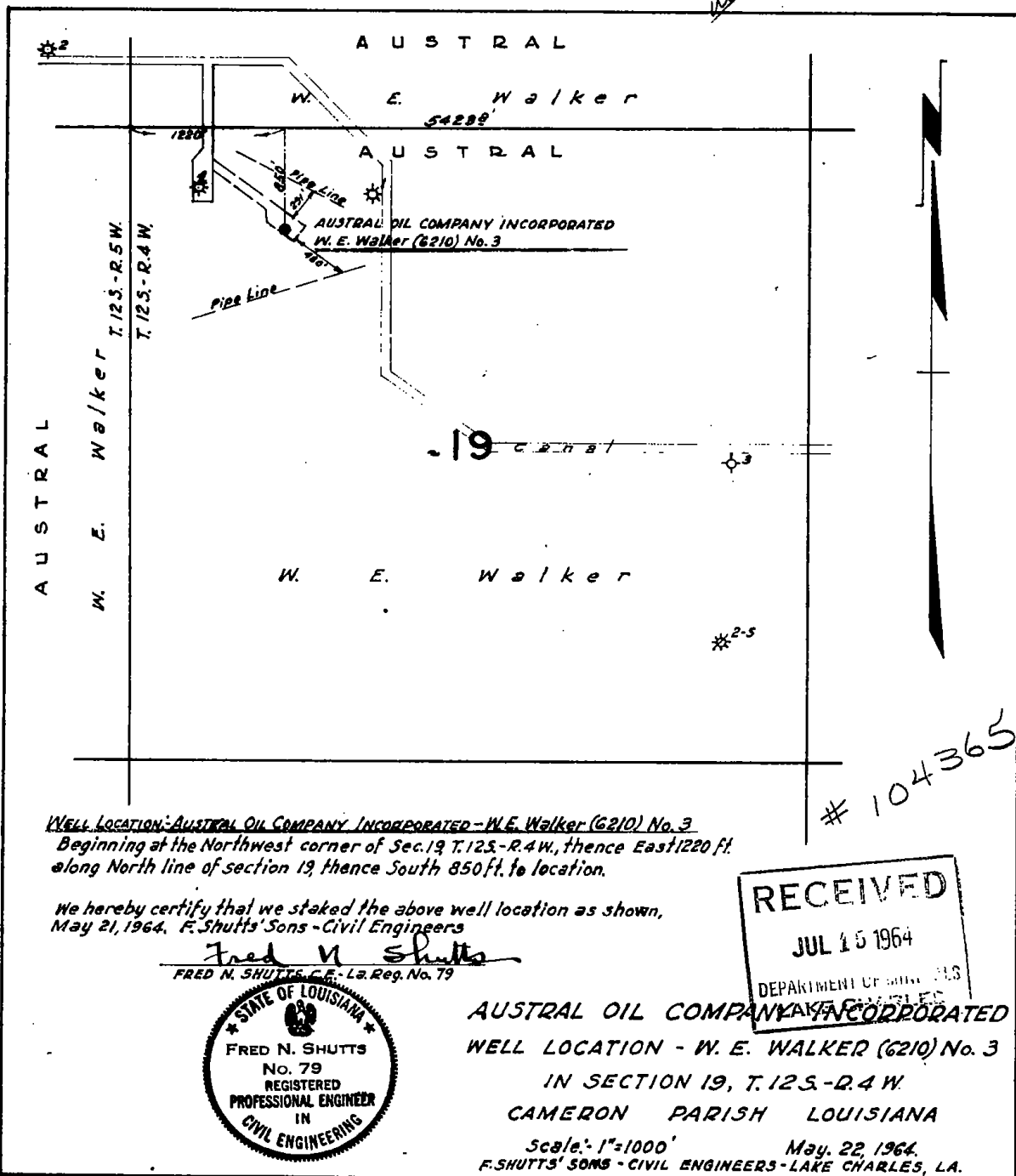


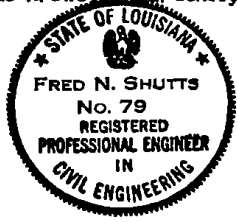
well file



WELL LOCATION - AUSTRAL OIL COMPANY INCORPORATED - W. E. Walker (6210) No. 3
 Beginning at the Northwest corner of Sec. 19 T. 12S.-R.4W., thence East 1220 ft.
 along North line of section 19, thence South 850 ft. to location.

We hereby certify that we staked the above well location as shown,
 May 21, 1964. F. Shutts' Sons - Civil Engineers

Fred N. Shutts
 FRED N. SHUTTS, C.E. - La. Reg. No. 79



RECEIVED
 JUL 15 1964
 DEPARTMENT OF MINES AND GEOLOGICAL SURVEY

AUSTRAL OIL COMPANY INCORPORATED
WELL LOCATION - W. E. WALKER (6210) No. 3
IN SECTION 19, T. 12S.-R.4W
CAMERON PARISH LOUISIANA
 Scale: 1"=1000'
 May, 22, 1964.
 F. SHUTTS' SONS - CIVIL ENGINEERS - LAKE CHARLES, LA.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

ADC serial 7/13
Drumbe 1000 Nam

WELL COMPLETION OR RECOMPLETION REPORT

Lake Charles DISTRICT Re: Well Serial No.: 100871

Completed Flowing Operator: Austral Oil Co. Inc.
Recompleted Gas-Lifting Well Name: W. E. Walker
Oil Pumping Well No.: 3-D, Sec. 19, Twp. 12S, Rge. 4W
Gas Shut-In Field Lakeside
Parish Cameron

Date Completed or Recompleted July 6, 1964 at 9:00 (a. m.) (~~P.M.~~)

COMPLETION DATA

Initial Production 210 B/MMCF ~~3000~~ Gas Volume 1389 MCF/Day
Tubing Pressure 2533 psig Casing Pressure 0 psig
Choke Size 10/64" Positive Adjustable B.S. & W. 0 %
Gas/Oil Ratio 4770 CF/Bbl. Gravity 69.0 at 60° A. P. I.
Producing Depth: From 8750 Ft. to 8757 Ft. T. D. 10,800 Ft.
Name of Producing Sand: Miocene-Discorbis

~~New Pool~~ *Old Pool List Reason(s) for Pool Classification _____
Geological name of sand _____

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for 0 barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ___ No ___
29-E Unit Attached - Yes ___ No ___

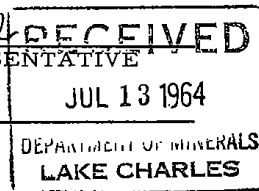
DATE: _____

Form - Comp.

AUSTRAL OIL COMPANY INCORPORATED
COMPANY

Miles Reynolds, Jr.
COMPANY REPRESENTATIVE
Miles Reynolds, Jr.
Production Engineer

TITLE



DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A. M., August 5 to 3:00 P. M., August 8, 1952."

<u>Date of Test</u>	<u>TEST DATA</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
TOTAL		_____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

COMPANY (Signed) COMPANY REPRESENTATIVE
From - Comp.

Walker



DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD **Lakeside**

SERIAL NO. ~~100871~~ *Pending*

PRODUCING INTERVAL **8750' - 8757'**

RESERVOIR (COMPANY SAND IDENTIFICATION) **Miocene**

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion or recompletion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL RECOMPLETION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS P&A

OPERATOR **Austral Oil Co. Inc.** ADDRESS **300 San Jacinto Building, Houston, Texas**

LEASE NAME **W. E. Walker** WELL NO. **3-D**

PARISH **Cameron** SEC. **19** TWP. **12S** RGE. **4W** DATE PERMIT ISSUED **5-27-64**

DATE SPULDED **6-7-64** TOTAL DEPTH **10,800'** FBTD **10,325'**

GROUND ELEVATION **Sea Level** CASING HEAD FLANGE ELEVATION **1.0'** DISTANCE FROM RKB TO CHF **18.80'**

DATE WELL TURNED INTO TANKS **Dual** NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? **No** WAS DIRECTIONAL SURVEY MADE? **No** WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION? **No** DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION) DATE FILED **(Induction Electric), Microlog, Cement Bond Log, Gamma-Neutron Herewith**

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HRS. UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.
16"			87'	Driven				
9 5/8"	12 1/4"	36#	2548'	1160	1200#	1/2	6-9-64	W. Veronie - Co. Agent
5 1/2"	8 3/4"	17#	10367'	520	1700#	1/2	6-21-64	" " "

TUBING SIZE: **2 1/16"** DEPTH OF TUBING: **8695'** DEPTH OF PACKER (S): **8687' and 9090'**

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION **210 B/MMCF** GAS VOLUME **1389** CHOKE SIZE **10/64"** WELL STATUS **Shut-In**

TUBING PRESSURE **2533** psig CASING PRESSURE **0** psig GOR **4770:1** BS & W **0** % **2625** psi

GRAVITY **69** CONSERVATION AGENT MAKING GAUGE **Miles Reynolds, Jr.** COMPANY REPRESENTATIVE **Miles Reynolds, Jr.** DATE GAUGED **7-6-64**

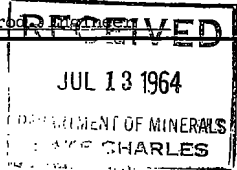
PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by **Austral Oil Co. Inc.** and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form #H Signature: *Miles Reynolds, Jr.* Title: **Production Engineer**

cc: General American Oil Co. of Texas - Dallas, Texas
H. L. Hawkins & H. L. Hawkins, Jr. - New Orleans, La.



WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L.C. #99	7-2-64	G.L.P.S. Howco	Perforated 4 holes at 8757', DST (Did not squeeze)
L.C.#239	7-3-64	G.L.P.S.	Perforated 8750 - 57' with 4 holes per foot.
L.C.#98	6-27-64	G.L.P.S. and Howco	Set retainer at 10,335' and squeeze below with 75 sacks cement.
L.C.#100	6-28-64	G.L.P.S. AND Howco	Perf. 4 holes at 9346', DST, and squeezed
L.C. #97	6-30-64	G.L.P.S and Howco	Perf. 4 holes at 9231, DST and squeezed
L.C. #240	7-3-64	G.L.P.S.	Perf. 10287' - 10313' with 4 holes per foot.

List below all important Paleontological or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

State of Louisiana
DEPARTMENT OF CONSERVATION

Inter Office

Date: 7/15/64

To: Baton Rouge Office
From: Lake Charles District
Att'n: Fritz Spencer

Enclosed herewith please find application from Austral Oil Co. Inc.
for permit to dual their
W. E. Walker Well No. 3-D Zone: Disc. & Planulina
Lakeside Field, Cameron Parish.

Also enclosed please find:

Check No. _____ in the amount of \$125.00

Well Location Plat xxx

Well Location Certification xxx

Form A. D. C. xxx

Electric Log # xxx

Schematic Diagram xxx

Applicable Department of Conservation Order No. 29-B, C, & E Pending Hearing
Docket No. _____

Remarks & Recommendations:

Recommend approval. Routine dual completion application.

Yours very truly,

By: _____

District Manager
W.C. WILHITE

cc: Geological Survey *

WCW:jt

LT-1

DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

Washington, D.C.

TO: _____

FROM: _____

SUBJECT: _____

DATE: _____

RE: _____

CLASSIFICATION: _____

CONTROL NUMBER: _____

FILE NUMBER: _____

AGENCY: _____

REPORT NUMBER: _____

PERIOD: _____

STATUS: _____

APPROVED: _____

DATE: _____

SPECIAL AGENT IN CHARGE

U.S. GOVERNMENT PRINTING OFFICE

POTENTIAL REPORT

Type Well: Oil _____ Gas Distillate _____

Type Test: Comp. Recomp. _____ Retest _____ Regauge _____

Parish Cameron Field Lake Side

Company Austral Oil Co. Serial No. 102871

Well Name & No. W. E. Walker #3-D

Location: Sec. 19 Twp. 12S Rge. 4W Flowing Pump _____

Prod. Horizon _____ Perf. Int. 8750 to 8757

Casing Setting: Size 5 1/2 @ 10367

Tubing Setting: Size 2 1/8 @ 8695 T.D. 10800

Date Completed 7-23-64 Date Gauged 7-24-64

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE

T. P. 2525 C. P. 0 Choke Size Adj. 7/64th

Closing Meter 4070 ft. in. @ 1900 Time

Opening Meter 5850 ft. in. @ 1910 Time

Diff. 220 ft. 24 in. Hours (Time)

Tank No. Meter Tank Coef. 1.00

Bbls. per 24 Hrs. 220 Est. Bbls. per Day 220 Net

Daily Gas Vol. 1000 M.C.F. G/O Ratio 4545/1

B.S.&W. 0 % Corrected Gravity 69.0 Deg. A.P.I.

Witnessed W. J. ... Title Prod. Foreman

Gauged by M. ... Title Oil & Gas Ins.

District Office Lake Charles

Remarks: 2-10 chart 7.44 stat. 5.0 Diff

1" plate 3" line 2600# spring 100" Range

Flg. Co. M.

Commencing Prod. as per order

No. 214

State of Louisiana

DEPARTMENT OF CONSERVATION

Inter Office

Date: 10/18/66

To: **Baton Rouge Office**
From: **Lake Charles District**
Att'n: **Fritz Spencer**

Enclosed herewith please find application from Austral Oil Company, Inc.
for permit to and, name on their
6700' SVA; Walker Well No. 3-D Zone: 6700'
Lakeside Field, Cameron Parish.

Also enclosed please find:

Check No. _____ in the amount of \$ _____

Well Location Plat _____

Well Location Certification _____

Form A. D. C. _____

Electric Log _____

Schematic Diagram _____

Applicable Department of Conservation Order No. 29-B; 113-E Pending Hearing
Docket No. _____

Remarks & Recommendations:

Recommend approval. Name change requested to comply with the provisions of Ord. 113-E and nomenclature standards. This amendment is exempt from the normal fee.

Yours very truly,

cc: Prod. Audit Section

By: _____

District Manager

W. C. MILHITE

cc: Geological Survey

LT-1011

STATE OF LOUISIANA

DEPARTMENT OF CONSERVATION

Amend Well

AMENDED PERMIT (Corrected)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

Serial No. 104365 Date August 1, 1973
Parish Cameron Field Lakeside

Operator Austral Oil Company Inc.

Address P.O. Box 51207 OCS

City & State Lafayette, Louisiana 70501

Well Name 8700 RA SUA; Walker * No. 3-D

Location of Well: Sec. 19 T. 12S R. 4W

Location Same

*Formerly: 8700' SUA; Walker

Zone or Reservoir of Proposed Completion _____

Applicable Department of Conservation Order Memo 12-1-72

R. T. Suther

COMMISSIONER

J. J. ...

ISSUING AUTHORITY

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Name & No. W. E. Walker No. 3-D Sec. 19 T. 12S R. 4W

Lakeside Parish Cameron

Permit Serial No. 104365 (10-19-66) Work Permit No. 159-77

Description of Work Workover - Plug & Abandon W. E. Walker No. 3-D.
Perf. 8,750'-57' by squeezing off.

Sand & Reservoir To Be Tested Several sands to be tested and carried under
Work Permit for W. E. Walker No. 3.

Operator Austral Oil Company Inc.

Address P. O. Box 51207, OCS

City, State & Zip Lafayette, Louisiana 70505

Permit Requested By I. R. Chalmers I. R. Chalmers, Dist. Supt. Date 2-23-77

Permit Authorized By W. G. Wilhite District L.C. Date 2/28/77

See Instructions On Reverse Side

Form DM-4R Rev

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

POTENTIAL REPORT

Type Well: Oil _____ Gas Distillate

Type Test: Comp. _____ Recom. Relest _____ Regauge _____

Parish Cameron Field Lakeside
Company Superior-Australia Serial No. 104765
Well Name & No. 2100 Unit, W.E. Walker #3-D
Location: Sec. 19 Twp. 13 Rge. 4W Flowing Pump _____
Prod. Horizon 9476 St. Perf. Int. 9476 to 9486
Casing Setting: Size 5 1/2 @ 10367
Tubing Setting: Size 2 1/2 @ 9455 T.D. 10810
Date Completed 3-2-77 Date Gauged 3-3-77
Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE

T. P. 2300 C. P. 0 Choke Size Adj. /64th
Closing 36.00 ft. in. @ 9 AM Time
Opening 00.00 ft. in. @ 9 AM Time
Diff. 36.00 ft. in. 24 Hours (Time)
Tank No. Meter Tank Coef. 1.00
Bbls. per 24 Hrs. 36 Est. Bbls. per Day 3600
Daily Gas Vol. 1200 M.C.F. G/O Ratio 3333/1
B.S.&W. 1 % Corrected Gravity 55.9 Deg. A.P.I.

Witnessed [Signature] Title _____
Gauged by [Signature] Title Oil & Gas Insp.
District Office Hubbards
Remarks: 1050" x 36" x 1" x 2"
Flg. Conn.

29-E COMPLIANCE YES NO
 29-E UNIT ATTACHED YES NO
 D.O.C. USE ONLY

STATE OF LOUISIANA
 DEPARTMENT OF CONSERVATION

Handwritten notes:
 110 plots
 from 12:00
 3/3
 4/1

WELL COMPLETION OR RECOMPLETION REPORT 160A

CODE NUMBERS: _____ DATE 3-3-77
 PARISH Cameron
 FIELD Lakeside
 OPERATOR Supervisor - Austral Oil Company Inc.
 WELL NAME W. E. Walker NO. 3-D
 RESERVOIR 9,500' Unit Sand
 DISTRICT Lake Charles
 1 - ON-SHORE
 2 - INTERMEDIATE
 3 - OFF-SHORE
 SEC. 19 T 12S R 4W
 DOC ORDER NO. 113-F
 SERIAL NO. 104365
 NO 3-D
 COMPLETION DATE 3-2-77 TIME 6 AM PM

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS: Not required for plugback recompletion.

COMPLETION DATA:

* TYPE COMPLETION PRIMARY PRODUCT PRIMARY PRODUCT CHANGE? PRODUCING METHOD

1 - ORIG. COMP.
 2 - RE-COMP. 1 - OIL
 2 - GAS
 3 - DRY GAS 1 - YES
 2 - NO 1 - FLOWING
 2 - GAS LIFT
 3 - PUMPING
 4 - SHUT IN

* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

36 BOPD 1200 MCF/DAY 2450 PSIG 2500 PSIG Sealed PSIG
 INITIAL PROD. GAS VOLUME FLOWING TUBING PRESSURE SHUT-IN TUBING PRESSURE CASING PRESSURE

10 ^{64"} 1 - POSITIVE
 CHOKE SIZE ADJUST Trace % 33,333 CF/BBL 55.9 API AT 60°F
 BS & W GOR GRAVITY

PERFORATIONS 9,476'-86' TOTAL DEPTH 10,110' PBTD

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

INSTRUCTIONS

(THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).)

I. R. Chalmers
 SIGNATURE
Austral Oil Company Inc.
 OPERATOR
District Superintendent
 TITLE

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."


<u>Date of Test</u>	<u>T E S T D A T A</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
TOTAL		_____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

OPERATOR
Form - Comp.

(Signed) OPERATOR REPRESENTATIVE

 DEPARTMENT OF CONSERVATION WELL HISTORY AND WORK RESUME REPORT		FIELD Lakeside						
		SERIAL NO. 104365						
		PRODUCING INTERVAL 9,476'-9,486'						
		RESERVOIR (COMPANY SAND IDENTIFICATION) 9,500' Unit Sand						
Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.								
LEASE AND WELL DATA								
DESIGNATE TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> P&A <input type="checkbox"/>								
OPERATOR S-R <u>Austral Oil Company Inc.</u>		ADDRESS P. O. Box 51207, OCS, Lafayette, La. 70505						
LEASE NAME 9500 <u>W. E. Walker</u>		WELL NO. 3-D						
PARISH Cameron		DATE PERMIT ISSUED 5-27-64						
DATE SPUNDED 6-7-64		DATE READY TO PRODUCE 3-3-77						
DATE WELL TURNED INTO TANKS 3-3-77		TOTAL DEPTH 10,800						
GROUND ELEVATION S.L.		CASING HEAD FLANGE ELEVATION 1.0'						
		DISTANCE FROM RKB TO CHF 18.80'						
		SINGLE, DUAL OR TRIPLE COMPLETION? Dual						
WAS WELL DIRECTIONALLY DRILLED? No		WAS DIRECTIONAL SURVEY MADE? No						
		WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION? NA						
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION) (IE), ML., CBL, G/N, LNL		DATE FILED 7-10-64						
CASING, LINER AND TUBING RECORD								
CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
16"			87'	Driven				
9 5/8"	12 1/4"	36#	2,548'	1,160	1200#	1/2	6-9-64	W. Veronie-Co-Agent
5 1/2"	8 3/4"	17#	10,367'	520	1700#	1/2	6-21-64	W. Veronie-Co-Agent
TUBING SIZE: 2 1/16"		DEPTH OF TUBING: 9,435'		DEPTH OF PACKER(S): 9,430' (RLC-2)		9,500' (AN)		
INITIAL COMPLETION OR RE-COMPLETION DATA								
INITIAL PRODUCTION 36		GAS VOLUME ROPP 1200		CHOKER SIZE Adj.		WELL STATUS Flowing		
TUBING PRESSURE 2450 psig		CASING PRESSURE Sealed psig		GOR 33,333		DIS & W Trace %		DHP - (SHUT-IN) 3591 psi
GRAVITY 55.9 *API260°F		CONSERVATION AGENT MAKING GAUGE		COMPANY REPRESENTATIVE W. Erbeling		DATE GAUGED 3-4-77		
PLUG AND ABANDON (P&A) DATA								
CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR	
		FROM	TO	SACKS	HOW PLACED			
CERTIFICATE: I, the undersigned, state: That I am employed by <u>AUSTRAL OIL CO. Inc.</u> and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.								
Form WH		Signature: <u>I. R. Chalmers</u>		Title: <u>District Supt.</u>				

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
159-77		Howco & Baker	Sqzd. off perf. 8750' - 8757'
160-77		Howco	P & A Planulina perf. with plug at 10124' and cmt. back to 10110' Perf. 9976 - 82' and 9992' - 10010' and tested salt water. Sqzd. off with tool at 9912' Perf. 9792 - 9802' and tested salt water. Set plug at 9750' and dumped 7' cmt. on top.
170-77		Johnston	Perf. 9476' - 86' and tested for upper completion.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

State of Louisiana
DEPARTMENT OF CONSERVATION

Inter Office

Date: 3/28/77

To: Baton Rouge Office
From: Lake Charles District
Attn: Joseph F. DeVall

Enclosed herewith please find application from Superior-Austral
_____ for permit to amend operator and name
their W. E. Walker #3-D, Lakeside Field
Cameron Parish, Louisiana. Zone intermediate

Also enclosed please find:

Check No. 14-43199 in the amount of \$ 25.00.

_____ Well location plat

_____ Well location certification

_____ Form A.D.C.
_____ Electric Log
_____ Schematic diagram
_____ (Dual) structure map if well does not comply with existing Orders
_____ (Selective-Onshore) structure map showing reservoir limits
_____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29-B.

Pending Hearing, Docket No. _____

Remarks & Recommendations:

Recommend approval, Routine.

FORMERLY: Austral Oil Company, Inc. #3-D 8700 RA SUA, Walker,

By _____
District Manager

W. C. WILHITE

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

State of Louisiana
DEPARTMENT OF CONSERVATION

Inter Office

Date: 5/3/77

To: **Eaton Rouge Office**
From: **Lake Charles District**
Attn: **Joseph F. DeVall**

Enclosed herewith please find application from The Superior Oil Company
for permit to amend operator on and name on
their 9500 RA SUA; W. E. Walker #3-D Lakeville Field
Cameron Parish, Louisiana. Zone intermediate

Also enclosed please find:

Check No. _____ in the amount of \$ _____

_____ Well location plat

_____ Well location certification

_____ Form A.D.C.
_____ Electric Log
_____ Schematic diagram
_____ (Dual) structure map if well does not comply with existing Orders
_____ (Selective-Onshore) structure map showing reservoir limits
_____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. _____

Pending Hearing, Docket No. _____

Remarks & Recommendations:

Recommend approval. Name changed to comply with the provisions of order 113-F and nomenclature standards. Operator change made at the same time. This amendment is exempt from the fee.

FORMERLY: Superior-Austral, #3-D W.E.Walker

By _____

District Manager
W. C. WILHITE

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

DEPT. OF CONSERVATION
USE ONLY

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

1. Change
2. Correction
7705 Effective Date
yy/mm
9999 End Date
yy/mm

RA²

104365 Serial No. Date 5-4-77
CURRENT CODES
012 PARISH Cameron
5772 FIELD Lakeside
5824 OPERATOR The Superior Oil Company
ADDRESS P. O. Box 51108 OCS
CITY & STATE Lafayette, LA 70505

FORMER CODES

5823

AMENDMENT ACTION

- 0.0.9 PARISH
- 0.3.4 FIELD
- 0.3.5 OPERATOR
- 0.1.6 UN-SE-UN
- 0.1.6 UN-LSE
- 0.1.6 LSE-LSE
- 0.1.6 UN-UN
- 0.1.4 WELL NO.
- 5.2.1 LOCATION

605244 WELL NAME 9500' SWA; W. E. Walker No. 3-D 104365

LOCATION OF WELL: Sec. 19 T 12SR 4W Former Well No.

LOCATION SAME

FORMERLY: SUPERIOR-AUSTRAL

W. E. WALKER

Applicable Department of Conservation Order 113-F

Rob. S. Suter
Commissioner

Issuing Authority 1st

DISTRICT OFFICE COPY

No.

A-C

DEPT. OF CONSERVATION
USE ONLY

FOI M.D-15-RC
(R-1976)

LC

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

- 1. Change
- 2. Correction
- 7705 Effective Date
yy/mm
- 9999 End Date
yy/mm

Serial No. 104365 Date 5-24-77

CURRENT CODES

012 PARISH Cameron

5772 FIELD Lakeside

5824 OPERATOR The Superior Oil Company

ADDRESS P.O. Box 51108 OCS

CITY & STATE Lafayette, LA. 70505

FORMER CODES

AMENDMENT ACTION

- 0.0.9. PARISH
- 0.3.4. FIELD
- 0.3.5. OPERATOR
- 0.1.6. LSE-UN
- 0.1.6. UN-LSE
- 0.1.6. LSE-LSE
- 0.1.6. UN-UN
- 0.1.4. WELL NO.
- 5.2.1. LOCATION

605244 WELL NAME 9500 RA SDA;W.E. Walker* No. 3-D

LOCATION OF WELL: Sec. 19 T. 12S R. 4W Former Well No. _____

Location Same

*Lease was shown incorrectly as 9500 SDA;W.E. Walker
on amendment dated 5-4-77.

Applicable Department of Conservation Order 113-F

[Signature]
Commissioner

Issuing Authority

DISTRICT OFFICE COPY

No.

A-C

35
8/11/78

W. Lee

STATE OF LOUISIANA
OFFICE OF CONSERVATION

NOTIFICATION OF TEMPORARILY INACTIVE WELL TO BE OMITTED FROM MONTHLY PRODUCTION REPORTS

Conservation District Lake Charles Code No. Onshore
 Field Lakeside Code No. 5772
 Operator The Superior Oil Company Code No. 5824
 Well Name 9500' RA SUA Walker A Code No. 605244
 Well No. 3-D Serial No. 104365
 Authorized Transporter Scurlock
 Form R-4 Approval Date October 25, 1982
 Well Classification -- Oil _____ Gas X

____ This is the only well that we operate in this field and our name should be removed from your check list.

X We have other producing wells in this field.

I certify that the above well has become temporarily inactive since production reported for the month of April 1978, with no stock remaining on hand and request cancellation of the Form R-4, Operators Certificate of Compliance and Authorization to Transport Oil from Lease.

Executed this the 20 day of June, 1983.

The Superior Oil Company
(Company or Operator)

Stephen Scurlock
(Affiant)

Sr. Regulatory Asst.
(Title)

INSTRUCTIONS

Complete the above form in triplicate. Mail original and one copy to Office of Conservation, Oil and Gas Division, P. O. Box 44275, Capitol Station, Baton Rouge, Louisiana 70804 to the attention of Production Audit Section. Mail second copy to the appropriate Conservation District Manager.

If additional copies of this form are needed, please send your request to the above address to the attention of Administrative Services Section, specifying number needed.

Work Permit
STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. 9500 RA SUA; W.E. WALKER NO. 3-D Sec. 19 T 12S R 4W
Field LAKESIDE Parish CAMERON

Permit Serial No. 104365 Work Permit No. LP# 1271-90

Description of Work SQ PERFS 9476-9486' W/TOC AT 8624'. SPOT 200' PLUG
FR 6000-5800 AND 200' PLUG FR 2450-2250 AND 200' SURFACE PLUG FR.
250-50. CUT ALL STRINGS 15' BELOW MUD LINE.
P&A WELL ACCORDING TO OOC RULES AND REGULATIONS.

Sand & Reservoir To Be Tested P&A TD 16,985'

Operator *MOBIL E&P NORTH AMERICA, INC.
Address P. O. BOX 51108
City, State & Zip LAFAYETTE, LA 70505-1108

Permit Requested By *Agnes Bernard* Original Signed By: *G. E. LeBlanc* Date 11-5-90

Permit Authorized By *G. E. LeBlanc* District *Raf* Date 11-9-90
* WITH MEPUS ACTING AS AGENT.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abandon)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

RECEIVED

JAN 28 1991

LAFAYETTE DISTRICT OFFICE
OF CONSERVATION

WORK PERMIT NO. LP#1271-90 WELL SERIAL NO. 104365
DATE WORK FINISHED (MM-DD-YY) 11-20-90
LAFAYETTE DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field LAKESIDE Parish CAMERON Sec. 19 Twp. 12S Rge. 4W
Operator MOBIL E&P NORTH AMERICA CODE
4072 Well Name 9500 RA SUA; W.E. WALKER Well No. 3-D
Total Depth 10,800' Condition of Well NO FUTURE UTILITY. WELL P&A'D 11-20-90

CHECK APPROPRIATE BOX:

- 29 DRY HOLE
 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
3Ø1	5-1/2"	--	6000'	5800'	33	PUMPED
3Ø2	5-1/2" X 9-5/8	---	2450	2230	70	PUMPED
3Ø3	5-1/2	--	280	80	26	PUMPED
3Ø4						

Mud Record: Weight 9.0 PPG Viscosity _____

Remarks: SET TBG. B.P. AT 7167'. TAGGED T.O.C. AT 2230'. CUT THE 5-1/2", 9-5/8" AND 16" CSG'S 15' BELOW

M.L. PULLED PILINGS AND CLEANED LOCATION, WELL P&A'D 11/20/90.

This work was done according to the Rules and Regulations of the Office of Conservation.

R. D. HAWKINS
WITNESS

MOBIL E&P NORTH AMERICA, INC.
OPERATOR

(Signed)


REPRESENTATIVE



OFFICE OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD

LAKESIDE

SERIAL NO.

104365

PRODUCING INTERVAL

P&A

RESERVOIR (COMPANY SAND IDENTIFICATION)

RECEIVED

JAN 28 1991

LAFA YETTE DISTRICT OFFICE OF CONSERVATION

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES <input type="checkbox"/> NEW WELL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> P & A	<input checked="" type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL. <input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL. <input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE <input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	PRODUCT <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER	IF RECOMPLETION <input type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR	DATE COMP., RECOMP., OR P & A M D Y 11-20-90
--	--	---	--	---

OPERATOR MOBIL E&P NORTH AMERICA, INC.	CODE 4072	ADDRESS P. O. Box 51108 Lafayette, Louisiana 70505
--	---------------------	--

WELL NAME 9500 RA SUA; W. E. WALKER	WELL NO. 3-D
---	------------------------

PARISH CAMERON	SEC. 19 TWP. 12S RGE. 4W	DATE PERMIT ISSUED 5-27-64
--------------------------	---	--------------------------------------

DATE SPUNDED M D Y 6-7-64	DATE READY TO PRODUCE* ---	TOTAL DEPTH 10,800	PBTO. 10,325
--	-------------------------------	------------------------------	------------------------

GROUND ELEVATION SEA LEVEL	CASING HEAD FLANGE ELEVATION 1.00	DISTANCE FROM RKB TO CHF 18.80
--------------------------------------	---	--

DATE WELL TURNED INTO TANKS ---	SINGLE, DUAL OR TRIPLE COMPLETION? DUAL	NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION
------------------------------------	---	--

WAS WELL DIRECTIONALLY DRILLED? NO	WAS DIRECTIONAL SURVEY MADE? NO	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? ---	DATE FILED ---
--	---	---	-------------------

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) (IES)	DATE FILED 7-6-64
--	-----------------------------

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	Depth Set		Sacks Cement	Test Pressure	Hours Under Pressure	Date Tested (MM DD YY)	Name of Test Witness - State if Conservation Agent or Offset Operator
			From	To					
101	16		0	87	DRIVEN				
102	9-5/8	12-1/4	36	0	2548	1160	1200	1/2	6-9-64 W. VERONIE
103	5-1/2	8-3/4	17	0	10367	530	1700	1/2	6-21-64 W. VERONIE
104									
105									

TUBING SIZE: **2-1/16** DEPTH OF TUBING: **8695** DEPTH OF PACKER(S): **8687 & 9090**

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	GOR	CHOKE SIZE	PRODUCING METHOD
BOPD	MCF/DAY	CF/BBL	/64"	
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	WATER PRODUCTION	BS & W
psig	psig	psig	BPD	%
GRAVITY	BHP (SHUT-IN)	COMPANY REPRESENTATIVE	DATE GAUGED	
*API @ 60° F	psig			

PLUG AND ABANDON (P & A) DATA

Casing Size	Amount Pulled	Cement Plugs			Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		From	To	Sacks		
5-1/2"	---	6000'	5800'	33	PUMPED	11-18-90 R. D. HAWKINS
5-1/2" x 9-5/8"	---	2450'	2230'	70	PUMPED	11-18-90 R. D. HAWKINS
5-1/2"	---	280'	80'	26	PUMPED	11-18-90 R. D. HAWKINS

CERTIFICATE: I, the undersigned, state: That I am employed by MOBIL OIL and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *[Signature]* Title: E&P DEPT.

*Data well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
LP#1271-90	11-20-90	WESTERN CMT. COMPANY	SQ. PERFS 9476-9486' W/TOC AT 8624'. SPOT 200' PLUG FR 6000 5800 AND A 200' PLUG FR 2450-2250 AND 200' SURFACE PLUG FR. 250-50'. CUT ALL STRINGS 15' BELOW MUD LINE.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD
LAKESIDE

SERIAL NO.
104365

PRODUCING INTERVAL
JAN 28 1991

P&A
LAFAYETTE DISTRICT OFFICE OF CONSERVATION

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL 31 INACTIVE DRY HOLE FUT. UTIL. PRODUCT OIL

RECOMPLETION 32 INACTIVE DRY HOLE NO FUT. UTIL. GAS

P & A 36 INACTIVE WAITING ON PIPELINE OTHER

37 INACTIVE WAITING ON MARKET

IF RECOMPLETION SAME RESERVOIR DATE COMPLETION OR P & A M D Y **11-20-90**

DIFFERENT RESERVOIR

OPERATOR: **MOBIL E&P NORTH AMERICA, INC.** CODE: **4072** ADDRESS: **P. O. Box 51108 Lafayette, Louisiana 70505**

WELL NAME: **9500 RA SUA; W. E. WALKER** WELL NO.: **3-D**

PARISH: **CAMERON** SEC. **19** TWP. **12S** RGE. **4W** DATE PERMIT ISSUED: **5-27-64**

DATE SPUNDED: **6-7-64** DATE READY TO PRODUCE*: **---** TOTAL DEPTH: **10,800** PBTD: **10,325**

GROUND ELEVATION: **SEA LEVEL** CASING HEAD FLANGE ELEVATION: **1.00** DISTANCE FROM RKB TO CHF: **18.80**

DATE WELL TURNED INTO TANKS: **---** SINGLE, DUAL OR TRIPLE COMPLETION?: **DUAL** NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? **NO** WAS DIRECTIONAL SURVEY MADE? **NO** WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? **---** DATE FILED: **---**

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): **(IES)** DATE FILED: **7-6-64**

CASING, LINER AND TUBING RECORD

●	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS—STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	16			0	87	DRIVEN				
102	9-5/8	12-1/4	36	0	2548	1160	1200	1/2	6-9-64	W. VERONIE
103	5-1/2	8-3/4	17	0	10367	530	1700	1/2	6-21-64	W. VERONIE
104										
105										

● TUBING SIZE: **2-1/16** ● DEPTH OF TUBING: **8695** ● DEPTH OF PACKER(S): **8687 & 9090**

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: BOPD _____ GAS VOLUME _____ GOR _____ CHECK SIZE _____ PRODUCING METHOD _____

FLOWING TUBING PRESSURE _____ psig SHUT-IN TUBING PRESSURE _____ psig CASING PRESSURE _____ psig WATER PRODUCTION _____ BPD BS & W _____ %

GRAVITY _____ BHP (SHUT-IN) _____ COMPANY REPRESENTATIVE _____ DATE GAUGED _____

*API @ 60° F _____

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS—STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS			
5-1/2"	---	6000'	5800'	33	PUMPED	11-18-90	R. D. HAWKINS
9-5/8"	---	2450'	2230'	70	PUMPED	11-18-90	R. D. HAWKINS
5-1/2"	---	280'	80'	26	PUMPED	11-18-90	R. D. HAWKINS

CERTIFICATE: I, the undersigned, state: That I am employed by MOBIL OIL and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *[Signature]* Title: **ESR DEPT.**

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

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List below all important Paleofaunal or Geological Formation tops/Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH