. Int. 9528 to 9534

Casing Setting: Size 5 1/2 @ 10367

Tubing Setting: Size 2 1/2 @ 9507 T.D. 10810

Date Completed 3-2-77 Date Gauged 3-3-77

Acidize with \_\_\_\_\_ gals. Elev. of Derr. Floor \_\_\_\_\_

TEST DATE

T. P. 2300 C. P. 0 Choke Size Adj. 1/64th

Closing Tr. Ggc. 2:40 ft. in. @ 9:10 AM Time

Opening Tr. Ggc. 00:00 ft. in. @ 9 AM Time

Diff. 2:40 ft. in. 24 Hours (Time)

Tank No. 1772 low Tank Coef. 1.00

Bbls. per 24 Hrs. 24 Est. Bbls. per Day 24

Daily Gas Vol. 1,000 M.C.F. G/O Ratio 41677/1

B.S.&W. nd % Corrected Gravity 47.9 Deg. A.P.I.

Witnessed W. J. [Signature] Title \_\_\_\_\_

Gauged by [Signature] Title District Engineer  
Department of Conservation

District Office [Signature]

Remarks: 1050' x 29" x 1" x 3"  
F. J. [Signature]



DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A. M., August 5 to 3:00 P. M., August 8, 1952."


<u>Date of Test</u>	<u>T E S T   D A T A</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
TOTAL _____		BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_  
\_\_\_\_\_

OPERATOR  
Form - Comp.

(Signed) OPERATOR REPRESENTATIVE

 <b>DEPARTMENT OF CONSERVATION</b> WELL HISTORY AND WORK RESUME REPORT		FIELD Lakeside							
		SERIAL NO. 102871							
		PRODUCING INTERVAL 9,526'-34'							
		RESERVOIR (COMPANY SAND IDENTIFICATION) 9,600' Unit Sand							
Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.									
LEASE AND WELL DATA									
DESIGNATE TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> P&A <input type="checkbox"/>									
OPERATOR Superior Austral Oil Company Inc.		ADDRESS P. O. Box 51207, OCS, Lafayette, La. 70505							
LEASE NAME W. E. Walker		WELL NO. 3							
PARISH Cameron		DATE PERMIT ISSUED 5-27-64							
DATE SPUNDED 6-7-64		TOTAL DEPTH 10,800							
DATE READY TO PRODUCE 3-3-77		PBD. 10,110'							
GROUND ELEVATION S.L.		CASING HEAD FLANGE ELEVATION 1.0'							
DATE WELL TURNED INTO TANKS 3-3-77		SINGLE, DUAL OR TRIPLE COMPLETION? Dual							
WAS WELL DIRECTIONALLY DRILLED? No		WAS DIRECTIONAL SURVEY MADE? No							
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION) (IE), ML, CBL, G/N, LNL		WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION? NA							
		DATE FILED 7-10-64							
CASING, LINER AND TUBING RECORD									
CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR	
16"			87'	Driven					
9 5/8"	12 1/4	36#	2,548	1,160	1200	1/2	6-9-64	W. Veronie-Co-Agent	
5 1/2"	8 3/4	17#	10,367'	530	1700	1/2	6-21-64	W. Veronie-Co-Agent	
TUBING SIZE: 2 1/16"		DEPTH OF TUBING: 9,507'		DEPTH OF PACKERIS: 9,430' (RLC-2) 9,500' (AN)					
INITIAL COMPLETION OR RE-COMPLETION DATA									
INITIAL PRODUCTION 24		GAS VOLUME 1000		CHOKE SIZE Adj.		WELL STATUS Flowing			
TUBING PRESSURE 2300 psig		CASING PRESSURE Sealed psig		GOR 41,667		BS & W 216 BSW/D		DHP - (SHUT-IN) 4,267 psi	
GRAVITY 47.9 API@60°F		CONSERVATION AGENT MAKING GAUGE		COMPANY REPRESENTATIVE W. Erbeling		DATE GAUGED 3-4-77			
PLUG AND ABANDON (P&A) DATA									
CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR		
		FROM	TO	SACKS	HOW PLACED				
CERTIFICATE: I, the undersigned, state: That I am employed by <u>Austral Oil Co. Inc.</u> and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.									
Form WH	Signature: <u>I. R. Chalmers</u>		I. R. Chalmers		Title: <u>District Supt.</u>				

\* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
159-77		Howco & Baker	Squeezed off perf. 8,750'57'.
160-77		Howco, Baker, & Dresser-Atlas	<p>P &amp; A perf. 10,287'-313' with B.P. at 10,124 and 14' cement on top to 10,110'.</p> <p>Perf. 9,976'-82' and 9,992'-10,010' and tested salt water.</p> <p>Squeezed off perf. with tool at 9,912'</p> <p>Perf. 9,792'-9,802' and tested salt water. Set B.P. at 9,750' and dumped 7' cement on top.</p> <p>Perf. 9,528'-36' and tested for completion squeezed off perf.</p> <p>Re-perf. 9,528'-34' for lower completion.</p>

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

State of Louisiana  
DEPARTMENT OF CONSERVATION

Inter Office

Date: 3/28/77

To: **Baton Rouge Office**  
From: **Lake Charles District**  
Attn: **Joseph F. DeVall**

Enclosed herewith please find application from Superior-Austral  
\_\_\_\_\_ for permit to amend operator and name  
their W. E. Walker #3, Lakeside Field  
Cameron Parish, Louisiana. Zone intermediate

Also enclosed please find:

Check No. 14-43198 in the amount of \$ 25.00.

\_\_\_\_\_ Well location plat

\_\_\_\_\_ Well location certification

\_\_\_\_\_ Form A.D.C.  
\_\_\_\_\_ Electric Log  
\_\_\_\_\_ Schematic diagram  
\_\_\_\_\_ (Dual) structure map if well does not comply with existing Orders  
\_\_\_\_\_ (Selective-Onshore) structure map showing reservoir limits  
\_\_\_\_\_ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. \_\_\_\_\_

Pending Hearing, Docket No. \_\_\_\_\_

Remarks & Recommendations:

**Recommend approval. Routine.**

**FORMERLY; Austral Oil Company Inc. #3 Plan 1 RA SUC; Walker.**

By \_\_\_\_\_  
District Manager

**W. C. WILHITE**

cc: Geological Oil & Gas Division  
Prod. Audit (for Amended Permits only)

LT-1

DEPT. OF CONSERVATION  
USE ONLY

FORM MD-15 (R 2-1976)

AMENDED PERMIT TO DRILL FOR MINE

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION  
Amended Permit, ..... \$25.00

Change

**102871** Serial No.

Date **3-30-77**

**7703** Effective  
yymm

CURRENT CODES

**012**

PARISH

**Cameron**

**5772**

FIELD

**Lekeside**

**5823**

OPERATOR

**Superior-Austral**

ADDRESS

**P. O. Box 51108 OCS**

CITY & STATE

**Lafayette, LA 70505**

FORMER CODES

**0312**

AMENDMENT ACTION

- 00.9:  PARISH
- 03.4:  FIELD
- 03.5:  OPERATOR
- 01.6:  LSE-UN
- 01.6:  UN-LSE
- 01.6:  LSE-LSE
- 01.6:  UN-UN
- 01.4:  WELL NO.
- 52.1:  LOCATION

**102871** WELL NAME

**W. E. Walker**

No. **3**

**603064**

LOCATION OF WELL: Sec. **19** T **12S** R **4W** Former Well No.

**LOCATION SAME**

**FORMERLY: AUSTRAL OIL COMPANY, INC.**

**+PLAN 1 RA SUC;WALKER**

Applicable Department of Conservation Order

**29-1**

*R. S. [Signature]*  
Commissioner

Issuing Authority

DISTRICT OFFICE COPY

No. **62257 A**

CONSERVATION DEPT.

APR 1 1977

DEPT. OF CONSERVATION  
USE ONLY

FORM M-15-R  
R-2-1976

AMENDED PERM

\$25.00

Change

Serial No. 102871 Date 11/24/78

CURRENT CODES 012 PARISH Cameron

5772 FIELD Lakeside

5824 OPERATOR The Superior Oil Company \*

ADDRESS P.O. Box 51108 OCS

CITY & STATE Lafayette, Louisiana 70505

FORMER CODES

5823

7804 Effective  
yymm

AMENDMENT ACTION

- PARISH
- FIELD
- OPERATOR
- LSE-UN
- UN-LSE
- LSE-LSE
- UN-UN
- WELL NO.
- LOCATION

102871 WELL NAME W E Walker No. 3

LOCATION OF WELL: Sec. 19 T. 12S R. 4W Former Well No. \_\_\_\_\_

Location Same

\*Formerly: Superior-Austral

Applicable Department of Conservation Order 29B

*R. T. Suttors* Commissioner Issuing Authority

DISTRICT OFFICE COPY

No. 65301 A



STATE OF LOUISIANA  
OFFICE OF CONSERVATION

NOTIFICATION OF TEMPORARILY INACTIVE WELL TO BE OMITTED FROM MONTHLY PRODUCTION REPORTS

Conservation District Lake Charles Code No. Onshore  
 Field Lakeside Code No. 5772  
 Operator The Superior Oil Company Code No. 5824  
 Well Name Walker A Code No. -  
 Well No. 3 Serial No. 102871  
 Authorized Transporter Scurlock  
 Form R-4 Approval Date October 25, 1982  
 Well Classification -- Oil \_\_\_\_\_ Gas X

This is the only well that we operate in this field and our name should be removed from your check list.

We have other producing wells in this field.

I certify that the above well has become temporarily inactive since production reported for the month of Feb. 1978, with no stock remaining on hand and request cancellation of the Form R-4, Operators Certificate of Compliance and Authorization to Transport Oil from Lease.

Executed this the 20 day of June, 1983.

The Superior Oil Company  
(Company or Operator)

Hyacinthe Durand  
(Affiant)

Sr. Regulatory Asst.  
(Title)

INSTRUCTIONS

Complete the above form in triplicate. Mail original and one copy to Office of Conservation, Oil and Gas Division, P. O. Box 44275, Capitol Station, Baton Rouge, Louisiana 70804 to the attention of Production Audit Section. Mail second copy to the appropriate Conservation District Manager.

If additional copies of this form are needed, please send your request to the above address to the attention of Administrative Services Section, specifying number needed.

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. W. E. WALKER NO. 3 Sec. 19 T 12S R 4W

Field LAKE SIDE Parish CAMERON

Permit Serial No. 102871 Work Permit No. LP# 1270-90

Description of Work SO PERFS 9528-9536' W/TOC AT 8734'. SPOT 200' PLUG  
FR 6000-5800 AND 200' PLUG FR 2450-2250 AND 200' SURFACE PLUG FR.  
250-50. CUT ALL STRINGS 15' BELOW MUD LINE.  
P&A WELL, ACCORDING TO OOC RULES AND REGULATIONS.

Sand & Reservoir To Be Tested P&A TD 16,985'

Operator \*MOBIL E&P NORTH AMERICA, INC.

Address P. O. BOX 51108

City, State & Zip LAFAYETTE, LA 70505-1108

Permit Requested By *Sydney Durand* Date 11-5-90

Original Signed By:

Permit Authorized By G. E. LeBlanc District *Raf* Date 11-9-90

\* WITH MEPUS ACTING AS AGENT.

## INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

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1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

**RECEIVED**

NOV 09 1990

LAFAYETTE DISTRICT OFFICE

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
PLUG AND ABANDON REPORT

**RECEIVED**  
JAN 28 1991  
LAFAYETTE DISTRICT OFFICE  
OF CONSERVATION

WORK PERMIT NO. LP#1270-90 WELL SERIAL NO. 102871  
DATE WORK FINISHED (MM-DD-YY) 11-20-90

LAFAYETTE DISTRICT  
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field LAKESIDE Parish CAMERON Sec. 19 Twp. 12S Rge. 4W  
Operator MOBIL E&P NORTH AMERICA CODE  
4072 Well Name W.E. WALKER Well No. 3  
Total Depth 10,800' Condition of Well NO FUTURE UTILITY. WELL P&A'D 11-20-90

CHECK APPROPRIATE BOX:

- 29 DRY HOLE  
 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301	5-1/2"	---	9536	8734'	35	PUMPED
302	5-1/2"	---	6000	5800	33	PUMPED
303	5-1/2 x 9-5/8"	---	2450	2230	70	PUMPED
304	5-1/2"	---	280	80	26	PUMPED

Mud Record: Weight 9.0 PPG Viscosity \_\_\_\_\_

Remarks: TAGGED T.O.C. AT 2230'. CUT THE 5-1/2", 9-5/8" AND 16" CSG'S 15' BELOW

M.L. PULLED PILINGS AND CLEANED LOCATION, WELL P&A'D 11/20/90.

This work was done according to the Rules and Regulations of the Office of Conservation.

R. D. HAWKINS  
WITNESS

MOBIL E&P NORTH AMERICA, INC.

OPERATOR

(Signed)

REPRESENTATIVE



WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
LP#1270-90	11-20-90	WESTERN CMT. COMPANY	SQ. PERFS 9528-9536' W/TOC AT 8734'. SPOT 200' PLUG FR 6000 5800 AND A 200' PLUG FR 2450-2250 AND 200' SURFACE PLUG FR. 250-50'. CUT ALL STRINGS 15' BELOW MUD LINE.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH



OFFICE OF CONSERVATION  
WELL HISTORY AND WORK RESUME REPORT

FIELD  
**LAKESIDE**

SERIAL NO. **102871**

PRODUCING INTERVAL **JAN 20 1991**

P&A **LAFAYETTE OFFICE**

RESERVOIR (COMPANY SAND IDENTIFICATION) **OFF CONSERVATION**

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL       31 INACTIVE DRY HOLE FUT. UTIL.      PRODUCT  OIL

RECOMPLETION       32 INACTIVE DRY HOLE NO FUT. UTIL.       GAS

P & A       36 INACTIVE WAITING ON PIPELINE       OTHER

37 INACTIVE WAITING ON MARKET      IF RECOMPLETION  SAME RESERVOIR

37 INACTIVE WAITING ON MARKET       DIFFERENT RESERVOIR

DATE COMP., RECOMP., OR P & A M D Y **11-20-90**

OPERATOR **MOBIL E&P NORTH AMERICA, INC.**      CODE **4072**      ADDRESS **P. O. Box 51108 Lafayette, Louisiana 70505**

WELL NAME **W. E. WALKER**      WELL NO. **3**

PARISH **CAMERON**      SEC. **19**      TWP. **12S**      RGE. **4W**      DATE PERMIT ISSUED **5-27-64**

DATE SPUNDED ---      DATE READY TO PRODUCE\* ---      TOTAL DEPTH **10,800**      PBD. **10,325**

GROUND ELEVATION ---      CASING HEAD FLANGE ELEVATION ---      DISTANCE FROM RKB TO CHF **18.80**

SEA LEVEL **1.00**

DATE WELL TURNED INTO TANKS ---      SINGLE, DUAL OR TRIPLE COMPLETION? **DUAL**      NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? **NO**      WAS DIRECTIONAL SURVEY MADE? **NO**      WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? **---**      DATE FILED **---**

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) **(IES)**      DATE FILED **7-6-64**

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
●	16			0	87	DRIVEN				
102	9-5/8	12-1/4	36	2	2548	1160	1200	1/2	6-9-64	W. VERONIE
103	5-1/2	8-3/4	17	1	10367	530	1700	1/2	6-21-64	W. VERONIE
104										
X										
105										

● TUBING SIZE: **2-1/16**      ● DEPTH OF TUBING: **10245**      ● DEPTH OF PACKER(S): **10238**

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION      GAS VOLUME      GOR      CHOKE SIZE      PRODUCING METHOD

BOPO      MCF/DAY      CF/BBL      /64"

FLOWING TUBING PRESSURE      SHUT-IN TUBING PRESSURE      CASING PRESSURE      WATER PRODUCTION      BS & W

psig      psig      psig      BPD      %

GRAVITY      BHP (SHUT-IN)      COMPANY REPRESENTATIVE      DATE GAUGED

\*API @ 60' F      psig

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		
5-1/2"	---	9536'	8734'	35	PUMPED	11-16-90	R. D. HAWKINS
5-1/2"	---	6000'	5800'	33	PUMPED	11-18-90	R. D. HAWKINS
3-5/8"	---	2450'	2230'	70	PUMPED	11-18-90	R. D. HAWKINS
5-1/2"	---	280'	80'	26	PUMPED	11-19-90	R. D. HAWKINS

CERTIFICATE: I, the undersigned, state: That I am employed by MOBIL OIL \_\_\_\_\_ and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *[Signature]*      Title: **E&P DEPT.**

\*Date well is equipped to produce/ but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
LP#1270-90	11-20-90	WESTERN CMT. COMPANY	SQ. PERFS 9528-9536' W/TOC AT 8734'. SPOT 200' PLUG FR 6000 5800 AND A 200' PLUG FR 2450-2250 AND 200' SURFACE PLUG FR. 250-50'. CUT ALL STRINGS 15' BELOW MUD LINE.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH