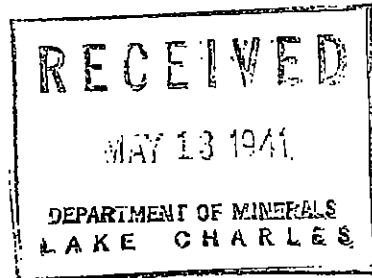


THE UNION SULPHUR COMPANY, INC.
SULPHUR, LOUISIANA

J. A. BONHAM
MANAGER OF OPERATIONS



May 12, 1941

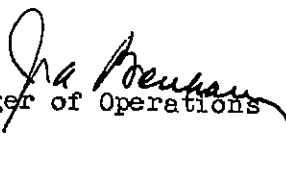
Department of Minerals
Lake Charles, Louisiana

Gentlemen:

Attached please find plat in duplicate showing location, check for \$50.00 and application for a permit to drill a well in the Woodlawn Field, to be known as Racca No. 2 and to be located as follows:

Racca No. 2 330 feet South and 330 feet West of the Northeast corner of SW 1/4 of Section 7, Township 9 South, Range 5 West, Jefferson Davis Parish, Louisiana.

Yours very truly,


Manager of Operations

JAB:G

cc- Mr. Wells

DETAIL OF DISBURSEMENT

THE UNION SULPHUR COMPANY, INC.

2500 1-41

DATE	ITEMS	DISCOUNT	INVOICE
	<p>In payment for Permit to drill a well to be known as "Racca # 2" in the Woodlawn Field, Jeff Davis Ph. La.,</p>		50.00
	<div style="border: 1px solid black; padding: 5px;"> <p>RECEIVED</p> <p>MAY 13 1941</p> <p>DEPARTMENT OF MINERALS LAKE CHARLES</p> </div>		
	<p>NO RECEIPT REQUIRED</p>		

THE ABOVE REPRESENTS A COPY OF THE AUDITOR'S VOUCHER. IF THERE IS A DISCREPANCY BETWEEN YOUR ACCOUNT AND OURS, ACCEPT THE CHECK, DEPOSIT IT AND ADDRESS YOUR COMPLAINT TO

ACCOUNTING DEPARTMENT
THE UNION SULPHUR COMPANY, INC.
SULPHUR, LOUISIANA

May 13th, 1941

Mr. J. J. Metzger, Jr., Chief Engr.
Department of Minerals
Baton Rouge, Louisiana

Dear Sir:

Enclosed herewith application from the
Union Sulphur Company together with check in the
amount of \$50.00 for permit to drill a well in the
Woodlawn Field to be known as Racca No. 2 and to be
located as follows:

Racca # 2 330' South and 330' West of the
Northeast corner of SW $\frac{1}{4}$ of Sec.
7, T 9 S, R 5 W, Jefferson Davis
Parish, Louisiana.

Enclosed, also, is plat showing the above
location.

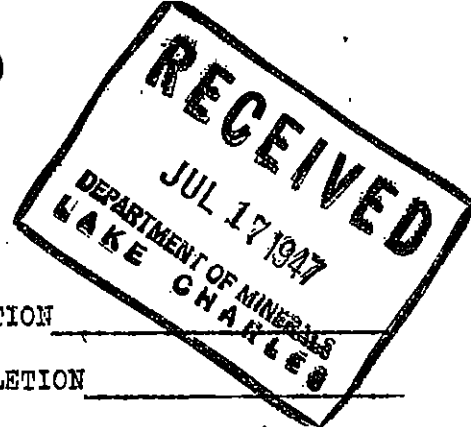
Yours very truly,

H. A. Metzger, Mgr-Engr.
Lake Charles District.

HAM/1g

Enc.

POTENTIAL REPORT



OIL WELL ✓

COMPLETION _____

DISTILLATE WELL _____

RECOMPLETION _____

GAS WELL _____

RETEST ✓

PARISH Jeff. Davis

TIME GAUGED 4 hrs HOUR

FIELD Woodlawn

OPENING TANK GAUGE 1-3 1/2

WELL NAME & NO. Racoon # 2

CLOSING TANK GAUGE 2-11 1/2

COMPANY Union Sulphur Co

DIFFERENCE 1-8"

PERMIT NO. 10437 SERIAL NO. 25910

TANK NUMBER Yun Barrell

LOCATION: SEC. 7 TWP. 9 RANGE S

TANK COEF. (BBLs. PER INCH) 2.76

DATE COMPLETED June 9 - 1941

BARRELS PER 4 HOURS 55.20 ✓

DATE GAUGED 7-16-47

ESTIMATED BBLs. PER DAY 215.28 net Oil ✓

FLOWING OR PUMPING Flowing

CHOKE SIZE 1 1/64 TYPE Positive

PRODUCING HORIZON _____

DAILY GAS VOLUME 89.78 *M³: CU. FEET

PRODUCING FROM 7488 TO 7500

GAS/OIL RATIO: 417/1

PERFORATED FROM 11 TO 11

TUBING PRESSURE 950 LBS. SQ. IN.

CASING SEAT 8067 FEET

CASING PRESSURE 1700 LBS. SQ. IN.

TUBING: SIZE 5/2 IN. BOTTOM 7393

PERCENT B. S. &/OR S. W. 35%

TOTAL DEPTH 8950

CORRECTED GRAVITY 39.4 DEGREES A.P.I.

ACIDIZE WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED C. G. G. G.

GAUGED BY S. P. C. G. G.

Inspector or ~~Inspector~~, DEPARTMENT OF CONSERVATION

TITLE Prod Foreman

DISTRICT OFFICE Lake Charles

CURRENT DATE 7-16-47

REMARKS: 70# 8 diff 3x 3/4 flange Con

*THOUSANDS 3449

697.6 126.03

AFFIDAVIT OF TEST OF CASING IN WELL

AND

APPLICATION FOR CLEARANCE

PERMIT NO. 10437 SERIAL NO. 25910 DATE 6-11- 1941
 OPERATOR Union Sulphur Co FIELD Wood Lawn ELEV D.F. _____
 LEASE Roeo WELL NO. 2 SEC. 7 TWP. 4B RGE. 5W
 SIZE OF CASING 10 3/4 IN. WT. PER FT. 40 1/2 LBS. MAKE QA Smith
 NO. OF THREADS PER IN. 8 GRADE A SEAMLESS NEW 2nd
 IF SECOND-HAND, WAS PIPE TESTED _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 1367 FEET. SACKS OF CEMENT 565
 SIZE OF HOLE 14" IN. AMOUNT OF CEMENT LEFT IN PIPE 40 feet
 METHOD OF CEMENTING Halibutson CEMENT SET 8 HOURS UNDER 800 LBS.
 PRESSURE. TOTAL TIME SET 3.6 HOURS.

DETAILS OF PRESSURE TEST BEFORE DRILLING PLUG:

DATE OF TEST: 6-12- 1941. GAUGE PRESSURE ON CASING 1050 LBS.
 PRESSURE AT END OF THIRTY MINUTES (30) 1050 DROP None LBS.
 TEST FLUID: WATER MUD _____ LBS. PER GAL. VISCOSITY _____ SEC.
 TYPE & WORKING PRESSURE OF BLOWOUT PREVENTOR: Shaffer 6000 lb
 REMARKS No leaks

WITNESS: _____
 TITLE: _____
 COMPANY: _____

OPERATOR: Union Sulphur Co
 TITLE: By & A Bill
 DEPARTMENT OF MINERALS
 DISTRICT OFFICE Lake Charles
 BY: SP. Examiner
 TITLE: Inspector

WELL TRACK

SQUEEZE JOB

Date 6-27-61 Field Wood Lawn

Company Union Sulphur Co Parish Jeff Davis

Well Racoon # 2 Loc. _____

Diameter of hole 9 7/8

Total Depth 7400

Plug Back

From 6600

To 6400

Kind of Cement Trinity

Amt. of Cmt. 100 Sacks sacks.

Type of whipstock _____

Sidetrack at _____

Degrees _____

Direction _____

Remarks Hale off 5 degree

Plug Back to shorten Hale

Squeeze

No. of Perforations _____

From _____

To _____

Cmt. Retainer @ _____

Amt. of cmt. _____

Final pressure _____ #/sq."

No. of perforations _____

From _____

To _____

Cmt. Retainer @ _____

Amt. of cmt. _____

Final Pressure _____ #/sq."

COMPANY Union Sulphur Co

WITNESS: L. A. Pyle

OPERATOR: Halberton

WITNESSES: _____

DEPARTMENT OF MINERALS

INSPECTOR: S. P. L. Hoover

For Oil Test

No. of perforations _____

From _____

To _____

Remarks _____

PLUG BACK

SQUEEZE JOB

Date 7-2-41 Field Wood Lawn
 Company Union Sulphur Parish Jeff Davis
 Well Racco # 2 Loc. _____
 Diameter of hole 9 7/8
 Total Depth 7403

Plug Back

From 6800

To 7000

Kind of Cement infumo

Amt. of Cmt. 100 sacks sacks.

Type of whipstock _____

Sidetrack at _____

Degrees 4 degree off

Direction _____

Remarks use 100 sacks cement

Squeeze

No. of Perforations _____

From _____

To _____

Cmt. Retainer @ _____

Amt. of cmt. _____

Final pressure _____ #/sq."

No. of perforations _____

From _____

To _____

Cmt. Retainer @ _____

Amt. of cmt. _____

Final Pressure _____ #/sq."

COMPANY: Union Sulphur Co

WITNESS: W. J. Pacey

OPERATOR: H. C. ...

WITNESS: _____

DEPARTMENT OF MINERALS

INSPECTOR: S. C. ...

For Oil Test

No. of perforations _____

From _____

To _____

Remarks _____

POTENTIAL REPORT

OIL WELL X COMPLETION _____
 DISTILLATE WELL _____ RECOMPLETION _____
 GAS WELL _____ RETEST X

PARISH Jeff Davis TIME GAUGED 3 HOUR
 FIELD Woodlawn OPENING TANK GAUGE 9' 1 1/8"
 WELL NAME & NO. Racca #2 CLOSING TANK GAUGE 9' 6 1/4"
 COMPANY Union Sulphur Co., Inc. DIFFERENCE 4 3/4"
 PERMIT NO. 10457 SERIAL NO. 25910 TANK NUMBER 7

LOCATION: SEC. 7 TWP. 9S RANGE 5W TANK COEF. (B.BLS. PER INCH) 5.40
 DATE COMPLETED 7/26/41 BARRELS PER 3 HOURS 25.65
 DATE GAUGED 1/10/46 ESTIMATED B.BLS. PER DAY 203.20 Net Oil

FLOWING OR PUMPING Flowing CHOKE SIZE 9/64 TYPE Positive
 PRODUCING HORIZON _____ DAILY GAS VOLUME 83.23 MM. CU. FEET.
 PRODUCING FROM 7488 TO 7500 GAS/OIL RATIO: 410/1

PERFORATED FROM " TO " TUBING PRESSURE 1225 LBS. SQ. IN.
 CASING SEAT 8066' FEET CASING PRESSURE 1900 LBS. SQ. IN.
 TUBING: SIZE 2 1/8 IN. BOTTOM 7393' PERCENT B.S. &/OR S.W. 1%

TOTAL DEPTH 7502' PB TD CORRECTED GRAVITY 40.1 DEGREES A.P.I.
 ACIDIZED WITH _____ GALLONS. ELEVATION OF DERRICK FLOOR _____
 WITNESSED C.P. Hardin GAUGED BY S.P. Chiasson
 Inspector or Engineer, DEPARTMENT OF MINERALS

TITLE Head Gauger DISTRICT OFFICE Lake Charles, Louisiana
 CURRENT DATE January 10th, 1946

REMARKS 50# Static. 9" Diff. 3" x 3/4" Flange Con.

*THOUSANDS

POTENTIAL REPORT

OIL WELL

COMPLETION _____

DISTILLATE WELL _____

RECOMPLETION _____

GAS WELL _____

RETEST

PARISH Jeff Davis

TIME GAUGED 3 hrs HOUR

FIELD Wood Lawn

OPENING TANK GAUGE 9-1 1/2

WELL NAME & NO. Rocca # 2

CLOSING TANK GAUGE 9-6 1/4

COMPANY Union Sulphur Co

DIFFERENCE 4 3/4"

PERMIT NO. 10437 SERIAL NO. 25910 TANK NUMBER 7

LOCATION: SEC. 7 TWP. 9S RANGE 5W TANK COEF. (BBL. PER INCH) 5.40

DATE COMPLETED 7-26-41 BARRELS PER 3 HOURS 25.65 ✓

DATE GAUGED 1-10-46 ESTIMATED BBL. PER DAY 203-²⁰ net Oil ✓

FLOWING OR PUMPING Filming CHOKE SIZE 9/64 TYPE Porture

PRODUCING HORIZON _____ DAILY GAS VOLUME 8322 *MM. CU. FEET.

PRODUCING FROM 7488 TO 7500 GAS/OIL RATIO: 410/1

PERFORATED FROM 7488 TO 7500 TUBING PRESSURE 1225 LBS. SQ. IN.

CASING SEAT 8066 FEET CASING PRESSURE 1900 LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7393 PERCENT B.S. &/OR S.W. 1.70

TOTAL DEPTH 7502 P.B. CORRECTED GRAVITY 40.1 DEGREES A.P.I. 72

ACIDIZED WITH _____ GALLONS. ELEVATION OF DERRICK FLOOR _____

WITNESSED C.P. Hardin GAUGED BY Sp. Chas. ...
Inspector or Engineer, DEPARTMENT OF MINERALS

TITLE Head gauges DISTRICT OFFICE Lake Charles

CURRENT DATE 1-10-46

REMARKS 50# 9 diff- 3x 3/4 flange Con

3449
*THOUSANDS 522.30 / 24.13

AFFIDAVIT OF TEST OF CASING IN WELL

Test of squeeze job.

AND

APPLICATION FOR CLEARANCE

PERMIT NO. 25910 SERIAL NO. _____ DATE 8-1 1941
 OPERATOR Union Sulphur Co FIELD Woodburn ELEV D.F. 16
 LEASE Beacon WELL NO. 2 SEC. 7 TWP. 9S RGE. 5W
 SIZE OF CASING 4 IN. WT. PER FT. 26 LBS. MAKE Standard
 NO. OF THREADS PER IN. 8 GRADE 71.80 SEAMLESS L NEW L 2nd _____
 IF SECOND-HAND, WAS PIPE TESTED _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR _____ FEET. SACKS OF CEMENT _____
 SIZE OF HOLE _____ IN. AMOUNT OF CEMENT LEFT IN PIPE _____
 METHOD OF CEMENTING Halliburton CEMENT SET _____ HOURS UNDER _____ LBS.
 PRESSURE. TOTAL TIME SET _____ HOURS.

DETAILS OF PRESSURE TEST BEFORE DRILLING PLUG:

DATE OF TEST: 8-1 1941. GAUGE PRESSURE ON CASING _____ LBS.
 PRESSURE AT END OF THIRTY MINUTES (30) _____ DROP _____ LBS.
 TEST FLUID: WATER MUD _____ LBS. PER GAL. VISCOSITY _____ SEC.
 TYPE & WORKING PRESSURE OF BLOWOUT PREVENTOR: _____

REMARKS Formation at point of perforation & squeezing, taking mud.
FAILED

WITNESS: _____
 TITLE: _____
 COMPANY: _____

OPERATOR: _____
 TITLE: _____
 DEPARTMENT OF MINERALS
 DISTRICT OFFICE Louisiana
 BY: Wm. C. Baker
 TITLE: Inspector

Sketch of Blowout preventor hook-up on reverse side.

STATE OF LOUISIANA

DEPARTMENT OF MINERALS

AFFIDAVIT OF TEST OF CASING IN WELL

AND

APPLICATION FOR CLEARANCE

PERMIT NO. _____ SERIAL NO. _____ DATE 8-5 1941
 OPERATOR The Union Sulphur Co. FIELD Woodlawn ELEV D.F. _____
 LEASE Racca WELL NO. 2 SEC. _____ TWP. _____ RGE. _____
 SIZE OF CASING 7" O.D. IN. WT. PER FT. 26 LBS. MAKE Chester
 NO. OF THREADS PER IN. _____ GRADE J55 SEAMLESS X NEW X 2nd _____
 IF SECOND-HAND, WAS PIPE TESTED _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 8066 FEET. SACKS OF CEMENT 350
 SIZE OF HOLE 9 7/8 IN. AMOUNT OF CEMENT LEFT IN PIPE 43
 METHOD OF CEMENTING Halliburton CEMENT SET 5 HOURS UNDER 1500 LBS.
 PRESSURE. TOTAL TIME SET 6 days HOURS.

DETAILS OF PRESSURE TEST BEFORE DRILLING PLUG:

DATE OF TEST: 8-5 1941. GAUGE PRESSURE ON CASING 1200 LBS.
 PRESSURE AT END OF THIRTY MINUTES (30) 1200 DROP None. LBS.
 TEST FLUID: WATER X MUD _____ LBS. PER GAL. VISCOSITY _____ SEC.
 TYPE & WORKING PRESSURE OF BLOW-OUT PREVENTOR: Manual operated Cameron
 REMARKS _____

WITNESS: _____
 TITLE: _____
 COMPANY: _____

OPERATOR: _____
 TITLE: Adams & Kincaid
 DEPARTMENT OF MINERALS
 DISTRICT OFFICE Lake Charles
 BY: E. H. Crowley, Jr.
 TITLE: Jr. Petroleum Engineer

Sketch of Blowout preventor hook-up on reverse side.

PLUG BACK

SQUEEZE JOB

Date 8-7-41 Field Wood Lumber

Company Union Sulphur Co Parish Jeff Davis

Well Bacon # 2 Loc. _____

Diameter of hole _____

Total Depth _____

Plug Back

Squeeze

No. of Perforations 4

From _____

From 7505

To _____

To 7506

Kind of Cement _____

Cmt. Retainer @ 7494

Amt. of Cmt. _____ sacks.

Amt. of cmt. 200 Soehn

Type of whipstock _____

Final pressure 3000 #/sq."

Sidetrack at _____

No. of perforations 4

Degrees _____

From 7483

Direction _____

To 7484

Remarks _____

Cmt. Retainer @ 7471

Amt. of cmt. 100 Soehn

Final Pressure 3500 #/sq."

COMPANY Union Sulphur Co

WITNESS Adam Vincent

OPERATOR McCurraugh

WITNESS _____

DEPARTMENT OF MINERALS
INSPECTOR McCurraugh

For Oil Test

No. of perforations 48

From 7488

To 7500

Remarks _____

RECEIVED
 OCT 20 1949
 DEPARTMENT OF MINERALS
 LAKE CHARLES

POTENTIAL REPORT

OIL WELL ✓

COMPLETION _____

DISTILLATE WELL _____

RECOMPLETION _____

GAS WELL _____

RETEST _____

PARISH Jeff Davis

TIME GAUGED 2 1/2 HOUR

FIELD W. W. Morgan

OPENING TANK GAUGE 5-5

WELL NAME & NO. Recca #2

CLOSING TANK GAUGE 8-7

COMPANY Union Sulphur

DIFFERENCE 3-2

PERMIT NO. 10487 SERIAL NO. 25710

TANK NUMBER 7

LOCATION: SEC. 7 TWP. 9S RANGE 5W

TANK COEF. (BBL. PER INCH) 5.40

DATE COMPLETED 8/8/41

BARRELS PER 24 HOURS 206 net

DATE GAUGED 10-17 10-18/49

ESTIMATED BBL. PER DAY 205 net

FLOWING OR PUMPING Flow

CHOCK SIZE 30/67 TYPE 6"

PRODUCING HORIZON _____

DAILY GAS VOLUME 236.15 *M": CU. FEET

PRODUCING FROM _____ TO _____

GAS/OIL RATIO: 442 1152/1

PERFORATED FROM 2488 TO 2500

TUBING PRESSURE 325 LBS. SQ. IN.

CASING SEAT 8066.26 FEET

CASING PRESSURE 0 LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7393

PERCENT B. S. &/OR S. W. 85

TOTAL DEPTH 8950

CORRECTED GRAVITY 28.6 DEGREES A.P.I.

ACIDIZE WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED C. B. [Signature]

GAUGED BY [Signature]

Inspector or Engineer, DEPARTMENT OF CONSERVATION

TITLE Production Foreman

DISTRICT OFFICE La. Co.

CURRENT DATE 10-19-49

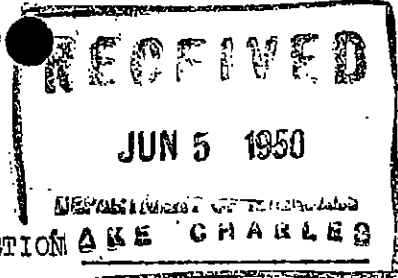
REMARKS: 55" x 40"

1" plot x 2" line

*THOUSANDS

6386

1369.5 / 36.979



POTENTIAL REPORT

OIL WELL

COMPLETION MAKE CHARGES

DISTILLATE WELL

RECOMPLETION

GAS WELL

RETEST

PARISH Jeff Davis

TIME GAUGED 32 HOUR

FIELD Woodlawn

OPENING TANK GAUGE 3-1 1/2

WELL NAME & NO. Racco #2

CLOSING TANK GAUGE 6-4 1/2

COMPANY Union Sulphur

DIFFERENCE 3" - 3" net

PERMIT NO. 10437 SERIAL NO. 25910

TANK NUMBER 7

LOCATION: SEC. 7 TWP. 9S RANGE 5W

TANK COEF. (BBLs. PER INCH) 5.40

DATE COMPLETED 8-8-41

BARRELS PER 24 HOURS 210.60 net

DATE GAUGED 6-25-50

ESTIMATED BBLs. PER DAY 210.60 "

FLOWING OR PUMPING Flow

CHOCK SIZE 3/4 TYPE 6" fraction

PRODUCING HORIZON

DAILY GAS VOLUME 228.64 CU. FEET

PRODUCING FROM 7488 TO 7500

GAS/OIL RATIO: 1087/1

PERFORATED FROM 7488 TO 7500

TUBING PRESSURE 350 LBS. SQ. IN.

CASING SEAT 8066.26 FEET

CASING PRESSURE 0 LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7393.18

PERCENT B. S. &/OR S. W. 85

TOTAL DEPTH

CORRECTED GRAVITY 28.6 DEGREES A.P.I.

ACIDIZE WITH GALLONS.

ELEVATION OF DERRICK FLOOR

WITNESSED Cue Gully

GAUGED BY R. J. Thomas

TITLE Prod. Foreman

Inspector or Engineer, DEPARTMENT OF CONSERVATION

DISTRICT OFFICE 7C

CURRENT DATE 6/3/50

REMARKS: 25" x 4" #1" x 3"

6183

*THOUSANDS

RECEIVED
 DEC 2 1948
 DEPARTMENT OF CONSERVATION
 LAKE CHARLES

POTENTIAL REPORT

OIL WELL _____ COMPLETION 10:15 AM / 2:5 PM

DISTILLATE WELL _____ RECOMPLETION _____

GAS WELL _____ RETEST

PARISH W. H. Davis TIME GAUGED 4 HOUR

FIELD Woodlawn OPENING TANK GAUGE 5-6 1/2

WELL NAME & NO. Racca #2 CLOSING TANK GAUGE 5-11 3/4

COMPANY The Union Sulphur Co. Inc. DIFFERENCE 5 1/4

PERMIT NO. 10437 SERIAL NO. 25910 TANK NUMBER 7

LOCATION: SEC. 7 TWP. 9S RANGE 5N. TANK COEF. (BBL. PER INCH) 5.40

DATE COMPLETED 8-8-1941 BARRELS PER 16 HOURS 28.35 *net*

DATE GAUGED Dec. 2-1948 ESTIMATED BBL. PER DAY 170.10 *net*

FLOWING OR PUMPING Flowing CHOCK SIZE 1 1/2 TYPE 6" orifice

PRODUCING HORIZON _____ DAILY GAS VOLUME 165.96 CU. FEET

PRODUCING FROM 7488' to 7500' GAS/OIL RATIO: 976/1

PERFORATED FROM 7488' TO 7500' TUBING PRESSURE 500 LBS. SQ. IN.

CASING SEAT 7" 8066 FEET CASING PRESSURE Cellar full of water LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7393.18 PERCENT B. S. &/OR S. W. 60

TOTAL DEPTH 8950 RB. 7502' CORRECTED GRAVITY 39.8 DEGREES A.P.I.

ACIDIZE WITH _____ GALLONS. ELEVATION OF DERRICK FLOOR _____

WITNESSED C.P. Nardin GAUGED BY George B. May

TITLE Head gauges DISTRICT OFFICE Lake Charles

REMARKS: 3" Line 3/4" orifice. Shows 200 lbs. Water gauged.

Static Pressure 60 *THOUSANDS* DIFFERENTIAL PRESSURE 31" Water

2315.7 / 48.121

3449

OW

3 4 = 3449 coefficient
 48.121

$$\begin{array}{r} 344.9 \\ 6898 \\ \hline 2 \times 3449 \\ 1379.6 \\ \hline 170.10 \end{array}$$

$$\begin{array}{r} 128793 \\ 111090 \\ \hline 128793 \\ 111090 \\ \hline 170.10 \end{array}$$

$$\begin{array}{r} 975.7 \\ 976 \end{array}$$

$$\begin{array}{r} 60 \\ 10 \\ \hline 74.7 \\ 31 \\ \hline 747 \\ 2201 \\ \hline 72915 \\ 16 \\ \hline 88715 \\ 204 \\ \hline 961170 \\ 961961 \\ \hline 96227000 \\ 96227244 \\ \hline 9624116560 \\ 962419624 \\ \hline 613 \end{array}$$

$$\begin{array}{r} 5.40 \\ 5 \\ \hline 27.00 \\ 1.35 \\ \hline 28.35 \\ 6 \\ \hline 170.10 \text{ Br.} \end{array}$$

$$\begin{array}{r} 5.40 \\ 2.00 \\ \hline 7.40 \end{array}$$



STATE OF LOUISIANA
DEPARTMENT OF MINERALS
BATON ROUGE

JOS. L. MCHUGH
DIRECTOR

P O T E N T I A L R E P O R T

OIL WELL: COMPLETION:
DISTILLATE WELL: _____ RECOMPLETION: _____
GAS WELL: _____ ***** RETEST: _____

PARISH: Jeff Davis TIME GAUGED: 10:18^{AM} 12:18. AM

FIELD: Wood Lawn OPENING TANK GAUGE: 3-7ⁱⁿ

WELL NAME & NO.: Racea #2 CLOSING TANK GAUGE: 3'-10^{3/4"}

COMPANY: Union Sulphur Co DIFFERENCE: 3^{3/4"}

PERMIT NO. 10437 SERIAL NO. 25910 TANK NUMBER: 7

LOCATION: SEC. 7 TWP. 9 S RGT. 5 W TANK COEFF. (BBL. / INCH) 5.40

DATE COMPLETED: 8-8-41 ESTIMATED BBL. / DAY: 243

FLOWING OR PUMPING: flowing CHOKE SIZE 1^{9/64} TYPE: Positive

PRODUCING HORIZON: Margulias DAILY GAS VOLUME: 278 "M" CU. FT. *

PRODUCING FROM: 7488 TO 7500 GAS/OIL RATIO: 1140/1

PERFORATED FROM: 7488 TO 7500 TUBING PRESSURE: 1425 LBS. SQ. IN.

CASING SEAT: 8066 FEET. CASING PRESSURE: 2025 LBS. SQ. IN.

TUBING: SIZE: 2^{1/2} IN. BOTTOM: 7380 PERCENT B.S. & / OR S.: P.L.O.

TOTAL DEPTH: 8950 CORRECTED GRAVITY: 39 DEGREES API.

ACIDIZED WITH: None GALLONS. ELEVATION OF DERRICK FLOOR: _____

WITNESSED: [Signature] GAUGED BY: [Signature]

TITLE: Prod Supt AGENT OR ENGINEER,
DEPARTMENT OF MINERALS.

DISTRICT OFFICE: Lake Charles

CURRENT DATE: 8-12-41

REMARKS: well turn into tank. 1:15 PM - 8-8-41

* THOUSANDS

POTENTIAL REPORT

OIL WELL _____

COMPLETION _____

DISTILLATE ~~WELL~~ **XXXX** _____

RECOMPLETION **VVVV** _____

GAS WELL _____

RETEST _____

PARISH _____ TIME GAUGED _____ HOUR _____

FIELD **Jefferson Davis** OPENING TANK GAUGE **10:15 AM - 12:15**

WELL NAME & NO. **Woodlawn** CLOSING TANK GAUGE **3' 7"**

COMPANY **Rasca # 2** DIFFERENCE **3' 10 3/4"**

PERMIT NO. **The Union Sulphur Co.** SERIAL NO. **3 3/4"**

LOCATION: SEC. **10457** TWP. _____ RGE. **25910** TANK COEF. (BBLs. PER INCH) **7**

DATE COMPLETED **7 95 5W** BARRELS PER _____ HOURS **5.40**

DATE GAUGED **August 8, 1941** ESTIMATED BBLs. PER DAY **20.25**

FLOWING OR PUMPING **August 12, 1941** CHOKE SIZE _____ TYPE **248**

PRODUCING HORIZON **Flowing** DAILY GAS VOLUME **10/84** * "M" CU. FEET. **positive**

PRODUCING FROM **Marganulina** TO _____ GAS/OIL RATIO: **278**

PERFORATED FROM **7488** TO **7500** TUBING PRESSURE **1140** LBS. SQ. IN.

CASING SEAT **7488** FEET. **7500** CASING PRESSURE **1425** LBS. SQ. IN.

TUBING: SIZE **at 8085** IN. BOTTOM _____ PERCENT B.S. &/OR S.W. **8025**

TOTAL DEPTH **2 1/2** **7880** CORRECTED GRAVITY _____ DEGREES A.P.I. **NONE**

ACIDIZED WITH **8950** GALLONS. ELEVATION OF DERRICK FLOOR **39**

WITNESSED _____ GAUGED BY _____

TITLE **J. B. Laurence** Inspector or **S. P. Chittenden** DEPARTMENT OF MINERALS **VVVVVVVVVV**

Prod. Supt. DISTRICT OFFICE _____

CURRENT DATE **Lake Charles**

REMARKS **8 - 12 - 41**

Well turned into tanks at 1 : 15 PM 8 - 8-41

*THOUSANDS

THE UNION SULPHUR COMPANY, INC.

SULPHUR, LOUISIANA

NAME OF WELL: Racca #2 (Woodlawn Field)

LOCATION: Sec. 7, T9S, R5W -- Jeff Davis Parish

DATE COMPLETED: August 9, 1941

INITIAL PRODUCTION: 232 Barrels on 10/64" Choke

TOTAL DEPTH: 7,502'

GRAVITY OF OIL: 39.4

PERMIT SERIAL NUMBER: 25910

THE UNION SULPHUR COMPANY, INC.

BY:

Ja Bourne

DATE: 8/18/41

Mrs. Nannie Hebert
et als.

U.S.Co.
S-5529

Eba Miller

U.S.Co.
S-5487-A
Prod.

Cal. Ntl. Bk.

U.S.Co.
S-5529
1-14-44

Raymond Hebert
(E. Miller)

Raymond Hebert

U.S.Co.
S-5531-B

Onezia
Miller et als

U.S.Co.
S-5529

Eba
11 2
S 5
S 16

GW disposal
3

Cal. Ntl. Bk.

U.S.Co.
S-5487A
Prod.

stroke
1

Calcasieu Natl. Bank

U.S.Co.
S-5487-A

Onezia Miller et als

U.S.Co.
S-5529

W. L. Trimble

Cal. Natl. Bank
Herbert Racca

U.S.Co.
S-5487-A
S-5519
6-19-39

Cal. Ntl. Bk. 1/2
Herbert Racca 1/2

U.S.Co.
S-5487 S-5519
Prod. 6-19-39

T9S R5W

U.S.Co.
S-5516
1-11-40

Luma Bourgeois
J. A. Martin

U.S.Co.
S-5487-A
S-5487-B
10-20-44

J. E. F
J. E. F

Volind Oil & Gas Co.

Herb. Racca

U.S.Co.
S-5519
6-19-39

18

POTENTIAL REPORT

RECEIVED
OCT 7 1948
DEPARTMENT OF MINERALS
LAKE CHARLES, LA

OIL WELL Oil Well

10m

COMPLETION _____

DISTILLATE WELL _____

RECOMPLETION _____

GAS WELL _____

RETEST Retest

PARISH Lafayette

TIME GAUGED 3 PM HOUR

FIELD Woodlawn

OPENING TANK GAUGE 3' 1"

WELL NAME & NO. Rosa #2

CLOSING TANK GAUGE 3' 4" 1/4

COMPANY Union Sulphur Co

DIFFERENCE 3' 1/4

PERMIT NO. 10437 SERIAL NO. 35910

TANK NUMBER #7

LOCATION: SEC. 7 TWP. 9S RANGE 5W

TANK COEF. (BELS. PER INCH) 5.40

DATE COMPLETED 8/8/41

BARRELS PER 17.90 HOURS 3

DATE GAUGED 9/6/48

ESTIMATED BELS. PER DAY 143.20 net oil

FLOWING OR PUMPING Flowing

CHOCK SIZE 7/64 TYPE 6 inch beam

PRODUCING HORIZON _____

DAILY GAS VOLUME 17210 "M": CU. FEET

PRODUCING FROM _____ TO _____

GAS/OIL RATIO: 1724/1 1206/1

PERFORATED FROM 7488 TO 7500

TUBING PRESSURE 550 LBS. SQ. IN.

CASING SEAT 8066 FEET

CASING PRESSURE 1700 LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7393

PERCENT B. S. &/OR S. W. 60%

TOTAL DEPTH 8950

CORRECTED GRAVITY 36.8 DEGREES A.P.I.

ACIDIZE WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED C. G. Gentry

GAUGED BY Richard J. Conner
Inspector or Engineer, DEPARTMENT OF
CONSERVATION

TITLE Prod Foreman

DISTRICT OFFICE Lake Charles, La

CURRENT DATE _____

REMARKS: #5# stated pressure with #2" defpainted
3/4 inch orifice plate in 3" line
*THOUSANDS

Form SDM #2
Separator, Sun oil, fork

3449

2507-4150

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FEB 5 1952

DEPARTMENT OF MINERALS
LAKE CHARLES

POTENTIAL REPORT

OIL WELL

COMPLETION

DISTILLATE WELL

RECOMPLETION

GAS WELL

RETEST

PARISH Jeff Davis

TIME GAUGED 24 HOUR

FIELD Woodson

OPENING TANK GAUGE 10-2

WELL NAME & NO. Racco #2

CLOSING TANK GAUGE 12-3

COMPANY Union Trust

DIFFERENCE 2'-1

PERMIT NO. 10437 SERIAL NO. 25901

TANK NUMBER 7

LOCATION: SEC. 7 TWP. 9 RANGE 5

TANK COEF. (BELS. PER INCH) 5.40

DATE COMPLETED 8-8-41

BARRELS PER 24 HOURS 135.0

DATE GAUGED 1-29-52

ESTIMATED BELS. PER DAY 135 net

FLOWING OR PUMPING Flow

CHOCK SIZE 48/64 + 48/64 TYPE T.C

PRODUCING HORIZON

DAILY GAS VOLUME 9091 *M³: CU. FEET

PRODUCING FROM 7488 TO 7500

GAS/OIL RATIO: 668/1 675/1

PERFORATED FROM " TO "

TUBING PRESSURE 135 LBS. SQ. IN.

CASING SEAT 8066.26 FEET

CASING PRESSURE 700 LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7393.18

PERCENT B. S. &/OR S. W. 95

TOTAL DEPTH

CORRECTED GRAVITY 38.6 DEGREES A.P.I

ACIDIZE WITH GALLONS

ELEVATION OF DERRICK FLOOR

WITNESSED C. J. ...

GAUGED BY R. J. ...

Inspector or Engineer, DEPARTMENT OF CONSERVATION

TITLE Lead Foreman

DISTRICT OFFICE

CURRENT DATE

REMARKS: 50# x 55" 1/2 x 3" flange

*THOUSANDS

Form SDM #2

Flowing thru both sides on two 3/4"

chocks, 1528 √55(50+14.7)

$$\frac{59.65316}{\sqrt{355} \cdot 8.0} \times 1528 = 91,150$$

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Squeeze & Perf.
L.C. #63

WORK PERMIT

PERMIT TO Squeeze & Perforate DATE March 26, 1954
PARISH Jeff Davis FIELD Woodlawn
COMPANY Union Sulphur & Oil Corporation
ADDRESS Sulphur, Louisiana
WELL NAME H. Macca No. 2 SEC 7 T. 9S R. 5W
WELL PERMIT SERIAL No. 25910 WORK PERMIT No. _____
LOCATION 330' S & 330' W of NE cor of SW 1/4 of Sec.
7, T9S, R5W, Jeff Davis Parish
YOU ARE HEREBY AUTHORIZED TO Squeeze perf. 7488-7500 w/100
skc cement - Drill cement & wash to 8010 then perf.
7" casing 7996 to 7998 w/8 1/2" holes
TD 8010

PERMIT REQUESTED BY HARVEY BROWN
Company Representative

AUTHORIZED BY _____
ARSENE P. EDWARDS
District Manager District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

DATE WORK DONE 4-3/54

WORK PERMIT NO. 10437
WORK SERIAL NO. 25910

(One Copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff Davis FIELD Woodlawn SEC 7 TWP 9 RGE 5

COMPANY D J Oelkop LEASE Recca WELL NO. 2

TOTAL DEPTH 8950 NEW OR OLD WELL old

SIZE CASING 7' DEPTH OF CASING 8066.26

DEPTH OF PLUG BELOW PERFORATIONS 8013

PERFORATED FROM 7496 TO 7498 section

NUMBER OF HOLES 16 SIZE OF HOLES 7/16

PERFORATING COMPANY Mc Cullough TRUCK NUMBER 698

PURPOSE OF PERFORATIONS Production

REMARKS: shooting nipple, packoff, 3000# Blowout
prevented, 3000# Cement on V. - 10 bottles
Permit

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

Recca & Sons

SIGNED: Union Sulphur & Oil Corp.
COMPANY

Charles D. Kelly
Representative

RECEIVED
APR 6 1954
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA
DEPARTMENT OF MINERALS
LAKE CHARLES
4-3-54

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

-PERFORATION RECORD -

WORK PERMIT NO. _____
WORK SERIAL NO. _____

(One copy to be filed with the District Office)

NOTE :

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff Davis FIELD Woodlawn SEC TWP RGE

COMPANY Union Sulphur LEASE Racca WELL NO 2

TOTAL DEPTH 8013 NEW OR OLD WELL Old

SIZE CASING 7" DEPTH OF CASING

DEPTH OF PLUG BELOW PERFORATIONS

PERFORATED FROM 7999 TO 7997

NUMBER OF HOLES 8 SIZE OF HOLES 2"

PERFORATING COMPANY McCullough TRUCK NUMBER 698

PURPOSE OF PERFORATIONS Production

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE
DEPARTMENT OF CONSERVATION

SIGNED: McCullough Tool Company

COMPANY
J. E. Powell
Representative

POTENTIAL REPORT

Type Well: Oil Gas _____ Distillate _____

Type Test: Comp. _____ Recomp. _____ Retest _____ Regauge

Parish Jeff Davis Field Woodburn

Company W. S. O'G Serial No. 25910

Well Name & No. Raccoon # 2

Location: Sec. 7 Twp. 9 Rge. 5 Flowing Pump

Prod. Horizon _____ Perf. Int. 7971 to 7976

Casing Setting: Size 7" @ 8066.26

Tubing Setting: Size 2 1/2 @ 7940 T.D. 8950

Date Completed 4-7-54 Date Gauged 9-10-54

Acidize with _____ gals. Elev. of Derr. Floor _____

— TEST DATA —

T. P. 1150 C. P. 600 Choke Size 9 /64th

Closing TK Gge. 9 ft. 6 in. @ 1 Time

Opening TK Gge. 9 ft. 5 in. @ 11 Time

Diff. 0 ft. 1 in. 2 Hours (Time)

Tank No. 7 Tank Coef. 5.40

Bbls. Per 2 Hrs. 5.4 Est. Bbls. Per Day 10.8

Daily Gas Vol. 108,802 "M" C.F. G/O Ratio 1680

B.S.&W. 20 % Corrected Gravity 39.5 Deg. A.P.I.

Witnessed Robert H. ... Title ...

Gauged by ... Title ...
Department of Conservation

District Office _____

Remarks: 860# x 6" 1/2 x 37 lg

* Thousands

POTENTIAL REPORT

Type Well: Oil _____ Gas Distillate _____

Type Test: Comp. _____ Recomp. Retest _____ Regauge _____

Parish Jeff Davis Field Woodlawn

Company U.S. Oil Corp Serial No. 25901

Well Name & No. Reed #2

Location: Sec. 7 Twp. 9 Rge. 5 Flowing Pump _____

Prod. Horizon _____ Perf. Int. 7971 to 7976

Casing Setting: Size 7" @ 8066

Tubing Setting: Size 2 1/2 @ 7940.37 D.D. 798 3/8

Date Completed 4-7-54 Date Gauged 4-12-54

Acidize with _____ gals. Elev. of Derr. Floor 13'

— TEST DATA —

T. P. 2800 C. P. 800 Choke Size 1 1/2 /64th

Closing TK Gge. 4 ft. 3 in. @ 1 PM Time

Opening TK Gge. 4 ft. 2 in. @ 4 PM Time

Diff. 0 ft. 1 in. 3 Hours (Time)

Tank No. 7 Tank Coef. 5.40

Bbls. Per 3 Hrs. 5.40 Est. Bbls. Per Day 43.20

Daily Gas Vol. 1459 M³ *M³C.F. G/O Ratio 33,377/1

B.S.&W. PL % Corrected Gravity 52.5 Deg. A.P.I.

Witnessed Cap. Guthrie Title Asst. Foreman

Gauged by Richard Thomas Title Asst. 2
Department of Conservation

District Office _____

Remarks: 780# x 28" 1 1/4 x 3 7/8

Oil to tank 4/8/54

8 AM

22 2 1/4 1149/54

* Thousands

RECEIVED

DEPARTMENT OF CONSERVATION APR 12 1954
STATE OF LOUISIANA

DEPARTMENT OF MINERALS
-PERFORATION RECORD LAKE CHARLES

DATE WORK DONE 4-7/54

WORK PERMIT NO. 10437
WORK SERIAL NO. 28910

(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff Davis FIELD Woodlawn SEC 7 TWP 9 RGE 5

COMPANY U & O'Leary LEASE Kacca WELL NO 2

TOTAL DEPTH 7983.5 element NEW OR OLD WELL Old

SIZE CASING 895-0 Drilled DEPTH OF CASING 8066.26

DEPTH OF PLUG BELOW PERFORATIONS 7983.50

PERFORATED FROM 7971 TO 7976 sch

NUMBER OF HOLES 20 SIZE OF HOLES 7/16

PERFORATING COMPANY Mc Culough TRUCK NUMBER 698

PURPOSE OF PERFORATIONS prod

REMARKS: 3000# Blowout preventer, 3000# master
valve - floating nipple, packoff, 16# Buin
in hole - written permit

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE
DEPARTMENT OF CONSERVATION

Richard L. Lomero

SIGNED: Union Sulphur & Oil
COMPANY
Cullbert
Representative

RECEIVED
APR 12 1954
DEPARTMENT OF MINERALS
LAKE CHARLES

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA
-PERFORATION RECORD -

DATE WORK DONE 4-7-54

WORK PERMIT NO. _____
WORK SERIAL NO. _____

(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff Davis FIELD Woodlawn SEC _____ TWP _____ RGE _____

COMPANY Union Sulphur LEASE Racca WELL NO. 2

TOTAL DEPTH 7983 NEW OR OLD WELL Old

SIZE CASING 7" DEPTH OF CASING _____

DEPTH OF PLUG BELOW PERFORATIONS _____

PERFORATED FROM 7972 TO 7977

NUMBER OF HOLES 20 SIZE OF HOLES 1/8"

PERFORATING COMPANY McCullough TRUCK NUMBER 698

PURPOSE OF PERFORATIONS Production

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION

SIGNED: McCullough Tool Company
C O M P A N Y
J. E. Lawrence
Representative

MINERALS DIVISION **Plugback & Perforate**
DEPARTMENT OF CONSERVATION C. #25
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO **Plugback & Perforate** April 8, 1954
PARISH Jeff Davis FIELD Woodlawn
COMPANY Union Sulphur & Oil Corp.
ADDRESS Sulphur, La.
WELL NAME Racca No. 2 SEC. 7 T. 9S R. 5W
WELL PERMIT SERIAL No. 25910 WORK PERMIT No. _____
LOCATION 330' S and 330' W of NE Corner of SW 1/4 of Sec. 7, T9S, R5W, Jeff Davis Parish

YOU ARE HEREBY AUTHORIZED TO Squeeze plug perforations 7,996 - 7,998 w/ 100 sacks cement w/squeeze tool at 7,975 perforate 7" casing 7,971 - 7,976 w/20 1/2" holes.

TD 7,980

PERMIT REQUESTED BY Harvey Brown

Company Representative

AUTHORIZED BY _____
ARSENE P. EDWARDS
Lake Charles, La. District Office

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

RECEIVED
APR 12 1954
DISTRICT 10
DEPARTMENT OF MINERALS
LAKE CHARLES

Lake Charles

WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL() One copy to be filed with District Office COMPLETION()
within three (3) days of date of completion or RECOMPLETION
Dis. Well(X) or recompletion (as per Order No. 29-A (X)
Section X, Paragraph A, Article 1). Permit
GAS WELL() Serial No. 25910

PARISH Jeff Davis FIELD Woodlawn SEC 7 TWP 9 S RNG 5 W

COMPANY Union Sulphur & Oil Corp. LEASE Herbert Racca WELL NO 2

DRILLING CONTRACTOR K. B. Knox DATE SPUDDED (OR W.O.) March 27, 1954

DATE COMPLETED OR RECOMPLETED April 8, 1954, AT 5:30 A.M. P.M.

COMPLETION DATA:

INITIAL PRODUCTION 32 BELS./ (NET)

TUBING PRESSURE 2,750 #/SQ. IN. GAS FLOWING(X) SHUT IN()

CASING PRESSURE #/SQ. IN. GA.

CHOKE SIZE 8/64 POSITIVE(X) ADJUSTABLE()

B.S. &W. None PERCENT SALT WATER() WASH WATER()

GAS VOLUME 660 MCF/DAY

GAS/OIL RATIO 20,625 CF/BELS

GRAVITY 66.8 (60° A.P.I.)

PRODUCING DEPTH 7,971 FT. TO 7,976 FT.

PERFORATED YES(X) NO() BOTTOM TUBING 7,935 FT. SIZE 2-1/2 IN.

CASING(OIL STRING) SIZE 7 IN. I.D.() O.D.(X) BOTTOM SEAT 8,066 FT.

TOTAL DEPTH DRILLED 7,983 FT. DELRICK FLOOR ELEVATION 10 FT.

P. B. T. D. /

(Additional clearance is requested for _____ barrels of oil produced on
drillstem or other production tests. (See Section X, Paragraph E, of Order No.
29-A On reverse side.)

FORM SDM-1R

(Over)

*2000-1111 F
of 12-1954*

Union Sulphur And Oil Corporation

W. P. *[Signature]*
COMPANY REPRESENTATIVE

[Handwritten initials]

This side to be used when requesting clearance for oil produced on Drill Stem Test or other production tests: made previous to official completion or recompletion.

Section X, Paragraph B of Order No. 29--A

Allowables given to wells for oil produced on drill-stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production: as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1942."

T E S T D A T A

DATE OF TEST	TIME OF TEST	AMOUNT OF OIL PRODUCED
_____ 19 ____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 ____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 ____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 ____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 ____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 ____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 ____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 ____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 ____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 ____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 ____	_____ .M. TO _____ .M.	_____ BARRELS

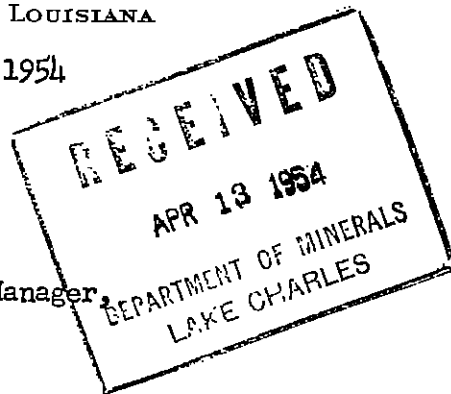
TOTAL: _____
_____ BARRELS

The above total barrels of oil was produced from _____ Ft. to _____ Ft.

REMARKS. _____

UNION SULPHUR AND OIL CORPORATION
PIONEER BUILDING
LAKE CHARLES, LOUISIANA

April 12, 1954



Mr. Arsene P. Edwards, District Manager,
Department of Conservation,
Lake Charles, Louisiana.

Dear Sir:

On April 8, 1954, we recompleted our Racca No. 2 well in the Woodlawn Field, Jefferson Davis Parish, Louisiana. Initial production was at the rate of 32 barrels of condensate, flowing on 8/64" choke, tubing pressure 2750 p.s.i., gas volume 660 M.C.F., gas oil ratio 20,625, gravity 66.8^o, producing through perforations 7971-7976' in the top of the No. 4 Sand.

The No. 4 Sand in this fault block of the Woodlawn Field, originally produced oil from Trimble No. 2,3,4,5,6, and O. Miller No. 6 with Racca No. 2 being in the gas cap. All of the lower wells in this sand have gone to 100% salt water and have been worked over. In Racca No. 2 the lower part of the No. 4 Sand produced 100% salt water through perforations 7996-7998' prior to the present completion.

Racca No. 2 is the only well remaining in this fault block that has not gone to 100% salt water in the No. 4 Sand. It is the highest well and the gas will have to be produced in order to deplete the reservoir.

In view of the above we request that a gas allowable of 2000 M.C.F. per day be assigned this well. All of the gas produced will be produced into the field gas system and sold to Louisiana Natural Gas Company or used for gas lift purposes. None of the gas produced will be flared or vented to the atmosphere.

Enclosed is a map of the No. 4 Sand and a print of the Schlumberger Log showing Racca No. 2 in relation to the other wells in this fault block and the present producing perforations in this well.

If any additional information is desired, please advise.

Yours very truly,

UNION SULPHUR AND OIL CORPORATION

By

W. K. Chance

W. K. Chance,
District Petroleum Engineer.

Gas

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Plug & Peff.
L. C. #10

WORK PERMIT

PERMIT TO _____ DATE 2/1/63
PARISH Jeff Davis FIELD Woodlawn
COMPANY Union Texas Petr. Corp.
ADDRESS P. O. Box 2087, OCS, Lafayette, La.
WELL NAME Racca N 8 SE 7 T9S R5W
WELL PERMIT SERIAL No. 25910 WORK PERMIT No. _____
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Set Baker Cast Iron bridge plug
@ 7700 - and top with 10' cement perf. for production
from 7650-7655 with 20 - 1/2 holes.

PERMIT REQUESTED BY ESSAY VICE TD 8950
Company Representative

AUTHORIZED BY W. C. Wilhite

W. C. WILHITE - District Manager
District Office

LANE-WELLS COMPANY

A Division of Dresser Industries

COMPLETION SERVICE DATA SHEET

Ullw

PERMITS/VERSION

2-4-63
DATE

Customer NAHON TEXAS PETROLEUM Job Scheduled AM
 Well No. RACEA # 2 Arrived Location AM
 Field WOODLAWN On Job PM
 SO No. 76432 Off Job AM
 Hrs. Standby _____ Top of Cement _____

Customer Depth 7985.5
 Lane-Wells Depth 7130
 Zero Point 12.92 H. B.M.F.
 Perm. Ref. Datum S.M.M.E.

Services Performed on This Set Up: GP _____ K/S _____ PFC _____ R/A _____ B/P _____ PKR _____ Other _____

Subsurface Tools Run _____ Series-Type _____ Size _____ No. of Runs _____ Fluid S/W
 _____ _____ _____ _____ _____ Wt.-Vis. _____
 _____ _____ _____ _____ _____ Level FULL
 _____ _____ _____ _____ _____ Max. Temp. _____

Casing Size 7" From _____ To _____ Liner Size _____ From _____ To _____ Tubing Size 2 1/2
 Set at _____

Plug-Dr. Serial No. 313 Top ordered at 7800 Top set at 7800 Size 3B Kind G.I. PO _____

Perforating Zones 20 Holes From 7656 To 7651 Setting Depths and/or BY 131A
 Perf. Zones Approved By O.P. Cook Title Eng
 L-W Crew LAUDRY MARTIN
 Truck No. P391 Dist. L.C. Base LAKE CHARLES, LA

Run No.	Run No.	Run No.	Run No.	Run No.	Run No.
1	2	3	4		
<u>RAN BAKER</u>	<u>RAN BAKER</u>	<u>RAN GEMENT</u>	<u>7656-56.5</u>		
<u>JUNKCATCHER</u>	<u>ASPH 212</u>				
3					
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RECEIVED
 FEB 7 1963
 DEPARTMENT OF MINERALS
 LAKE CHARLES

Mileage: From _____ to _____

Mileage: From _____ to _____

Closing of firing switch witnessed by _____

C.C. Depths	This Run				
-------------	----------	--	--	--	--

6) A.M. _____ to _____ P.M. _____
In From _____ to _____ P.M. _____
Out From _____ to _____ P.M. _____
Fluid _____
In _____ Out _____
Holes _____ Total _____
Misses _____ Total _____

Closing of firing switch witnessed by _____

C.C. Depths	This Run				
-------------	----------	--	--	--	--

5) A.M. _____ to _____ P.M. _____
In From _____ to _____ P.M. _____
Out From _____ to _____ P.M. _____
Fluid _____
In _____ Out _____
Holes _____ Total _____
Misses _____ Total _____

Closing of firing switch witnessed by _____

C.C. Depths	This Run				
-------------	----------	--	--	--	--

4) A.M. _____ to _____ P.M. _____
In From _____ to _____ P.M. _____
Out From _____ to _____ P.M. _____
Fluid _____
In _____ Out _____
Holes _____ Total _____
Misses _____ Total _____

Closing of firing switch witnessed by _____

C.C. Depths	This Run				
-------------	----------	--	--	--	--

3) A.M. _____ to _____ P.M. _____
In From _____ to _____ P.M. _____
Out From _____ to _____ P.M. _____
Fluid _____
In _____ Out _____
Holes _____ Total _____
Misses _____ Total _____

Closing of firing switch witnessed by _____

C.C. Depths	This Run				
-------------	----------	--	--	--	--

2) A.M. _____ to _____ P.M. _____
In From _____ to _____ P.M. _____
Out From _____ to _____ P.M. _____
Fluid _____
In _____ Out _____
Holes _____ Total _____
Misses _____ Total _____

Closing of firing switch witnessed by _____

C.C. Depths	This Run				
-------------	----------	--	--	--	--

1) A.M. _____ to _____ P.M. _____
In From _____ to _____ P.M. _____
Out From _____ to _____ P.M. _____
Fluid _____
In _____ Out _____
Holes _____ Total _____
Misses _____ Total _____

RUNNING TIME

C.C. Depths	LW Other				
-------------	----------	--	--	--	--

LAINE-WELLS COMPANY
A Division of Dresser Industries
COMPLETION SERVICE DATA SHEET

DATE 10.00 AM

Customer Union Tex Pet. Co. Job Scheduled 2-12-63 ~~PM~~
Well No. Race # 2 Arrived Location 2-10-63 10:30 AM ~~PM~~
Field Woodhoun On Job 2-10-63 3:00 AM ~~PM~~
SO No. 31871 Off Job _____ AM ~~PM~~

Customer Depth 7465
Lane-Well's Depth 7460
Zero Point 12.72 ATH
Perm. Ref. Datum Tubing hanger

Hrs. Standby _____ Top of Cement _____
Services Performed on This Set Up: GP _____ K/S L/3 PFC _____ R/A _____ B/P PKR _____ Other 10% Cement

Subsurface Tools Run J. Baker Series-Type Baker Size 2.0 No. of Runs 1 Fluid SW
Set Tool Baker 2.0 1 Wt.-Vis. _____
LW Bump Boiler LW 3/4 1 Level 3000 FT
Max. Temp. _____

Casing Size 7.26 From _____ To _____ Liner Size _____ From _____ To _____ Tubing Size 2 7/8
Set at _____
Plug-PM, Serial No. 401-03-9700 Top ordered at 7465 Top set at 7465 Size 3.13 Kind _____ PO _____

Perforating Zones 38 Holes From 7432 to 7428 Setting Depths and/or
Perf. Zones Approved By OR Blank Title Perf. Eng.
L-W Crew Hita Field Dominic Haggerty
Truck No. 513 Dist. L/10 Base Lake Charles

	Run No. 1	Run No. 2	Run No. 3	Run No. 4	Run No.	Run No.
1	Junk Basket	Plug To	Dump	7432	33	
2	To 7466 GR	7416 STEER	Boiler To			
3						
4			7416 STEER			
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LAKE CHARLES

RUNNING TIME

RUNNING TIME		C.C. Depths LW Other					
1)	In From _____ to _____ A.M. _____ P.M. _____ Out From _____ to _____ A.M. _____ P.M. _____ Fluid _____ In _____ Out _____ Holes _____ Total _____ Misses _____ Total _____	C.C. Depths This Run					
		Closing of firing switch witnessed by _____					
2)	In From _____ to _____ A.M. _____ P.M. _____ Out From _____ to _____ A.M. _____ P.M. _____ Fluid _____ In _____ Out _____ Holes _____ Total _____ Misses _____ Total _____	C.C. Depths This Run					
		Closing of firing switch witnessed by _____					
3)	In From _____ to _____ A.M. _____ P.M. _____ Out From _____ to _____ A.M. _____ P.M. _____ Fluid _____ In _____ Out _____ Holes _____ Total _____ Misses _____ Total _____	C.C. Depths This Run					
		Closing of firing switch witnessed by _____					
4)	In From _____ to _____ A.M. _____ P.M. _____ Out From _____ to _____ A.M. _____ P.M. _____ Fluid _____ In _____ Out _____ Holes _____ Total _____ Misses _____ Total _____	C.C. Depths This Run					
		Closing of firing switch witnessed by _____					
5)	In From _____ to _____ A.M. _____ P.M. _____ Out From _____ to _____ A.M. _____ P.M. _____ Fluid _____ In _____ Out _____ Holes _____ Total _____ Misses _____ Total _____	C.C. Depths This Run					
		Closing of firing switch witnessed by _____					
6)	In From _____ to _____ A.M. _____ P.M. _____ Out From _____ to _____ A.M. _____ P.M. _____ Fluid _____ In _____ Out _____ Holes _____ Total _____ Misses _____ Total _____	C.C. Depths This Run					
		Closing of firing switch witnessed by _____					

Mileage: From _____ to _____

Mileage: From _____ to _____

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Sq. & Perf.
L. C. #17

WORK PERMIT

PERMIT TO Squeeze & Perf. DATE 2/11/63
PARISH Jeff Davis FIELD Woodlawn
COMPANY Union Texas Petr. Corp.
ADDRESS P. O. Box 2087 OCS, Lafayette, La.
WELL NAME Racca No. 2 SEC 7 T. 15 R. 5W
WELL PERMIT SERIAL No. 25910 WORK PERMIT No. _____
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Set Baker cast iron bridge plug
at 7460' and top w/10' cement perforate for
production from 7422-7430' w/32 1/2" holes.

TD-8950

PERMIT REQUESTED BY ESSAY VICE Company Representative

AUTHORIZED BY *William C. Wilhite*

WILLIAM C. WILHITE - District Manager

District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Plugback
L. C. #20

WORK PERMIT

PERMIT TO Plug (Plugback) DATE 2/14/63
PARISH Jeff Davis FIELD Woodlawn
COMPANY Union Texas Petr. Corp.
ADDRESS P. O. Box 2087, CCS, Lafayette, La.
WELL NAME Racca No. 2 SEC. 7 T. 9S R. 5W
WELL PERMIT SERIAL No. 25910 WORK PERMIT No. _____
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Pour 100¢
cement plug. from 7075-7175

PERMIT REQUESTED BY ESSAY VICE TD _____
Company Representative

AUTHORIZED BY William C. Wilhite
WILLIAM C. WILHITE-District Manager

District Office

filled

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

TEMP
PLUG AND ABANDON REPORT

DATE WORK DONE 2/14/63

WELL SERIAL NO. 25910
WORK PERMIT NO. _____

Lake Chau. DISTRICT

(Three Copies to be Filed with the District Office)

NOTE: This Report Will be Returned if Not Properly Completed And Signed.

Field Wood lawn Parish Jeff Davis Sec. 7 Twp. 9S Rge. 5W

Company Union Texas Petroleum Lease Racca Well No. 2

Total Depth 8950 Condition of Well depleted

- 1. Surface Casing Size 10 3/4 Depth 1367 Amount Pulled _____
- 2. Protection Casing Size _____ Depth _____ Amount Pulled _____
- 3. Production Casing Size 7" Depth 8066 Amount Pulled _____

CEMENT PLUGS

- 1. Depth 7175 To 7075 No. of Sacks 25 How Placed Diapic
- 2. Depth _____ To _____ No. of Sacks _____ How Placed _____
- 3. Depth _____ To _____ No. of Sacks _____ How Placed _____

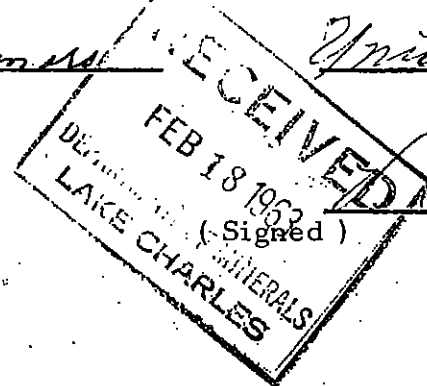
Mud Record: Weight Salt water Viscosity _____

Remarks: Temporary Abandonment

This work was done according to the Rules and Regulations of the Department of Conservation.

Reverend L. Roman
WITNESS

Union Texas Petroleum
COMPANY



Signature
REPRESENTATIVE

#1

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Pull Csg.
L. C. #9

WORK PERMIT

PERMIT TO Pull Casing DATE 3/25/63
 PARISH Jeff Davis FIELD Woodlawn
 COMPANY Union Texas Petr. Corp.
 ADDRESS P. O. Box 2087, OCS, Lafayette, La.
 WELL NAME Herbert Racca No. 2 SEC 7 T 9S R 5W
 WELL PERMIT SERIAL No. 25910 WORK PERMIT No. _____
 LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Pull 7900' of 2-7/8" tubing.
Cut ~~work~~ and pull 1300' of 7" casing.

PERMIT REQUESTED BY W. R. LASSEIGUE PB TD 7075
 Company Representative

AUTHORIZED BY *W. C. Wilhite*
W. C. WILHITE-District Manager

District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

P & A
L. C. #64

#2

WORK PERMIT

PERMIT TO Plug & Abandon DATE 3/25/63
PARISH Jeff Davis FIELD Woodlawn
COMPANY Union Texas Petr. Corp.
ADDRESS P. O. Box 2087, OCS, Lafayette, La.
WELL NAME Herbert Racca No. 2 SEC 7 9S R 5W
WELL PERMIT SERIAL No. 25910 WORK PERMIT No. _____
LOCATION _____

YOU ARE HEREBY AUTHORIZED TO Set cement plugs at 1467-1317'
10 feet at surface and plug and abandon. (NOTE-Perforations
7422-7430' have been plugged with 100*' plug at 7175-7075')
PB TD. 7075

PERMIT REQUESTED BY W. R. LASSEIGUE
Company Representative

AUTHORIZED BY William C. Wilhite
W. C. WILHITE-District Manager

District Office

Wells

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

PLUG AND ABANDON REPORT

DATE WORK DONE 4/13/63

WELL SERIAL NO. 25910
WORK PERMIT NO. _____

Salechess DISTRICT

(Three Copies to be Filed with the District Office)

NOTE: This Report Will be Returned if Not Properly Completed And Signed.

Field Woodlawn Parish Jeff Davis Sec. 7 Twp. 9S Rge. 5W

Company Union, Ref, petrol Corp Lease Hubert Lassa Well No. #2

Total Depth PA 7075 Condition of Well Depleted

- 1. Surface Casing Size 10 3/4 Depth 1367 Amount Pulled —
- 2. Protection Casing Size _____ Depth _____ Amount Pulled _____
- 3. Production Casing Size 7" Depth 9660 Amount Pulled 1325

CEMENT PLUGS

- 1. Depth 1467 To 1317 No. of Sacks 50 How Placed pump
- 2. Depth _____ To _____ No. of Sacks _____ How Placed _____
- 3. Depth 20 To 0 No. of Sacks 10 How Placed Hand

Mud Record: Plots on top
Weight 10.1

Viscosity Salt water

Remarks: With permit

This work was done according to the Rules and Regulations of the Department of Conservation.

Richard L. Rouse
WITNESS

Seaboard Well Service Inc
COMPANY

(Signed) Bryan W. [Signature]
REPRESENTATIVE

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