

DEPT. OF CONSERVATION
USE ONLY

Change

7804 Effective
yymm

*may 12
future
Permit*

AMENDMENT ACTION

- 0.9.1 PARISH
- 0.3.4 FIELD
- 0.3.5 OPERATOR
- 0.1.6 LSE-UN
- 0.1.6 UN-LSE
- 0.1.6 LSE-LSE
- 0.1.6 UN-UN
- 0.1.4 WELL NO.
- 5.2.1 LOCATION

FORM MD-15-R
(R 2-1976)

AMENDED PERMIT TO DRILL FOR MINERALS

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit..... \$25.00

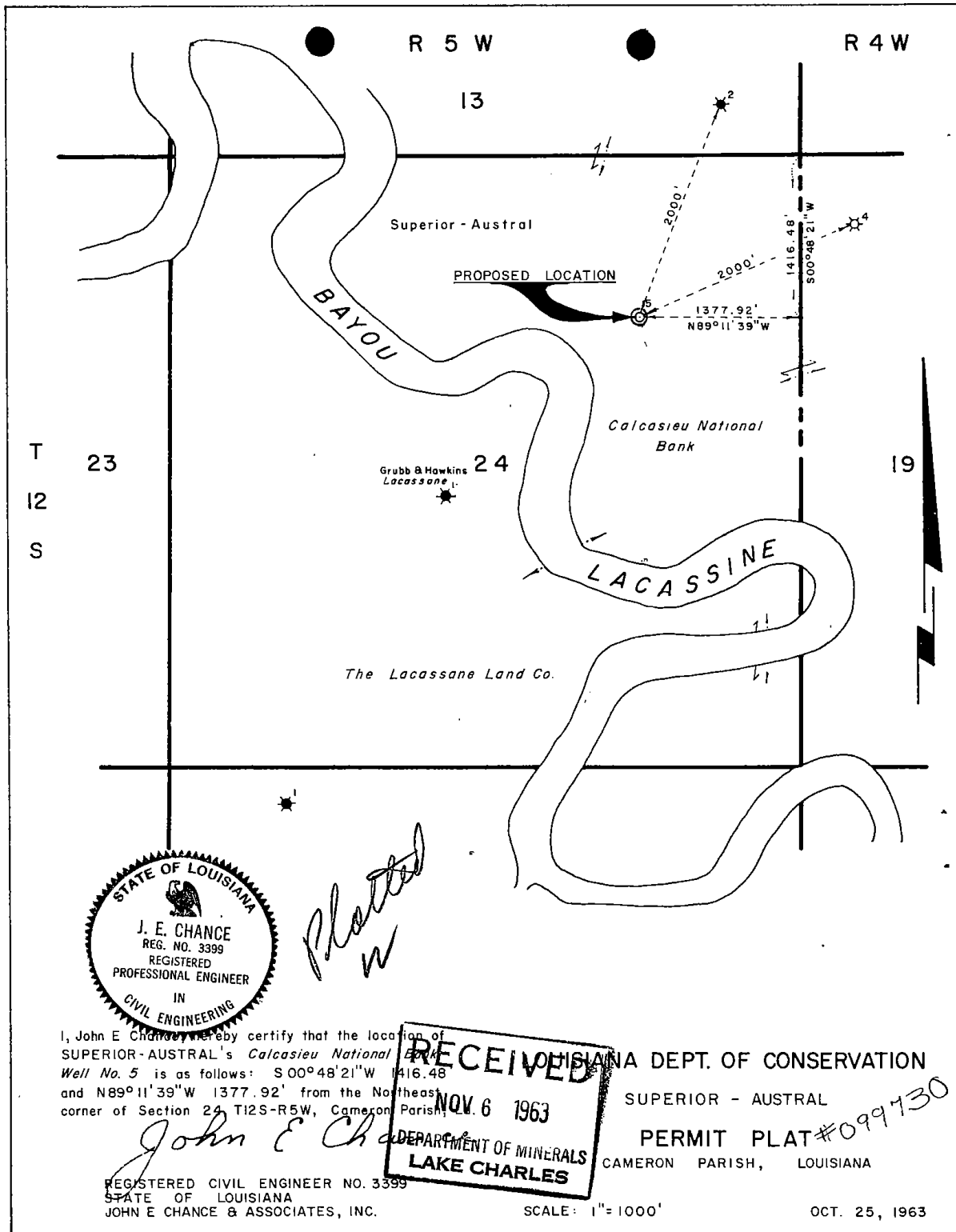
099730 Serial No. LC Date July 24, 1978
 CURRENT CODES 012 PARISH Cameron
5772 FIELD Lakeside
5824 OPERATOR The Superior Oil Company * FORMER CODES
 ADDRESS P.O. Box 51108 OCS 5823
 CITY & STATE Lafayette, Louisiana 70505

099730 WELL NAME Walker A No. 5
 LOCATION OF WELL: Sec. 24 T 12S R 5W Former Well No. _____
Location Same
*Formerly: Superior-Austral

Applicable Department of Conservation Order 29B
 Commissioner R. E. Sutterson Issuing Authority [Signature]

DISTRICT OFFICE COPY

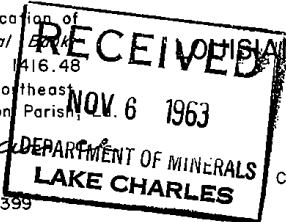
No. 65297 A



*Platted
w*

I, John E. Chance, hereby certify that the location of SUPERIOR-AUSTRAL's *Calcasieu National Bank* Well No. 5 is as follows: S 00° 48' 21" W 1416.48' and N 89° 11' 39" W 1377.92' from the Northeast corner of Section 24, T12S-R5W, Cameron Parish, Louisiana.

John E. Chance
 REGISTERED CIVIL ENGINEER NO. 3399
 STATE OF LOUISIANA
 JOHN E. CHANCE & ASSOCIATES, INC.



LOUISIANA DEPT. OF CONSERVATION
 SUPERIOR - AUSTRAL
 PERMIT PLAT #099730
 CAMERON PARISH, LOUISIANA

SCALE: 1" = 1000'

OCT. 25, 1963

State of Louisiana
DEPARTMENT OF CONSERVATION
Inter Office

Date: 11/7/63

To: Baton Rouge Office

From: Lake Charles District

Att'n: Fritz Spencer

Enclosed herewith please find application from Superior-Austral

for permit to drill their

Calcasieu Nat'l. Bank Well No. 5

Zone: 9800' & 10000' Sds.

Lakeside

Field,

Cameron

Parish.

Also enclosed please find:

Check No. 3552 in the amount of \$ 100.00

Well Location Plat xxx

Well Location Certification xxx

Form A. D. C. _____

Electric Log _____

Schematic Diagram _____

Applicable Department of Conservation Order No. 29-E Pending Hearing
Docket No. _____

Remarks & Recommendations: The location is in compliance with Ord. 29-E with the exception that it is located within a 29-F acreage assignment, namely 484 acres assigned to the Superior-Austral No. 2 Calcasieu Nat'l Bank. The operator plans to revise the present 29-F plats in the event the well is a successful producer in either or both of the 9800' and 10,000' Sands. As a reminder, Lakeside Field Orders #113-B & 113-C were annulled on June 7, 1948, in the 19th Judicial Court, East Baton Rouge Parish, Suite No. 28981, Superior Oil Co., et al versus Joseph L. McHugh.

Yours very truly,

By: _____

District Manager
W. C. WILHITE

cc: Geological Survey

HEW:jt
LT-1

Willow

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

99730

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE 11-12-63

WELL SERIAL NO. 99730

WORK PERMIT NO. _____

Lake Charles DISTRICT
(One copy to be filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Lake Charles Parish Cameron Sec. 24 Twp. 12S Rge. 5W

Company Superior Austral Lease Cal. Natl Bank Well No. 5

Size of casing 10 3/4 Weight 40.50# Make T & C

No. of threads per in. 8 Grade J 55 Seamless New 2nd

If second hand, was pipe tested _____ Describe _____

Depth landed below derrick floor 30.70 Ft. Sacks of cement 909

Size of hole 15 Ins. Amount of cement left in pipe 42

Method of cementing Hole Hunter Cement set in 5 hrs., under 1000 psig.

Total depth 1810 Total time set 55 hrs.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

Date of test 11-14-63 Gauge pressure of casing 2000 psig.

Pressure at end of 30 minutes 2000 Pressure drop None psig.

Test fluid: Water Mud Weight _____ Viscosity _____

Remarks: Cemented w/ 600 cu ft class 1-1-4% Hd - 604 cement 302-41 tests Cst 6
2.3 cu ft followed w/ 200 cu ft cement w/ 2 1/2% Colman Chloride - Cemented between
10 3/4" & 16" w/ 13.5% Portland cement w/ 3% Colman Chloride

This work was done according to the Rules and Regulations of the Department of Conservation.

[Signature]
WITNESS

RECEIVED
NOV 18 1963
DEPARTMENT OF MINERALS
LAKE CHARLES

[Signature]
COMPANY

[Signature]
REPRESENTATIVE

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Perf. & Sq.
L. C. #193

WORK PERMIT

PERMIT TO Perf. & Squeeze DATE 11/24/63
PARISH Cameron FIELD Lakeside
COMPANY Superior Austral
ADDRESS P. O. Box 1516, OCS, Lafayette, La.
WELL NAME Calcasieu Nat'l. Bank No. 5 SEC. 24 T 12s R 5w
WELL PERMIT SERIAL No. 99730 WORK PERMIT No. _____
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Perforate 10026-30 & sq. w/cmt.
Perforate 9979-80 & sq. w/cmt.

PERMIT REQUESTED BY D. M. LANDRY TD 10150'
Company Representative

AUTHORIZED BY WILLIAM C. WILHITE
Lake Charles, La.
District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Perf.
L. C. #518

WORK PERMIT

PERMIT TO Perforate _____ DATE 11/24/63
PARISH Cameron FIELD Lakeside
COMPANY Superior Anstral
ADDRESS P. O. Box 1516, OCS, Lafayette, La.
WELL NAME Calcasieu Nat'l. Bank No. 5 SEC 24 T 12s_R 5w
WELL PERMIT SERIAL No. 99730 WORK PERMIT No. _____
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Perforate 10012-16 & test for
dual completion.

PERMIT REQUESTED BY D. M. LANDRY TD 10150
Company Representative

AUTHORIZED BY WILLIAM C. WILHITE
Lake Charles, La.
District Office

orn DM:4R

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Perf.
L. C. #517

WORK PERMIT

PERMIT TO Perforate DATE 11/24/63
PARISH Cameron FIELD Lakeside
COMPANY Superior Austral
ADDRESS P. O. Box 1516 OCS, Lafayette, La.
WELL NAME Calcasieu Nat'l. Bank No. 5 SEC. 24 T. 12s R. 5w
WELL PERMIT SERIAL No. 99730 WORK PERMIT No. _____
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Perforate 9819-27 & test.

PERMIT REQUESTED BY D. M. LANDRY TD 10150
Company Representative

AUTHORIZED BY WILLIAM C. WILHITE
Lake Charles, La.
District Office

GENERAL CONDITIONS ATTENDING ALL SERVICES OF PGAC

1. The prices quoted in this price schedule for services or equipment are based on the condition that the customer is assuming certain liabilities and responsibilities as provided in these general terms and conditions, and thereby releasing PGAC from them. Customer voluntarily elects to enter into this agreement and to be bound by all of the terms and provisions hereof, instead of negotiating a different agreement which would exclude the release and hold harmless provisions contained herein, but which negotiated agreement would, among other things, necessarily provide for customer to furnish PGAC at customer's expense, prior to our attempting to perform any of our services, insurance in our name, in amounts approved by us, to insure us against the liabilities and responsibilities herein now assumed by the customer.
2. **TERMS OF PAYMENT:** All accounts for the use and service of men, material and equipment furnished by PGAC shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at a rate of 6% per annum. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collection agency and/or an attorney for collection, the customer agrees to pay an extra charge of 20% of the total amount for collection fees.
3. **DIRECTION AND SUPERVISION:** PGAC in rendering services requested by the customer, does so as an independent contractor, recognizing that at all times the customer has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises. A responsible representative of the customer must be present during the performance of our services, for the protection of both the customer and PGAC.
4. **INFORMATION:** Information obtained as a result of our services is held in strict confidence and will be released to others only upon written approval of the customer.
5. **CONDITION OF CUSTOMER'S PROPERTY:** Customer certifies that the well in which the work ordered to be done is in proper and suitable condition for the performance of said work.
6. **DAMAGES AND INJURIES:** Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of men, material and equipment of PGAC is furnished to the customer, PGAC cannot be liable for injuries to persons or damages to property. Customer agrees that it will not hold PGAC or any of its agents liable for any damage of any kind to customer's well, be the same above or below the surface arising from any cause whatsoever. All the preceding terms and conditions shall also apply in favor of any manufacturer or supplier of any equipment that PGAC may use in the well.
7. **LOSS OF EQUIPMENT:** In the event that tools or equipment of PGAC's should be lost in the performance of the work ordered, the customer agrees to either recover the property lost without cost to PGAC or to pay for same. The customer is to assume the entire responsibility of any fishing job resulting from the loss of tools or/and equipment. Employees of PGAC are authorized only to act in an advisory capacity. Any tools or equipment furnished in assisting the customer on a fishing job are furnished as an accommodation only and PGAC shall not be liable or responsible for any damage that may incur from their use.
8. **TRANSPORTATION OF EQUIPMENT TO WELL:** If in order to gain access to or return from the well to be serviced, it is necessary to repair roadbeds, or to provide tractors, barges or other special means of transportation for PGAC trucks, equipment or personnel, such shall be arranged and paid for by the customer.
9. **DAYLIGHT OPERATIONS:** A daylight operation is defined as one on which the customer's crew does not work around the clock and well operations are suspended at night. Shut-Downs in observance of safety regulations are to be considered in the same manner. Up to twelve hours will be allowed for a Shut-Down or Daylight Operation and all hours in excess of this time will be charged at the regular Stand-By Time of \$15.00 per hour.
10. **COMBINING OF JOBS:** Only those services performed on the same trip to the well will be combined under a single service charge. The release of PGAC crew and equipment will terminate the operation except when temporarily released at PGAC's request to service another well.
11. **TAXES:** Any tax based on the sale of tangible personal property and/or the rendering of services ordered shall be added to the stated price.
12. **MISCELLANEOUS CHARGES:** Refer to Page 3 of Price List.
13. **PRICE CHANGES:** Prices are subject to change at any time.
No employee of PGAC is empowered to alter the published prices or the above terms and conditions, nor shall his failure to enforce any of the above terms and conditions constitute a waiver of, or preclude subsequent enforcement of any, or all of PGAC's terms and conditions.
14. **ABNORMAL BOREHOLE CONDITIONS:** Our cables, conductors, and downhole instruments are designed to operate under conditions normally encountered in the well bore. Under extreme conditions, this equipment may be seriously damaged by gas-cut drilling mud, highly corrosive gases, chemicals, or other substances in the well bore. Customer will be charged for equipment damaged beyond repair by such causes.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

S-D app 12/27
NO ten day test
names some one
multiple
S-D

WELL COMPLETION OR RECOMPLETION REPORT

LAKE CHARLES DISTRICT Re: Well Serial No.: 99730
Completed Flowing Operator: SUPERIOR - AUSTRAL
Recompleted Gas-Lifting Well Name: Calcasieu National Bank
Oil Pumping Well No.: 5, Sec. 24, Twp. 12S, Rge. 5W
Gas Shut-In Field Lakeside
Parish Cameron

Date Completed or Recompleted 12/7/63 at 7:00 (~~8:00~~) (p.m.)

COMPLETION DATA

Initial Production 27.92 BOPD Gas Volume 2150 MCF/Day
Tubing Pressure 2850 psig Casing Pressure - psig
Choke Size 12/64" Positive Adjustable B.S.&W. 14.56 %
Gas/Oil Ratio 77006:1 CF/Bbl. Gravity 54.0 at 60° A. P. I.
Producing Depth: From 10012 Ft. to 10016 Ft. T. D. 10150 Ft.
Name of Producing Sand: 10,000' Sand

*New Pool *Old Pool List Reason(s) for Pool Classification _____

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for _____ barrels of oil produced on
drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on
reverse side).

Three (3) copies to be filed with the District
Office within three (3) days of date of comple-
tion or recompletion (as per Order 29-B, Sec-
tion X, Paragraph A, Article 1).

I hereby certify that the
above information is true
and correct to the best of
my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ___ No ___
29-E Unit Attached - Yes ___ No ___
DATE: _____

Form - Comp.

THE SUPERIOR OIL COMPANY
COMPANY
S. M. Landry
COMPANY REPRESENTATIVE
GEOLOGIST
TITLE
DEC 10 1963
LAKE CHARLES

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>TEST DATA</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
TOTAL		BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

From - Comp. COMPANY

(Signed) COMPANY REPRESENTATIVE

DEPARTMENT OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD **LAKESIDE**

SERIAL NO. **99730** ✓

PRODUCING INTERVAL **10012-16**

RESERVOIR (COMPANY SAND IDENTIFICATION) **10,000' Sand**

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion or recompletion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL RECOMPLETION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS P&A

OPERATOR **Superior - Austral** ADDRESS **P. O. Box 1516, O.C.S., Lafayette, La.**

LEASE NAME **Calcasieu National Bank** WELL NO. **5**

PARISH **Cameron** SEC. **24** TWP. **12S** RGE. **5W** DATE PERMIT ISSUED **11/13/63**

DATE SPUNDED **11/10/63** TOTAL DEPTH **10,150'** PBTD **10,020'**

GROUND ELEVATION **+3 MLG.** CASING HEAD FLANGE ELEVATION **-** DISTANCE FROM RKB TO CHF **30.60**

DATE WELL TURNED INTO TANKS **Comp. (12/7/63)** SINGLE, DUAL OR TRIPLE COMPLETION? **Dual** NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? **No** WAS DIRECTIONAL SURVEY MADE? **No** WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION? **-** DATE FILED **-**

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION) **ES** DATE FILED **11/26/63**

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HRS. UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.
16"	Driven to 196'						11/10/63	
10-3/4"	15"	40.50	1810	909	2000	3/4	11/12/63	
7"	9-7/8"	23# & 26#	10150	639	2000	3/4	11/24/63	

TUBING SIZE: **2-3/8"** DEPTH OF TUBING: **-** DEPTH OF PACKER (S): **9950 and 9771**

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION **27.92** GAS VOLUME **2150** CHOKE SIZE **12/64** WELL STATUS **C.I.**

TUBING PRESSURE **2850** psig CASING PRESSURE **77006:1** GOR **14.56** BS & W **3917** % BHP - (SHUT-IN) **3917** psi

GRAVITY **54.0** °API @ 60°F CONSERVATION AGENT MAKING GAUGE **-** COMPANY REPRESENTATIVE **J. Freeman** DATE GAUGED **12/1/63**

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by The Superior Oil Co. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: SM Landry Title: Geologist

Form WH

RECEIVED
DEC 10 1963
DEPARTMENT OF MINERALS
LAKE CHARLES

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
Perf. & Squeeze LC #193	11/27/63	PGAC and Halliburton	Perf: 10,023-29 (GR) 10,026-30 (ES) & Sq. w/160 sx. cement, BP 5100#, FP 5600#. Perf. 9979-80 & Sq. w/280 sx. cement. BP 6300#, FP 6200#.
Perf. LC # 517	11/28/63	PGAC	Perforate: 9819-27 (ELM) and test.
Perf. LC # 518	12/1/63	PGAC	Perforate: 10,011-1/2-15-1/2 (GR) 10,012-16 (ELM) (GR) and test.

List below all important Paleozoical or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

POTENTIAL REPORT

Type Well: Oil _____ Gas Distillate

Type Test: Comp. Recomp. _____ Retest _____ Regauge _____

Parish Cameron Field Lake Side

Company Superior Oil Co. Serial No. 99730

Well Name & No. Calcasieu Bank #5

Location: Sec. 24 Twp. 12^s Rge. 5^w Flowing Pump _____

Prod. Horizon _____ Perf. Int. 10012 to 10016

Casing Setting: Size 7 @ 10150

Tubing Setting: Size 2 @ 9950 T.D. 10150

Date Completed 12-14-63 Date Gauged 12-16-63

Acidize with _____ gals. Elev. of Derr. Floor _____

Deal with Both on tubing.

T. P. 3000 C. P. 1825 Choke Size 12 /64th

Closing Meter 82.15 ft. in. @ 4 PM Time

Opening Meter 79.41 ft. in. @ 2 PM Time

Diff. 3.74 in. @ 2 Hours (Time)

Tank No. Meter Factor .8098

Bbls. per 2 Hrs. 2.22 Est. Bbls. per Day 26.64 net

Daily Gas Vol. 2108 M.C.F. G/O Ratio 79159/11

E.S.&W. 6.9 % Corrected Gravity 54.1 Deg. A.P.I.

Witnessed J. F. Fournier Title Asst. Prod. Supt.

Gauged by Maurice Schmidt Title Pipe Gas Insp.
Department of Conservation

District Office Lake Charles

Remarks: L-10 chart. 2 1/8 plate 3" line
Stat. 8.8 Diff. 1.8

Fr. Conn.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Well file

WELL COMPLETION OR RECOMPLETION REPORT

Lake Charles DISTRICT

Re: Well Serial No.: 99730

Completed	<input type="checkbox"/>	Flowing	<input type="checkbox"/>	Operator:	<u>Superior-Austral</u>
Recompleted	<input type="checkbox"/>	Gas-Lifting	<input type="checkbox"/>	Well Name:	<u>Walker A "</u>
Oil	<input type="checkbox"/>	Pumping	<input type="checkbox"/>	Well No.:	<u>5</u> , Sec. <u>24</u> , Twp. <u>12S</u> , Rge. <u>5W</u>
Gas	<input type="checkbox"/>	Shut-In	<input type="checkbox"/>	Field	<u>Lakeside</u>
				Parish	<u>Cameron</u>

Temp. Suspend Operations

Date Completed or Recompleted 5/12/74 at 8:00 (a.m.) (~~p.m.~~)

COMPLETION DATA

Initial Production _____ BOPD _____ Gas Volume _____ MCF/Day

Tubing Pressure _____ psig _____ Casing Pressure _____ psig

Choke Size _____ Positive _____ Adjustable _____ B.S. & W. _____ %

Gas/Oil Ratio _____ CF/Bbl. _____ Gravity _____ at 60° A. P. I.

Producing Depth: From _____ Ft. to _____ Ft. T. D. 10150 Ft.

Name of Producing Sand: _____

*New Pool	*Old Pool	List Reason(s) for Pool Classification
_____	_____	_____
Perfs. 9555-65 tested SW squeezed perfs and temp suspended operations to later date. No Test.		

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ___ No ___

29-E Unit Attached - Yes ___ No ___

DATE: _____

The Superior Oil Company

COMPANY

Dm Landry
COMPANY REPRESENTATIVE

Geologist

TITLE

Form - Comp.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A. M., August 5 to 3:00 P. M., August 8, 1952."

<u>Date of Test</u>	<u>T E S T D A T A</u> <u>Time of Test</u>	<u>Amount of Oil</u> <u>Produced</u>
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
TOTAL _____		BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

From - Comp. _____
COMPANY

(Signed) COMPANY REPRESENTATIVE

Work Permit
STATE LOUISIANA DEPARTMENT OF CONSERVATION

T

Well Name & No. Walker "A" No. 5 Sec. 24 T 12 S_R 5W
Field Lakeside Parish Cameron
Permit Serial No. 99730 Work Permit No. 425-75
Description of Work Perforate 9555-65 & Test

Sand & Reservoir To Be Tested _____ TD 10150

Operator The Superior Oil Company ✓
Address P.O. Box 51108 OCS
City, State & Zip Lafayette, Louisiana 70501

Permit Requested By Dm Landry Date 5-5-75

Permit Authorized By Willie District L.C. Date 5/7/75

See Instructions On Reverse Side

Form DM-4R Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

- | | |
|-------------------------|---|
| 1. Abandon (Plug & Abd) | 7. Pull Casing |
| 2. Deepen | 8. Change Zone of Selective Completion |
| 3. Perforate | 9. Drill Salt Water Disposal Well |
| 4. Squeeze | 10. Convert to Salt Water Disposal Well |
| 5. Plugback | 11. Drill Product Storage Well |
| 6. Sidetrack | |

LAKE CHARLES
MAY 6 1975
DEPT. OF CONSERVATION
STATE OF LOUISIANA

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

1

Work Permit
STATE LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. Walker "A" No. 5 Sec. 24 T 12S R 5W

Field Lakeside Parish Cameron

Permit Serial No. 99730 Work Permit No. 424-75

Description of Work Squeeze 10012-16 ELM with cement Perforate
9566-67 & Sq with mud acid and cement

Sand & Reservoir To Be Tested TD 10150'

Operator The Superior Oil Company ✓
Address P.O. Box 51108 OCS
City, State & Zip Lafayette, Louisiana 70501

Permit Requested By *DM Landry* Date 5-5-75

Permit Authorized By *Willie* District L.C. Date 5/7/75

See Instructions On Reverse Side

Form DM-4R Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

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1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

DEPT. OF CONSERVATION
MAY 6 1961
ONE COPY

STATE LOUISIANA DEPARTMENT OF CONSERVATION
Walker "A" No. 5

Work Permit

24 12S 5W

Well Name & No. Lakeside Sec. 24 T 12S R 5W
Field Lakeside Parish Cameron

Permit Serial No. 99730 Work Permit No. 451-75

Description of Work Sq perms 9555-65 w/cmt. and reperforate 9555-65 and test.

Sand & Reservoir To Be Tested 9600' TD 10150

Operator The Superior Oil Co.
Address PO Box 51108
City, State & Zip Lafayette, La. 70501

Permit Requested By J M Landry Date 5/8/75

Permit Authorized By W. H. H. District L.C. Date 5/12/75

See Instructions On Reverse Side

Form DM-4R Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Work Permit

Well Name & No. Walker "A" No. 5 Sec. 24 T 12S R 5W

Field Lakeside Parish Cameron

Permit Serial No. 99730 Work Permit No. 469-74

Description of Work Squeeze perms 9555-65 with 105 sx cement and temp suspend operations.

Sand & Reservoir To Be Tested TD 10150

Operator The Superior Oil Company

Address P.O. Box 51108 OCS

City, State & Zip Lafayette, Louisiana 70501

Permit Requested By DM Landry Date 5-12-75

Permit Authorized By wllw District L.C. Date 5/14/75

See Instructions On Reverse Side

Form DM-4R Rev.


INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

 DEPARTMENT OF CONSERVATION WELL HISTORY AND WORK RESUME REPORT		FIELD Lakeside						
		SERIAL NO. 99730						
		PRODUCING INTERVAL						
		RESERVOIR (COMPANY SAND IDENTIFICATION) Temp. Suspend Operations						
Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.								
LEASE AND WELL DATA								
DESIGNATE TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> P&A <input type="checkbox"/>								
OPERATOR Superior - Austral		ADDRESS P.O. Box 51108 OCS, Lafayette, Louisiana 70301						
LEASE NAME Walker "A"		WELL NO. 5						
PARISH Cameron	SEC. 24 TWP. 12S RGE. 5W	DATE PERMIT ISSUED 11/13/63						
DATE SPUDDED 5-2-75	DATE READY TO PRODUCE*	TOTAL DEPTH 10150	P.B.T.D. 9947					
GROUND ELEVATION + 3 MLG	CASING HEAD FLANGE ELEVATION	DISTANCE FROM RKB TO CHF 30.80						
DATE WELL TURNED INTO TANKS Temp. Suspend 5/12/75	SINGLE, DUAL OR TRIPLE COMPLETION? Temp. suspend Operations	NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION						
WAS WELL DIRECTIONALLY DRILLED? No	WAS DIRECTIONAL SURVEY MADE? No	WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?	DATE FILED					
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION) (ES)		DATE FILED 11/26/63						
CASING, LINER AND TUBING RECORD								
CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
TUBING SIZE:		DEPTH OF TUBING:		DEPTH OF PACKER(S):				
INITIAL COMPLETION OR RE-COMPLETION DATA								
INITIAL PRODUCTION		GAS VOLUME		CHOKE SIZE		WELL STATUS Temp. Suspend Operations		
BOPD		MCF/DAY						
TUBING PRESSURE psig	CASING PRESSURE psig	GOR		BS & W		BHP - (SHUT-IN) psi		
GRAVITY *API@60°F	CONSERVATION AGENT MAKING GAUGE		COMPANY REPRESENTATIVE			DATE GAUGED		
PLUG AND ABANDON (P&A) DATA								
CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR	
		FROM	TO	SACKS	HOW PLACED			
CERTIFICATE: I, the undersigned, state: That I am employed by <u>The Superior Oil Co</u> and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.								
Form WH	Signature: <u>D.M. Landry</u>						Title: Geologist	

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
Sqz. Perf. & Sqz. LC# 424-75	5-4-75	Halliburton	Sqz. perms 10012-16 ELM with 230 sx cement.
"	5-5-75	Perf. Guns Halliburton	Perforate 9566-67 ELM and squeeze with 500 gals mud acid and 325 sx cement BP 4900 FP 6000
Perf. LC # 425-75	5-7-75	Perf. Guns	Perforate 9555-65 ELM & test. 9600' Sand.
Sqz. & Suspend Opr. LC# 451-75	5-10-75	Halliburton	Squeeze perms 9555-65 with 500 gals mud acid and 105 sx cement FP 6000 and reperforate 9555-65 to test.
Perf. & Sqz. & Temp. ABN Pending	5-11-75	Halliburton & Perf. Guns	Squeeze perms 9555-65 with 105 sx cement FP 6000.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Walker A No. 5

Well Name & No. Walker A No. 5 Sec. 24 T. 12S R. 5W
Field Lakeside

Permit Serial No. 99730 Parish Cameron Work Permit No. 815-81

Description of Work Cut and pull 7" casing at 1800' & spot 200'
Cement plug across cut, spot 50' cement plug from
75'-25', cut & pull 10-3/4" and 16" casing 15' below
mud line and abandon well.

Sand & Reservoir To Be Tested P&A TD 10150'

Operator The Superior Oil Company
Address P. O. Box 51108
City, State & Zip Lafayette, LA 70505

Permit Requested By L. G. LeBlanc *L. G. LeBlanc* Date 7-29-81

Permit Authorized By *W. M. Wilkerson* District L.C. Date 8-4-81

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

- | | |
|-----------------------------|---|
| 1. Abandon (Plug & Abandon) | 7. Pull Casing |
| 2. Deepen | 8. Change Zone of Selective Completion |
| 3. Perforate | 9. Drill Salt Water Disposal Well |
| 4. Squeeze | 10. Convert to Salt Water Disposal Well |
| 5. Plugback | 11. Drill Product Storage Well |
| 6. Sidetrack | |

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

CONSERVATION DEPT
AUG 3 1981
LIFE SCIENCES

STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

WORK PERMIT NO. _____ WELL SERIAL NO. 99730
DATE WORK FINISHED (MM-DD-YY) 9-29-81
Walker LAKE CHARLES DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field LAKE SIDE Parish CAMERON Sec. 24 Twp. 12S Rge. 5W
Operator SUPERIOR CODE Well Name WALKER Well No. A-5
Total Depth 10150 Condition of Well DEPLETED

CHECK APPROPRIATE BOX:

- 29 DRY HOLE
 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301	7"	—	E2SV CMT. RET. 9446	9565'		
302	7"	1750'	1650'	1850'	70	Rig Pump
303	10 3/4"	15'	25'	75'	25	Rig Pump
304						

Mud Record: Weight _____ Viscosity _____


Remarks: CUT OFF 16" & 10 3/4" CASING 15' BELOW MUD LINE
AND RECOVER

This work was done according to the Rules and Regulations of the Office of Conservation.

[Signature]
WITNESS
[Signature]

SUPERIOR Oil
OPERATOR

(Signed) D. L. Morgan
REPRESENTATIVE

 OFFICE OF CONSERVATION WELL HISTORY AND WORK RESUME REPORT	FIELD Lakeside
	SERIAL NO. 99730
	PRODUCING INTERVAL -----
RESERVOIR (COMPANY SAND IDENTIFICATION) P & A	

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES	<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL.	PRODUCT	IF RECOMPLETION	DATE COMP. RECOMPL. OR P & A W D Y
<input type="checkbox"/> NEW WELL	<input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL.	<input type="checkbox"/> OIL	<input type="checkbox"/> SAME RESERVOIR	9/29/81
<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE	<input type="checkbox"/> GAS	<input type="checkbox"/> DIFFERENT RESERVOIR	
<input checked="" type="checkbox"/> P & A	<input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	<input type="checkbox"/> OTHER		

OPERATOR The Superior Oil Company	CODE 5824	ADDRESS P.O. Box 51108 OCS, Lafayette, LA 70505
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WELL NAME Walker A	WELL NO. 5
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PARISH Cameron	SEC. 24 TWP. 12S RGE. 5W	DATE PERMIT ISSUED 11/13/63
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DATE SPOOLED M D Y 11/10/63	DATE READY TO PRODUCE*	TOTAL DEPTH 10150'	PBTD.
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GROUND ELEVATION ±3 MLG	CASING HEAD FLANGE ELEVATION	DISTANCE FROM RKB TO CHF
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DATE WELL TURNED INTO TANKS	SINGLE, DUAL OR TRIPLE COMPLETION*	NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION
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WAS WELL DIRECTIONALLY DRILLED? No	WAS DIRECTIONAL SURVEY MADE? No	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?	DATE FILED
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TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) ES	DATE FILED 11/26/63
--	------------------------

CASING, LINER AND TUBING RECORD

Casing Size	Hole Size	Casing Weight	Depth Set		Sacks Cement	Test Pressure	Hours Under Pressure	Date Tested (MM DD YY)	Name of Test Witness - State if Conservation Agent or Offset Operator
			From	To					
101									
102									
103									
104									
105									

TUBING SIZE: DEPTH OF TUBING: DEPTH OF PACKER(S):

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	GOR	CHOKE SIZE	PRODUCING METHOD
BOPD	MCF/DAY	CF/BSL	/6.4"	
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	WATER PRODUCTION	BS&W
psig	psig		BPD	%
GRAVITY	BHP (SHUT-IN)	COMPANY REPRESENTATIVE	DATE GAUGED	
*API#60° F	psig			

PLUG AND ABANDON (P & A) DATA

Casing Size	Amount Pulled	Cement Plugs				Date Work Performed	Name of Test Witness - State if Conservation Agent or Offset Operator
		From	To	Sacks	How Placed		
7"	1750'	1900	1700	70	Estis	9/29/81	D. Morgan (Supco)
		75	25	25	Estis	9/29/81	D. Morgan (Supco)
10-3/4 & 16	15'					9/29/81	D. Morgan (Supco)

CERTIFICATE: I, the undersigned, state: That I am employed by Superior Oil Co. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: L. B. Blanc Title: Engr. Asst.

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
815-81	9/29/81	Estis	Set cmt retainer @9446-9565' Squeeze 3 BBLs below & drop 10' on top.
	9/29/81	Estis	Cut & pull 7" csg @1750', spot 200' cmt plug across cut, spot 50' cmt plug from 75-25' cut & pull 10-3/4" & 16" csg 15' below mud line.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
		<p style="text-align: center;">CONSERVATION DEPT. NOV 5 1981 I M S CHARLES</p>	