

LAKE CHARLES DISTRICT

DATE:

FIELD:

Woodlawn PARISH: Jeff Davis

COMPANY:

W. S. Co.

WELL:

Trinibel #2

Kind of Derrick (Steel, etc.):

Steel

Height of Derrick:

136

Feet.

Condition of Equipment (Workable -):

Workable

Master Gate Valve:

YES

NO

Kind of Master Gate Valve:

Cameron

Size:

10 in

Blowout Preventer:

YES

NO

Make of Preventer & Test (#)

Cameron - 6000#

Kind of Fuel:

Gas,

Distance of Boiler from Rig:

160

Distance of Flare from Rig:

None

Distance of Flare from tanks:

None

Distance of Flare from Oil Wells:

None

Remarks:

Al W. Rebbert

Agent, Department of Conservation
Minerals Division.

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAKE CHARLES DISTRICT

Complete Well Data Form

1. Inspection form	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2. Conductor pipe form	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
3. Surface Casing form	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
4. Intermediate Casing form	Yes <input type="checkbox"/>	No <input type="checkbox"/>
5. Oil Casing form	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
6. Perforation form	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
7. Squeeze or plug back form	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
8. Potential form	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
9. Abandonment form	Yes <input type="checkbox"/>	No <input type="checkbox"/>
10. Well Log forms	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Electrical Log forms	Yes <input type="checkbox"/>	No <input type="checkbox"/>

FIELD: Woodlawn
COMPANY: Union Sulphur Co., Inc.
WELL NAME & NO. Trimble # 2
Jeff Davis Parish

S. P. Chaisson
AGENT, Department of Conservation
Minerals Division.

Perforating Data

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAKE CHARLES DISTRICT

Perforating Data

COMPANY: Monroe Sulphur Co. WELL: Tumble # 2 FIELD: woodhouse DATE: 1-

Casing Size: 7" O D Bottom of Hole: 9450 Purpose: Squeeze Prod.

Wt. of Fluid: 10-1 Blowout Preventor: Yes No Master Valve: Yes No

Size of Gun: 4 1/4" Size of Bullet: 1/2" Permit Shooting Depth: 8040-8041

Perforating Company: McCullough Number of Shots: 4

Run Number Depth	Run Number Depth	Run Number Depth	Run Number Depth
1 8041-8040			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
Shots Attempted: <u>4</u> Shots Fired: <u>4</u>	Shots Attempted: _____ Shots Fired: _____	Shots Attempted: _____ Shots Fired: _____	Shots Attempted: _____ Shots Fired: _____

Total Number of Shots Fired: _____

S. V. Stone
Witness for Oil Co.

Witness for Perf. Co.

J. P. ...
Witness for Dep't. of Conservation

LAKE CHARLES DISTRICT

DATE:

FIELD: Woodlawn

PARISH: Jeff Davis

COMPANY: Union Sulphur Co., Inc. WELL: Trimble # 2

Kind of Derrick (Steel, etc.): steel

Weight of Derrick: 136 Feet.

Condition of Equipment (Workable -): good

Master Gate Valve: YES NO

Kind of Master Gate Valve: Hughes Size: 9 5/8

Blowout Preventer: YES NO

Make of Preventer & Test (#) Cameron

Kind of Fuel: gas

Distance of Boiler from Rig: 150 feet

Distance of Flare from Rig: none

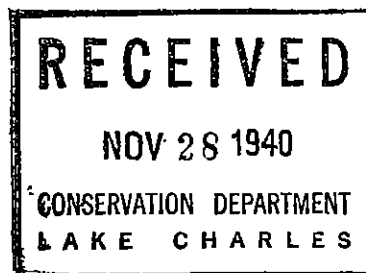
Distance of Flare from tanks: 300 feet

Distance of Flare from Oil Wells: 400 feet

Remarks:

Spehars
Agent, Department of Conservation
Minerals Division.

THE UNION SULPHUR COMPANY, INC.
SULPHUR, LOUISIANA



November 27, 1940

Department of Conservation
Division of Minerals
Lake Charles, Louisiana

Gentlemen:

We are attaching plat in duplicate, showing location, check for \$50.00 and application for a permit to drill a well in the Woodlawn Field to be known as Trimble No. 2 and to be located as follows:

Trimble No. 2 990 feet East and 330 feet South of the Northwest corner of the SE 1/4 of Section 7, Township 9 South, Range 5 West, Jefferson Davis Parish, La.

Yours very truly,



DBL:G

cc- Mr. Wells

B. A. Hardey

November 28th, 1940

Mr. J. J. Metzger, Jr., Chief Engineer
Minerals Division
Department of Conservation
New Orleans, Louisiana

Dear Sir:

Enclosed herewith application from the Union Sulphur Company together with check in the amount of \$50.00 for permit to drill a well in the Woodlawn Field to be known as Trimble No. 2 and to be located as follows:

Trimble No. 2 990' East and 330' South of the North-
west corner of the SE $\frac{1}{4}$ of Sec. 7, T 9 S,
R 5 W, Jefferson Davis Parish, La.

Enclosed, also, is plat showing the above location.

Yours very truly,

H. A. Metzger, Mgr-Engr.
Lake Charles District.

HAM/lg

Encls.

8105

11/29/40

SOURT REPORT

25215

dwell

DIVISION

PAR. Jeff Davis FIELD Goodlaw

OPERATOR The Union Sulphur Co.

FARM Trumble WELL NO. 2

LOCATION 990' E + 330' S of NW

Corner of SE 1/4

SEC. 7 TWP. 9S RNG. 5W ELEV.

BEGAN DRLG. COMPLETED 2-1-41

TOTAL DEPTH 9455' TOP PAY

INIT. PRODUCTION 241 bbl. 10% 64 choke

gauge 2-5-41

CASING RECORD

DATE	CONDITION
11-29-40	pouring concrete for foundation
12-2-40	foundation built resting on RTK.
12-5-40	same as 12-2-40
12-8-40	RTK N.O.S.
12-10-40	P.H.
1-23	

DATE	CONDITION
12-13-40	Spun down in.
12-16-40	dry sh shells 1750 set 10 3/4 in cog.
12-22-40	
12-26-40	dry sd sh 7402
12-29-40	
1-3-41	dry sd r sd sh. 8589
1-7-41	.. Hd sh. 7/8 in sd. 8999
1/17	Coming hd. sd. sh. 9571'
1/23-	set 7" + testing casing 94-55'
1-30-	squeeze 8040-8041 W.O.B.

FIELD

PRODUCTION RECORD

NO. FLOWING WELLS

AV. DAILY PROD.

NO. PUMPING WELLS

AV. DAILY PROD.

AGENT.

LAKE CHARLES DISTRICT

DATE: 12-16-40 FIELD: Woodlawn PARISH: Jeff Davis

COMPANY: W. S. Co WELL: Trumble # 2

Kind of Derrick (Steel, etc.): Steel

Height of Derrick: 136 Feet.

Condition of Equipment (Workable -): Workable

Master Gate Valve: YES NO

Kind of Master Gate Valve: Cameron Size: 10 in

Blowout Preventer: YES NO

Make of Preventer & Test (#) Cameron 6000 #

Kind of Fuel: Gas

Distance of Boiler from Rig: 180 ft

Distance of Flare from Rig:

Distance of Flare from tanks:

Distance of Flare from Oil Wells:

Remarks:

A. N. Rubick
Agent, Department of Conservation
Minerals Division.

AFFIDAVIT OF TEST OF CASING IN WELL

and

APPLICATION FOR CLEARANCE

Permit No. _____ Serial No. _____ Date 12-16 19 40
 Operator U. S. Co Field Woodlawn Elev. D. F. 8 ft
 Lease Trumble Well No. 2 Sec. _____, T _____, N, R _____ W.
 Size of Casing 10 in., Wt. per Ft. 40 1/2 lb., Make Lapweld & A. O. Smith Co.
 No. Threads per inch 8 1/2, Grade of Steel _____
 Seamless, yes, New or Second-hand new & second hand
 If second-hand, was casing tested? yes. Describe U. S. Co fair & good.

Depth landed below derrick floor 1369 ft., Sks. Cement 600
 Size of hole 14 in., Amount cement left in casing 2.5 ft.
 Method of cementing Halliburton. Cement set 1:05 hours. Under-
975 lb. Pressure: Total time set 37 hours.

Details of Pressure Test before Drilling plug.

Date of Test 12-16-40. Gauge Pressure on Casing 850 lb.
 Pressure at End of Thirty Minutes _____ lb. Drop _____ lb.

Remarks: 211.09 S. Ft. 40 1/2 # 10 Thread; 710.61 ft. Lapweld 40 1/2 # 10 Thread; 355.77 ft. A. O. Smith Co. 40 1/2 # 8 Thread. new
1 1/2 ft. 2nd Lapweld

Note: Use for affidavit for either casing and for application for clearance of producing string.

Representative of Operator A. V. Stone
 Witnesses: Company U. S. Co
 Representative _____
 Company _____
 Representative Al. H. Rieck
 Department of Conservation. L. Charles



B. A. HARDEY
COMMISSIONER

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
NEW ORLEANS

AFFIDAVIT OF TEST OF CASING IN WELL

AND

APPLICATION FOR CLEARANCE

PERMIT NO. 8105 SERIAL NO. 25215 DATE 1-22-1941
OPERATOR Union Sulphur Co FIELD Woodburn ELEV D.F. 12
LEASE Trimble WELL NO. 2 SEC. 7 TWP. 98 RGE. 5W
SIZE OF CASING 7"OD IN. WT. PER FT. 26 LBS. MAKE National
NO. OF THREADS PER IN. 8 GRADE A SEAMLESS NEW 2nd
IF SECOND-HAND, WAS PIPE TESTED _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 9455 FEET. SACKS OF CEMENT 1000
SIZE OF HOLE 9 7/8 IN. AMOUNT OF CEMENT LEFT IN PIPE 56 feet
METHOD OF CEMENTING Halibutson CEMENT SET 10 HOURS UNDER 800 LBS.
PRESSURE. TOTAL TIME SET 72 HOURS.

DETAILS OF PRESSURE TEST BEFORE DRILLING PLUG:

DATE OF TEST: 1-22-1941 GAUGE PRESSURE ON CASING 1400 LBS.
PRESSURE AT END OF THIRTY MINUTES (30) 1400 DROP None LBS.
TEST FLUID: WATER MUD _____ LBS PER GAL. VISCOSITY _____ SEC.

REMARKS: _____

WITNESS: _____

TITLE: _____

COMPANY: _____

OPERATOR: Union Sulphur Co

TITLE: M. M. Lyons

DEPARTMENT OF CONSERVATION
MINERALS DIVISION

DISTRICT OFFICE: Lake Charles

BY: S. P. Phares

TITLE: Agent

LANE-WELLS COMPANY

Permit # 19

PERFORATING DATA

Lake Charles, La Sub District

Sales Order 21445

Company UNION Sulphur CO. Date 1-23-41

Location Woodlawn State La. On Job 4:00 P M Res. 50

Well No. Trumble # 2 County J. H. Davis Off Job 7:30 P M Res. 50

New or Old Well New Kind of Fluid visc 32 - 10.31 Level full Operator F. W. Abbott

Casing Record 7" O.D. 26" Cemented In 9 7/8" Hole Helper G. B. Feber

Liner Record _____ Cemented In _____ Hole Truck No. 5-

Company Depth 8083 L. W. Depth 8095 Size Gun 1 1/2" 20-5 No. 149

Production 4 ps. Cement _____ Controller UP-26.5 No. 22

Perforations: 24 Holes 8056 to 8048 1/2 Holes _____ to _____

Size 15.6 1/8 Holes _____ to _____ Holes _____ to _____

FORM 22 20M 2-40 B.O.P. used. RUNS *Shooting Zone Approved By J. V. Stone

NO.	NO.	NO.	NO.	NO.	NO.	NO.
1-✓	2-✓					
1 8056.5	8055.0					
2	8053.5					
3	8051.5					
4	8050.0					
5	Reg. Blanks					
6						
7						
8						
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22						
23						
24						
25						
26						

TIME P.M.	TIME P.M.	TIME P.M.	TIME P.M.	TIME P.M.	TIME P.M.	TIME P.M.
In 4:20	In 5:40	In	In	In	In	In
Out 5:55	Out 5:55	Out	Out	Out	Out	Out
FLUID	FLUID	FLUID	FLUID	FLUID	FLUID	FLUID
In full	In Full	In	In	In	In	In
Out	Out	Out	Out	Out	Out	Out
Holes 20	Holes 4	Holes	Holes	Holes	Holes	Holes
Total 20	Total 24	Total	Total	Total	Total	Total

"Terms of payment: All accounts for the use and service of men, material and equipment furnished by Lane-Wells Company shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 7% per annum. No order for the use and service of men, material and equipment shall be binding upon Lane-Wells Company unless approved by its credit department. In the event the enforcement of the claim for indebtedness arising hereunder is placed in hands of an attorney for collection, the purchaser agrees to pay all costs and reasonable attorney's fees, which in no event shall be less than the sum of \$75.00."

"Ownership of Well of Purchaser or Agent and Condition of Well and Property: Purchaser or Agent hereby certifies that the well in which the work herein ordered is to be done is in proper and suitable condition for the performance of said work and that the well on which such work is to be done is owned by the Purchaser or Agent, and that Purchaser or Agent has the full right and authority to order the work shown on the front hereof."
"Due to the uncertain and unknown conditions and the incidental hazards under which the service of this company is rendered, Lane-Wells Company assumes no responsibility for damages of any kind or nature and the acceptance of the service by the customer shall constitute an agreement not to hold this company or any of its agents liable for damages to wells, equipment or persons arising from any cause whatsoever. It is understood that should the service of Lane-Wells Company be ordered by the customer on the same terms and conditions as herein set forth. All measurements must be made or checked by the employees or agents of the customer. In any cases where the condition of the well is such as to hinder or delay or prevent the completion of our work, a charge will be made for the labor, transportation and materials furnished during such interval."
"In the event that tools or equipment of Lane-Wells Company should be lost or destroyed, the customer agrees to be responsible for the reasonable value thereof. In this connection, the customer agrees to assist this company by furnishing such equipment and labor as they may deem necessary for the purpose of enabling this company to recover its equipment."
"No employee is authorized to alter the terms or stipulations of this agreement."

Date

By

Company

_____ Mileage From	_____ To	_____ Miles
_____ Mileage From	_____ To	_____ Miles

Number of Jobs This Trip

Date 1-25-41 Field Woodgreen
Company Union Sulphur Co. Parish Gulf Louis
Well Tumble # 2 Loc. _____

Diameter of hole 9 7/8
Total Depth 9450

Plug Back

From _____ Squeeze No. of Perforations 24
To _____ From 8048
Kind of Cement _____ To 8056

Amt. of Cmt. _____ sacks. Cmt. Retainer @ 8023
Amt. of cmt. 100 sacks
Type of whipstock _____ Final pressure 4500 #/sq."

Sidetrack at _____ No. of perforations 34
Degrees _____ Squeeze From 8081-
Direction _____ To 8080

Remarks _____ Cmt. Retainer @ none
Amt. of cmt. 100 sacks
Final Pressure 4500 #/sq."

For Oil Test
No. of perforations _____
From _____
To _____
Remarks _____

S. O. Stone
Witness for the Company

S. P. Chisum
Agent, Department of Conservation

Date 1-28-41 Field Woodlawn
Company Union Sulphur Co. Parish Jeff Davis
Well Tumble #2 Loc. _____

Diameter of hole 9 7/8
Total Depth 94.50

Plug Back

From _____ Squeeze No. of Perforations 4
To _____ From 8040-
Kind of Cement _____ To 8041

Amt. of Cmt. _____ sacks. Cmt. Retainer @ 8045
Amt. of cmt. 100 Sacks

Type of whipstock _____ Final pressure 5000 #/sq."

Sidetrack at _____ No. of perforations _____
Degrees _____ From _____
Direction _____ To _____

Remarks _____ Cmt. Retainer @ _____
Amt. of cmt. _____
Final Pressure _____ #/sq."

For Oil Test

No. of perforations _____
From _____
To _____
Remarks _____

S. V. Stone
Witness for the Company

S. P. Chism
Agent, Department of Conservation

Perforating Data

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAKE CHARLES DISTRICT

Perforating Data

COMPANY: Samson Drilling Co WELL: Trumble # 2 FIELD: Woodlawn DATE: 1-28-41

Casing Size: 7" OD Bottom of Hole: 9450 Purpose: Squeeze Prod.

Wt. of Fluid: 10-1 Blowout Preventor: Yes No Master Valve: Yes No

Size of Gun: 4 1/4 Size of Bullet: 1/2 Permit Shooting Depth: 8080-8091

Perforating Company: Schlumberger Number of Shots: 4

Run Number Depth	Run Number Depth	Run Number Depth	Run Number Depth
1 8081-8080			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
Shots Attempted: <u>4</u> Shots Fired: <u>4</u>	Shots Attempted: _____ Shots Fired: _____	Shots Attempted: _____ Shots Fired: _____	Shots Attempted: _____ Shots Fired: _____

Total Number of Shots Fired: 4

A. V. Stone
Witness for Oil Co.

H. Brand
Witness for Perf. Co.

W. D. ...
Witness for Dep't. of Conservation



STATE OF LOUISIANA
DEPARTMENT OF MINERALS
BATON ROUGE

JOS. L. McHUGH
DIRECTOR

P O T E N T I A L R E P O R T

OIL WELL: _____ COMPLETION: _____
DISTILLATE WELL: _____ RECOMPLETION: _____
GAS WELL: _____ ***** RETEST: _____

PARISH: Jeff Davis TIME GAUGED: 9:48 to 11:48

FIELD: Woodlawn OPENING TANK GAUGE: 6' 7 1/2"

WELL NAME & NO.: Trimble # 2 CLOSING TANK GAUGE: 6' 11 1/4"

COMPANY: The Union Sulphur Co. DIFFERENCE: 3-3/4"

PERMIT NO. 8105 SERIAL NO. 25215 TANK NUMBER: 2

LOCATION: SEC. 7 TWP. 9 S RGE. 5W TANK COEFF. (BBLs./INCH) 5.36

DATE COMPLETED: 2-1-41 ESTIMATED BBLs./DAY: 241.80

FLOWING OR PUMPING: Flowing CHOKE SIZE 10/64 TYPE: Positive

PRODUCING HORIZON: Marginulina DAILY GAS VOLUME: 180 "M" CU. FT.*

PRODUCING FROM: 8048 TO 8068 GAS/OIL RATIO: 746

PERFORATED FROM: 8048 TO 8068 TUBING PRESSURE: 1400 LBS. SQ. IN.

CASING SEAT: 9455 FEET. CASING PRESSURE: 1500 LBS. SQ. IN.

TUBING: SIZE: 2 1/2 IN. BOTTOM: 7911 PERCENT B.S. &/OR S. . . None

TOTAL DEPTH: 8068 CORRECTED GRAVITY: 39 DEGREES API.

ACIDIZED WITH: None GALLONS. ELEVATION OF DERRICK FLOOR: 13'

WITNESSED: W. K. Chance GAUGED BY: S. P. Chiasson

TITLE: Gauger AGENT OR ENGINEER,
DEPARTMENT OF MINERALS,
DISTRICT OFFICE: Lake Charles

CURRENT DATE: 2-5-41

REMARKS: _____

* THOUSANDS



ERNEST S. CLEMENTS
COMMISSIONER

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
NEW ORLEANS

WELL COMPLETION REPORT

OIL WELL () . GAS WELL () . RECOMPLETION () .

PARISH: Jeff Davis .

FIELD: Woodlawn .

WELL NAME & NO.: Trimble # 2 .

COMPANY: The Union Sulphur Co. .

PERMIT SERIAL NO.: 25215 .

DATE COMPLETED OR RECOMPLETED: 2-1-41 .

INITIAL PRODUCTION 241.80 BBLs. PER 24 HOURS.

CHOKE SIZE: 10/64 . GAS OIL RATIO: 746 .

TUBING PRESSURE: 1400 . CASING PRESSURE: 1500 .

CORRECTED GRAVITY: 39 °A.P.I. B.S. & W. None %.

TOTAL DEPTH: 8065 FT. PERFORATED: YES () NO () .

PRODUCING DEPTH: 8048-8056' .

DATE: 2-5-41 BY: S. P. Chiasson .

DISTRICT OFFICE: Lake Charles .

ALLOWABLE: 225 bbls. 2-1-41 thru 2-28-41

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAKE CHARLES DISTRICT

Perforating Data

Perforating Data

COMPANY: Union Sulphur WELL: Trumble #2 FIELD: Woodlawn DATE: 2-1-41
 Casing Size: 7"00 Bottom of Hole: 9650 Purpose: Squeeze ___ Prod.
 Wt. of Fluid: 10 # Blowout Preventor: Yes No ___ Master Valve: Yes No ___
 Size of Gun: 6 7/8 Size of Bullet: 1/2 Permit Shooting Depth: 9048-56
 Perforating Company: Lane Mills Number of Shots: 24

Run Number Depth	Run Number Depth	Run Number Depth	Run Number Depth
1 8056-8050	2 8050-48		
2			
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22			
23			
24			
Shots Attempted: <u>20</u> Shots Fired: <u>20</u>	Shots Attempted: <u>4</u> Shots Fired: <u>4</u>	Shots Attempted: _____ Shots Fired: _____	Shots Attempted: _____ Shots Fired: _____
Total Number of Shots Fired: <u>24</u>			

S. D. Stone
Witness for Oil Co.

Joe Beard
Witness for Perf. Co.

S. P. Chesser
Witness for Dep't. of Conservation

THE UNION SULPHUR COMPANY, INC.

SULPHUR, LOUISIANA.

NAME OF WELL: Trimble #2 - Woodlawn Field

LOCATION: Sec. 7, T9S - R. 5W - Jefferson Davis Parish

DATE COMPLETED: February 2, 1941

INITIAL PRODUCTION: 250 Barrels on 1 1/64" Choke

TOTAL DEPTH: 8,065'

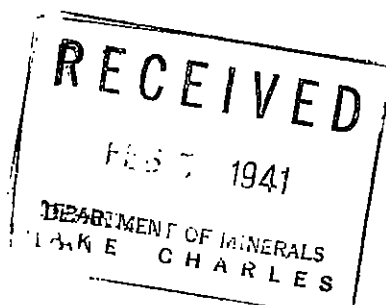
GRAVITY OF OIL: 39.5

PERMIT SERIAL NUMBER: 25215

THE UNION SULPHUR COMPANY, INC.

BY: *J. A. Boush*
Manager of Operations

DATE February 4, 1941



MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO: Workover DATE: June 14th, 1944
 PARISH: Jeff Davis FIELD: Woodlawn
 COMPANY: The Union Sulphur Company
 ADDRESS: Sulphur, Louisiana
 WELL NAME: Tribble NO. 2 SEC. 7 T. 9S R. 5W
 WELL PERMIT SERIAL NO.: 25215 WORK PERMIT NO.: Workover #32
 LOCATION: 990' E and 330' S of NW corner of Sec. 7.

YOU ARE HEREBY AUTHORIZED TO: Squeeze pres. perms. 8048-8056
Drill out and perf. 9352-9353 w/4 holes & squeeze.
Drill to 9387 & D.S.T. squeeze job. Perf. 9370-9385
w/60¹/₂" holes, complete without screen. TD 8035
 PERMIT REQUESTED BY: Arsine P. Edwards

Company Representative

AUTHORIZED BY: _____

Frank J. Fava, Jr., Mgr.
 District Office
 Lake Charles, Louisiana

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

DATE WORK DONE 7-3-44

WORK PERMIT NO. 2002632
WELL SERIAL NO. 28-215-

(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH L. L. Davis FIELD Woodlon SEC 7 TWP 9 RGE 5
COMPANY Union Sulphur LEASE Fumble WELL NO. 2
TOTAL DEPTH 9414 NEW OR OLD WELL old
SIZE CASING 7" DEPTH OF CASING 9456

DEPTH OF PLUG BELOW PERFORATIONS _____

PERFORATED FROM 9370 TO 9385

NUMBER OF HOLES 60 SIZE OF HOLES 1/2

PERFORATING COMPANY Lane wells TRUCK NUMBER _____

PURPOSE OF PERFORATIONS Production

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION,

Ike Reeves

SIGNED: _____

COMPANY _____

Representative

POTENTIAL REPORT

Type Well: Oil _____ Gas Distillate _____

Type Test: Comp. _____ Recomp. _____ Retest _____ Regauge

Parish Jeff Davis Field Woodlawn

Company Union Leake Serial No. 25215

Well Name & No. W. J. Tremble # 2

Location: Sec. 7 Twp. 9 Rge. 5 Flowing - Pump _____

Prod. Horizon _____ Perf. Int. 9370 to 9385

Casing Setting: Size 7" @ 9455.7

Tubing Setting: Size 2 1/2 @ 9278.79 to 9650

Date Completed 7-6-44 Date Gauged 10/5/54

Acidize with _____ gals. Elev. of Derr. Floor 15'

— TEST DATA —

T. P. 1750 C. P. 600 Choke Size 14 /64th

Closing TK Gge. 3 ft. 5 1/4 in. @ 11 AM Time

Opening TK Gge. 3 ft. 5 in. @ 1 PM Time

Diff. 0 ft. 1/4 in. 2 Hours (Time)

Tank No. 20 Tank Coef. 5.40

Bbls. Per 2 Hrs. 1.35 Est. Bbls. Per Day 16.20

Daily Gas Vol. 1,750 ^{OL} 382 M³C.F. G/O Ratio 108,368/1

B.S.&W. 20 % Corrected Gravity 50.7 Deg. A.P.I.

Witnessed Paul Sullivan Title Prod. Foreman

Gauged by Richard L. Powers Title _____
Department of Conservation

District Office _____

Remarks: 450# x 72" 1 1/4 x 4" Jlg

33923.1 (18% 102)

* Thousands

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

RECEIVED

JUL 1 1944

DEPARTMENT OF MINERALS
LAKE CHARLES

Lake Charles DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL ()

DIS. WELL ()

GAS WELL ()

NOTE

One copy to be filed with District Office within three (3) days of date of completion or recompletion (as per Order No. 29-A, Section X, Paragraph A, Article 1.)

COMPLETION ()

RECOMPLETION ()

PERMIT
SERIAL NO. 25215

PARISH Jeff. Davis FIELD Woodlawn SEC. 7 TWP. 9S RGE. 3W

COMPANY The Union Sulphur Co., Inc. LEASE Trimble WELL NO. 2

DRILLING CONTRACTOR Same DATED SPUDDED (OR W.O.) 6-14-44

DATE COMPLETED OR RECOMPLETED July 6, 1944 AT 9:30 A.M. P.M.

COMPLETION DATA:

INITIAL PRODUCTION 8 Bbls - 20 Hrs ~~BBLS/DAY (NET)~~

TUBING PRESSURE 2300 #/SQ. IN. GA. FLOWING () SHUT IN ()

CASING PRESSURE - #/SQ. IN. GA.

CHOKE SIZE 10/64" POSITIVE () ADJUSTABLE ()

B. S. & W. PLO PERCENT SALT WATER () WASH WATER ()

GAS VOLUME 661 MCF/DAY

GAS/OIL RATIO 82.56 CF/BBL.

GRAVITY 50.9 (60°-A.P.I.)

PRODUCING DEPTH 9370 FT. TO 9385 FT.

PERFORATED YES () NO () BOTTOM TUBING 9281 FT. SIZE 2 1/2 IN.

CASING (OIL STRING) SIZE 7 IN. I.D. () O.D. () BOTTOM (SEAT) 9156 FT.

TOTAL DEPTH DRILLED 9414 FT. DERRICK FLOOR ELEVATOR 15 FT.

Additional clearance is requested for - barrels of oil produced on drill stem or other production tests. (See Section X, Paragraph B, of Order No. 29-A on reverse side.)

THE UNION SULPHUR COMPANY, INC.
COMPANY

FORM - SDM-1-R
(OVER)

Archie J. Edwards
COMPANY REPRESENTATIVE

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side to be used when requesting clearance for oil produced on Drill Stem Test or other production tests; made previous to official completion or recompletion.

Section X, Paragraph B of Order No. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and any miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production; as "from 8:00 A.M., August 5th, to 3:00 P.M., August 8th, 1942."

DATE OF TEST	T E S T D A T A TIME OF TEST	AMOUNT OF OIL PRODUCED
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
T O T A L:		_____ BARRELS

The above total barrels of oil was produced from _____ Ft. to _____ Ft.

REMARKS:

C O M P A N Y

COMPANY REPRESENTATIVE

Mrs. **Normie Hebert**
et als.

U.S. Co.
S-5529

Eba Miller

U.S. Co.
S-5530
2-14-44

Raymond Hebert
(*E. Miller*)

Raymond Hebert

Onezia Miller et als

U.S. Co.
S-5531-B

U.S. Co.
S-5529

Eba Miller

U.S. Co.
S-5754
5-16-40

Cal. Ntl. Bk.

U.S. Co.
S-5487A
Prod.

Stroke
1

Onezia Miller et als

U.S. Co.
S-5529

W. L. Trimble

W. T.

Cal. Ntl. Bk. 1/2
Herbert Racca 1/2

U.S. Co.
S-5487 S-5519
Prod. 6-19-39

T9S R5W

Luma Bourgeois
J. A. Martin

U.S. Co.
S-5487-A
S-5487-B
10-20-44

J. E. Ervine
J. E. Bishop

Blind Oil & Gas Co.

18

MINERALS DIVISION Plug & Abandon
DEPARTMENT OF CONSERVATION LC #47
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plug & Abandon DATE 2/18/59
PARISH Jeff Davis FIELD Woodlawn
COMPANY Union Oil & Gas Corp. of La.
ADDRESS 218 Pioneer Bldg. Lake Charles, La.
WELL NAME W. L. Trimble No. 2 SEC. 7 T. 9S R. 5W
WELL PERMIT SERIAL No. 25215 WORK PERMIT No. _____
LOCATION 990' East and 330' South of the NW corner of SE/4
of Sec. 7, T9S - R5W, Jeff Davis Parish.
YOU ARE HEREBY AUTHORIZED TO set cement plugs: 9414-9314
1462-1312 50 to surface and abandon.

PERMIT REQUESTED BY HARVEY BROWN TD 9414

Company Representative

AUTHORIZED BY _____

ARSENE P. EDWARDS

District Office

Lake Charles, Louisiana

MINERALS DIVISION Pull Casing
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA LC #1

WORK PERMIT

PERMIT TO Pull Casing DATE 2/18/59
PARISH Jeff Davis FIELD Woodlawn
COMPANY Union Oil & Gas Corp. of La.
ADDRESS 218 Pioneer Bldg., Lake Charles, La.
WELL NAME W. L. Trimble No 2 SEC 7 T9S R5W
WELL PERMIT SERIAL No 25215 WORK PERMIT No. _____
LOCATION 990' East and 330' South of NW corner of SE/4
of Sec. 7, T9S - R5W, Jeff Davis Parish.
YOU ARE HEREBY AUTHORIZED TO Pull Casing

TD 9414

PERMIT REQUESTED BY Harvey Brown

Company Representative

AUTHORIZED BY _____

ARSENE P. EDWARDS
District Office
Lake Charles, La.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

-PLUG AND ABANDON RECORD-

DATE WORK DONE 6-10-59

WORK PERMIT NO. 8105
WELL SERIAL NO. 25215

(Three copies to be filed with the District Office.)

NOTE: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED.

PARISH Jefferson Davis FIELD Woodlawn SEC. 7 TWP 9 RGE 5-W

COMPANY Union Oil & Gas Corp LEASE W. L. Trimble WELL NO. 2

TOTAL DEPTH 9455 CONDITION OF WELL Depleted gas well

1. SURFACE CASING (SIZE) 10 3/4" DEPTH 1362 AMOUNT PULLED None
2. PROTECTION CASING SIZE 0 DEPTH 0 AMOUNT PULLED 0
3. PRODUCTION CASING (SIZE) 7" DEPTH 9455 AMOUNT PULLED 1491

-CEMENT PLUGS-

1. DEPTH 9000 TO 8900 NO. OF SACKS 20 HOW PLACED displacement
2. DEPTH 1312 TO 1462 NO. OF SACKS 75 HOW PLACED "
3. DEPTH 0 TO 20 NO. OF SACKS 10 HOW PLACED Poured in top

MUD RECORD WEIGHT salt water VISCOSITY _____

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

Witnessed by John Harris

Inspector Lake Charles DISTRICT

SIGNED Union Oil & Gas Corp of La
C O M P A N Y

By: PIPE inc.

By Harry B. Kahn Jr.
Representative

Form
Abd---MD1

