

STATE OF LOUISIANA
DEPT. OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

PERMIT\$100.00
Multiple Zone Processing

ATT
Send To LC/7 Date 10-7-71
Serial No. Ser. #137856 API #1701920379
Parish CALCASIEU Field GILLIS-ENGLISH BAYOU

Operator TEXACO INC.
Address P.O. BOX 60252
City & State NEW ORLEANS, LA. 70160
Well Name NICKERSON FEE NO. 24
Location SEC. 6 T9S, R7W
FROM THE S.W. COR. SEC. 6 GO NORTHERLY ALONG SEC. LINE 1400'
THENCE EASTERLY AT RIGHT ANGLES 2000' TO LOC.

Zone or Reservoir of Proposed Completion P. T. D. 8700'
Applicable Department of Conservation Order CIBICIDES HAZZARDI NO. 12
29B, 29E, 25E SERIES


COMMISSIONER


ISSUING AUTHORITY

121795

State of Louisiana
DEPARTMENT OF CONSERVATION

Inter Office

Date: 10/6/71

To: Baton Rouge Office
From: Lake Charles District
Att'n: Fritz Spencer

Enclosed herewith please find application from Texaco Inc.
for permit to drill their _____
Nickerson Fee Well No. 24 Zone: Cib Haz 12
Gillis-English Bayou Field, Calcasieu Parish .

Also enclosed please find:

Check No. 1-92788 in the amount of \$ 100.00

Well Location Plat xxxx

Well Location Certification xxxx

Form A. D. C. _____

Electric Log _____

Schematic Diagram _____

Applicable Department of Conservation Order No. 29-B & E/ ^{252-G} Pending Hearing
Docket No. _____

Remarks & Recommendations;

Recommend approval specifying compliance with the amended directional drilling provisions of order 29-B. Order 252-G which created units for the Cib. Haz. 12 Sand in this field specified that future wells outside the unit area would comply with order 29-E which this location does.

Yours very truly,
By: W. C. Wilhite
District Manager

W. C. WILHITE

cc: Geological Survey

WCW:jt
LT-1

October 5, 1971

Mr. W. C. Wilhite
Department of Conservation
P. O. Box 1767
Lake Charles, Louisiana 70601

Dear Sir:

Attached is Application for Permit to Drill "Nickerson Fee Well No. 24", Gillis English Bayou Field, Calcasieu Parish, Louisiana, together with our check in the amount of \$100.00 to cover permit fee.

Texaco proposes drilling this well to Reservoir C of the Cibicides Hazzardi No. 12 Sand in Gillis English Bayou Field, Calcasieu Parish, Louisiana.

The proposed well will be located exterior to the units created by Conservation Order 252-G and will comply with State-wide Order 29E as provided for in the said order.

There are no wells currently located within 900 feet.

Yours very truly,

TEXACO Inc.
Producing Dept. - Southeast U.S.

By Signed: G. F. Rome/FCB
Division Manager

AH-PAB
Attach.

DEPT. CONSERVATION

OCT 6 1971

LAKE CHARLES

POSTAGE WILL BE PAID BY ADDRESSEE
NOV 12 1971
LAKE CHARLES, LA

State of Louisiana



J. M. MENEFEE
COMMISSIONER

DEPARTMENT OF CONSERVATION
P. O. BOX 44275 - CAPITOL STATION
BATON ROUGE 70804

October 7, 1971

RE: Calcasieu
Gillis-English Dayou
Nickerson Fee #24
Serial #137856

Texaco Inc.
P.O. Box 60258
New Orleans, La. 70160

Gentlemen:

The above application for "Permit to Drill" is being issued with the understanding that you will furnish the appropriate District Manager with Inclination and/or Directional Survey data as proof that the well will be completed in compliance with the provisions of Statewide Order No 29-B, Section XVIII, dated March 1, 1967, before an allowable will be assigned said well.

Very truly yours,

J. M. MENEFEE, Commissioner
DEPARTMENT OF CONSERVATION

BY: _____
J.W.HECKER
Assistant Chief Engineer

cc: W. C. Wilhite
District Manager
PLS/dh

29-B (Directional Survey)

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

85
10/24

WELL COMPLETION OR RECOMPLETION REPORT

LAKE CHARLES

DISTRICT

Re: Well Serial No.: 137856

Completed	<input checked="" type="checkbox"/>	Flowing	<input type="checkbox"/>	Operator:	<u>TEXACO INC.</u>
Recompleted	<input type="checkbox"/>	Gas-Lifting	<input type="checkbox"/>	Well Name:	<u>NICKERSON FEE</u>
Oil	<input type="checkbox"/>	Pumping	<input type="checkbox"/>	Well No.:	<u>24</u> , Sec. <u>6</u> , Twp. <u>9S</u> , Rge. <u>7W</u>
Gas	<input checked="" type="checkbox"/>	Shut-In	<input checked="" type="checkbox"/>	Field	<u>GILLIS-ENGLISH BAYOU</u>
				Parish	<u>CALCASIEU</u>

Date Completed ~~XXXXXXXXXX~~ OCTOBER 21, 1971 at 7:00 (a.m.) (~~XXXX~~)

COMPLETION DATA

Initial Production 48 COND. BOPD _____ Gas Volume 2000 MCF/Day
 Tubing Pressure S.I. 3000 psig _____ Casing Pressure 0 psig
 Choke Size 12/64 Positive _____ Adjustable _____ B.S. & W. 2 %
 Gas/Oil Ratio 41,667 CF/Bbl. _____ Gravity 57.6 at 60° A. P. I.
 Producing Depth: From 8387 Ft. to 8398 Ft. T. D. 8,705 Ft.
 Name of Producing Sand: 8300' STRAY SEG. A

*New Pool _____ *Old Pool List Reason(s) for Pool Classification PREVIOUS PRODUCTION.

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article I).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes _____ No _____
29-E Unit Attached - Yes _____ No _____
DATE: _____

TEXACO INC., PRODUCING DEPT. - UNITED STATES
COMPANY

[Signature]
COMPANY REPRESENTATIVE

DISTRICT SUPERINTENDENT
TITLE

DEPT. CONSERVATION
OCT 27 1971
LAKE CHARLES

STG

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>TEST DATA</u> Time of Test	Amount of Oil <u>Produced</u>
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
	M. to M.	Barrels
TOTAL		BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

From - Comp. COMPANY

(Signed) COMPANY REPRESENTATIVE



DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD

Gillis-English Bayou

SERIAL NO.

137856

PRODUCING INTERVAL

8387-8398'

RESERVOIR (COMPANY SAND IDENTIFICATION)

Stray Sand Seg. A

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL RECOMPLETION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS P&A

OPERATOR

TEXACO Inc.

ADDRESS

New Iberia, La.

LEASE NAME

Nickerson Fee

WELL NO.

24

PARISH

Calcasieu

SEC.

6

TWP. 9S

RGE. 7W

DATE PERMIT ISSUED

10-7-71

DATE SPUDDED

10-4-71

DATE READY TO PRODUCE*

TOTAL DEPTH

8705'

PRD.

8440'

GROUND ELEVATION

CASING HEAD FLANGE ELEVATION

DISTANCE FROM RKB TO CHF

DATE WELL TURNED INTO TANKS

10-21-71

SINGLE, DUAL OR TRIPLE COMPLETION*

single

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

no

WAS DIRECTIONAL SURVEY MADE?

no

WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?

DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)

(IES), Gamma Ray

DATE FILED

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE (IF DEPT. AGENT OR OFFSET OPERATOR)
10-3/4	12-3/4	40.5	2028	950	1000	10	10-5-71	
5-1/2	7-7/8	17.0	8705	1300	1500	12	10-17-71	

TUBING SIZE: 2-7/8" DEPTH OF TUBING: 8340' DEPTH OF PACKER(S): 8340'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	CHOKER SIZE	WELL STATUS
48	2000	12/64"	
TUBING PRESSURE	CASING PRESSURE	GOR	BS & W
2600		41667:1	2
GRAVITY	CONSERVATION AGENT MAKING GAUGE	COMPANY REPRESENTATIVE	DATE GAUGED
57.6	company gauge		10-21-71

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE (IF DEPT. AGENT OR OFFSET OPERATOR)
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by TEXACO Inc. and that I am authorized to make this report and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH

Signature: *[Signature]*

Title: Dist. Supt.
DEPT. OF CONSERVATION

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

NOV 10 1971

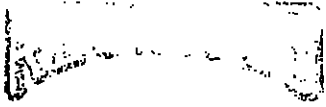
LAKE CHARLES

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
1072-71	10-19-71	Superior Howco Superior	Perfthd 8465-8472' w/2 hpf. Sqd perfs 8465-8472' w/100 sxs cmt. Maximum and final pressure 4000 psi. Perfthd 8387-8398' w/2 hpf.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
 NOV 15 1971 DEPT. OF CONSERVATION PERMIT SECTION BATON ROUGE, LA.			

Change

7809 Effective
yy/mm

Serial No. 137856 Date September 14, 1978

CURRENT CODES
010 PARISH Calcasieu
4052 FIELD Gillis English Bayou
4813 OPERATOR The Pickens Company, Inc.* FORMER CODES
ADDRESS 800 Preston Bk Bldg.
CITY & STATE Dallas, Tx. 75225 5878

AMENDMENT ACTION

- 0.0.9.1 PARISH
- 0.3.4.2 FIELD
- 0.3.5.1 OPERATOR
- 0.1.6.1 LSE-UN
- 0.1.6.2 UN-LSE
- 0.1.6.3 LSE-LSE
- 0.1.6.4 UN-UN
- 0.1.4.0 WELL NO.
- 5.2.1.0 LOCATION

137856 WELL NAME VUC; Nickerson Fee ** No. 24

LOCATION OF WELL: Sec. 6 T 9S R 7W Former Well No. _____

Location Same

*Formerly: Texaco Inc.

**Formerly: Nickerson Fee

Applicable Department of Conservation Order 29B, E 252 Series


 Commissioner


 Issuing Authority 1m

WELL FILE COPY

No. 65443 A

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: 9/13/78

To: Baton Rouge Office

From: Lake Charles District

Attn: J. F. DeVall

Enclosed herewith please find application from The Pickens Company

for permit to amend name & operator

their VU C; Nickerson Fee #24, Gillis-English Bayou Field

Calcasieu

Parish, Louisiana. Zone Onshore

Also enclosed please find:

Check No. A 908 in the amount of \$.25.00

Well location plat

Well location certification

Form A.D.C.

Electric Log

Schematic diagram

(Dual) structure map if well does not comply with existing Orders

(Selective-Onshore) structure map showing reservoir limits

(Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29-B

Pending Hearing, Docket No. _____

Remarks & Recommendations: Recommend approval. Routine.

Formerly: Texaco, Inc.
Nickerson Fee

By

W. M. Wilhite

District Manager

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

LOUISIANA CORPORATE ACKNOWLEDGMENT
FOR TEXACO Inc.

STATE OF LOUISIANA }
PARISH OF ORLEANS }

On this 27th day of August, 1978,
before me appeared E. G. DAVIS, JR., to me
personally known, who, being by me duly sworn, did say that he
is the Attorney in Fact of Texaco Inc., and that the foregoing
instrument was signed in behalf of the corporation by authority
of its Board of Directors, and that he acknowledged the instru-
ment to be the free act and deed of the corporation.

Robert P. Edel

NOTARY PUBLIC

ROBERT P. EDEL

Embossed hereon is my Orleans Parish,
State of La. Notary Public Seal
My commission is issued for life.

STATE OF TEXAS)

COUNTY OF DALLAS)

On this the 5th day of September, 1978,

before me personally appeared _____

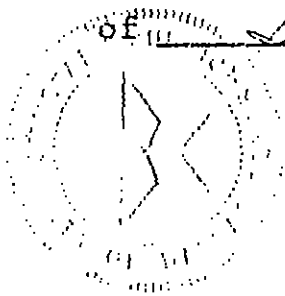
W. C. PICKENS and R. H. PICKENS,

to me known to be the persons described in and who executed the foregoing instrument and acknowledged that they executed it as

their free act and deed.

WITNESS my hand and official seal this the 5th day

September, 1978.



Jae Pafford

Notary Public in and for the

COUNTY OF DALLAS

State of TEXAS

STATE OF _____)
_____ OF _____)

On this _____ day of _____, 19____,
before me appeared _____, to me
personally known, who, being by me duly sworn, did say that he is
the _____ of KRAUSE & MANAGAN LUMBER COMPANY, LTD.
and that said instrument was signed in behalf of said corporation
by authority of its board of directors and said _____
acknowledged said instrument to be the free act and deed of said
corporation and that the corporation has no corporate seal.

WITNESS my hand and official seal this _____ day of
_____, 19____.

My Commission Expires:

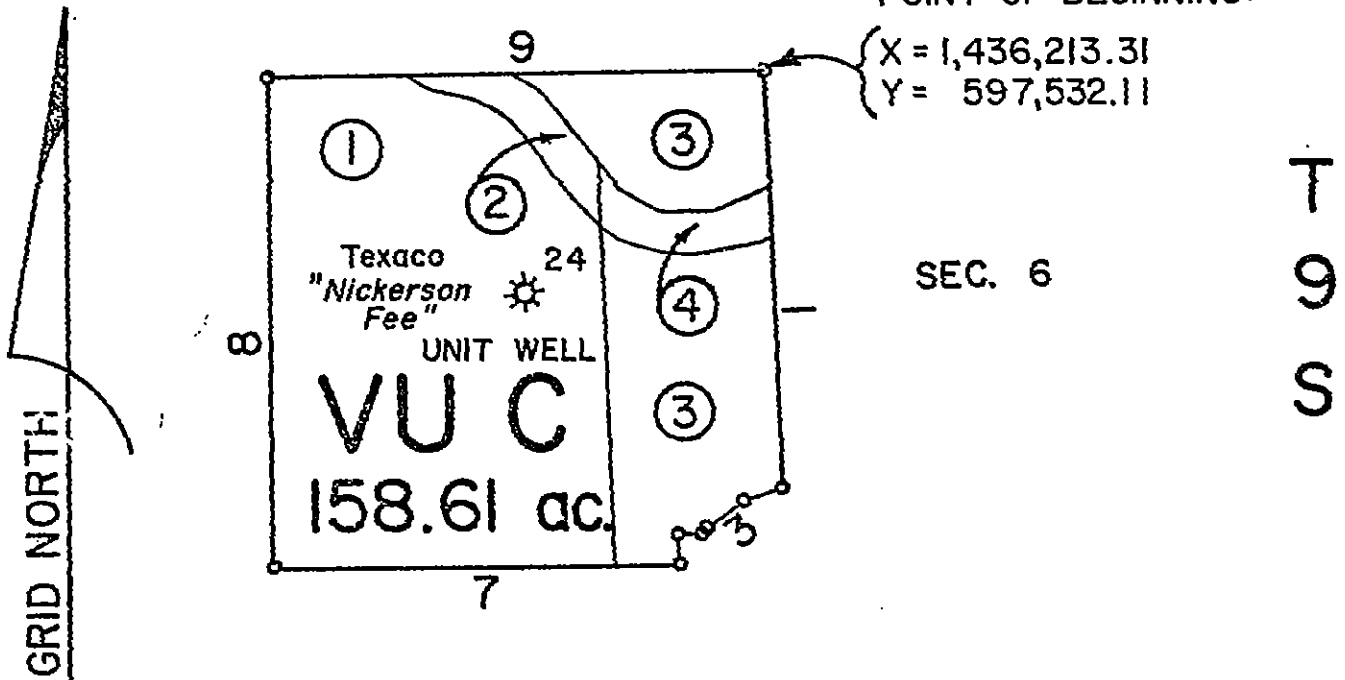
Notary Public in and for the
_____ of _____
State of _____

<u>COURSE</u>	<u>BEARING</u>	<u>DISTANCE</u>	<u>COURSE</u>	<u>BEARING</u>	<u>DISTANCE</u>
1	S 1°28'00" E	2222.70'	6	S 0°52'05" W	165.00'
2	S 73°16'30" W	212.80'	7	N 89°18'06" W	2149.96'
3	S 52°11'04" W	270.26'	8	NORTH	2640.70'
4	S 19°46'03" W	18.50'	9	S 89°11'44" E	2645.76'
5	N 89°18'00" W	126.54'			To the POINT OF BEGINNING.

R 7 W

POINT OF BEGINNING:

X = 1,436,213.31
Y = 597,532.11



<u>TRACT NO.</u>	<u>FEE</u>	<u>LEASE</u>	<u>ACRES</u>	<u>% PARTICIPATION</u>
1	J. C. Nickerson Texaco Fee 24976		100.60	63.42602
2	State of Louisiana		5.14	3.24065
3	Krause & Managan Inc.	W. C. Pickens	47.84	30.16203
4	State of La. Ls. No. 5338	W. C. Pickens	5.03	3.17130
Total			158.61	100.00000

All bearings are based on the Louisiana Plane Coordinate System, South Zone.

EXHIBIT "A"

"The Requirements for Unit Plats and Survey Plats adopted by the Commissioner of Conservation have been complied with in all respects."

TEXACO INC.

Field: GILLIS-ENGLISH BAYOU FIELD

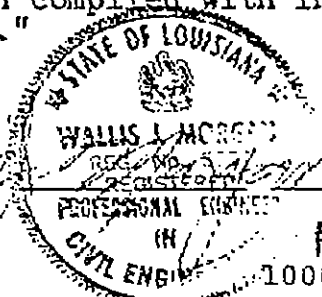
Parish: CALCASIEU PH., LA.

Unit: VU C

Scale

Date: 8-25-78

1000' 0' 1000' 2000'

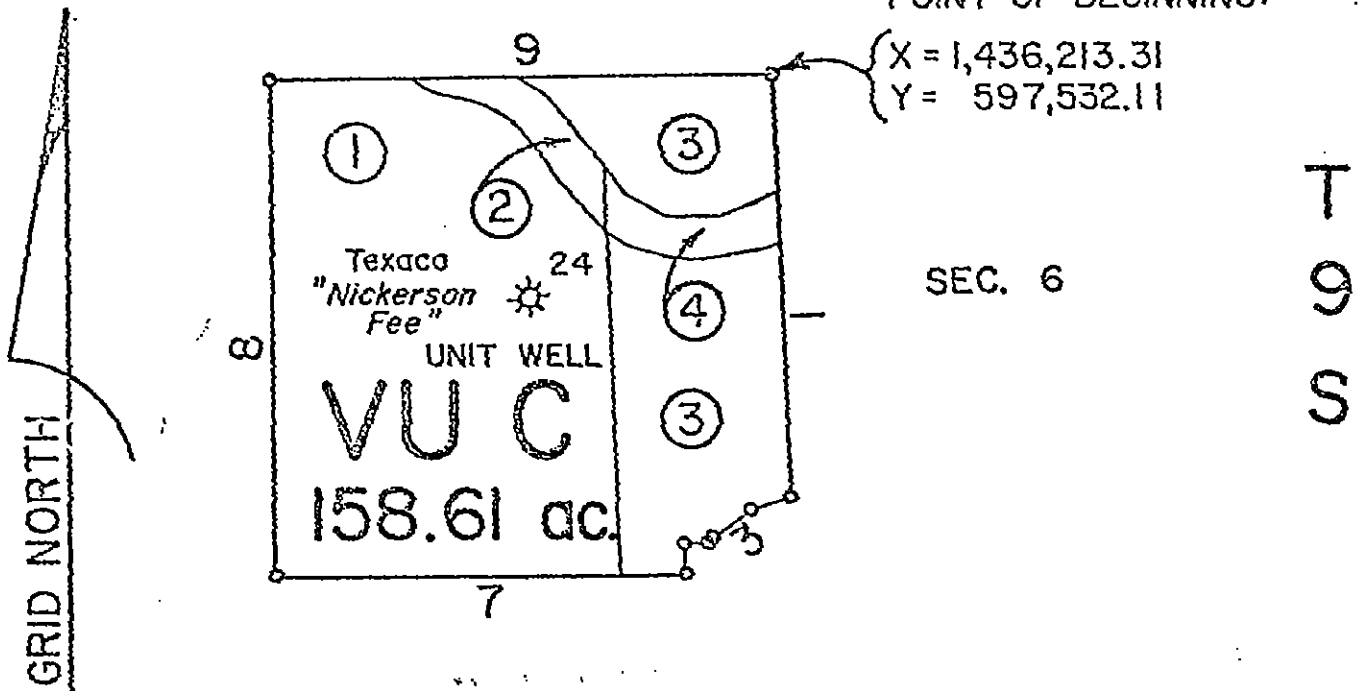


COURSE	BEARING	DISTANCE	COURSE	BEARING	DISTANCE
1	S 1°28'00" E	2222.70'	6	S 0°52'05" W	165.00'
2	S 73°16'30" W	212.80'	7	N 89°18'06" W	2149.96'
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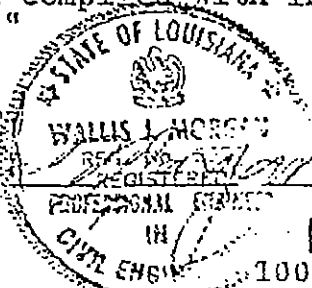
Field: GILLIS-ENGLISH BAYOU FIELD

Parish: CALCASIEU PH., LA.

Unit: VU C

Scale

Date: 8-25-78



1000' 0' 1000' 2000'

V U C

CALCASIEU PARISH, LOUISIANA

GILLIS-ENGLISH BAYOU FIELD

THIS AGREEMENT MADE AND ENTERED INTO on this the 23rd
day of August, 1978, by and between TEXACO Inc., a
Delaware corporation, herein represented by E. G. DAVIS, JR.,
its duly authorized Attorney in Fact, the STATE MINERAL BOARD, act-
ing for and on behalf of the State of Louisiana, W. C. PICKENS, R. H.
PICKENS and the KRAUSE & MANAGAN LUMBER COMPANY, LTD., a Louisiana
corporation, herein represented by _____, its duly
authorized _____:

W I T N E S S E T H:

WHEREAS, the parties to this agreement acknowledge that
they are Leaseowners, Lessors or owners of unleased mineral inter-
ests in the unit area; and

WHEREAS, W. C. Pickens and R. H. Pickens are the present
owners of the following mineral leases:

(1) That certain oil, gas and mineral lease, dated
March 25, 1969, executed by Krause & Managan Lumber
Company in favor of J. Hoyt Vincent recorded in
Book 1083, Page 208, under Entry No. 1143024 of the
Conveyance Records of Calcasieu Parish, Louisiana;

(2) That certain oil, gas and mineral lease, dated
August 13, 1969, executed by the State Mineral
Board, acting for and on behalf of the State of
Louisiana, in favor of W. C. Pickens, designated
State Lease No. 5338, recorded in Book 1091,
Page 266, under Entry No. 1150006 of the
Conveyance Records of Calcasieu Parish, Louisiana;

and

WHEREAS, Texaco Inc. and the State Mineral Board, acting for and on behalf of the State of Louisiana, have entered into an Operating Agreement, dated August 1978, naming Texaco Inc. as the Operator of a certain tract of unleased land or waterbottom owned by the State of Louisiana, said tract being designated as Tract 2 in this agreement; and

WHEREAS, in order to prevent surface and underground waste, to obtain the greatest ultimate recovery of oil, gas and other liquid hydrocarbons, to promote maximum conservation, and to insure to the parties their fair and equitable share of such production, and for the purpose of more efficiently developing, producing from and operating upon the premises, the parties desire to pool, combine and unitize portions of the property affected by said oil, gas and mineral leases and unleased mineral interests and the Unitized Substances (which is defined for the purpose of this agreement as the oil, gas and other liquid hydrocarbons produced from those certain sands found between the interval of 8280 feet and 8510 feet in the Texaco Inc.-J. C. Nickerson Well No. 24, said well being located in Section 6, Township 9 South, Range 7 West, Calcasieu Parish, Louisiana) that may be produced therefrom in order to form a unit for the production of Unitized Substances.

NOW, THEREFORE, in consideration of the premises and of the mutual benefits to accrue hereunder, it is agreed by and between the parties as follows:

1.

All those portions of said oil, gas and mineral leases and unleased mineral interests and all other mineral, royalty and overriding royalty rights, which lie within the boundaries set forth and described and outlined on Exhibit "A" which is attached hereto and

made a part hereof, are hereby pooled and unitized, insofar, but only insofar as said oil, gas and mineral leases, unleased mineral interests, mineral, royalty and overriding royalty rights pertain to the exploration for and the development and production of oil, gas and other liquid hydrocarbons from the unit created hereunder to be known as VU C and to be hereinafter sometimes referred to as Unit. The percentage of participation for said Unit is hereby determined and apportioned to the property covered by said oil, gas and mineral leases and unleased mineral interests as follows:

<u>TRACT NO.</u>	<u>ACRES</u>	<u>TRACT EQUITY%</u>	<u>OWNER</u>
1	100.60	63.42602%	Texaco Inc.
2	5.14	3.24065%	State of Louisiana
3	47.84	30.16203%	Krause & Managan
4	<u>5.03</u>	<u>3.17130%</u>	State of Louisiana
TOTAL	158.61	100.00000%	

All royalties and other payments shall be divided among and paid to the separate owners thereof on the basis of the proportionate allocations set forth above and under the terms of the respective leases, contracts or other instruments under which said royalties or other payments are held. The payment of such proportionate royalties or other payments on production obtained within the Pooled Unit shall be accepted as payment under the provisions of said mineral leases or other contracts and shall be accepted in lieu of the royalties or other payments provided for in said leases or contracts.

2.

Except as may be hereinafter provided, the commencement of operations, operations for drilling, drilling, completion, reworking or location of, or production of oil, gas and other liquid hydrocarbons from the Unitized Zone in a well on any portion of said Unit shall have

the same effect upon each of said oil, gas and mineral leases included in said Unit as if such operations were commenced or conducted on, or such well were drilled, completed, reworked or located on, or were producing from that portion of the property covered by each of said oil, gas and mineral leases which is included within said Unit.

3.

There shall be no obligation on the part of the lessees under said oil, gas and mineral leases to drill any well or wells on one part of said Unit to offset another well or wells drilled on other property within said Unit, nor shall separate measuring, receiving or storage tanks for handling oil, gas and other liquid hydrocarbons produced from said Unit ever be required by reason of the diverse ownership of the royalty interest in and under said Unit, and said Unit may be drilled, developed and operated for the production of oil, gas and other liquid hydrocarbons as a single unitized operation without reference to the boundary line or lines separating the properties within said Unit.

4.

In order to carry out the purposes hereof, W. C. Pickens, as Operator of said Unit, shall have and is hereby granted the right and privilege to:

- (a) Shut-in and/or produce any well or wells now existing or hereafter drilled and completed in said Unit as may be deemed necessary or desirable by Operator; and
- (b) Control production from selected wells, utilizing transfers of allowable and the shutting in of some wells to accomplish an increase in ultimate recovery of production from said Unit.

5.

For purposes other than injection, W. C. Pickens shall have the right to use Unitized Substances for the development and operation of the Unitized Zone and for the operation of the unit facilities, and shall also have the right, free of cost, to use water, including salt water, regardless of the formation or formations from which same may be produced, whether from said Unit itself, or from any other acreage covered by the lease or leases, contracts and other instruments affecting said Unit, for any operations conducted hereunder. No royalties, overriding royalties, payments on production or other payments shall be due or payable on any Unitized Substances of which the use thereof is free to Texaco under the terms of the respective leases, contracts or other instruments affecting said Unit, but royalties, overriding royalties, payments on production and other payments shall be due and payable at the time all other Unitized Substances are so utilized.

6.

The parties agree that the foregoing provisions hereof are just, fair, equitable and proper, and are to their mutual benefit and advantage, and that the foregoing division and apportionment shall be and remain binding until, within the period of this agreement, any party may have established by definitive judgment of a court of competent jurisdiction, or in any other lawful manner, the exact limits of its claimed ownership, after which time but not retroactively, the division and apportionment of interests within said Unit shall be in proportion to the ownership, as so established, within said Unit. If, at any time, any question or litigation should arise as to the ownership of any part of the property or interests covered hereby, or as to any boundary or limit of any part of the property covered by said oil, gas and mineral

leases, neither this agreement nor anything herein contained, nor any of the data maps or exhibits considered in connection herewith, whether attached hereto or not, nor any course of conduct followed by any party pursuant to this agreement, shall ever be considered to be or permitted to serve as a basis of estoppel against any party, or prevent any party from establishing its ownership, or having the boundaries or limits of its property determined, in any lawful manner, anything herein contained to the contrary notwithstanding.

7.

Neither the creation of said Unit, nor anything herein contained, is intended to imply that the area comprising said Unit will, or will not, be efficiently and economically drained by one well, and nothing herein contained shall be construed as prescribing any standard or measure as to what shall constitute proper development of property covered by said oil, gas and mineral leases.

8.

Except to the extent herein expressly provided, nothing herein contained shall be construed as altering or otherwise changing in any manner any of the terms or provisions of said oil, gas and mineral leases or any other agreements affecting the land included within this Unit.

9.

It is recognized that all or a portion or portions of said Unit may be included within new or revised drilling and/or production units created by the Commissioner of Conservation for the State of Louisiana. It is agreed, however, that no such unit or units hereafter created by the Department of Conservation shall affect or modify this

agreement or abrogate, supersede or dissolve said Unit, and that said Unit shall remain in effect in accordance with the provisions of this agreement, irrespective of said Department of Conservation units. In the event of production of oil, gas or other liquid hydrocarbons from any unit or units hereafter created by the Department of Conservation, which comprises any part of said Unit, such portion of said Unit shall thereafter constitute a separate tract or tracts within such Department of Conservation unit or units, and the production allocated thereto, pursuant to the order by the Department of Conservation, shall be re-allocated and distributed to the parties in accordance with Paragraph 1. hereof.

10.

It is expressly understood that, in the event production from said Unit, once commenced, should cease, this agreement shall terminate ninety (90) days after such cessation of production; provided, however, that if reworking operations or operations for the drilling of another well in search of oil, gas or other liquid hydrocarbons are commenced on property covered by said Unit within such ninety (90) day period, this agreement shall remain in full force and effect so long as such operations are being conducted hereunder without a cessation of more than ninety (90) days between the abandonment of one well and the reworking of the same well or the commencement of operations for the drilling of another well, until production of oil, gas or other liquid hydrocarbons from said Unit is established or restored. Except to the extent hereinabove limited, this agreement shall remain in effect as long as, but only as long as, all of said oil, gas and mineral leases remain in full force and effect as to all of the property presently covered thereby which is included within the boundaries of said Unit.

It is agreed that a well capable of producing in paying quantities shall be considered to be a producing well for the purpose of this agreement, even though said well may be classified as a shut-in well and is not then actually producing.

11.

This agreement may be executed in any number of counterparts as may be deemed necessary and each such counterpart so executed shall have the same force and effect as an original instrument and as if all of the parties to the aggregate counterparts had signed the same instrument.

12.

This agreement shall be effective as of the date of first production from the Texaco Inc.-J. C. Nickerson Well No. 24.

IN WITNESS WHEREOF, the parties have executed this agreement on the day and date first hereinabove set forth.

WITNESSES:

TEXACO Inc.

Betty C. Manning
James H. Fried

By E. G. Dennis
Attorney in Fact

STATE MINERAL BOARD, acting for and on behalf of the State of Louisiana

By _____

W. U. Pickens
W. U. PICKENS

R. H. Pickens
R. H. PICKENS

KRAUSE & MANAGAN LUMBER COMPANY, LTD.

By _____

Nancy B. Perry
Paula K. Daughtrey
Nancy B. Perry
Paula K. Daughtrey

29-E COMPLIANCE
 YES NO
 29-E UNIT ATTACHED
 YES NO

 D.O.C. USE ONLY

STATE OF LOUISIANA
 OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lake Charles

CODE NUMBERS: 010 | DATE October 11, 1978
4052 | PARISH Calcasieu
4813 | FIELD Gillis English Bayou
137856 | OPERATOR The Pickens Company, Inc.
 WELL NAME VUC;Nickerson Fee NO. 24 SERIAL NO. 137856
 RESERVOIR Stray Sand COMPLETION DATE October 4, 1978 10:00
 AM PM

1 - ON-SHORE
 2 - INTERMEDIATE
 3 - OFF-SHORE
 SEC. 6 T 9S R 7W
 DOC ORDER NO. 298,E
252 Series

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES NO

REMARKS: Initial Completion

COMPLETION DATA:

* TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
<input type="checkbox"/> 1 - ORIG. COMP. <input checked="" type="checkbox"/> 2 - RE-COMP.	<input type="checkbox"/> 1 - OIL <input checked="" type="checkbox"/> 2 - GAS <input type="checkbox"/> 3 - DRY GAS	<input type="checkbox"/> 1 - YES <input checked="" type="checkbox"/> 2 - NO	<input type="checkbox"/> F - FLOWING <input checked="" type="checkbox"/> G - GAS LIFT <input type="checkbox"/> P - PUMPING	<input type="checkbox"/> 1 <input type="checkbox"/> 0 SEE REVERSE SIDE FOR CODE

* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR DIFFERENT RESERVOIR

<u>18</u> BOPD INITIAL PROD.	<u>750</u> MCF/DAY GAS VOLUME	<u>2500</u> PSIG FLOWING TUBING PRESSURE	<u>2900</u> PSIG SHUT-IN TUBING PRESSURE	<u>Packer</u> PSIG CASING PRESSURE
<u>10</u> / 64" <input checked="" type="checkbox"/> 2 CHOKE SIZE	<u>None</u> BPD WATER PROD.	<u>None</u> % BS & W	<u>41,666/1</u> CF/BBL GOR	<u>55</u> API AT 60°F GRAVITY

PERFORATIONS 8387' - 8398' TOTAL DEPTH 8705'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR BBLs. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Kathleen A. Yant
 SIGNATURE
The Pickens Company, Inc.
 OPERATOR
Production Secretary
 TITLE

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).

OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>TEST DATA</u> <u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
_____	M. to _____ M.	_____ Barrels
TOTAL _____		BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

OPERATOR _____

RECORDED
INDEXED

(Signed) OPERATOR REPRESENTATIVE

OCT 17 1978

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

DEPT. OF CONSERVATION
PERMIT SECTION
BATON ROUGE, LA

CONSERVATION DEPT.
OCT 13 1978
LAKE CHARLES



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD

Gillis English Bayou

SERIAL NO.

137856

PRODUCING INTERVAL

8387'-8398'

RESERVOIR (COMPANY SAND IDENTIFICATION)

Stray Sand

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

- NEW WELL
 RECOMPLETION
 P & A

- 31 INACTIVE DRY HOLE FUT. UTIL.
 32 INACTIVE DRY HOLE NO FUT. UTIL.
 36 INACTIVE WAITING ON PIPELINE
 37 INACTIVE WAITING ON MARKET

PRODUCT

- OIL
 GAS
 OTHER

IF RECOMPLETION

- SAME RESERVOIR
 DIFFERENT RESERVOIR

DATE COMP. RECOMP. OR P & A M O Y

10-4-78

OPERATOR

THE PICKENS COMPANY, INC.

CODE

4813

ADDRESS

800 Preston Bank Building-Dallas, TX 75225

WELL NAME

VUC;Nickerson Fee

WELL NO.

24

PARISH

Calcasieu

SEC.

6

TWP.

9S

RGE.

7W

DATE PERMIT ISSUED

10-7-71

DATE SPUNDED

10-4-71

DATE READY TO PRODUCE*

10-4-78

TOTAL DEPTH

8705'

PBTD.

8440'

GROUND ELEVATION

3.54' MSL

CASING HEAD FLANGE ELEVATION

17.5'

DISTANCE FROM RKB TO CHF

17.5'

DATE WELL TURNED INTO TANKS

10-4-78

SINGLE, DUAL OR TRIPLE COMPLETION?

Single

NOTE:

IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

No

WAS DIRECTIONAL SURVEY MADE?

No

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?

DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

(IES) Gamma Ray

October, 1971
by Former Operator

CASING, LINER AND TUBING RECORD

●	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	10-3/4"	12-3/4"	40.5	0	2028'	950	1000	10	10-5-71	
102	5-1/2"	7-7/8"	17.0	0	8705'	1300	1500	12	10-17-71	
103										
104										
105										

TUBING SIZE: 2-7/8" DEPTH OF TUBING: 8335' DEPTH OF PACKER(S): 8341'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	GOR	CHOKER SIZE	PRODUCING METHOD
18 BOPD	750 MCF/DAY	41,666/1 CF/BBL	Adj 1/8"	Flowing
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	WATER PRODUCTION	BS&W
2500 psig	2900 psig	Packer	None BPD	None %
GRAVITY	BHP (SHUT-IN)	COMPANY REPRESENTATIVE	DATE GAUGED	
55 °API @ 60° F	3393 (calc.) psig	J. C. Young	10-9-78	

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by The Pickens Co., Inc and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Kathleen A. Grant Title: Production Secretary

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH



CONSERVATION DEPT.
OCT 13 1978
LAKE CHARLES

OCT 23 1978

DEPT. OF CONSERVATION
PERMIT SECTION
BATON ROUGE, LA

W.D. Henry 750
158.61 Ac
Rec'd Comp
10/27/78

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

District LAKE Charles INPUT TYPE
Field Willis English Borou 1 - OC Only
Parish Cal 2 2 - Original
Operator The Pickens Company Code 4813 3 - Correction
Sec. 6 TWP. 9 S RGE. 7 W Test Date 10 / 9 / 78
12 Mo. Day Yr.

TYPE OF WELL TYPE OF TEST PRODUCING METHOD

2 1-OIL 1-COMPLETION F-FLOWING
18 2-GAS 19 2-RECOMPLETION P-PUMPING
3-RETEST 20 G-GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
137856	VUC. NICKERSON	24	

TOTAL DEPTH	PERFORATED INTERVAL FROM	PERFORATED INTERVAL TO	CHOKE /64"	OIL BBL/DAY	COND. BBL/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
8705	8387	8398	DVD	-	18	750	4166/1

API GRAV. @60°F.	WATER BBL/DAY	SS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION		
					MO.	DAY	YR.
55	-	-	2500	-	10	4	78

CLOSE TANK / METER GAUGE 4.0 @ 9 AM TIME
 OPEN TANK / METER GAUGE 3.1 @ 9 AM TIME
 DIFFERENCE 0.9 in 24 HOURS
 TANK / METER NO. 6421 TANK COEF. 1.67

STATIC PRES. 350 DIFFERENTIAL PRES. 55 LINE SIZE 3"
 PLATE SIZE 475 COEFFICIENT _____ METER SPRING & DIFF. RANGE 100/1000

REMARKS _____

WITNESSED BY [Signature] GAUGED BY [Signature]
 TITLE ASST TITLE Inspector

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

(CORRECTED)

137856 SERIAL NO.

DATE 10/25/2000

EFFECTIVE 01/01/2001

CURRENT CODE

10 PARISH CALCASIEU
4052 FIELD GILLIS-ENGLISH BAYOU
4813 OPERATOR THE PICKENS COMPANY, INC.
20 PRODUCT 8111 PRESTON ROAD, SUITE 800
DALLAS, TX 75225-0000

LAFAYETTE DISTRICT

7-302778 WELL NAME VUC;NICKERSON FEE
LOCATION OF WELL SEC 006 T 09S R 07W M W
FORMER WELL NAME:VUC;NICKERSON FEE 024

NO. 024

3-137856

APPLICABLE OFFICE OF CONSERVATION ORDERS:

PHILIP N. ASPRODITES

TODD KEATING

COMMISSIONER OF CONSERVATION

ISSUING AUTHORITY

WELL FILE

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

\$126 00

137856 SERIAL NO

DATE 05/20/2003

EFFECTIVE 03/01/2003

CURRENT CODE

10 PARISH CALCASIEU
4052 FIELD GILLIS-ENGLISH BAYOU
G167 OPERATOR GULFCOAST ACQUISITIONS CORP
20 PRODUCT 1600 SMITH, SUITE 3800
HOUSTON, TX 77002-0000

LAFAYETTE DISTRICT

7-302778 WELL NAME VUC,NICKERSON FEE
LOCATION OF WELL SEC 006 T 09S R 07W M W
FORMER OPERATOR 4813 THE PICKENS COMPANY, INC
L311078

NO 024

APPLICABLE OFFICE OF CONSERVATION ORDERS

JAMES H WELSH

COMMISSIONER OF CONSERVATION

TODD KEATING

ISSUING AUTHORITY

WELL FILE

STATE OF LOUISIANA DNR-OFFICE OF CONSERVATION

TYPE ONLY FORM MD-10 R A

APPLICATION TO AMEND PERMIT TO DRILL FOR MINERALS

AMENDMENT ACTION

SERIAL NO 137856 ✓ EFFECTIVE DATE OF CHANGE 03/01/2003 ✓
Mo D Yr

PARISH

PARISH CALCASIEU ✓

FIELD

FIELD GILLIS-ENGLISH BAYOU ✓

OPER

OPERATOR GULFCOAST ACQUISITIONS CORPORATION

LSE-UN

ADDRESS 1600 SMITH, SUITE 3800

UN-LSE

HOUSTON, TX 77002

LSE-LSE

WELL NAME VU C; NICKERSON FEE ✓ ✓ NO 024 ✓

UN-UN

LOCATION SEC 006 T 09S D 07W ✓

WELL NO

~~FROM SOUTHWEST CORNER SECTION 6, GO NORTHWESTERLY~~

LOCN

~~ALONG SECTION LINE 1400', THENCE EASTERLY AT RIGHT~~

SWD

~~ANGLES 2000' TO LOCATION~~ Same

CURRENT PRODUCT

SIGNATURE [Signature] APPLICANT REPRESENTATIVE PH _____

FORMERLY

WELL NAME _____ NO _____

OIL

OPERATOR THE PICKENS COMPANY, INC. ✓ ✓

GAS

BY DARLENE M. BARTON FORMER OPERATOR REPRESENTATIVE PH 214/369-7471

OTHER

SIGNATURE [Signature] F MR PARISH/FIELD N/A

COMPLETION ZONE CIBICIDES HAZZARD #12 (ORDER(S)) 29B, E, 252 SERIES

APPROVED BY [Signature] MGR DIST OFFICE DATE MAR 24 2003

APPROVED BY [Signature] AUTHORITY DATE MAY 20 2003

CODE NOS	010 ✓
	4052 ✓
	G167 ✓
	302778
	4813 ✓

State of Louisiana



M J "MIKE" FOSTER, JR
GOVERNOR

JACK C CALDWELL
SECRETARY

JAMES H WELSH
COMMISSIONER OF CONSERVATION

DEPARTMENT OF NATURAL RESOURCES OFFICE OF CONSERVATION

March 25, 2003

OFFICE OF CONSERVATION
ATTN PERMIT SECTION
P O BOX 94275
BATON ROUGE, LA 70804-9275

Dear Mr KEATING

Enclosed herewith please find application for permit to amend the operator from THE PICKENS COMPANY, INC (4813) to GULF COAST ACQUISITIONS CORP. (G167) on their VUC;NICKERSON FEE NO. 024 Serial # 137856 , GILLIS-ENGLISH BAYOU (4052) Field, CALCASIEU (010) Parish

 x Check No(s) 14498 was deposited in BANK ONE in Lafayette
INVOICE #311078, Transmittal Date: MARCH 24, 2003.

03/01/03 The effective date of this change

 GAS The product of this well

 Voluntary Unit Affidavit and Plat attached

 A copy of location plat is attached

 Attachment for Mr Keating

 No fee required for this change

 x Applicable Office of Conservation Order No(s) 29B, 29E,
252 SERIES

RECEIVED

MAR 27 2003

OFFICE OF CONSERVATION
PERMIT SECTION

RDH MS mst

Encls

cc Prod Audit/Anita Hebert
Baton Rouge, La

Yours very truly,

Richard D Hudson
Lafayette District Manager

Hand approved
5-16-03

Gulfcoast Acquisitions

Corporation

1600 Smith, Suite 3800
Houston, Texas 77002
Phone (713-751-0419) ext 233
Fax (713-759-0234)

RECEIVED

MAR 18 2003

OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

March 17, 2003

Louisiana Department of Conservation
Lafayette District
825 Kaliste Saloom Road
Brandywine III, Suite 220
Lafayette, LA 70508

RE Form MD-10-R-A
Application to Amend Permit to Drill for Minerals

Dear Sir or Madam

Enclosed please find the above referenced cards for Change of Operator from The Pickens Company, Inc to Gulfcoast Acquisitions Corporation, along with the filing fee of \$126 00 A Form OR-1 2003 has been filed with the Department of Natural Resources in Baton Rouge, but an OOC Code Number has been assigned

If you have any questions regarding this matter or need further information, please contact the undersigned at 713-751-0419 ext 233

Sincerely,



Sonja Rolfes
Sr Engineering Technician

Enclosure

State of Louisiana



M J "MIKE" FOSTER, JR
GOVERNOR

JACK C CALDWELL
SECRETARY

JAMES H WELSH
COMMISSIONER OF CONSERVATION

DEPARTMENT OF NATURAL RESOURCES OFFICE OF CONSERVATION

April 1, 2003

GulfCoast Acquisitions Corp (G167)
1600 Smith, Suite 3800
Houston, Texas 77002
Attn Tom Elliott

Re Form MD-10-R-A - Change of Operator
The Pickens Company, Inc to
GulfCoast Acquisitions Corp
Gillis-English Bayou Field
VUC, Nickerson Fee #024 (137856)

Dear Mr Elliott

Please be advised that your Application to Amend Permit to Drill for Minerals for the referenced well is being held in abeyance in our Office pending receipt of proper financial security in accordance with LAC 43 XIX 104 Failure to provide financial security by June 2, 2003 will result in our office returning the referenced application

Until such time as your application is approved the current operator will remain responsible for compliance with all Office of Conservation rules and regulations applicable to such well

Information concerning the financial security rules and forms can be obtained from our website at www.dnr.state.la.us/conservation

If you have any questions regarding this matter, please me at 225/342-4962

Yours truly,

TODD KEATING

Assistant Director - Engineering Division

cc Richard Hudson - Lafayette District Manager
The Pickens Company, Inc - 8111 Preston Road, Ste 800 - Dallas, Texas 75225-6378
Jeanne Cook - Amended Permit Section

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

\$126 00

137856 SERIAL NO

DATE 06/03/2005

EFFECTIVE 08/01/2003

CURRENT CODE

10 PARISH CALCASIEU
4052 FIELD GILLIS- ENGLISH BAYOU
G174 OPERATOR GULFCOAST ACQUISITIONS LIMITED
20 PRODUCT 1600 SMITH
SUITE 3800
HOUSTON, TX 77002- 0000

LAFAYETTE DISTRICT

7- 302778 WELL NAME VUC,NICKERSON FEE
LOCATION OF WELL SEC 006 T 09S R 07W M W
FORMER OPERATOR G167 GULFCOAST ACQUISITIONS CORP

NO 024

INV#344809

APPLICABLE OFFICE OF CONSERVATION ORDERS

JAMES H WELSH

TODD KEATING

COMMISSIONER OF CONSERVATION

ISSUING AUTHORITY

WELL FILE

STATE OF LOUISIANA DNR-OFFICE OF CONSERVATION

TYPE ONLY

FORM MD-10-R A

APPLICATION TO AMEND PERMIT TO DRILL FOR MINERALS

AMENDMENT ACTION

SERIAL NO 137856 EFFECTIVE DATE OF CHANGE 08/01/03
Mo D Yr

CODE NOS
10

PARISH

PARISH Calcasieu

FIELD

FIELD Gillis / English Bayou

4052

OPER

OPERATOR Gulfcoast Acquisitions Limited

G174

LSE-UN

ADDRESS 1600 Smith, Suite 3800

UN-LSE

Houston, Texas 77002

LSE-LSE

WELL NAME VUC; Nickerson Fee NO 24

302778

UN-UN

LOCATION SEC 006 T 09S R 07W

WELL NO

Same

LOCN

SWD

SIGNATURE [Signature] APPLICANT REPRESENTATIVE PH 713-751-0419

CURRENT PRODUCT

WELL NAME VUC; Nickerson Fee NO 24

302778

OIL

OPERATOR Gulfcoast Acquisitions Corporation

G167

GAS

BY John Jacobson FORMER OPERATOR REPRESENTATIVE PH 713-751-0419

OTHER

SIGNATURE [Signature] F MR PARISH/FIELD

COMPLETION ZONE ORDER(S)

APPROVED BY [Signature] DATE 4/25/05

APPROVED BY [Signature] DATE JUN 03 2005

State of Louisiana



KATHLEEN BABINEAU BLANCO
GOVERNOR

SCOTT A ANGELLE
SECRETARY

JAMES H WELSH
COMMISSIONER OF CONSERVATION

DEPARTMENT OF NATURAL RESOURCES OFFICE OF CONSERVATION

April 26, 2005

Office of Conservation
ATTN Permit Section
PO Box 94275
Baton Rouge, LA 70804-9275

Dear Mr Keating

Enclosed herewith please find application for permit to amend the operator from GULFCOAST ACQUISITIONS CORPORATION (G167) to GULFCOAST ACQUISITIONS LIMITED (G174) on their VUC,NICKERSON FEE #024, Serial Number 137856, GILLIS-ENGLISH BAYOU (4052) Field, CALCASIEU (010) Parish, Louisiana

Check No (s) 19175 was deposited in BANK ONE in Lafayette INVOICE 344809, Transmittal Date 4/25/05

8/1/03 The effective date of this change

GAS The product of this well

Voluntary Unit Affidavit and Plat attached

A copy of location plat is attached

Attachment for Mr Keating

No fee required for this change

Applicable Office of Conservation Order No 29B

****NOTE**** Financial security is required Gillis-English Bayou is not in CZM

RECEIVED

APR 27 2005

OFFICE OF CONSERVATION
PERMIT SECTION

Yours very truly,

RICHARD D HUDSON
Lafayette District Manager

RDH CSR 11c

cc Prod Audit / Becky Landry
Baton Rouge, La

State of Louisiana



KATHLEEN BABINEAUX BLANCO
GOVERNOR

SCOTT A ANGELLE
SECRETARY

JAMES H WELSH
COMMISSIONER OF CONSERVATION

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

April 28, 2005

Gulfoast Acquisitions Limited (G174)
1600 Smith, Suite 3800
Houston, Texas 77002
Attn John Jacobson

Re Form MD-10-R-A- Change of Operator
Gulfoast Acquisitions Corporation to
Gulfoast Acquisitions Limited
Gillis English Bayou Field
VUC, Nickerson Fee #24 (137856)

Dear Mr Jacobson

Please be advised that your Application to Amend Permit to Drill for Minerals for the referenced well is being held in abeyance in our Office pending receipt of proper financial security in accordance with LAC 43 XIX 104 Failure to provide financial security by June 30, 2005 will result in our office returning the referenced application

Until such time as your application is approved the current operator will remain responsible for compliance with all Office of Conservation rules and regulations applicable to such well

Information concerning the financial security rules and forms can be obtained from our website at www.dnr.state.la.us/conservation

If you have any questions regarding this matter, please call me at 225/342-4962

Yours truly,

TODD KEATING

Assistant Director - Engineering Division

cc Gulfoast Acquisitions Corporation - 1600 Smith, Ste 3800 - Houston, Texas 77002
Richard Hudson - Lafayette District Manager
Jeanne Cook - Amended Permit Section

STATE OF LOUISIANA
OFFICE OF CONSERVATION
AMENDED PERMIT TO DRILL FOR MINERALS

\$126 00

137856 SERIAL NO

DATE 06/22/2007

EFFECTIVE 06/01/2007

CURRENT CODE

10 PARISH CALCASIEU
4052 FIELD GILLIS- ENGLISH BAYOU
T238 OPERATOR TEXAS INDEPENDENT EXPLORATION LTD
20 PRODUCT C/O MARQUEE CORPORATION
815 WALKER ST , STE 1442
HOUSTON, TX 77002- 0000

LAFAYETTE DISTRICT

7- 302778 WELL NAME VUC,NICKERSON FEE
LOCATION OF WELL SEC 006 T 09S R 07W M W
FORMER OPERATOR G174 GULF COAST ACQUISITIONS LIMITED
INV#386213

NO 024

APPLICABLE OFFICE OF CONSERVATION ORDERS

JAMES H WELSH

TODD KEATING

COMMISSIONER OF CONSERVATION

ISSUING AUTHORITY

WELL FILE

STATE OF LOUISIANA DNR-OFFICE OF CONSERVATION
 APPLICATION TO AMEND PERMIT TO DRILL FOR MINERALS

TYPE ONLY

FORM MD 10 R A

AMENDMENT ACTION

SERIAL NO 137856 EFF DATE OF CHANGE 06/01/2007
MONTH DAY YEAR

CODE NOS
<u>(10)</u> ✓
<u>4052</u> ✓
<u>T238</u> ✓
<u>173856</u>
<u>173856</u>
<u>G174</u> ✓

- PARISH
- FIELD
- OPER
- LSE UN
- UN LSE
- LSE LSE
- UN UN
- WELL NO
- LOC
- SWD

PARISH Calcasieu Pr
 FIELD Gillis-English Bayou
 OPERATOR Texas Independent Exploration Limited
 ADDRESS %Marquee Corp 815 Walker St, St 1442
Houston TX
 WELL NAME VUC Nickerson Fee No 24
 LOCATION Sec 6 T 9S R 7W

SIGNATURE Pat K. Folsom APPLICANT REPRESENTATIVE PHONE NO (713)222-7706

- CURRENT PRODUCT
- OIL
- GAS
- OTHER

WELL NAME VUC Nickerson Fee No 24
 OPERATOR Gulf Coast Acquisitions Limited
 BY Gary L. Roeder FORMER OPERATOR REPRESENTATIVE (TYPE NAME) PHONE NO (713)222-7706
 SIGNATURE Gary L. Roeder FMR PSH/FIELD Gillis/English Bayou
 COMPLETION ZONE _____ ORDER(S) 299

APPROVED BY Richard [Signature] DATE 6/20/07
DISTRICT MANAGER
 APPROVED BY [Signature] DATE JUN 22 2007
ISSUING AUTHORITY

State of Louisiana



KATHLEEN BABINEAUX BLANCO
GOVERNOR

SCOTT A ANGELLE
SECRETARY

JAMES H WELSH
COMMISSIONER OF CONSERVATION

DEPARTMENT OF NATURAL RESOURCES OFFICE OF CONSERVATION

June 20, 2007

Office of Conservation
ATTN Permit Section
PO Box 94275
Baton Rouge, LA 70804-9275

Dear Mr Wells

Enclosed herewith please find application for permit to amend the operator from GULF COAST ACQUISITIONS LIMITED (G174) to TEXAS INDEPENDENT EXPLORATION LIMITED (T238) on their VUC,NICKERSON FEE #24, Serial Number 137856, GILLIS-ENGLISH BAYOU (4052) Field, CALCASIEU (10) Parish, Louisiana

Check No (s) 86091 was deposited in CHASE BANK in Lafayette INVOICE 386213, Transmittal Date 6/20/07

6/1/07 The effective date of this change

GAS The product of this well

Voluntary Unit Affidavit and Plat attached

A copy of location plat is attached

Attachment for Mr Wells

No fee required for this change

Applicable Office of Conservation Order No 29B

****NOTE**** (1) Financial security is required (2) Gillis English Bayou (4052) is not in the CZM zone

Yours very truly,

RICHARD D HUDSON
Lafayette District Manager

RDH sbt

Encls

RECEIVED

JUN 21 2007

OFFICE OF CONSERVATION
PERMIT SECTION

825 KALISTE SALOOM ROAD • BRANDYWINE III, SUITE 220
LAFAYETTE LOUISIANA 70508-4284
AN EQUAL OPPORTUNITY EMPLOYER

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN9960

Serial Num 137856	Date April 8, 2010	Operator Texas Independent Exploration Ltd	Id T238
Lease Name VUC;NICKERSON FEE # 024		Address C/O Marquee Corporation	
Section: 006	Township: 09S	Range: 07W Houston , TX 77002-0000	
Parish CALCASIEU		Phone	
Field Gillis-English Bayou Id: 4052		Contact Pat K. Folsie	

A. INSPECTION REASON

Periodic

Complaint #:

Order #:

B. FACILITY TYPE

Commingled: N

Permit no.

Oil: N

Gas: N

Both: N

C. WELL SITE

1. IDENTIFICATION: Deficiency

2. CONDITION: Passed

Violation(s): Prev Op On Ws Id

Violation(s):

Well Site Comments: Over grown with vegetation

D. TANK BATTERY

1. IDENTIFICATION: Deficiency

Violation(s): Prev Op On Tb Id

Violation(s):

2. CONTAINMEN Deficiency

Type:

Reference well:

Violation(s): Fluids In Firewall Over 24 Hr

Violation(s):

3. BLEEDERS Exist: N/A Passed

Violation(s):

4. PIPELINE SALES VALVES: Passed

Transporter:

Violation(s):

5. B S & W VALVES: Passed

Violation(s):

6. MECHANICAL ARRANGEMENT: Passed

Violation(s):

7. STRUCTURAL INTEGRITY OF STORAGE TANKS Passed

Violation(s):

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN9960

8. VENTING OF STORAGE TANK Passed

Violation(s):

Tank Battery Comments: over grown with vegetation

E. FIRE HAZARD Deficiency

Violation(s): Vegetation - Fire Hazard

Violation(s):

Fire Comments:

F. DISCHARGE OF E&P Passed

Violation(s):

Discharge Status:

Discharge Comments:

G. DISPOSITION OF E&P

Site Id:

Permit No:

H. EXISTENT PITS: No

I. NO. OF WELLS ON LEASE:

REMARKS:

THE OPERATOR'S REPRESENTATIVE SHALL SIGN THIS REPORT TO ACKNOWLEDGE RECEIPT OF HIS COPY, YOUR SIGNATURE CANNOT BE CONSTRUED AS AN ADMISSION OF GUILT FOR ANY VIOLATIONS CONTAINED IN THIS REPORT.

No Witness
Operator's Representative

April 8, 2010

IN COMPLIANCE No **Sealed: N**

BYRON CHAMBLEE
Conservation Enforcement Agent

April 8, 2010

Sonris Id: 4272

Latitude (Deg/Min/Sec:) Longitude (Deg/Min/Sec:) GPS Position:



Subject: well

Photo File Name: F-1458475765/IMG_0103.JPG



Subject: tank battery

Photo File Name: F1473277606/IMG_0102.JPG

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN9960

Serial Num 137856	Date July 2, 2010	Operator Texas Independent Exploration Ltd	Id T238
Lease Name VUC;NICKERSON FEE # 024		Address C/O Marquee Corporation	
Section: 006	Township: 09S	Range: 07W Houston , TX 77002-0000	
Parish CALCASIEU		Phone	
Field Gillis-English Bayou Id: 4052		Contact Pat K. Folse	

A. INSPECTION REASON

Reinspection

Complaint #:

Order #: 10-0256

B. FACILITY TYPE

Commingled: N

Permit no.

Oil: N

Gas: N

Both: N

C. WELL SITE

1. IDENTIFICATION: Passed

2. CONDITION: Passed

Violation(s):

Well Site Comments:

D. TANK BATTERY

1. IDENTIFICATION: Passed

Violation(s):

2. CONTAINMEN Passed

Type:

Reference well:

Violation(s):

3. BLEEDERS **Exist:** N/A Passed

Violation(s):

4. PIPELINE SALES VALVES: Passed

Transporter:

Violation(s):

5. B S & W VALVES: Passed

Violation(s):

6. MECHANICAL ARRANGEMENT: Passed

Violation(s):

7. STRUCTURAL INTEGRITY OF STORAGE TANKS Passed

Violation(s):

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN9960

8. VENTING OF STORAGE TANK Passed

Violation(s):

Tank Battery Comments:

E. FIRE HAZARD Passed

Violation(s):

Fire Comments:

F. DISCHARGE OF E&P Passed

Violation(s):

Discharge Status:

Discharge Comments:

G. DISPOSITION OF E&P

Site Id:

Permit No:

H. EXISTENT PITS: No

I. NO. OF WELLS ON LEASE:

REMARKS:

THE OPERATOR'S REPRESENTATIVE SHALL SIGN THIS REPORT TO ACKNOWLEDGE RECEIPT OF HIS COPY, YOUR SIGNATURE CANNOT BE CONSTRUED AS AN ADMISSION OF GUILT FOR ANY VIOLATIONS CONTAINED IN THIS REPORT.

No Witness
Operator's Representative

July 2, 2010

IN COMPLIANCE Yes

Sealed: N

BYRON CHAMBLEE
Conservation Enforcement Agent

July 2, 2010

Sonris Id: 4344

Latitude (Deg/Min/Sec:) Longitude (Deg/Min/Sec:) GPS Position:

Eff 7/1/10

PA-35
Rev. 04/04/07

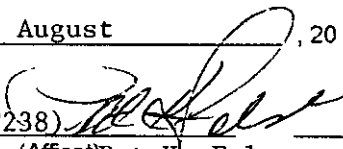
STATE OF LOUISIANA
OFFICE OF CONSERVATION

NOTIFICATION OF TEMPORARILY INACTIVE WELL TO BE OMITTED FROM MONTHLY PRODUCTION REPORTS

Conservation District Lafayette Code No. 21
 Field Gillis / English Bayou Code No. 4 0 5 2
 Operator Texas Independent Exploration Limited Code No. T 2 3 8
 Well Name VUC: Nickerson Fee Code No. 302778
 Well Number 24 Serial No. 137856
 Authorized Transporter Targa Louisiana Interstate LLC
 Form R-4 Approval Date _____
 Well Classification: Oil _____ Gas X

I certify that the above well has been inactive since production report filed for the month of 11/2008, with no stock remaining on hand.

Executed this the 10th day of August, 2010

Texas Independent Exploration Limited (T238)  Agent
 (Company or Operator) (Affiant) Pat K. Folse (Title)

Complete the above form in duplicate. Mail original and one copy to Office of Conservation,
Production Audit Section, P.O. Box 94008, Baton Rouge, Louisiana 70804-9008.

OFFICE OF CONSERVATION
PRODUCTION AUDIT SECTION

2010 AUG 12 2:10 PM