

Well Location - TEXACO INC. - Nickerson Fee Well No. 23
 Beginning at the SE corner of the NE 1/4 of Sec. 6, T.9S-R.7W,
 thence N 89° 16' 52" W 1390 ft., thence North 530 ft. to location.

We hereby certify that we staked the above well location as
 shown Nov. 5, 1970. F. Shutts' Sons - Civil Engineers.

Fred N. Shutts
 FRED N. SHUTTS, C.E. - La. Reg. No. 79

135320

LAKE CHARLES CONSERVATION DISTRICT

NOV 12 1970

LAKE CHARLES

TEXACO INC.

WELL LOCATION - NICKERSON FEE WELL No. 23

IN SECTION 6, T.9S R.7W.

CALCASIEU PARISH LOUISIANA

SCALE 1" = 1000'

Nov 6, 1970.

F. SHUTTS SONS - CIVIL ENGINEERS - LAKE CHARLES, LA

P. O. Box 60252
New Orleans, La.
November 10, 1970

Mr. W. C. Wilhite
Department of Conservation
P. O. Box 1767
Lake Charles, Louisiana 70601

Dear Sir:

Attached is Application for Permit to Drill "Nickerson Fee Well No. 23", Gillis English Bayou Field, Calcasieu Parish, Louisiana, together with our check in the amount of \$100.00 to cover permit fee.

This well has as its primary objective the Kaufman Stray Sand, a new pool as defined by Statewide Order No. 29-H. Texaco requests permission to drill this well prior to the establishment of a pattern of units for the pool in order to more fully delineate the reservoir limits. There are no completions within 1,320 feet.

Yours very truly,

TEXACO Inc.
Producing Dept. - United States

By Signed: G. F. Bone/FCB
Manager - Onshore

CWB-PAB

Attach.

CONSERVATION
NOV 12 1970
LAKE CHARLES

State of Louisiana

DEPARTMENT OF CONSERVATION

Inter Office

Date: 11/16/70

To: Baton Rouge Office

From: Lake Charles District

Att'n: Mr. Fritz Spencer

Enclosed herewith please find application from Texaco Inc.

for permit to Drill their

Nickerson Fee Well No. 23 Zone: Kaufman

Gillis English Bayou Field, Calcasieu Parish.

Also enclosed please find:

Check No. 187800 in the amount of \$ 100.00

Well Location Plat XXX

Well Location Certification XX

Form A. D. C. _____

Electric Log _____

Schematic Diagram _____

Applicable Department of Conservation Order No. 29B;29E Pending Hearing
Docket No. _____

Remarks & Recommendations:

Recommend approval. Routine. It is Questionable as to whether or not this well will be deep enough to encounter the sand that Pickens has been developing in this area, but if it is it will be in line with the development plans Pickens has been following

Yours very truly,

By: W. C. Wilhite
District Manager

WILLIAM C. WILHITE

cc: Geological Survey

LT-1
/NJS

EXPIRED

RECEIVED

NOV 17 1970

DEPT. OF CONSERVATION

PERMITS SECTION

BATON ROUGE, LA.

NOV 17 1970

NOV 17 1970

NOV 17 1970

NOV 17 1970

NOV 17 1970

NOV 17 1970

RECEIVED

NOV 17 1970

DEPT. OF CONSERVATION
PERMITS SECTION
BATON ROUGE, LA.

NOV 17 1970

STATE OF LOUISIANA
DEPT. OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

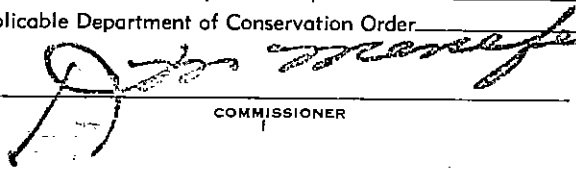
PERMIT\$100.00
Multiple Zone Processing

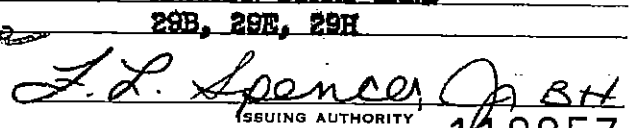
Send To LC/17 Date 11-17-70
Serial No. Ser. #135320 APT #1701920315
Parish CALCASTEU Field GILLIS ENGLISH BAYOU

Operator TEXACO INC.
Address P.O. BOX 60252
City & State NEW ORLEANS, LA. 70160
Well Name NICKERSON FEE NO. -23

Location SEC. 6 T9S, R7W
BEGINNING AT THE SE CORNER OF THE NE/4 OF SEC. 6, T9S, R7W,
THENCE N 89°16' 52" W 1390' THENCE N 530' TO LOC.

One or Reservoir of Proposed Completion P. T. D. 8700'
KAUFMAN STRAY SAND
Applicable Department of Conservation Order 29B, 29E, 29H


COMMISSIONER


ISSUING AUTHORITY

119257

Mr. Henry Hoffman, Dist. Mgr.
P. O. Box 4097
1206 Tunnel Blvd.
Houma, La. 70360

Mr. Hugh McDonald, Dist. Mgr.
122 St. John St. - Room 214
Monroe, La. 71201

Mr. Frank J. Fava, Jr., Dist. Mgr.
315 Audubon St.
P. O. Box 51285
Lafayette, La. 70505

Mr. W. J. Clark, Dist. Mgr.
325 Loyola Ave.
307 La. St. Office Bldg.
New Orleans, La. 70112

Mr. Wm. C. Wilhite, Dist. Mgr.
3520 Patrick Street
Lake Charles, La. 70602

Mr. B. F. Anderson, Dist. Mgr.
960 Jordan Street
P. O. Box 3250
Shreveport, La. 71103

RE: Serial No. 137192

Dear Sir:

Attached are copies of document(s) for the above noted well.

Casing record on original serial number _____ and
re-entry serial number _____ do not agree.

Casing size larger than hole size.

Packer depth is greater than tubing depth. Please verify
and correct.

Per _____ (copy attached)
this well has _____ inch casing. However, the well history
does not report this size casing. Please resolve this
discrepancy and advise.

We do not have a copy of the ^{original} well history in our files. Please
furnish.

The WH in our files (re completion)
shows "no change in casing".

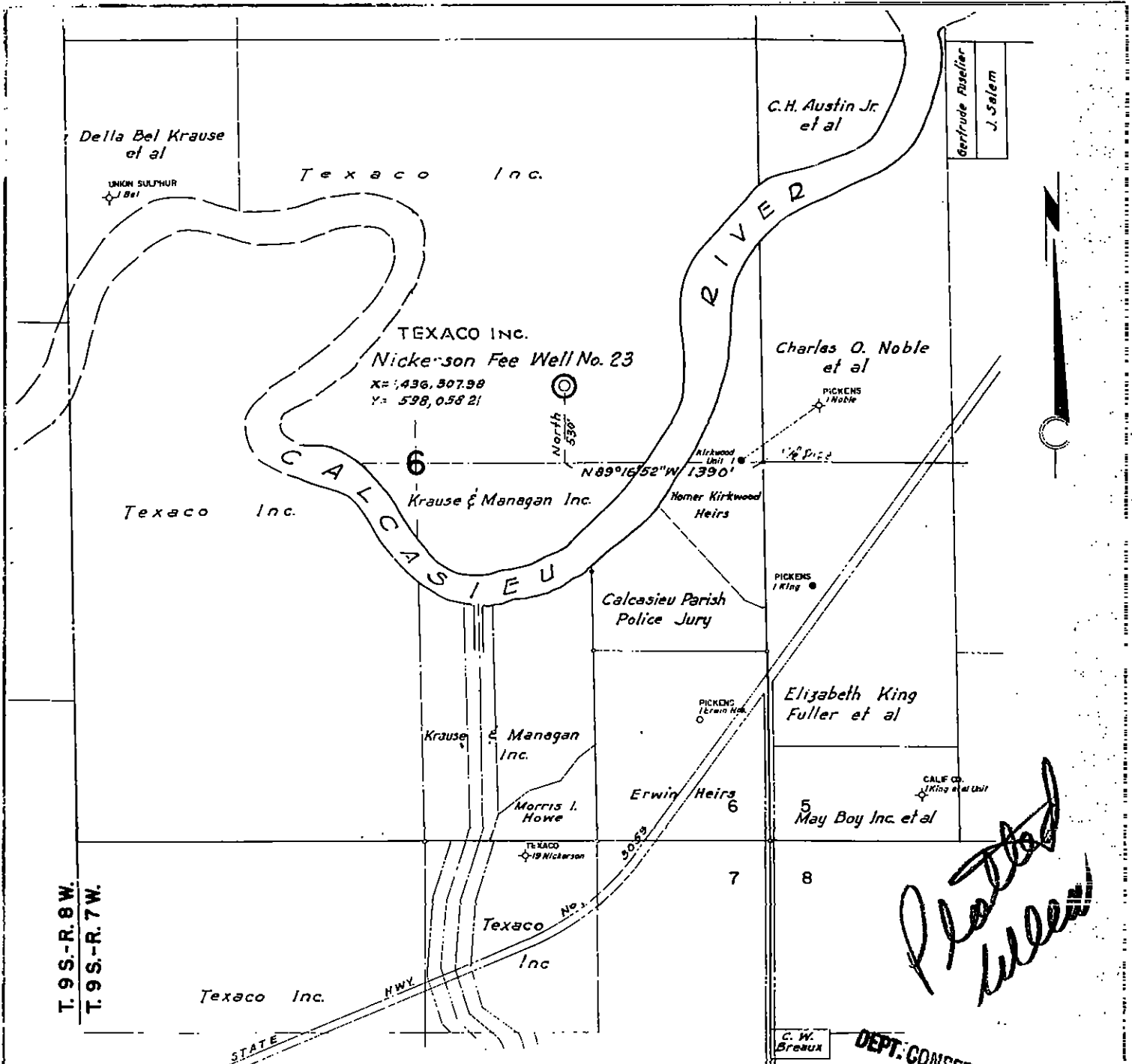
Please recheck the item(s) noted above and advise. Forward information
or your reply to the attention of Mrs. Rosalie Miles. Thank you for your
assistance.

Rosalie

Copy of original WH attached

WJL

RM



Plotted well

DEPT. CONSERVATION
 JUL 16 1971
 LAKE CHARLES

WELL LOCATION - TEXACO INC - Nickerson Fee Well No. 23
 Beginning at the SE corner of the NE 1/4 of Sec 6, T.9S-R.7W,
 thence N89°16'52"W 1390 ft., thence North 530 ft. to location.

We hereby certify that we staked the above well location as
 shown Nov. 5, 1970. F. Shutt's Sons - Civil Engineers.

Fred N. Shutt's
 FRED N. SHUTTS, C.E. La. Reg. No. 79

TEXACO INC
 WELL LOCATION - NICKERSON FEE WELL No. 23
 IN SECTION 6, T.9S-R.7W.
 CALCASIEU PARISH LOUISIANA
 SCALE = 1" = 1000'
 NOV 6, 1970.
 F. SHUTTS SONS - CIVIL ENGINEERS LAKE CHARLES, LA.



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
SOUTHEAST UNITED STATES
ONSHORE DIVISION
G. F. ROME
DIVISION MANAGER

TEXACO INC.
1501 CANAL STREET
P. O. BOX 60252
NEW ORLEANS, LA. 70160

July 14, 1971

Mr. W. C. Wilhite
Department of Conservation
Lake Charles, Louisiana 70601

Dear Sir:

Attached is Application for Permit to Drill "Nickerson Fee Well No. 23", Gillis English Bayou Field, Calcasieu Parish, Louisiana, together with our check in the amount of \$100.00 to cover permit fee.

This well has as its primary objective the Kaufman Stray Sand, a new pool as defined by Statewide Order No. 29-H. Texaco requests permission to drill this well prior to the establishment of a pattern of units for the pool in order to more fully delineate the reservoir limits. There are no completions within 1,320'.

Yours very truly,

TEXACO Inc.
Producing Dept. - Southeast U.S.

By G. F. Rome t.c.B
Division Manager

CWB-PAB
Attach.

135320

LAKE CHARLES
JUL 16 1971
DEPT. CONSERVATION

State of Louisiana
DEPARTMENT OF CONSERVATION
Inter Office

Date: 7/19/71

To: Baton Rouge Office
From: Lake Charles District
Att'n: Fritz Spencer

Enclosed herewith please find application from Texaco, Inc.
for permit to drill their _____
Nickerson Fee Well No. 23 Zone: Kaufman
Gillis-English Bayou Field, Calcasieu Parish.

Also enclosed please find:

Check No. 1-91480 in the amount of \$ 100.00

Well Location Plat xxx

Well Location Certification xxx

Form A. D. C. _____

Electric Log _____

Schematic Diagram _____

Applicable Department of Conservation Order No. 29-B: 29-H Pending Hearing
252 series Docket No. _____

Remarks & Recommendations:

Recommend approval. Permit bearing serial no. 135320 was issued for this location. However, the primary and renewal period for that permit have expired and the location must be re-permitted.

Yours very truly,

By: W. C. Wilhite
District Manager
E. C. WILHITE

cc: Geological Survey

LT-1

WCW/rrb

STATE OF LOUISIANA
DEPT. OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

PERMIT\$100.00
Multiple Zone Processing

Send To LC/20 Date 7-20-71
 Serial No. Ser. #137192 API #1701920315
 Parish CALCASIEU Field GILLIS-ENGLISH BAYOU

Operator TEXACO INC.
 Address P.O. BOX 60252
 City & State NEW ORLEANS, LA. 70160
 Well Name NICKERSON FEE NO. 23
 Location SEC. 6 T9S, R7W
BEGINNING AT THE SE COR OF THE NE/4 OF SEC. 6, T9S, R7W, THENCE
N89°16'52" W1390' THENCE N 530' TO LOCATION.

Zone or Reservoir of Proposed Completion P. T. D. 8700'
KAUFMAN STRAY SD.
 Applicable Department of Conservation Order 29B, 29H, 252 SERIES


 COMMISSIONER


 ISSUING AUTHORITY

121129



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD	Gillis-English Bayou
SERIAL NO.	137192
PRODUCING INTERVAL	8576-8590'
RESERVOIR (COMPANY SAND IDENTIFICATION)	Kaufman Stray

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES		<input checked="" type="checkbox"/> 31 INACTIVE DRY HOLE FUT. UTIL. <input type="checkbox"/> 32 INACTIVE DRY HOLE NO FUT. UTIL. <input type="checkbox"/> 36 INACTIVE WAITING ON PIPELINE <input type="checkbox"/> 37 INACTIVE WAITING ON MARKET		PRODUCT	IF RECOMPLETION	DATE COMP., RECOMP. OR P & A M D Y
<input checked="" type="checkbox"/> NEW WELL				<input checked="" type="checkbox"/> OIL	<input type="checkbox"/> SAME RESERVOIR	8/13/71
<input type="checkbox"/> RECOMPLETION				<input type="checkbox"/> GAS	<input type="checkbox"/> DIFFERENT RESERVOIR	
<input type="checkbox"/> P & A				<input type="checkbox"/> OTHER		
OPERATOR		CODE	ADDRESS			
TEXACO Inc.		5878	New Iberia, La.			
WELL NAME					WELL NO.	
Nickerson Fee					23	
PARISH		SEC.	TWP.	RGE.	DATE PERMIT ISSUED	
Calcasieu		6	9S	7W	10/28/70	
DATE SPUNDED	DATE READY TO PRODUCE*	TOTAL DEPTH		PBD.		
7/16/71		8717'		8664'		
GROUND ELEVATION		CASING HEAD FLANGE ELEVATION		DISTANCE FROM RKB TO CHF		
1.7		3.0		18.5		
DATE WELL TURNED INTO TANKS		SINGLE, DUAL OR TRIPLE COMPLETION?		NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION		
8/13/71		Single				
WAS WELL DIRECTIONALLY DRILLED?	WAS DIRECTIONAL SURVEY MADE?	WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?		DATE FILED		
No	Yes					
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)				DATE FILED		
IES Gamma Ray						

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	16"	Drove			100'					
102	10-3/4	14-3/4	40.5	Surf	2017'	875	1000	10	7/18/71	
103	5-1/2	9-7/8	17.0	"	8706'	1025	1000	12	7/28/71	
104			15.5							
105										
TUBING SIZE		DEPTH OF TUBING		DEPTH OF PACKER(S)						
2-3/8"		8545'		8545'						

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME		BGR	CHOKE SIZE	PRODUCING METHOD
120	BOPD	369	MCF/DAY	3075	CF/BBL
				10 /64"	Flowing
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE		WATER PRODUCTION	BSSW
1270	2100			6	5
				BPD	%
GRAVITY	BHP (SHUT-IN)	COMPANY REPRESENTATIVE			DATE GAUGED
38.6	3988				8/13/71
	*API#60° F				

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state that I am employed by TEXACO Inc. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: [Signature] Title: Dist. Supt.

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD

Gillis-English Bayou

SERIAL NO.

137192

PRODUCING INTERVAL

8576-8590'

RESERVOIR (COMPANY SAND IDENTIFICATION)

Kaufman Stray

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

- NEW WELL
 RECOMPLETION
 P & A

- 31 INACTIVE DRY HOLE FUT. UTIL.
 32 INACTIVE DRY HOLE NO FUT. UTIL.
 36 INACTIVE WAITING ON PIPELINE
 37 INACTIVE WAITING ON MARKET

PRODUCT

- OIL
 GAS
 OTHER

IF RECOMPLETION

- SAME RESERVOIR
 DIFFERENT RESERVOIR

DATE COMP. RECOMP. OR P & A
M D Y

8/13/71

OPERATOR

TEXACO Inc.

CODE

5878

ADDRESS

New Iberia, La.

WELL NAME

Nickerson Fee

WELL NO.

23

PARISH

Calcasieu

SEC. 6

TWP. 9S

RGE. 7W

DATE PERMIT ISSUED

10/28/70

DATE SPUDDED

7/16/71

DATE READY TO PRODUCE*

TOTAL DEPTH

8717'

PBTD.

8664'

GROUND ELEVATION

1.7

CASING HEAD FLANGE ELEVATION

3.0

DISTANCE FROM RKB TO CHF

18.5

DATE WELL TURNED INTO TANKS

8/13/71

SINGLE, DUAL OR TRIPLE COMPLETION?

Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

No

WAS DIRECTIONAL SURVEY MADE?

Yes

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?

DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

IES Gamma Ray

DATE FILED

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	16"	Drove			100'					
102	10-3/4"	14-3/4"	40.5	Surf	2017'	875	1000	10	7/18/71	
103	5-1/2"	9-7/8"	17.0	"	8706'	1025	1000	12	7/28/81	
104			15.5							
105										

TUBING SIZE: 2-3/8" DEPTH OF TUBING: 8545' DEPTH OF PACKER(S): 8545'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME		GOR		CHOKE SIZE	PRODUCING METHOD
120	BOPD	369	MCF/DAY	3075	10 /64"	Flowing
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE		CASING PRESSURE		WATER PRODUCTION	BS&W
1270	psig	2100	psig		6	BPD 5 %
GRAVITY	BHP(SHUT-IN)		COMPANY REPRESENTATIVE		DATE GAUGED	
38.6	*API@60°F	3988	psig		8/13/71	

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by TEXACO Inc. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: [Signature] Title: Dist. Supt.

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
		McCullough	Perforate 8576-8590'

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

RECEIVED
 APR 16 1980
 WELL FILES

292000

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

03 ✓
137192

WELL COMPLETION OR RECOMPLETION REPORT

LAKE CHARLES

DISTRICT

Re: Well Serial No.: ~~135320~~

Completed Flowing Operator: TEXACO Inc.
 Recompleted Gas-Lifting Well Name: Nickerson Fee
 Oil Pumping Well No.: 23, Sec. 6, Twp 9S, Rge. 7W
 Gas Shut-In Field Gillis-English Bayou
 Parish Calcasieu

Date Completed ~~XXXXXXXXXX~~ November 22, 1971 at 2:00 (~~XXXXX~~) (p.m.)

COMPLETION DATA

Initial Production 204 BOPD Gas Volume 315 MCF/Day
 Tubing Pressure 1000 psig Casing Pressure 0 psig
 Choke Size 10/64 Positive _____ Adjustable _____ B.S. & W. 0 %
 Gas/Oil Ratio 1546 CF/Bbl. Gravity 49.8 at 60° A. P. I.
 Producing Depth: From 8,576 Ft. to 8,590 Ft. T. D. 8,717 Ft.
 Name of Producing Sand: 8,300' SEG A

*New Pool X *Old Pool List Reason(s) for Pool Classification No Previous Prod

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ___ No ___

29-E Unit Attached - Yes ___ No ___

DATE: _____

TEXACO Inc., Producing Dept. - U. S.
COMPANY

[Signature]
COMPANY REPRESENTATIVE

DEPT. CONSERVATION

NOV 22 1971

LAKE CHARLES

DISTRICT SUPERINTENDENT
TITLE

Form - Comp.

STOW

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>T E S T D A T A</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
TOTAL _____		BARRELS

RECEIVED

JAN 18 1972
DEPT. OF CONSERVATION
PERMIT SECTION
BATON ROUGE, LA

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

From - Comp. _____ COMPANY (Signed) COMPANY REPRESENTATIVE



DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD

Gillis-English Bayou

SERIAL NO.

137192

PRODUCING INTERVAL

8314-8327'

RESERVOIR (COMPANY SAND IDENTIFICATION)

8300' Sand, Seg. A

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion; NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL [] RECOMPLETION [X] SAME RESERVOIR [] DIFFERENT RESERVOIR [X] OIL [] GAS [] P&A []

OPERATOR

TEXACO Inc.

ADDRESS

New Iberia, La.

LEASE NAME

Nickerson Fee

WELL NO.

23

PARISH

Calcasieu

SEC. 6

TWP. 9S

RGE. 7W

DATE PERMIT ISSUED

DATE SHUT-IN

11/11/71

DATE READY TO PRODUCE*

TOTAL DEPTH

8717'

P.B.T.D.

8340'

GROUND ELEVATION:

CASING HEAD FLANGE ELEVATION

DISTANCE FROM RKB TO CHF

DATE WELL TURNED INTO TANKS

11/14/71

SINGLE, DUAL OR TRIPLE COMPLETION?

Single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

WAS DIRECTIONAL SURVEY MADE?

WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?

DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)

DATE FILED

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
NO CHANGE IN CASING								

TUBING SIZE: 2-7/8"

DEPTH OF TUBING: 8199'

DEPTH OF PACKER(S): 8199'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 204	GAS VOLUME BOPD - MCF/DAY	CHOKE SIZE 10/64	WELL STATUS Flowing
TUBING PRESSURE 1000 psig	CASING PRESSURE - psig	GOR 1546:1	SS & W 0 %
GRAVITY 49.8 *API 60°F	CONSERVATION AGENT MAKING GAUGE Company Gauge	COMPANY REPRESENTATIVE	DATE GAUGED 11/14/71

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by TEXACO Inc. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH

Signature: *[Signature]*

Title: Dist. Supt.

DEPT. CONSERVATION

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

JAN 27 RECD

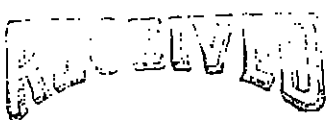
LAKE CHARLES

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
2081 71	11/13/71	Southern Wireline	Set CI plug @ 8340' and perforate 8314-8327' w/4 hpf.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
<p style="text-align: center;">  JAN 31 1972 DEPT. OF CONSERVATION PERMIT SECTION BAYOU LA PRAIRIE, LA </p>			

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. NICKERSON FEE #23 Sec. 6 T 9S R 7W
 Field GILLIS-ENGLISH BAYOU Parish CALCASIEU
 Permit Serial No. 137192 Work Permit No. 2570 1987

Description of Work SPOT CMT PLUG IN 5-1/2" CSG @ 7950-8150' & 1400-1600'
& 10-60'. IF ABLE TO ESTABLISH INJ. RATE, SPOT CMT PLUG IN 5-1/2"
& 10-3/4" CSG ANNULUS @ 1400-1600' & 10-110'. CUT 5-1/2", 10-3/4"
& 16" CSG @ 5' BELOW GROUND LEVEL. WELD PLATE. CLEAN LOCATION.

P&A WELL.

Sand & Reservoir To Be Tested 1D 8719

Operator TEXACO INC
NEW IBERIA DISTRICT
 Address P.O. BOX 457
 City, State & Zip NEW IBERIA, LA 70361

Permit Requested By RJ Brennan Date 2/13/87

Permit Authorized By [Signature] District Log Date 2/16/87

See Instructions On Reverse Side

Form DM-4R Rev.

STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

WORK PERMIT NO. L570-1987 WELL SERIAL NO. 137192
DATE WORK FINISHED (MM-DD-YY) 3/6/87

LAFAYETTE DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field GILLIS-ENGLISH BAYOU Parish CALCASIEU Sec. 6 Twp. 9S Rge. 7W
Operator TEXACO INC. CODE
5878 Well Name NICKERSON FEE Well No. 23
Total Depth 8719 Condition of Well DEPLETED

CHECK APPROPRIATE BOX:

- 29 DRY HOLE
 30, FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301	NONE		6935	7135	27	P&A RIG #6
302			1400	1600	27	"
303			1400	1600	77	"
304			10	110	38	"
			10	60	10	"

Mud Record: Weight _____ Viscosity _____

Remarks: CUT 5 1/2", 10-3/4" AND 16" CSG 6' BELOW GROUND LEVEL. WELD PLATE. CLEAN LOCATION.
P&A WELL.

This work was done according to the Rules and Regulations of the Office of Conservation.

WITNESS

TEXACO INC.

OPERATOR

(Signed)

R. Thomas

REPRESENTATIVE



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD

GILLIS ENGLISH BAYOU

SERIAL NO

137192

PRODUCING INTERVAL

RESERVOIR (COMPANY SAND IDENTIFICATION)

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

NEW WELL
 RECOMPLETION
 P & A

31 INACTIVE DRY HOLE FUT. UTIL.
 32 INACTIVE DRY HOLE NO-FUT. UTIL.
 36 INACTIVE WAITING ON PIPELINE
 37 INACTIVE WAITING ON MARKET

PRODUCT

OIL
 GAS
 OTHER

IF RECOMPLETION

SAME RESERVOIR
 DIFFERENT RESERVOIR

DATE COMP, RECOMP, OR P & A
M D Y

3/6/87

OPERATOR

TEXACO INC

CODE ●
5878

ADDRESS

P.O. BOX 457 NEW IBERIA, LA. 70561-0457

WELL NAME

NICKERSON FEE

WELL NO

23

PARISH

CALCASIEU

SEC. 6

TWP. 9S

RGE. 7W

DATE PERMIT ISSUED

DATE ~~XXXXXX~~
M D Y
3/3/87

DATE READY TO PRODUCE*

TOTAL DEPTH

8719

PBTD.

10

GROUND ELEVATION

3.0

CASING HEAD FLANGE ELEVATION

5.0

DISTANCE FROM RKB TO CHF

DATE WELL TURNED INTO TANKS

SINGLE, DUAL OR TRIPLE COMPLETION?

SINGLE

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

WAS DIRECTIONAL SURVEY MADE?

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?

DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

DATE FILED

CASINGS, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
01										
02						NO CHANGE				
03										
04										
05										

④ TUBING SIZE: _____ ⑤ DEPTH OF TUBING: _____ ⑥ DEPTH OF PACKER(S): _____

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	GOR	CHOKE SIZE	PRODUCING METHOD
BOPD	MCF/DAY	CF/BBL	/64"	P & A
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	WATER PRODUCTION	BS&W
PSIG	PSIG		BPD	%
GRAVITY	BHP (SHUT-IN)	COMPANY REPRESENTATIVE	DATE XXXXXX COMP	
*API@60°F	PSIG		3/6/87	

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		
NONE		6935	7135	27	P&A RIG #6	3/4/87	
		1400	1600	27	"	3/4/87	
		1400	1600	77	"	3/4/87	
		10	110	38	"	3/4/87	
		10	60	10	"	3/5/87	

CERTIFICATE: I, the undersigned, state: That I am employed by TEXACO INC and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: [Signature] Title: DIST. MANAGER

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L570-1987	3/6/87	P&A RIG #6	SPOT CMT PLUG IN 5½" CSG @ 7950-8150 & 1400-1600' & 10-60'. IF ABLE TO ESTABLISH INJ. RATE, SPOT CMT PLUG IN 5½" & 10-¾" CSG ANNULUS @ 1400-1600' & 10-110'. CUT 5½", 10-¾" AND 16" CSG @ 5' BELOW GROUND LEVEL. WELD PLATE. CLEAN LOCATION. P&A WELL.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
<p>RECEIVED MAR 12 1987 DEPT. OF CONSERVATION</p>		<p>DEPT. OF CONSERVATION WELL LOGS 30101 ROAD, L.L.</p>	