

State of Louisiana

DEPARTMENT OF CONSERVATION

Inter Office

Date: 1/12/65

To: Baton Rouge Office
From: Lake Charles District
Att'n: Fritz Spencer

Enclosed herewith please find application from The Superior Oil Company
for permit to drill their

Calcasieu Nat'l Bank Well No. 8 Zone: Planulina
Lakeside Field, Cameron Parish.

Also enclosed please find:

Check No. 11769 in the amount of \$100.00

Well Location Plat xxx

Well Location Certification xxx

Form A. D. C. _____

Electric Log _____

Schematic Diagram _____

Applicable Department of Conservation Order No. 29-B & E Pending Hearing
Docket No. _____

Remarks & Recommendations:

Recommend approval, conditional, specifying compliance with the spacing provisions of Ord. 29-E. As shown by the plat, at least one well is less than 2000' from this location.

Yours very truly,

By: _____
District Manager
W. G. WILHITE

cc: Geological Survey
WCW:JT
LT-1

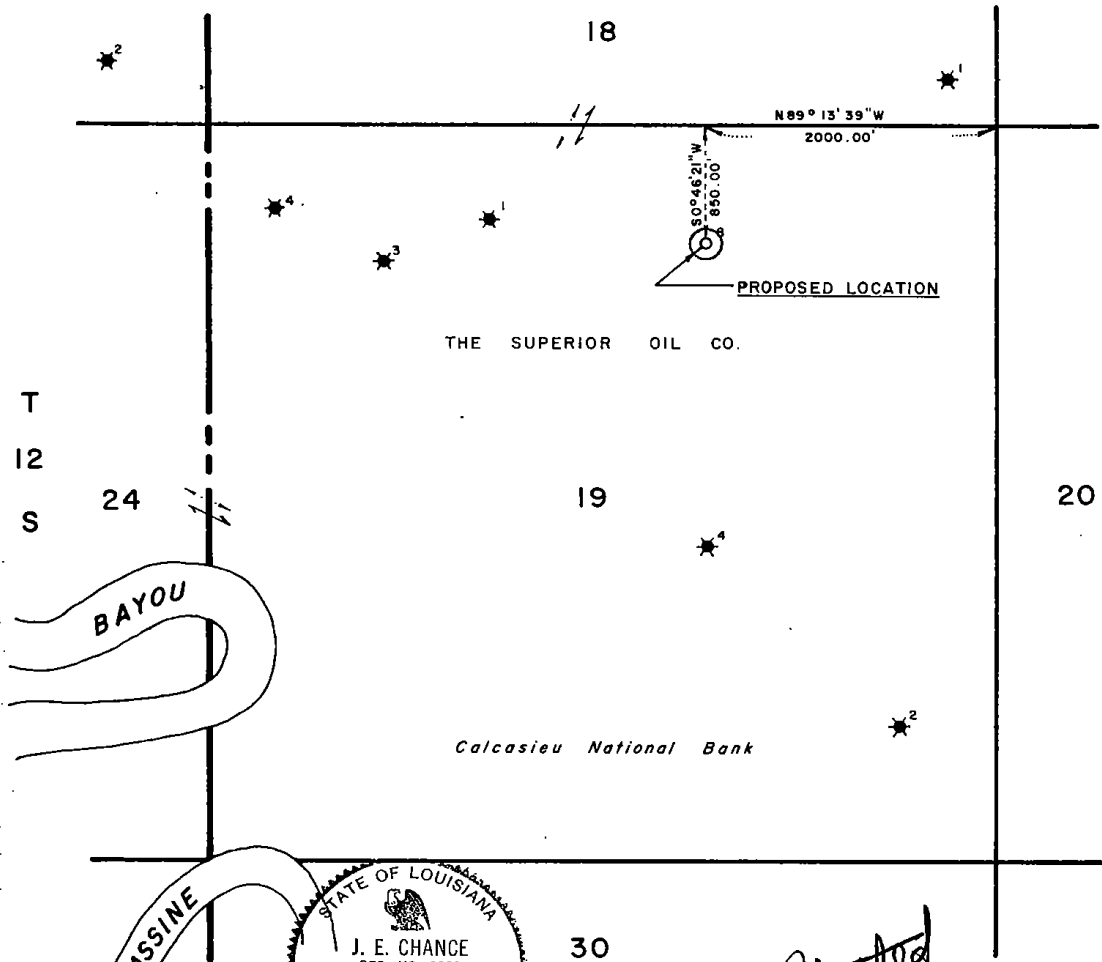
DEPARTMENT OF CONSERVATION

Water Control

Date: _____

R5W

R 4 W



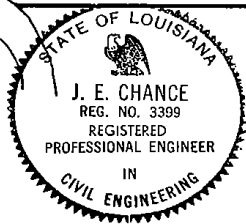
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12
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BAYOU

LACASSINE

THE SUPERIOR OIL CO.

Calcasieu National Bank



30

Platted well

I, John E. Chance, hereby certify that the location of
 The Superior Oil Co.'s *Calcasieu National Bank Well*
No. 8 is as follows: N89°13'39"W 2000.00' and
 S0°46'21"W 850.00' from the Northeast corner of
 Section 19, T12S-R4W, Cameron Parish, Louisiana.

John E Chance
 REGISTERED CIVIL ENGINEER NO. 3399
 STATE OF LOUISIANA
 JOHN E. CHANCE & ASSOCIATES, INC.

LOUISIANA DEPT. OF CONSERVATION

THE SUPERIOR OIL CO.
RECEIVED
PERMIT PLAT
 CAMERON PARISH, LOUISIANA
 APR 12 1965
 DEPARTMENT OF CONSERVATION
 LAKE CHARLES

SCALE: 1"=1000'

www

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE 5-2-65 WELL SERIAL NO. 108578
WORK PERMIT NO. _____

Lake Charles DISTRICT
(One copy to be filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field LAKESIDE Parish Cameron Sec. 19 Twp. 12^s Rge. 4^w

Company The Superior Oil Co. Lease Calcasieu Natl. Bank Well No. 8

Size of casing 10 3/4 Weight 40.50 Make TIC

No. of threads per in. _____ Grade J-55 Seamless _____ New 2nd

If second hand, was pipe tested _____ Describe _____

Depth casing shoe landed below derrick floor 22.40 Ft. _____ Sacks of cement 680

Size of hole 15" Ins. _____ Amount of cement left in pipe 41'

Method of cementing HALLIBURTON Cement set in 3/4 hrs., under 2000 psig.

Total depth 1800 Total time set 28 hrs.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

Date of test 5-2-65 Gauge pressure of casing 2000 psig.

Pressure at end of 30 minutes 2000 Pressure drop 0 psig.

Test fluid: Water Mud Weight 9.5 Viscosity 38

Remarks: Tested csg + pos. Rams - 2000", tested hydro 2500", pipe rams - 3500"
Kelly cock 2000"

This work was done according to the Rules and Regulations of the Department of Conservation.

J.C. Mock, T.P.
WITNESS

The Superior Oil Co.
COMPANY

(Signed) J.P. [Signature]
REPRESENTATIVE

RECEIVED
MAY 11 1965
GENERALS
LAKE CHARLES

(1)

Perf. & Sq.
L. C. #72

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perf. & Squares DATE 5/19/65
PARISH Cameron FIELD Lakeview
COMPANY Superior Oil Co.
ADDRESS P. O. Box 51108, OCS, Lafayette, La.
WELL NAME Calcasieu Nat'l. Bank No. 8 SEC. 19 T. 12S R. 4W
WELL PERMIT SERIAL No. 108578 WORK PERMIT No. _____
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Perforate 9518 to 19 & sq. w/cut
Perf. 9263 to 64 & sq. w/cut. Perf. 6393 to 94 & sq. w/cut.

PERMIT REQUESTED BY D. M. LADDY TD 10400
Company Representative

AUTHORIZED BY [Signature]
WILLIAM C. NEEDLES
Field Chemist, La.
District Office

(4)

MINERALS DIVISION **Perf.**
DEPARTMENT OF CONSERVATION **L. C. #200**
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate DATE 5/19/65
PARISH Cameron FIELD Lakeside
COMPANY The Superior Oil Co.
ADDRESS P. O. Box 51108, OCS, Lafayette, La.
WELL NAME Calumet Nat'l. Bank No. 8 SEC 19 T 129 4W
WELL PERMIT SERIAL No. 108578 WORK PERMIT No. _____
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Perf. 9502 to 06 and drill Stem
test.

PERMIT REQUESTED BY D. M. LANDEY TD 101001
Company Representative

AUTHORIZED BY *J. Walker*
WILLIAM C. WICKSTE
Minerals Division, La.

(3)

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Perf. L. C. #201

WORK PERMIT

PERMIT TO Perf. DATE 5/19/65
PARISH Cameron FIELD Lakeville
COMPANY Superior Oil Co.
ADDRESS P. O. Box 51108, OCS, Lafayette, La.
WELL NAME Calcasieu Nat'l. Bank No. 8 SEC. 19 T 12S R 4W
WELL PERMIT SERIAL No. 108578 WORK PERMIT No. _____
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Perf. 9258 to 62 and drill stem test.

PERMIT REQUESTED BY D. K. LANDRY TD 10:00
Company Representative

AUTHORIZED BY *William C. Winfree*
WILLIAM C. WINFREE
Lake Charles, La.
District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Perf.
L. C. #252

WORK PERMIT

PERMIT TO Perf. DATE 5/19/65
PARISH Cameron FIELD Lakeside
COMPANY Superior Oil Co.
ADDRESS P. O. Box 51308, OCS, Lafayette, La.
WELL NAME Calcium Nat'l. Bank No. 8 SEC. 19 T. 12S R. 4W
WELL PERMIT SERIAL No. 108578 WORK PERMIT No. _____
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Perforate 6388 to 92 and drill a test.

PERMIT REQUESTED BY D. M. LANDRY TD 10/00
Company Representative

AUTHORIZED BY *William C. Wehite*
WILLIAM C. WEHITES
Lake Charles, La.
District Office

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

DATE WORK DONE 5/19/65

WELL SERIAL NO. 108 578
WORK PERMIT NO. 92 819

DISTRICT _____

(One copy to be filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Lakeside Parish Cameron Sec. 19 Twp. 12 Rge. 4

Company The Superior Oil Lease Cameron National Bank # _____ Well No. 8

Size of casing 7" O.D. Weight 23rd through 32nd Make X-line & Buttress

No. of threads per in. 8 Grade N-80 Seamless _____ New 2nd

If second hand, was pipe tested yes Describe Tested & graded

75% good - Majority was new pipe

Depth casing shoe landed below derrick floor 10400 Ft. 503 Sacks of cement 1196 196 Pozmix A.

Size of hole 9 7/8" Ins. _____ Amount of cement left in pipe 41 ft.

Method of cementing Halibuton Cement set in 2 1/2 hrs., under 2500* psig.

Total depth 10,400 Total time set 4 1/2 hrs.

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

Date of test 5/19/65 Gauge pressure of casing 2500 psig.

Pressure at end of 30 minutes 2500 Pressure drop none psig.

Test fluid: Water Mud Weight 12.2 Viscosity 47

Remarks: Water in B.O.P. - mud in casing - SPUD DATE

5-1-65 - 2 @ R.C.'S 10" & 1 HYKILL - SERIES 1500"
ROWAN DRILLING CO. R19 A3.

This work was done according to the Rules and Regulations of the Department of Conservation.

[Signature]
WITNESS

The Superior Oil Co.
COMPANY

(Signed) [Signature]
REPRESENTATIVE

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

LAKE CHARLES, LA. DISTRICT Re: Well Serial No.: 108578

Completed Flowing Operator: THE SUPERIOR OIL CO.
Recompleted Gas-Lifting Well Name: CALCASIEU NAT'L. BK.
Oil Pumping Well No.: 8, Sec. 19, Twp. 12-S, Rge. 4-W
Gas Shut-In Field LAKESIDE
Parish CAMERON

Date Completed or Recompleted 6/2/65 at 4:00 (a.m.) (~~p.m.~~)

COMPLETION DATA

Initial Production 41.88 BOPD Gas Volume 1634 MCF/Day
Tubing Pressure 3325 psig Casing Pressure ---- psig
Choke Size 11/64" Positive Adjustable B.S. & W. 5.66 %
Gas/Oil Ratio 39016:1 CF/Bbl. Gravity 50.5 at 60° A. P. I.
Producing Depth: From 9502 Ft. to 9506 Ft. T. D. 10400 Ft.
Name of Producing Sand: 9500' SAND

*New Pool *Old Pool List Reason(s) for Pool Classification _____

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for _____ barrels of oil produced on
drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on
reverse side).

Three (3) copies to be filed with the District
Office within three (3) days of date of comple-
tion or recompletion (as per Order 29-B, Sec-
tion X, Paragraph A, Article 1).

I hereby certify that the
above information is true
and correct to the best of
my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ___ No ___
29-E Unit Attached - Yes ___ No ___

DATE: _____

DML:ls

Form - Comp. *STCW*

THE SUPERIOR OIL CO.
COMPANY

Dm Landry
COMPANY REPRESENTATIVE

GEOLOGIST
TITLE



mlc



DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD
LAKESIDE

SERIAL NO.
108578

PRODUCING INTERVAL
9502-06

RESERVOIR (COMPANY SAND IDENTIFICATION)
9500' SAND

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion or recompletion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL RECOMPLETION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS P&A

OPERATOR
THE SUPERIOR OIL COMPANY

ADDRESS
P.O. BOX 51108, O.C.S., LAFAYETTE, LA.

LEASE NAME
CALCASIEU NAT'L. BANK

WELL NO.
8

PARISH
Cameron

SEC. **19** TWP. **12-S** RGE. **4-W** DATE PERMIT ISSUED
4/13/65

DATE SPUDDED
5/1/65 TOTAL DEPTH
10400 PBD
9512

GROUND ELEVATION
+3 MLG CASING HEAD FLANGE ELEVATION
----- DISTANCE FROM RWD TO CHF
22.40

DATE WELL TURNED INTO TANKS
----- SINGLE, DUAL OR TRIPLE COMPLETION
Dual w/Alt. NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? **No** WAS DIRECTIONAL SURVEY MADE? **No** WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION? **-----** DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)
(ES) DATE FILED
6/2/65

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HRS. UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.
16"	Driven		146	----	----	---	5/1/65	
10-3/4"	15"	40.50	1800	1020	2000	3/4	5/2/65	
7"	9-7/8"	29, 32&23	10400	503	----	---	5/18/65	

TUBING SIZE: _____ DEPTH OF TUBING: _____ DEPTH OF PACKER (S): _____

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION
41.88

GAS VOLUME
BOPD **1634** MCF/DAY

CHOKE SIZE
11/64"

WELL STATUS
Flowing

TUBING PRESSURE
3325 psig

CASING PRESSURE
---- psig

GOR
39,016:1

BS & W
5.66 %

BHP - (SHUT-IN)
4171 psi

GRAVITY
50.5 °API @ 60°F

CONSERVATION AGENT MAKING GAUGE

COMPANY REPRESENTATIVE
I. B. Harrist

DATE GAUGED
5/29/65

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF DEPT. AGENT OR OFFSET OPR.
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by **THE SUPERIOR OIL CO** and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH

Signature: *I. B. Harrist*

Title: **GEOLOGIST**

RECEIVED
JUN 4 1965
DEPARTMENT OF MINERALS
LAKE CHARLES

DML:ls

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
Perf. & Sq. LC#72	5/21/65	Great Lakes Petr. Service	Perf. 9517-18 (GR), 9518-19 (ES), & sqz. w/200 sx. cmt. & 800 gals. acid. B.P.-4400#. F.P.-3600#.
	5/22/65		Perf. 9261-62 (GR), 9263-64 & sqz. w/200 sx. cmt. & 500 gals. acid. B.P.-4800#. F.P.-3000#.
	5/23/65		Perf. 6384-85 (GR), 6393-94 & sqz. w/200 sx. cmt. B.P.-2000#. F.P.-3000#.
Perf. LC#252	5/24/65	Great Lakes Petr. Service	Perf. 6388-92 (ES), 6379-83 (GR), & test - No. 6400' Sand.
Perf. LC#201	5/26/65	Great Lakes Petr. Service	Perf. 9258-62 (ELM), & test. 9256-60 (GRM) No. 9200' Sand.
Perf. LC#200	5/28/65	Great Lakes Petr. Service	Perf. 9502-06 (ELM), 9501-05 (GRM), & test. 9500' Sand. C.O.D.-9512'.
DML:ls			

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

POTENTIAL REPORT

Type Well: Oil _____ Gas Distillate _____

Type Test: Comp. Recomp. _____ Retest. _____ Regauge _____

Parish Cameron Field lakeside

Company the Superior Oil Co. Serial No. 108578

Well Name & No. Caucasian Bank #8

Location: Sec. 19 Twp. 12^s Rge. 4^w Flowing Pump _____

Prod. Horizon _____ Perf. Int. 9501 to 9505

Casing Setting: Size 7 @ 10,400

Tubing Setting: Size 2 @ 9470 T.D. PB 9512

Date ^{OK time} Completed 7-9-65 Date Gauged 7-12-65

Acidize with _____ gals. Elev. of Derr. Floor _____

--- TEST DATE ---

T. P. 3000 C. P. 75 Choke Size 11 /64th

Closing ^{Meter} 7.57 ft. in. @ 11 AM Time

Opening ^{Meter} 4.66 ft. in. @ 9 AM Time

Diff. 2.91 ft. in. 2 Hours (Time)

Tank No. ^{Meter} 8490 Tank Coef. -

Bbls. per 2 Hrs. 2.47 Est. Bbls. per Day 39.64 net

Daily Gas Vol. 1558 M.C.F. G/O Ratio. 53.546/11

B.S.&W. 11.73 % Corrected Gravity 55.9 Deg. A.P.I.

Witnessed H. L. Stegg Title Well Tester

Gauged by Wanna Schmidt Title Oil Gas Ins.
Department of Conservation

District Office Lake Charles

Remarks: Stat. 7.5 x Diff. 2.95 - 1-10
1 1/2" plate x 3" line x 2000# x 100"
2300# B.P. Held on well.

05-75

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Workover
L. C. #53

WORK PERMIT

PERMIT TO Wireline Workover DATE June 25, 1968
PARISH Cameron FIELD Lakeville
COMPANY Superior Oil Co.
ADDRESS P. O. Box 51206 OCS, Lafayette, La. 70501
WELL NAME 9500 SU A, Walker A No. 8 SEC 19 T. 12S R. 4W
WELL PERMIT SERIAL No. 108578 WORK PERMIT No. _____
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Set PJ plug in J nipple 89300'
plugging off 9500' sd. (Perfs. 9502-06) & perf. 9200' sd.
(perfs. 9258-62)

TD 10400

PERMIT REQUESTED BY JAY MOTER
Company Representative

AUTHORIZED BY *William C. White*
WILLIAM C. WHITE
Lake Charles, La.
District Office

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
W.L. Workover LC # Pending	6-26-68	W.L. Co. Tools	Set "PJ" plug in "J" nipple at 9300 plugging off 9500' Sd. (9502-06) & perf. 9200' Sd. (Perfs. 9258-62)

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

DEPT. CONSERVATION
JUL 1 1968
LAKE CHARLES

POTENTIAL REPORT

Type Well: Oil _____ Gas Distillate _____

Type Test: Comp. _____ Recom. Retest _____ Regauge _____

Paris Cameron Field Lake Side

Company The Superior Oil Co Serial No. 108578

Well Name & No. W.E. Walker A-8

Location: Sec 9 Twp 12 S Rge. 4 W Flowing Pump _____

Prod. Horizon 9200 Perf. Int. 9258 to 9262

Casing Setting: Size 7" @ 10 400

Tubing Setting: Size 2 3/8 @ 9204 T.D. 10 400

Date Completed 6-28-68 Date Gauged 7-2-68

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE

T. P. 1800 C. P. 100 Choke Size Adj /64th

Closing TK Gge 79.36 ft. _____ in. @ 12:45 PM Time

Opening TK Gge 74.38 ft. _____ in. @ 9:45 AM Time

Diff. 4.98 ft. _____ in. 2 Hours (Time)

Tank No. Watered Tank Coef. 78.43

Bbls. per 2 Hrs. 3.91 Est. Bbls. per Day 47

Daily Gas Vol 2589 M.C.F. G/O Ratio 55238

B.S.&W. 4 % Corrected Gravity 50.5 Deg. A.P.I.

Witnessed [Signature] Title Metronian

Gauged by [Signature] Title _____
Department of Conservation

District Office Lake Charles

Remarks: 7.6 @ 4.7

3 x 1/2 O.P.

6 L-10 Chart 2000 @ 100"

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

LAKE CHARLES

DISTRICT

Re: Well Serial No.: 108578

Completed Flowing Operator: The Superior Oil Company
Recompleted Gas-Lifting Well Name: 9500 SUA; Walker "A"
Oil Pumping Well No.: 8, Sec. 19, Twp. 12S, Rge. 4W
Gas Shut-In Field: Lakeside
Parish: Cameron

Date Completed or Recompleted: 6-26-68 at 3:00 (xxxx) (p.m.)

COMPLETION DATA

Initial Production 55 BOPD Gas Volume 2475 MCF/Day

Tubing Pressure 1850 psig Casing Pressure 0 psig

Choke Size Positive Adjustable X B.S. & W. Clean %

Gas/Oil Ratio 44514 : 1 CF/Bbl. Gravity 53.9 at 60° A. P. I.

Producing Depth: From 9258 Ft. to 9262 Ft. T. D. 10400 Ft.

Name of Producing Sand: 9200' Sand

*New Pool *Old Pool List Reason(s) for Pool Classification

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ___ No ___

29-E Unit Attached - Yes ___ No ___

DATE: _____

The Superior Oil Company

COMPANY

DEPT. CONSERVATION
COMPANY REPRESENTATIVE

Geologist JUL 1 1968

TITLE
LAKE CHARLES

Form - Comp.

State of Louisiana
DEPARTMENT OF CONSERVATION

Inter Office

Date: 7/9/68

To: Baton Rouge Office

From: Lake Charles District

Att'n: Frita Spencer

Enclosed herewith please find application from The Superior Oil Company

for permit to and name on their

Walker "A" Well No. 8 Zone: _____

Lakeville Field, Cameron Parish.

Also enclosed please find:

Check No. _____ in the amount of \$ _____

Well Location Plat _____

Well Location Certification _____

Form A. D. C. _____

Electric Log _____

Schematic Diagram _____

Applicable Department of Conservation Order No. 29-B Pending Hearing _____
Docket No. _____

Remarks & Recommendations:

Recommend approval. This well has been recompleted out of the unit sand and becomes a lease well. This amendment reflects this change and is exempt from the normal amendment fee.

Yours very truly,

cc: Prod. Audit Section

By: _____
District Manager
W. C. WILHITE

cc: Geological Survey
WCM:JT
LT-1

State of Louisiana
DEPARTMENT OF CONSERVATION
Inter Office

Date: 1/2/69

To: Eaton Rouge Office
From: Lake Charles District
Att'n: Fritz Spencer

Enclosed herewith please find application from The Superior Oil Co.
for permit to and, name on their
9200' SU A, Walker A Well No. 8 Zone:
Lakeside Field, Cameron Parish.

Also enclosed please find:

Check No. _____ in the amount of \$ _____

Well Location Plat _____

Well Location Certification _____

Form A. D. C. _____

Electric Log _____

Schematic Diagram _____

Applicable Department of Conservation Order No. 113-J-29-B Pending Hearing
Docket No. _____

Remarks & Recommendations:

Recommend approval. Name change requested to comply with the provisions of ord. 113-J and nomenclature standards. This amendment is exempt from the normal fee.

cc: Prod. Audit Section

Yours very truly,

By: _____
District Manager
W. C. WELITE

cc: Geological Survey

WC: 6
LT-1

DEPARTMENT OF THE ARMY
OFFICE OF THE ADJUTANT GENERAL
WASHINGTON, D. C.

1. The Adjutant General is the principal administrative officer of the Army. He is responsible for the management of the personnel files of all active and reserve Army personnel. He is also responsible for the management of the personnel files of all Army Reserve personnel who are in the Regular Army. He is also responsible for the management of the personnel files of all Army Reserve personnel who are in the Reserve Component. He is also responsible for the management of the personnel files of all Army Reserve personnel who are in the Reserve Component. He is also responsible for the management of the personnel files of all Army Reserve personnel who are in the Reserve Component.

2. The Adjutant General is the principal administrative officer of the Army. He is responsible for the management of the personnel files of all active and reserve Army personnel. He is also responsible for the management of the personnel files of all Army Reserve personnel who are in the Regular Army. He is also responsible for the management of the personnel files of all Army Reserve personnel who are in the Reserve Component. He is also responsible for the management of the personnel files of all Army Reserve personnel who are in the Reserve Component.

3. The Adjutant General is the principal administrative officer of the Army. He is responsible for the management of the personnel files of all active and reserve Army personnel. He is also responsible for the management of the personnel files of all Army Reserve personnel who are in the Regular Army. He is also responsible for the management of the personnel files of all Army Reserve personnel who are in the Reserve Component. He is also responsible for the management of the personnel files of all Army Reserve personnel who are in the Reserve Component.

4. The Adjutant General is the principal administrative officer of the Army. He is responsible for the management of the personnel files of all active and reserve Army personnel. He is also responsible for the management of the personnel files of all Army Reserve personnel who are in the Regular Army. He is also responsible for the management of the personnel files of all Army Reserve personnel who are in the Reserve Component. He is also responsible for the management of the personnel files of all Army Reserve personnel who are in the Reserve Component.

5. The Adjutant General is the principal administrative officer of the Army. He is responsible for the management of the personnel files of all active and reserve Army personnel. He is also responsible for the management of the personnel files of all Army Reserve personnel who are in the Regular Army. He is also responsible for the management of the personnel files of all Army Reserve personnel who are in the Reserve Component. He is also responsible for the management of the personnel files of all Army Reserve personnel who are in the Reserve Component.

State of Louisiana

DEPARTMENT OF CONSERVATION

Inter Office

Date: 7/26/73

To: Eaton Rouge Office
From: Lake Charles District
Att'n: Fritz Spencer

Enclosed herewith please find application from The Superior Oil Company

for permit to amend lease their

9200 RA SUA; Walker A Well No. 8 Zone: _____

Lakeside Field, Cameron Parish.

Also enclosed please find:

Check No. _____ in the amount of \$ _____

Well Location Plat _____

Well Location Certification _____

Form A. D. C. _____

Electric Log _____

Schematic Diagram _____

Applicable Department of Conservation Order No. 20-8 Pending Hearing _____
Docket No. _____

Remarks & Recommendations:

Treatment approval. Change requested to comply with the nomenclature memorandum of 12/1/72 and is exempt from the fee.

Yours very truly,

cc: Prod. Audit Section

By: _____
District Manager
W. C. Wilhite

cc: Geological Survey

LT-1

FORM MP-15-R-C

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

DISTRICT OFFICE COPY

NO.

A-C

AMENDED PERMIT (Corrected)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

Serial No. 108578 Date JULY 27, 1973
Parish CAMERON Field LAKESIDE

Operator THE SUPERIOR OIL COMPANY
Address P. O. BOX 51108 OCS
City & State LAFAYETTE, LOUISIANA 70501
Well Name 9200 RA SUA; WALKER A * No. B

Location of Well: Sec. 19 T. 12S R. 4W
LOCATION SAME
*FORMERLY: 9200' SUA; WALKER "A"

Zone or Reservoir of Proposed Completion _____
Applicable Department of Conservation Order MEMO 7-12-73

[Signature]
COMMISSIONER

[Signature]
ISSUING AUTHORITY

Work Permit
STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. 9200 RA SUA; Walker "A" No. 8 Sec. 19 T 12S R 4W

Field Lakeside Parish Cameron

Permit Serial No. 108578 Work Permit No. 410-75

Description of Work Sq. perms 9502-06 and perms 9258-62 with cement
and perforate 9836-46 and test.

Sand & Reservoir To Be Tested 9800' Sand TD 10400

Operator The Superior Oil Company
Address P.O. Box 51108 OGS
City, State & Zip Lafayette, Louisiana 70501

Permit Requested By *D.M. Landry* Date 4-28-75

Permit Authorized By *Wllie* District L.C. Date 4/30/75

See Instructions On Reverse Side

Form DM-4R rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

DEF. CONSTRUCTION
APR 29 1978
LAKE CHARLES

POTENTIAL REPORT

Type Well: Oil _____ Gas Distillate _____

Type Test: Comp. _____ Recom Retest _____ Regauge _____

Paris CAMPDEN Field WAKE SIDE

Comp. The Superior Oil Co. Serial No. 108578

Well Name & No. WALKER A #8

Location: Sec 19 Twp 12S Rge 4W Flowing Pump _____

Prod. Horizon 9800 Perf. Int. 9836 to 9846

Casing Setting: Size 7" @ 10 400

Tubing Setting: Size 2 3/8 @ 9751 T.D. 10400

Date Completed 5-1-75 Date Gauged 5-6-75

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE

T. P. 1650 C. P. 375 Choke Size 15 /64th

Closing TK Gage 4102.00 ft. in. @ 2:30 PM Time

Opening TK Gage 3077.72 ft. in. @ 10:30 AM Time

Diff. 2.28 ft. in. 4 Hours (Time)

Tank No. Metered Tank Coef. .7358

Bbls. per 4 Hrs. 2.28 Est. Bbls. per Day 10

Daily Gas Vol. 1499 M.C.F. G/O Ratio 149302

B.S.&W. 1 % Corrected Gravity 53.9 Deg. A.P.I.

Witnessed M. Huffst Title _____

Gauged by Raymond Dick Title _____
Department of Conservation

District Office Mark Charles

Remarks: 7.1" @ 7.2"

3 x 1 OD

H-10 Chart 2000" @ 100"

06-75

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

LAKE CHARLES DISTRICT Re: Well Serial No.: 108578
Completed Flowing Operator: The Superior Oil Company
Recompleted Gas-Lifting Well Name: Walker "A"
Oil Pumping Well No.: 8, Sec. 19, Twp. 12S, Rge. 4W
Gas Shut-In Field Lakeside
Parish Cameron

Date Completed or Recompleted 5-1-75 at 8:00 (a.m.) (~~XXXX~~)

COMPLETION DATA

Initial Production 17.4 BOPD Gas Volume 1465 MCF/Day
Tubing Pressure 1600 psig Casing Pressure - psig
Choke Size 15/64 Positive Adjustable B.S.&W. 13.1 %
Gas/Oil Ratio 84195:1 CF/Bbl. Gravity 55.6 at 60° A. P. I.
Producing Depth: From 9836 Ft. to 9846 Ft. T. D. 10400 Ft.
Name of Producing Sand: 9800' Sand

*New Pool *Old Pool List Reason(s) for Pool Classification _____

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).


I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ___ No ___ The Superior Oil Company
29-E Unit Attached - Yes ___ No ___ COMPANY

DATE: _____ D.M. Landry
COMPANY REPRESENTATIVE

Form - Comp. _____
Geologist
TITLE

 DEPARTMENT OF CONSERVATION WELL HISTORY AND WORK RESUME REPORT		FIELD Lakeside						
		SERIAL NO. 108578						
		PRODUCING INTERVAL 9836-46						
		RESERVOIR (COMPANY SAND IDENTIFICATION) 9800' Sand						
Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion; NOTE: If not properly completed and signed this report will be returned.								
LEASE AND WELL DATA								
DESIGNATE TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> P&A <input type="checkbox"/>								
OPERATOR The Superior Oil Company		ADDRESS P.O. Box 51108 OCS, Lafayette, Louisiana 70501						
LEASE NAME Walker "A"		WELL NO. 8						
PARISH Cameron	SEC. 19 TWP. 12S RGE. 4W	DATE PERMIT ISSUED 4-13-65						
DATE SPUNDED 4-21-75	DATE READY TO PRODUCE 5-1-75	TOTAL DEPTH 10400						
GROUND ELEVATION + 3 MLG	CASING HEAD FLANGE ELEVATION	PBTD. 9999						
DATE WELL TURNED INTO TANKS 5-1-75	SINGLE, DUAL OR TRIPLE COMPLETION? Single	DISTANCE FROM RKB TO CHF 22.40						
WAS WELL DIRECTIONALLY DRILLED? No	WAS DIRECTIONAL SURVEY MADE? No	WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION? -						
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION) (ES)		DATE FILED 6-2-65						
CASING, LINER AND TUBING RECORD								
CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
TUBING SIZE: 2-3/8"		DEPTH OF TUBING: 9760		DEPTH OF PACKER(S): 9760				
INITIAL COMPLETION OR RE-COMPLETION DATA								
INITIAL PRODUCTION 17.4		GAS VOLUME BOPD 1465		CHOKE SIZE 15/64		WELL STATUS Flowing		
TUBING PRESSURE 1600 psig		CASING PRESSURE - psig		GOR 84195:1		BS & W 13.1 %		BHP - (SHUT-IN) 2000 est psi
GRAVITY 55.6 *API 360°F		CONSERVATION AGENT MAKING GAUGE		COMPANY REPRESENTATIVE J. W. Georgia		DATE GAUGED 5-1-75		
PLUG AND ABANDON (P&A) DATA								
CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR	
		FROM	TO	SACKS	HOW PLACED			
CERTIFICATE: I, the undersigned, state: That I am employed by <u>The Superior Oil Co.</u> and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.								
Form WH	Signature: <u>J. W. Georgia</u>				Title: <u>Geologist</u>			

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED.	SERVICE COMPANY	DESCRIPTION OF WORK
Sqz. & Perf. LC # 410-75	4-28-75	Halliburton	Squeeze perfs 9501-05 GR 9502-06 ELM with 200 sx cement Squeeze perfs 9256-60 GRM or 9258-62 ELM with 80 sx cement FP 5500 #.
	5-1-75	Schl	Perforate 9836-46 GR & ELM and complete 9800 ft sand. COD 9999.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
		DEPT. UNDERGROUND	
		MAY 5 1975	
		LAKE CHARLES	

State of Louisiana
DEPARTMENT OF CONSERVATION

Inter Office

Date: 5/7/75

To: Eaton Rouge Office
From: Lake Charles District
Attn: Joseph F. DeVall

Enclosed herewith please find application from The Superior Oil Company
for permit to amend name on
their Walker A #8 Lakeside Field,
Cameron Parish, Louisiana. Zone Inshore

Also enclosed please find:

Check No. _____ in the amount of \$ _____.

_____ Well location plat

_____ Well Location certification

_____ Form A. D. C.

_____ Electric Log

_____ Schematic diagram

_____ (Dual) structure map if well does not comply with existing Orders

_____ (Selective-Onshore) structure map showing reservoir limits

_____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29-3

Pending Hearing, Docket No. _____

Remarks & Recommendations:

Recommend approval. A substitute unit well has been approved for the unit this well served and this well returns to lease status.

cc: Prod. Audit Section

cc: Geological Oil & Gas Division

LT-1

By: _____
District Manager
W. O. WILLIAMS

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. Walker A No. 8 Sec. 19 T 12S R 4W
Field Lakeside Parish Cameron
Permit Serial No. 108578 Work Permit No. 824-80

Description of Work Set thru-tbg. bridge plug with top at 9836' ELM.
Dump 10' of sand and cmt. on bridge plug w/top of cmt at
9826' ELM. Perforate w/a thru-tbg. gun 9819-9824' ELM.

Sand & Reservoir To Be Tested 9800' Sand TD 10,400'

Operator The Superior Oil Company
Address P.O. Box 51108 OCS
City, State & Zip Lafayette, LA 70505

Permit Requested By M. L. Mouton Date 7/22/80

Permit Authorized By [Signature] District L.C. Date 8/1/80

See Instructions On Reverse Side

Form DM-42 Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perform
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

Work Permit (2)
STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. Walker "A" No. 8 Sec. 19 T 12S R 4W
Lakeside Parish Caernon
Permit Serial No. 108578 Work Permit No. 856-80
Description of Work Perforate 9809-9813' ELM.

Sand & Reservoir To Be Tested 9800' TD 10,400'

Operator The Superior Oil Company
Address P.O. Box 51108 OCS
City, State & Zip Lafayette, LA 70505

Permit Requested By M. L. Mouton Date 8/4/80

Authorized By [Signature] District LC Date 8/8/80

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work may be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

29-E COMPLIANCE YES NO
 29-E UNIT ATTACHED YES NO

 D.O.C. USE ONLY

STATE OF LOUISIANA
 OFFICE OF CONSERVATION

*wo Mann
 8/19/80*

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT LAKE CHARLES

CODE NUMBERS: 012 | DATE August 19, 1980 | 1 - ON-SHORE
 2 - INTERMEDIATE
 3 - OFF-SHORE
5772 | PARISH Cameron | SEC. 19 T 12S R 4W
5824 | FIELD Lakeside | DOC ORDER NO. _____
 OPERATOR The Superior Oil Company
 WELL NAME Walker A NO. 8 SERIAL NO. 108578
 RESERVOIR 9800' Sand | 8/18/80 | 2:00 | AM PM
 COMPLETION DATE TIME

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS: Saem sand

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input type="checkbox"/> 1 - ORIG. COMP. <input checked="" type="checkbox"/> 2 - RE-COMP.	<input type="checkbox"/> 1 - OIL <input checked="" type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input type="checkbox"/> 1 - YES <input checked="" type="checkbox"/> 2 - NO	<input type="checkbox"/> F - FLOWING <input checked="" type="checkbox"/> GL - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

<u>50.82</u> BOPD INITIAL PROD.	<u>1687</u> MCF/DAY GAS VOLUME	<u>1825</u> PSIG FLOWING TUBING PRESSURE	<u> </u> PSIG SHUT-IN TUBING PRESSURE	<u>600</u> PSIG CASING PRESSURE
<u>adj</u> /64" <input checked="" type="checkbox"/> 2 CHOKE SIZE	<u>32</u> BPD WATER PROD.	<u>39</u> % BS & W	<u>33,195:1</u> CF/BBL GOR	<u>53.5</u> GRAVITY API AT 60° F

PERFORATIONS 9809-9813' and 9819-9824' ELM TOTAL DEPTH 10,400'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION


I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

INSTRUCTIONS

(THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).)

FORM COMP (REV. 1 78)

M. L. Houston
 SIGNATURE
 THE SUPERIOR OIL COMPANY
 OPERATOR
 ENGINEERING ASSISTANT
 TITLE



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD: Lakeside

SERIAL NO.: 108578

PRODUCING INTERVAL: 9809-9813' and 9819-9824'

RESERVOIR (COMPANY SAND IDENTIFICATION): 9800' Sand

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> P & A	<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL. <input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL. <input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE <input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	PRODUCT <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER	IF RECOMPLETION <input checked="" type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR	DATE COMP. RECOMP. OR P & A M D Y 8/18/80
--	---	--	---	--

OPERATOR The Superior Oil Company	CODE 5824	ADDRESS P.O. Box 51108 OCS, Lafayette, LA 70505
WELL NAME Walker A	WELL NO. 8	
PARISH Cameron	SEC. 19 TWP. 12S RGE. 4W	DATE PERMIT ISSUED 4/13/65
DATE SPUNDED M D Y 7/27/80	DATE READY TO PRODUCE* 8/18/80	TOTAL DEPTH 10,400'
GROUND ELEVATION +3 MLG	CASING HEAD FLANGE ELEVATION -----	P8TD. 9832'
DATE WELL TURNED INTO TANKS 8/18/80	SINGLE, DUAL OR TRIPLE COMPLETION? Single	DISTANCE FROM RKB TO CHF 22.40'
WAS WELL DIRECTIONALLY DRILLED? NO	WAS DIRECTIONAL SURVEY MADE? NO	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? -----
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) ES		DATE FILED 6/2/65

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
			FROM	TO					
101									
102									
103									
104									
105									

TUBING SIZE: **2 3/8"** DEPTH OF TUBING: **9760'** DEPTH OF PACKER(S): **9760'**

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 50.82	GAS VOLUME 1687 MCF/DAY	GOR 33,195:1 CF/BBL	CHOKE SIZE adj. /64"	PRODUCING METHOD Flowing
FLOWING TUBING PRESSURE 1825 psig	SHUT-IN TUBING PRESSURE ----- psig	CASING PRESSURE 600 psig	WATER PRODUCTION 32.47 BPD	BS&W 39 %
GRAVITY 53.5 *API60° F	BHP (SHUT-IN) 2000(est.) psig	COMPANY REPRESENTATIVE M. Istre		DATE GAUGED 8/18/80

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

THE SUPERIOR OIL COMPANY

CERTIFICATE: I, the undersigned, state that I am employed by _____ and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: M. Istre Title: **Engineering Assistant**

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
LC# 824-80	8/4/80	C.R.C. Wireline	Set cast iron bridge plug at 9832' ELM
LC# 824-80 856-80	8/14/80	Schlumberger	Perforated 9809-9813' and 9819-9824' ELM

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

RECEIVED AND TIME
 26 AUG 22 8:06
 OFFICE OF CONSERVATION
 LAKE CHARLES DIST.

RECEIVED AND TIME

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

District Lake Charles INPUT TYPE
 Field Lakeside 1 - OC Only
 Parish Cameron 2 - Original
 Operator The Superior Oil Co. Code 5824 II 3 - Correction
 Sec. 19 TWP. 12E RGE. 4E Test Date 8, 21, 80
 12 Mo. Day Yr.

TYPE OF WELL TYPE OF TEST PRODUCING METHOD
 1-OIL 1-COMPLETION F-FLOWING
 2-GAS 2-RECOMPLETION P-PUMPING
 18 19 3-RETEST 20 G-GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
108578	Walker "A"	8	9800' sd. (upper Markey)

TOTAL DEPTH	PERFORATED INTERVAL FROM	PERFORATED INTERVAL TO	CHOKE /64"	OIL BBL/DAY	COND. BBL/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
9999	9819	9813	24	—	26.11	1672	64036/1

API GRAV. @ 60° F.	WATER BBL/DAY	BS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION		
76	80	86	89	95	MO.	DAY	YR.
53.7	1.23	4.5	1825	500	8	14	80

CLOSE TANK / METER GAUGE 26.11 @ 9 AM TIME
 OPEN TANK / METER GAUGE 0.00 @ 9 AM TIME
 DIFFERENCE 26.11 in 24 HOURS
 TANK / METER NO. 2-11 TANK COEF. 1.00

STATIC PRES. 2.05 DIFFERENTIAL PRES. 5.3 LINE SIZE 3"
 PLATE SIZE 1 1/4 COEFFICIENT 300* METER SPRING & DIFF. RANGE 100"
 REMARKS _____

WITNESSED BY [Signature] GAUGED BY R.G. Connor
 TITLE Oil & Gas Insp. TITLE Meterman

Handwritten notes at the top of the page, including the number '11' and some illegible scribbles.

Handwritten notes in the middle section of the page.

Handwritten notes in the middle section of the page.

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Handwritten notes in the lower middle section.

OFF. OF CONSERVATION
LAKE CHARLES DIST.

83 AUG 22 8:53

RECEIVED AND TIME

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Walker

STATE OF LOUISIANA
OFFICE OF CONSERVATION

NOTIFICATION OF TEMPORARILY INACTIVE WELL TO BE OMITTED FROM MONTHLY PRODUCTION REPORTS

Conservation District Lake Charles Code No. Onshore
 Field Lakeside Code No. 5772
 Operator The Superior Oil Company Code No. 5824
 Well Name Walker A Code No. -
 Well No. 8 Serial No. 108578
 Authorized Transporter Scurlock
 Form R-4 Approval Date Oct. 25, 1982
 Well Classification -- Oil _____ Gas X

____ This is the only well that we operate in this field and our name should be removed from your check list.
 X
 ____ We have other producing wells in this field.

I certify that the above well has become temporarily inactive since production reported for the month of June 1981, with no stock remaining on hand and request cancellation of the Form R-4, Operators Certificate of Compliance and Authorization to Transport Oil from Lease.

Executed this the 20 day of June, 1983.

The Superior Oil Company *Lydia Durand* Sr. Regulatory Asst.
 (Company or Operator) (Affiant) (Title)

INSTRUCTIONS

Complete the above form in triplicate. Mail original and one copy to Office of Conservation, Oil and Gas Division, P. O. Box 44275, Capitol Station, Baton Rouge, Louisiana 70804 to the attention of Production Audit Section. Mail second copy to the appropriate Conservation District Manager.

If additional copies of this form are needed, please send your request to the above address to the attention of Administrative Services Section, specifying number needed.

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. WALKER A NO. 8 Sec. 19 T. 12S R. 4W

Field LAKESIDE Parish CAMERON

Permit Serial No. 108578 Work Permit No. LP# 929-90

Description of Work SQ. PERFS 9809-9824' W/TOC AT 9487'. SPOT A 200' PLUG FROM 6000-5800' AND A 200' PLUG FR 1850-1650'. SET A 100' SURFACE PLUG FROM 150-50. CUT ALL STRINGS 15' BELOW MUD LINE. P&A ACCORDING TO OOC RULES AND REGULATIONS.

Sand & Reservoir To Be Tested P&A TD 10,400'

Operator *MOBIL E&P NORTH AMERICA, INC.
Address P. O. BOX 51108
City, State & Zip LAFAYETTE, LA 70505-1108

Permit Requested By [Signature] Date 8-16-90

Original Signed By:
Permit Authorized By G. E. L. [Signature] District [Signature] Date 8-20-90

* WITH MEPUS ACTING AS AGENT.

See Instructions On Reverse Side

Form DM-41 Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

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1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
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6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

CONSERVATION
LAFAYETTE, LOUISIANA

AUG 20 1930



STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

WORK PERMIT NO. LP#929-90 WELL SERIAL NO. 108578
DATE WORK FINISHED (MM-DD-YY) 10/8/90
LAFAYETTE DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field LAKESIDE Parish CAMERON Sec. 19 Twp. 12S Rge. 4W
Operator MOBIL E&P NORTH AMERICA INC. CODE
4072 Well Name WALKER "A" Well No. 8
Total Depth 10,400' Condition of Well NO FUTURE UTILITY. WELL PLUGGED &
ABANDONED 10/8/90.

CHECK APPROPRIATE BOX:

- 29 DRY HOLE
 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301	7"	0'	9824'	9487'	24	PUMPED
302	7"	0'	6000'	5800'	38	PUMPED
303	7" & 10-3/4"	0'	1750'	1550'	83	PUMPED
304	7"	0'	150'	50'	19	PUMPED

Mud Record: Weight _____ Viscosity _____

Remarks: TAGGED T.O.C. @ 1550'. CUT THE 7", 10-3/4" & 16" CSGS 25' BELOW THE MUDLINE. PULLED PILINGS &
CLEANED LOCATION. WELL PLUGGED & ABANDONED 10/7/90.

This work was done according to the Rules and Regulations of the Office of Conservation.

H. DEVILLIER
WITNESS

MOBIL E&P NORTH AMERICA INC.
OPERATOR

(Signed) 
REPRESENTATIVE



OFFICE OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD

LAKESIDE

SERIAL NO.

108578

PRODUCING INTERVAL

P&A

RESERVOIR (COMPANY SAND IDENTIFICATION)

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

- NEW WELL
RECOMPLETION
P & A

- INACTIVE DRY HOLE FUT. UTIL.
INACTIVE DRY HOLE NO FUT. UTIL.
INACTIVE WAITING ON PIPELINE
INACTIVE WAITING ON MARKET

- PRODUCT
OIL
GAS
OTHER

- IF RECOMPLETION
SAME RESERVOIR
DIFFERENT RESERVOIR

DATE COMP.
RECOMP.
OR P & A
M D Y
10-8-90

OPERATOR

MOBIL E&P NORTH AMERICA, INC.

CODE

4072

ADDRESS

P. O. Box 51108 Lafayette, Louisiana 70505

WELL NAME

WALKER "A"

WELL NO.

8

PARISH

CAMERON

SEC. 19 TWP. 12S RGE. 4W

DATE PERMIT ISSUED

4-13-65

DATE SPUNDED

M D Y

P&A 10-8-90

DATE READY TO PRODUCE*

TOTAL DEPTH

10,400

PBTD.

9832'

GROUND ELEVATION

+ 3 MLG

CASING HEAD FLANGE ELEVATION

DISTANCE FROM RKB TO CHF

22.40

DATE WELL TURNED INTO TANKS

SINGLE, DUAL OR TRIPLE COMPLETION?

SINGLE

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION.

WAS WELL DIRECTIONALLY DRILLED?

NO

WAS DIRECTIONAL SURVEY MADE?

NO

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?

DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

(ES)

DATE FILED

6-2-65

CASING, LINER AND TUBING RECORD

Table with columns: CASING SIZE, HOLE SIZE, CASING WEIGHT, DEPTH SET (FROM TO), SACKS CEMENT, TEST PRESSURE, HOURS UNDER PRESSURE, DATE TESTED (MM DD YY), NAME OF TEST WITNESS--STATE IF CONSERVATION AGENT OR OFFSET OPERATOR. Rows 101-105.

TUBING SIZE: 2-3/8 DEPTH OF TUBING: 9760 DEPTH OF PACKER(S): 9760

INITIAL COMPLETION OR RE-COMPLETION DATA

Table with columns: INITIAL PRODUCTION, GAS VOLUME, GCR, CHICK SIZE, PRODUCING METHOD, FLOWING TUBING PRESSURE, SHUT-IN TUBING PRESSURE, CASING PRESSURE, WATER PRODUCTION, BS & W, GRAVITY, BHP (SHUT-IN), COMPANY REPRESENTATIVE, DATE GAUGED.

PLUG AND ABANDON (P & A) DATA

Table with columns: CASING SIZE, AMOUNT PULLED, CEMENT PLUGS (FROM TO, SACKS), HOW PLACED, DATE WORK PERFORMED, NAME OF TEST WITNESS--STATE IF CONSERVATION AGENT OR OFFSET OPERATOR. Rows 7, 7, 7&10-3/4, 7.

CERTIFICATE: I, the undersigned, state: That I am employed by MOBIL OIL and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: [Signature] Title: E&R DEPARTMENT

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

h

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
LP#929-90	10-8-90	WESTERN CO.	SQ. PERFS 9809-9824 W/TOC AT 9487. SPOT A 200' PLUG FROM 6000-5800' AND A 200' PLUG FR 1850-1650'. SET A 100' SURFACE PLUG FROM 150-50. CUT ALL STRINGS 15' BELOW MUD LINE P&A ACCORDING TO OOC RULES AN REGULATIONS

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
<p>RECEIVED OCT 24 1990 LAFAYETTE DISTRICT OFFICE OF CONSERVATION</p>			



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD
LAKESIDE

SERIAL NO.
108578

PRODUCING INTERVAL

P&A
RESERVOIR (COMPANY SAND IDENTIFICATION)

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

<input type="checkbox"/> NEW WELL	<input type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL.	PRODUCT	IF RECOMPLETION	DATE COMP. RECOMP. CR P & A M D Y
<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL.	<input type="checkbox"/> OIL	<input type="checkbox"/> SAME RESERVOIR	10-8-90
<input checked="" type="checkbox"/> P & A	<input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE	<input type="checkbox"/> GAS	<input type="checkbox"/> DIFFERENT RESERVOIR	
	<input type="checkbox"/> 37 INACTIVE WAITING ON MARKET	<input type="checkbox"/> OTHER		

OPERATOR: **MOBIL E&P NORTH AMERICA, INC.** CODE: **4072** ADDRESS: **P. O. Box 51108 Lafayette, Louisiana 70505**

WELL NAME: **WALKER "A"** WELL NO.: **8**

PARISH: **CAMERON** SEC. **19** TWP. **12S** RGE. **4W** DATE PERMIT ISSUED: **4-13-65**

DATE SPUDED: **P&A 10-8-90** DATE READY TO PRODUCE*: **---** TOTAL DEPTH: **10,400** PBD: **9832'**

GROUND ELEVATION: **+ 3 MLG** CASING HEAD FLANGE ELEVATION: **---** DISTANCE FROM RKB TO CHF: **22.40**

DATE WELL TURNED INTO TANKS: **---** SINGLE, DUAL OR TRIPLE COMPLETION?: **SINGLE** NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?: **NO** WAS DIRECTIONAL SURVEY MADE?: **NO** WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?: **---** DATE FILED: **---**

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): **(ES)** DATE FILED: **6-2-65**

CASING, LINER AND TUBING RECORD

●	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	16			0	146					
102	10-3/4		40.50	0	1800					
103	7		32.29	0	10400					
104			26.823							
105										

● TUBING SIZE: **2-3/8** ● DEPTH OF TUBING: **9760** ● DEPTH OF PACKER(S): **9760**

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION

GAS VOLUME	GCR	CHOKE SIZE	PRODUCING METHOD
BOPD	MCF/DAY	CF/BBL /64"	

FLOWING TUBING PRESSURE: **psig** SHUT-IN TUBING PRESSURE: **psig** CASING PRESSURE: **psig** WATER PRODUCTION: **BPD** BS & W: **%**

GRAVITY: ***API 80° F** BHP (SHUT-IN): **psig** COMPANY REPRESENTATIVE: **---** DATE CALCD: **---**

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS			
7	0	9824	9487	24	PUMPED	10-4-90	H. DEVILLIER
7	0	6000	5800	38	PUMPED	10-5-90	H. DEVILLIER
7 & 10-3/4	0	1750	1550	83	PUMPED	10-6-90	H. DEVILLIER
7	0	150	50	19	PUMPED	10-7-90	H. DEVILLIER

CERTIFICATE: I, the undersigned, state: That I am employed by **MOBIL OIL** and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: *Hydra Curran* Title: **E&R DEPARTMENT**

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

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WCRK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

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