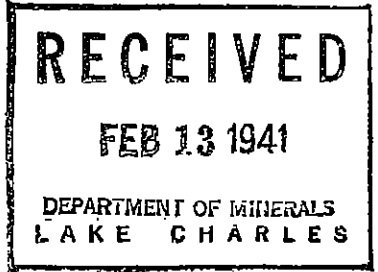


THE UNION SULPHUR COMPANY, INC.
SULPHUR, LOUISIANA

J. A. BONEHAM
MANAGER OF OPERATIONS



February 12, 1941

Department of Minerals
State of Louisiana
Lake Charles, Louisiana

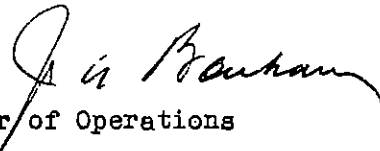
Gentlemen:

We are attaching plat in duplicate showing location, check for \$50.00 and application for a permit to drill a well in the Woodlawn Field to be known as Trimble No. 3 and to be located as follows:

Trimble No. 3

330 feet East and 330 feet South of the Northwest corner of the Southeast Quarter of Section 7, Township 9 South, Range 5 West, Jefferson Davis Parish, Louisiana.

Yours very truly,


Manager of Operations

JAB:G

cc- Mr. Wells

Feb. 13th, 1941

Mr. J. J. Metzger, Jr., Chief Engineer
Department of Minerals
Baton Rouge, Louisiana

Dear Sir:

Enclosed herewith application from the Union Sulphur Company, Inc. together with check in the amount of \$50.00 for permit to drill a well in the Woodlawn Field, Jefferson Davis Parish, Louisiana, to be known as Trimble No. 3 and to be located as follows:

Trimble # 3

330' East & 330' South of the
Northwest corner of Southeast
1/4 of Sec. 7, T 9 S, R 5 W,
Jeff Davis Parish, Louisiana.

location.

Enclosed, also, is plat showing the above

Yours very truly,

H. A. Metzger, Mgr-Engr.
Lake Charles District.

HAM/lg

Encls.

LAKE CHARLES DISTRICT

DATE: 2-26-41 FIELD: Wood Lane PARISH: Jeff Davis

COMPANY: Union Sulphur Co. WELL: Trumble # 3

Kind of Derrick (Steel, etc.): steel

Height of Derrick: 136 Feet.

Condition of Equipment (Workable -): good

Master Gate Valve: YES NO

Kind of Master Gate Valve: Hughes Size: 9 5/8

Blowout Preventer: YES NO

Make of Preventer & Test (#) Pameron 3000 #

Kind of Fuel: gas

Distance of Boiler from Rig: none

Distance of Flare from Rig: none

Distance of Flare from tanks: none

Distance of Flare from Oil Wells: none

Remarks:

S. P. Chas.
Agent, Department of Conservation
Minerals Division.



B. A. HARDEY
COMMISSIONER

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
NEW ORLEANS

AFFIDAVIT OF TEST OF CASING IN WELL

AND

APPLICATION FOR CLEARANCE

PERMIT NO. 10053 SERIAL NO. 20533 DATE 3-4 1941

OPERATOR Union Sulphur Co FIELD Wood Laura ELEV D.F. _____

LEASE Trumble WELL NO. 3 SEC. 7 TWP. 9-S RGE. 5-W

SIZE OF CASING 10 3/4 IN. WT. PER FT. 38 LBS. MAKE National

NO. OF THREADS PER IN. 8 GRADE A SEAMLESS yes NEW 2nd

IF SECOND-HAND, WAS PIPE TESTED _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 1367 FEET. SACKS OF CEMENT 500

SIZE OF HOLE 14" IN. AMOUNT OF CEMENT LEFT IN PIPE 40 feet

METHOD OF CEMENTING Halliburton CEMENT SET 6 HOURS UNDER 800 LBS.

PRESSURE. TOTAL TIME SET 36 HOURS.

DETAILS OF PRESSURE TEST BEFORE DRILLING PLUG:

DATE OF TEST: 3-5 1941. GAUGE PRESSURE ON CASING 1150 LBS.

PRESSURE AT END OF THIRTY MINUTES (30) 1150 DROP None LBS.

TEST FLUID: WATER MUD _____ LBS PER GAL. VISCOSITY _____ SEC.

REMARKS: _____

WITNESS: J. A. Turner

TITLE: Driller

COMPANY: _____

OPERATOR: Brown Drilling Co

TITLE: Contractor

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
DISTRICT OFFICE: Lake Charles

BY: J. P. Chasson

TITLE: Inspector

AFFIDAVIT OF TEST OF CASING IN WELL

AND

APPLICATION FOR CLEARANCE

PERMIT NO. 10053 SERIAL NO. 25533 DATE 3-31 1941
 OPERATOR Union Sulphur Co FIELD Wood Lanes ELEV D.r. 13 feet
 LEASE Trimble WELL NO. 3 SEC. 7 TWP. 98 RGE. 5 W
 SIZE OF CASING 7" IN. WT. PER FT. 26 LBS. MAKE South Chester
 NO. OF THREADS PER IN. 8 GRADE A SEAMLESS NEW 2nd _____
 IF SECOND-HAND, WAS PIPE TESTED _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 8072 FEET. SACKS OF CEMENT 400
 SIZE OF HOLE 9 7/8 IN. AMOUNT OF CEMENT LEFT IN PIPE 15'
 METHOD OF CEMENTING Haleburton CEMENT SET 9 HOURS UNDER 700 LBS.
 PRESSURE. TOTAL TIME SET 52 HOURS.

DETAILS OF PRESSURE TEST BEFORE DRILLING PLUG:

DATE OF TEST: 4-2- 1941. GAUGE PRESSURE ON CASING 1400 LBS.
 PRESSURE AT END OF THIRTY MINUTES (30) 1400 DROP 0 LBS.
 TEST FLUID: WATER MUD _____ LBS. PER GAL. VISCOSITY _____ SEC.
 TYPE & WORKING PRESSURE OF BLOWOUT PREVENTOR: Cameron - 6000 ft
 REMARKS Tested Cameron xmas tree 6000 lb test

WITNESS: _____
 TITLE: _____
 COMPANY: _____

OPERATOR: Union Sulphur Co
 TITLE: Asst. Supt.
 DEPARTMENT OF MINERALS
 DISTRICT OFFICE Lake Charles
 BY: Jimmie C. Brown
 TITLE: Inspector

Perforating Data

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAKE CHARLES DISTRICT

Perforating Data

COMPANY: Union Supply Co WELL: Trindle # 3 FIELD: Wood Saw DATE: 4-3-41

Casing Size: 7" Bottom of Hole: 8059 Purpose: Squeeze Prod.

Wt. of Fluid: 10 # Blowout Preventor: Yes No Master Valve: Yes No

Size of Gun: 4 1/4 Size of Bullet: 1/2 Permit Shooting Depth: 8051-8052

Perforating Company: Schlumberger Number of Shots: 4

Run Number Depth	Run Number Depth	Run Number Depth	Run Number Depth
1 8051-8052			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
Shots Attempted: <u>4</u> Shots Fired: <u>4</u>	Shots Attempted: <u>4</u> Shots Fired: <u>4</u>	Shots Attempted: <u> </u> Shots Fired: <u> </u>	Shots Attempted: <u> </u> Shots Fired: <u> </u>

Total Number of Shots Fired: 4

S.O. Stone
Witness for Oil Co.

J.E. Armstrong
Witness for Perf. Co.

Spelman
Witness for Dep't. of Conservation

RECEIVED
 DEPARTMENT OF MINERALS
 LAKE CHARLES

SCHLUMBERGER

WELL SURVEYING CORPORATION
 HOUSTON, TEXAS U.S.A.

PRECISION GUN PERFORATING RECORD

Run No. 2 Date April 4, 1941
 Company Union Sulphur Co. Address Sulphur, La.
 Well Trimble # 3 Field Woodlawn
 County Jeff Davis State La.
 Depth of Plug (By Schlumberger) 8056 (By Driller) 8057-6
 Casing Specifications: (First) OD 7 ID WT. 26 (Second) OD ID WT.
 Drilling Fluid Characteristics: Nature: Natural
 Density 10 Viscosity 36 Fluid Level

DEPTH OF PERFORATIONS

Depth	Depth	Depth	Depth	Depth	Depth	Depth
		8036-0	8041-3			
		3	6			
		6	9			
		9	8042-0			
		8037-0	3			
		3	6			
		6	9			
		9	8043-0			
		8038-0	3			
		3	6			
		6	9			
		9	8044-0			
		8039-0	3			
		3	6			
		6	9			
		9	8045-0			
		8040-3	3			
		6	6			
		9	9			
		8041-0	8046-0			

Bullet Diameter: 1/2 Total Number of Shots: 40

Remarks: Shot by drillers depths.

Observer: Philip Saines

Perforating Data

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAKE CHARLES DISTRICT

Perforating Data

COMPANY: Union Sulphur Co. WELL: Tumble # 3 FIELD: Wood Lawn DATE: 4-4-41

Casing Size: 7" Bottom of Hole: 8058 Purpose: Squeeze Prod.

Wt. of Fluid: 10 # Blowout Preventor: Yes No Master Valve: Yes No

Size of Gun: 4 1/2 Size of Bullet: 1/2 Permit Shooting Depth: 8046-8036

Perforating Company: Schlumberger Number of Shots: 40

Run Number 1	Run Number 2	Run Number	Run Number
Depth 8046-8042	Depth 8040-8036	Depth	Depth
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
Shots Attempted: <u>16</u>	Shots Attempted: <u>24</u>	Shots Attempted: _____	Shots Attempted: _____
Shots Fired: <u>16</u>	Shots Fired: <u>24</u>	Shots Fired: _____	Shots Fired: _____

Total Number of Shots Fired: 40

S. D. Stone
Witness for Oil Co.

J. E. Armstrong
Witness for Perf. Co.

[Signature]
Witness for Dep't. of Conservation



STATE OF LOUISIANA
DEPARTMENT OF MINERALS
BATON ROUGE

JOS. L. MCHUGH
DIRECTOR

P O T E N T I A L R E P O R T

OIL WELL: d * COMPLETION: *
DISTILLATE WELL: _____ RECOMPLETION: _____
GAS WELL: _____ ***** RETEST: _____

PARISH: Jeff Davis TIME GAUGED: 10:37 to 12:37 a. m.

FIELD: Woodlawn OPENING TANK GAUGE: 9' 3"

WELL NAME & NO.: Frimble # 3 CLOSING TANK GAUGE: 9' 11 1/2"

COMPANY: Union Sulphur Company DIFFERENCE: 3 1/4"

PERMIT NO. 10055 SERIAL NO. 28625 TANK NUMBER: 2

LOCATION: SEC. 7 TWP. 9 RGT. 5 TANK COEFF. (BBL. / INCH) 5.35

DATE COMPLETED: 4-5-41 ESTIMATED BBL. / DAY: 209

FLOWING OR PUMPING: Flowing CHOKE SIZE 6/64 TYPE: Positive

PRODUCING HORIZON: Marginulina DAILY GAS VOLUME: 208 "M" CU. FT.*

PRODUCING FROM: 8036 TO 8046 GAS/OIL RATIO: 985

PERFORATED FROM: 8036 TO 8046 TUBING PRESSURE: 1860 LBS. SQ. IN.

CASING SEAT: 8072 FEET. CASING PRESSURE: 2500 LBS. SQ. IN.

TUBING: SIZE: 2 1/2 IN. BOTTOM: 7970 PERCENT P.S. &/OR S.S. P.L.O

TOTAL DEPTH: 8072 CORRECTED GRAVITY: 59.6 DEGREES API.

ACIDIZED WITH: - GALLONS. ELEVATION OF DERRICK FLOOR: 15'

WITNESSED: W. K. Chance GAUGED BY: James C. Baker
AGENT OR ENGINEER,
DEPARTMENT OF MINERALS,
DISTRICT OFFICE: Lake Charles.

TITLE: _____ CURRENT DATE: 4-9-41

REMARKS: _____

* THOUSANDS



STATE OF LOUISIANA
DEPARTMENT OF MINERALS
BATON ROUGE

45-4/20
200 lbs

JOS. L. MCHUGH
DIRECTOR

P O T E N T I A L R E P O R T

OIL WELL: COMPLETION:
DISTILLATE WELL: _____ RECOMPLETION: _____
GAS WELL: _____ ***** RETEST: _____

PARISH: Jeff Davis TIME GAUGED: 10:37 AM to 12:37 am

FIELD: Wood Lawn OPENING TANK GAUGE: 9.8

WELL NAME & NO.: Trimble # 3 CLOSING TANK GAUGE: 9.11 1/4

COMPANY: Union Sulphur Co DIFFERENCE: 3 1/4

PERMIT NO. 10053 SERIAL NO. 25533 TANK NUMBER: 2

LOCATION: SEC. 7 TWP. 9 S RGT. 5 W TANK COEFF. (BBL. / INCH) 5.35

DATE COMPLETED: 4-5-41 ESTIMATED BBL. / DAY: 209

FLOWING OR PUMPING: flowing CHOKE SIZE 9/64 TYPE: Positive

PRODUCING HORIZON: Marginaline DAILY GAS VOLUME: 206 "M" CU. FT.*

PRODUCING FROM: 9036 TO 9046 GAS/OIL RATIO: 985

PERFORATED FROM: 9036 TO 9046 TUBING PRESSURE: 1560 LBS. SQ. IN.

CASING SEAT: 8072 FEET. CASING PRESSURE: 2300 LBS. SQ. IN.

TUBING: SIZE: 3 1/2 IN. BOTTOM: 7970 PERCENT B.S. & / OR S.S. P.L.O

TOTAL DEPTH: 8072 CORRECTED GRAVITY: 39.8 DEGREES API. 70

ACIDIZED WITH: _____ GALLONS. ELEVATION OF DERRICK FLOOR: 13 feet

WITNESSED: W.K. Chance GAUGED BY: James C. Basin

TITLE: _____ AGENT OR ENGINEER,
DEPARTMENT OF MINERALS.

DISTRICT OFFICE: Lake Charles

CURRENT DATE: 4-9-41

REMARKS: well turned into Tank - 4-5-41 at 7 A.M.

$\frac{D}{32} \times \frac{S}{85}$

$\frac{3}{4}$ Plate 4" Line Flange

Union Sulphur
Coefficient 150.2

THE UNION SULPHUR COMPANY, INC.

SULPHUR, LOUISIANA

NAME OF WELL Trimble #3 - Woodlawn Field

LOCATION Sec. 7, T9S - R5W Jefferson Davis Parish

DATE COMPLETED April 5, 1941

INITIAL PRODUCTION: 150 Barrels on 1/8" Choke

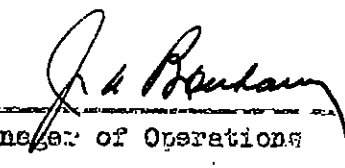
TOTAL DEPTH: 8,072'

GRAVITY OF OIL 39.0

PERMIT SERIAL NUMBER 25533

THE UNION SULPHUR COMPANY, INC.

BY


Manager of Operations

DATE 4/8/41

April 10th, 1941

The Union Sulphur Company
Sulphur, Louisiana

Gentlemen:

Enclosed herewith completion report and allowable
on your well - Trimble # 3 - in the Woodlawn Field, Jeff Davis
Parish, Louisiana.

Yours very truly,

H. A. Metzger, Mgr-Engr.
Lake Charles District.

HAM/lg

Encls.

April 10th, 1941

Mr. J. J. Metzger, Jr., Chief Engr.
Department of Minerals
Baton Rouge, Louisiana

Dear Sir:

Enclosed herewith completion report and allowable
on the Union Sulphur Company's well - Trimble # 3 - in the
Woodlawn Field, Jeff Davis Parish, Louisiana.

Yours very truly,

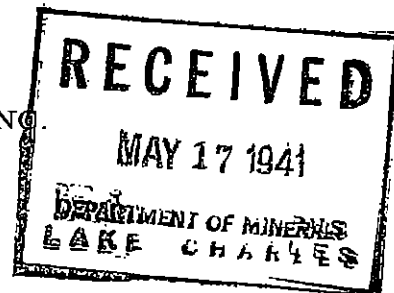
H. A. Metzger, Mgr-Engr.
Lake Charles District.

HAM?LG

Encls.

THE UNION SULPHUR COMPANY, INC.
SULPHUR, LOUISIANA

May 16, 1941

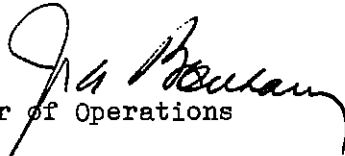


Department of Minerals
Lake Charles, Louisiana

Gentlemen:

Attached please find copy of driller's
log of the drilling of our well Trimble No. 3 at Woodlawn Field,
Jefferson Davis Parish, Louisiana, also of Schlumberger survey
run No. 1.

Yours very truly,


Manager of Operations

JAB/em

POTENTIAL REPORT

OIL WELL X

COMPLETION _____

DISTILLATE WELL _____

RECOMPLETION X

GAS WELL _____

RETEST _____

PARISH Jeff Davis

TIME GAUGED 4 HOUR

FIELD Woodlawn

OPENING TANK GAUGE 8'2"

WELL NAME & NO. Trimble #5

CLOSING TANK GAUGE 8'5 1/2"

COMPANY Union Sulphur Co., Inc.

DIFFERENCE 1 1/2"

PERMIT NO. 10053 SERIAL NO. 25553

TANK NUMBER 5

LOCATION: SEC. 7 TWP. 25 RANGE 5W

TANK COEF. (BBLs. PER I. CH) 5.40

DATE COMPLETED September 28, 1945

BARRELS PER 4 HOURS 8.10

DATE GAUGED October 2, 1945

ESTIMATED BBLs. PER DAY 48.60

FLOWING OR PUMPING Flowing

CHOKE SIZE 1/4" TYPE Positive

PRODUCING HORIZON _____

DAILY GAS VOLUME 68.19*"M". CU. FEET.

PRODUCING FROM 8024 TO 8028

GAS/OIL RATIO: 1408/1

PERFORATED FROM " TO "

TUBING PRESSURE 250 LBS. SQ. IN.

CASING SEAT 8029' PB FEET

CASING PRESSURE 900 LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7844'

PERCENT B.S. &/OR S.W. P.L.O.

TOTAL DEPTH 8029' PB TD

CORRECTED GRAVITY 87.3 DEGREES A.P.I.

ACIDIZED WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED Jos. E. Richard, Jr.

GAUGED BY S.P. Chiasson
Inspector or Engineer, DEPARTMENT OF
MINERALS

TITLE Production Foreman

DISTRICT OFFICE Lake Charles, Louisiana

CURRENT DATE October 2nd, 1945

REMARKS Statics: 48# Diff: 2" 4" x 1" Flange Con.

*THOUSANDS

05
Mr. Nannie Hebert
et als.

U.S.Co.
S-5529

Eba Miller

U.S.Co.
S-5487-A
Prod.

U.S.Co.
S-5530
4-14-44

Raymond Hebert
(E. Miller)

Raymond Hebert

Onezia
Miller et als

Eba Miller

U.S.Co.
S-5754
5-16-40

U.S.Co.
S-5531-B

U.S.Co.
S-5529

Ntl. Bk.

W. Disposal

Cal. Ntl. Bk.

U.S.Co.
S-5487A
Prod.

Stroke

Cal. Natl. Bank

U.S.Co.
S-5487-A

Onezia Miller et als

U.S.Co.
S-5529

W. L. Trimble

Cal. Natl. Bank
Herbert Racca

U.S.Co.
S-5487-A
S-5519
6-19-39

Cal. Ntl. Bk. 1/2
Herbert Racca 1/2

U.S.Co.
S-5487 S-5519
Prod. 6-19-39

T 9 S R 5 W

Luma Bourgeois
J. A. Martin

U.S.Co.
S-5487-A
S-5487-B
10-20-44

J. E. Ervine
J. E. Bishop

Oil & Gas Co.

18

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Plugback and
Perforate L.C. #39

WORK PERMIT

PERMIT TO: Plugback & Perforate DATE: September 20, 1945
PARISH: Jefferson Davis FIELD: Woodlawn
COMPANY: The Union Sulphur Company, Inc.
ADDRESS: Sulphur, Louisiana

WELL NAME: Trimble NO. 3 SEC. 7 T. 9S R. 5W

WELL PERMIT SERIAL NO.: 25533 WORK PERMIT NO.:

LOCATION: 330' E and 330' S of NW Corner of SE $\frac{1}{4}$ of
Sec. 7, T-9S, R-5W, Jefferson Davis Parish, Louisiana

YOU ARE HEREBY AUTHORIZED TO: Plug present producing
perforations 8036' to 8046', and perforate 7"
casing from 8024' to 8028' with 16 1/2" holes

_____ TD. 8030'
PERMIT REQUESTED BY: J.M. Baker, Prod. Supt.

Company Representative

AUTHORIZED BY: ARSENE F. EDWARDS, District Manager
Lake Charles, District Office Louisiana

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

DATE WORK DONE 9-27-45

WORK PERMIT NO. LC 39
WELL SERIAL NO. _____

(One Copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff. Davis FIELD Wood Lane SEC 7 TWP 9 RGE 5
COMPANY Union Sulphur Co LEASE Trumble WELL NO. 3
TOTAL DEPTH 8072 NEW OR OLD WELL old
SIZE CASING 7" DEPTH OF CASING 8072
DEPTH OF PLUG BELOW PERFORATIONS 8029
PERFORATED FROM 8024 TO 8026
NUMBER OF HOLES 16 SIZE OF HOLES 1/2
PERFORATING COMPANY Perforating Guns TRUCK NUMBER 16
PURPOSE OF PERFORATIONS Production

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

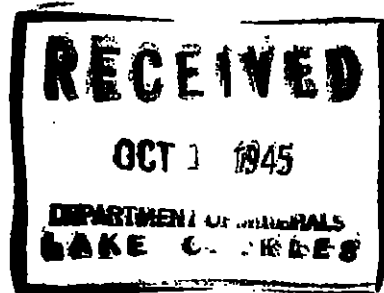
SIGNED: Union Sulphur Co., Inc.
COMPANY

Joe C. Richard, Jr.
Representative

S. K. Niasson
Inspector

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -



DATE WORK DONE September 27 1945

WORK PERMIT NO. _____
WELL SERIAL NO. _____

(One copy to be filed with the District Office)

N O T E:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff. Davis FIELD Woodlawn SEC _____ TWP _____ RGE _____

COMPANY The Union Sulphur Co. LEASE Trimble WELL NO. 3

TOTAL DEPTH 8029 NEW OR OLD WELL Old

SIZE CASING 7" DEPTH OF CASING 8029

DEPTH OF PLUG BELOW PERFORATIONS 1 ft.

PERFORATED FROM 8024 TO 8028

NUMBER OF HOLES 16 SIZE OF HOLES 1/2

PERFORATING COMPANY Perforating Guns Inc. TRUCK NUMBER 16

PURPOSE OF PERFORATIONS Production

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: Perforating Guns Inc.
C O M P A N Y

Representative

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

RECEIVED

OCT 16 1945

DEPARTMENT OF MINERALS
LAKE CHARLES

Lake Charles DISTRICT
WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL (X)

NOTE

COMPLETION (X)

DIS. WELL ()

RECOMPLETION ()

GAS WELL ()

PERMIT

SERIAL NO. 25533

PARISH Jefferson Davis

FIELD Woodlawn

SEC. 7

TWP. 9S

COMPANY The Union Sulphur Co.

LEASE

Trimble

WELL NO. 3

DRILLING CONTRACTOR Self

DATED-SPUDDED (OR W.O.) Sept. 21, 1945

DATE COMPLETED OR RECOMPLETED Oct. 10, 1945 AT 11:35 P.M.

COMPLETION DATA:

INITIAL PRODUCTION 160 M. OF M. BBL/DAY (NET)

TUBING PRESSURE 1400 #/SQ. IN. GA. FLOWING (X) SHUT IN ()

CASING PRESSURE 0 #/SQ. IN. GA.

CHOKE SIZE 8/64 POSITIVE (X) ADJUSTABLE ()

B. S. & W. None PERCENT SALT WATER () WASH WATER ()

GAS VOLUME 101 M. OF M. MCF/DAY

GAS/OIL RATIO 635/1 OF M. CF/BBL.

GRAVITY 37.9 OF M. (60° A.P.I.)

PRODUCING DEPTH 8024 FT. TO 8028 FT.

PERFORATED YES (X) NO () BOTTOM TUBING 7965 FT. SIZE 2 1/2 IN.

CASING (OIL STRING) SIZE 7 IN. I.D. () O.D. (X) BOTTOM (SEAT) 8030 FT.

TOTAL DEPTH DRILLED 8030 FT. DERRICK FLOOR ELEVATOR 12 FT.

Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests. (See Section X, Paragraph B, of Order No. 29-A on reverse side.)

THE UNION SULPHUR CO., INC.
COMPANY

J. M. Baker
COMPANY REPRESENTATIVE
Prod. Supt.

FORM - SDM-1-R
(OVER)

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side to be used when requesting clearance for oil produced on Drill Stem Test or other production tests; made previous to official completion or recompletion.

Section X, Paragraph B of Order No. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and any miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production; as "from 8:00 A.M., August 5th, to 3:00 P.M., August 8th, 1942."

DATE OF TEST	T E S T D A T A		AMOUNT OF OIL PRODUCED
	TIME OF TEST		
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
T O T A L:			_____ BARRELS
The above total barrels of oil was produced from _____			Ft. to _____ Ft.

REMARKS:

_____ COMPANY

_____ COMPANY REPRESENTATIVE

POTENTIAL REPORT

OIL WELL X

COMPLETION _____

DISTILLATE WELL _____

RECOMPLETION _____

GAS WELL _____

RETEST X

PARISH Jeff Davis

TIME GAUGED 2 HOUR

FIELD Woodlawn

OPENING TANK GAUGE 3'5"

WELL NAME & NO. Trimble #3

CLOSING TANK GAUGE 3'3"

COMPANY Union Sulphur Co., Inc.

DIFFERENCE 3"

PERMIT NO. 10068 SERIAL NO 25535

TANK NUMBER 5

LOCATION: SEC. 7 TWP. 9S RANGE 6W

TANK COEF. (BBL.S.PER LACH) 5.40

DATE COMPLETED October 10, 1946

BARRELS PER 2 HOURS 16.20

DATE GAUGED October 13, 1946

ESTIMATED BBL.S. PER DAY 194.40

FLOWING OR PUMPING Flowing

CHOKE SIZE 3/64" TYPE Positive

PRODUCING HORIZON _____

DAILY GAS VOLUME 122.88 *M³. CU. FEET.

PRODUCING FROM 8024 TO 8028

GAS/OIL RATIO: 632/1

PERFORATED FROM " TO "

TUBING PRESSURE 1480 LBS. SQ. IN.

CASING SEAT 8072 FEET

CASING PRESSURE Sealed LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7975'

PERCENT B.S. &/OR S.W. P.L.O.

TOTAL DEPTH 8072'

CORRECTED GRAVITY 40. DEGREES A.P.I.

ACIDIZED WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED Jos. E. Richard, Jr.

GAUGED BY S.P. Chiasson
Inspector or Engineer, DEPARTMENT OF
MINERALS

TITLE Production Foreman

DISTRICT OFFICE Lake Charles, Louisiana

CURRENT DATE October 13, 1946

REMARKS 50# 8" Diff. 4" Line 1 1/2" Plate. Flange Con.

*THOUSANDS

RECEIVED

NOV 5 1945

DEPARTMENT OF MINERALS
LAKE CHARLES

THE UNION SULPHUR COMPANY, INC.
SULPHUR, LOUISIANA

FRANK B. MARBLE
VICE PRESIDENT

November 1, 1945

District Office -- Minerals Division
Department of Conservation
Lake Charles, Louisiana

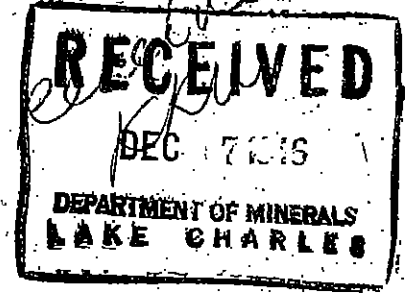
Gentlemen:

We are attaching three copies of log of
the first workover of our well Trimble No. 3 in the Woodlawn
Field, Jefferson Davis Parish, Louisiana.

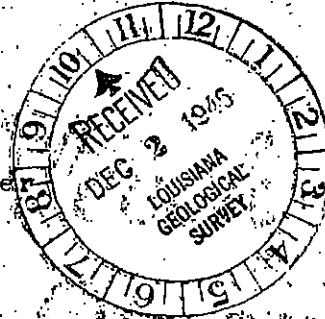
Yours very truly,

Frank Marble

November 30th, 1946



Mr. F.V. Carter, Chief Engineer
Department of Conservation
State Capitol Building
Baton Rouge, Louisiana



Dear Sir:

Find enclosed copy of "Log of Well" of The Union Sulphur Company, Incorporated's Trimble #3 Well, Woodlawn Field, Jefferson Davis Parish, Louisiana.

This is the second workover on the above mentioned well.

Yours very truly,

AP
ARSENE P. EDWARDS
District Manager
Lake Charles, La.

APE:mbh
Encl.

2 Cc: Mr. Paul Montgomery
Acting State Geologist
Geological Survey
Baton Rouge, Louisiana

Encl.

POTENTIAL REPORT

OIL WELL X

COMPLETION _____

DISTILLATE WELL _____

RECOMPLETION _____

GAS WELL _____

RETEST X

PARISH Jeff Davis

TIME GAUGED 2 HOUR

FIELD Woodlawn

OPENING TANK GAUGE 9' 0"

WELL NAME & NO. Trimble #3

CLOSING TANK GAUGE 9' 2 1/2"

COMPANY Union Sulphur Co., Inc.

DIFFERENCE 2 1/2"

PERMIT NO. 19053 SERIAL NO. 25533

TANK NUMBER 2

LOCATION: SEC. 7 TWP. 9S RANGE 5W

TANK COEF. (BBLs. PER L. CH) 6.40

DATE COMPLETED 10/10/46

BARRELS PER 2 HOURS 12.15

DATE GAUGED 10/11/45

ESTIMATED BBLs. PER DAY 145.80

FLOWING OR PUMPING Flowing

CHOKE SIZE 1/8 TYPE Positive

PRODUCING HORIZON _____

DAILY GAS VOLUME 166.03*"M". CU. FEET.

PRODUCING FROM 8024' TO 8028'

GAS/OIL RATIO: 1137/1

PERFORATED FROM " TO "

TUBING PRESSURE 1400 LBS. SQ. IN.

CASING SEAT 8072' FEET

CASING PRESSURE Sealed LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7973'

PERCENT B.S. &/OR S.W. P.L.O.

TOTAL DEPTH 8072'

CORRECTED GRAVITY 89.7 DEGREES A.F.I.

ACIDIZED WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED Jos. E. Richard, Jr.

GAUGED BY S.P. Chiasson
Inspector or Engineer, DEPARTMENT OF
MINERALS

TITLE Production Foreman

DISTRICT OFFICE Lake Charles, Louisiana

CURRENT DATE October 12, 1945

REMARKS Gas: 60# Diff: 30" 3/4" Plate 4" Line.

Flange Con.

*THOUSANDS

*JEP
see later test*

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Plugback and
Perforate L.C.#14

WORK PERMIT

PERMIT TO: Plugback and Perforate DATE: October 21, 1948

PARISH: Jefferson Davis FIELD: Woodlawn

COMPANY: The Union Sulphur Company, Inc.

ADDRESS: Sulphur, Louisiana

WELL NAME: Frimble NO. 8 SEC. 7 T. 9S R. 5W

WELL PERMIT SERIAL NO.: 25588 WORK PERMIT NO.:

LOCATION: 330' East & 330' South of Northwest Cor. of
SE $\frac{1}{4}$, Section 7, T-9S, R-5W, Jeff Davis Parish, La.

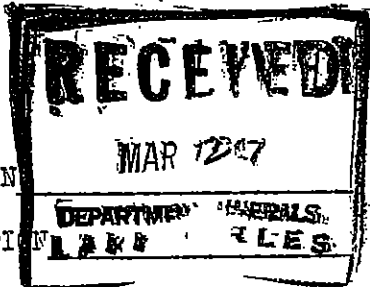
YOU ARE HEREBY AUTHORIZED TO: Set cement plug from
8030' to 7980' and perforate 7" Casing from 7980'
to 7962' after drilling out to TD of 7964'

TD 7964'
PERMIT REQUESTED BY: J.M. Baker, Prod. Supt.

Company Representative

AUTHORIZED BY:
ARSENE P. EDWARDS, District Manager
Lake Charles, Louisiana
District Office

POTENTIAL REPORT



OIL WELL

COMPLETION

DISTILLATE WELL _____

RECOMPLETION

GAS WELL _____

RETEST

PARISH Joffe Parish

TIME GAUGED 3 hrs HOUR

FIELD General Lamm

OPENING TANK GAUGE 1-8 1/2

WELL NAME & NO. Jaimille # 3

CLOSING TANK GAUGE 2-2 1/2

COMPANY Union Sulphur Co

DIFFERENCE 6 in

PERMIT NO. 10053 SERIAL NO. 25533

TANK NUMBER 20

LOCATION: SEC. 7 TWP. 9 S RANGE 5 W

TANK COEF. (BBLs. PER INCH) 5.40

DATE COMPLETED 10-22-46

BARRELS PER 3 HOURS 32.40

DATE GAUGED 3-10-47

ESTIMATED BBLs. PER DAY 181.44 2nd Oil

FLOWING OR PUMPING Flowing

CHOKE SIZE 1/64 TYPE Pneumatic

PRODUCING HORIZON _____

DAILY GAS VOLUME 6416 "M": CU. FEET

PRODUCING FROM 7958 TO 7960

GAS/OIL RATIO: 3536/1

PERFORATED FROM 7958 TO 7960

TUBING PRESSURE 2600 LBS. SQ. IN.

CASING SEAT 8072 FEET

CASING PRESSURE Sealed LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7931

PERCENT B. S. &/OR S.W. 30%

TOTAL DEPTH 7980 PB.

CORRECTED GRAVITY 44.6 DEGREES A.P.I.

ACIDIZED WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED C. Guthey

GAUGED BY S.P. ...
Inspector or Engineer, DEPARTMENT OF CONSERVATION

TITLE Prod Foreman

DISTRICT OFFICE Lake Charles

REMARKS: 350# 30 defl. 4 1/2" sleeve case

CURRENT DATE 3-10-47

6136

$364.4 \times 35 = 110,932 = 104.57$ *THOUSANDS
Form SDM #2

$104.57 \times 6136 = 641,641$

MAX ON PENALTY
115 [Signature]

LANE-WELLS COMPANY

PERFORATING

Number of Jobs This Trip 1
Sales Order No. 4950

District New Iberia Operating Base Lake Charles Date 10-25-16
Truck No. 116 Operator Kingery Helper Miller
Customer The Union Sulphur Co Ordered by M. Mackey
Mileage: From Lake Charles to Woodburn N.I. 40 Miles
Mileage: From _____ to _____ Miles

PERFORATING INSTRUCTIONS—Given By M. Mackey

Name of Well Trumble No. 3 Field Woodburn
State La. County/Parish Jeff Davis
Bullet Size 1 1/2 Holes from _____ to _____ Ft. 8 Holes from 29.53 to 29.5 Ft. Holes from _____ to _____ Ft.
Holes from _____ to _____ Ft. Shooting Zone Approved By J. L. Mackey

CONDITIONS OF THIS CONTRACT

WHAT ABOUT THE PACKER?

TO LANE-WELLS COMPANY:

You are hereby requested to furnish the service and materials and equipment herein set forth upon the following terms and conditions, to wit:
The undersigned, as customer, agrees to pay you for the service and/or materials ordered hereunder at the office of Lane-Wells Company, in the City, County, and State from which the invoice originates. Should any account not be paid within the term fixed by the invoice, interest will be charged at the rate of six per cent per annum from the date of such invoice.

In the event you employ an attorney to enforce any claim of indebtedness against the undersigned customer, said customer agrees to pay all costs of collection and reasonable attorneys' fees which, in no event, shall be less than the sum of \$75.00.

Because of the uncertain and unknown conditions and the hazards existing in connection with the rendering of your field service, and because of physical conditions existing in an oil well which are not subject to your control, customer agrees that you do not guarantee the results of your service, and that you will not be held liable for injury to persons or property arising from any cause whatsoever in the performance of such field service by you.

Should any of your instruments, tools, or equipment be lost or destroyed in the rendition of your service, customer agrees to use all reasonable diligence and facilities available to recover the same, and customer agrees to reimburse you for the reasonable value of any instruments, tools, or other personal property that cannot be recovered, or for the cost of repairing any damage to items recovered.

Customer agrees that any service or services rendered by you hereafter shall be deemed to be rendered on the same terms and conditions as herein set forth.

Customer agrees that all depth measurements shall be made by it or its employees, and shall be supervised by customer or its employees.

Customer certifies that it is the owner of the well on which the work herein ordered is to be done; or that it has the full right and authority to order such work done on such well; and that the well in which the work is to be done by you is in proper and suitable condition for the performance of said work.

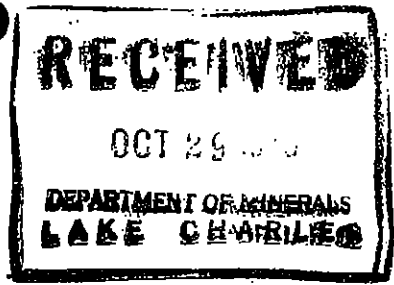
Customer further agrees that the terms and conditions herein set forth constitute the entire agreement and that no employee of your company is authorized to alter the terms hereof.

Customer's Order No. _____ Customer The Union Sulphur Co By J. L. Mackey

NO.	NO.	NO.	NO.	NO.	NO.	NO.
1.						
2.						
3.						
4.						
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NOV 4 1946
DEPARTMENT OF MINERALS
LAKE CHARLES

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA



LAKE CHARLES DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL ()

DIS. WELL ()

GAS WELL ()

NOTE

One copy to be filed with District Office within three (3) days of date of completion or recompletion (as per Order No. 29-A, Section X, Paragraph A, Article 1.)

COMPLETION ()

RECOMPLETION ()

PERMIT SERIAL NO. 25533

PARISH JEFF DAVIS FIELD WOOLLAWN SEC. 7 TWP. 9 S RGE. 5 W

COMPANY THE UNION SULPHUR CO. LEASE TRIMELE WELL NO. 3

DRILLING CONTRACTOR C. V. RADKE DATED SPUNDED (OR W.O.) OCTOBER 22, 1946

DATE COMPLETED OR RECOMPLETED October 27 1946 AT 2:30 A.M. P.M.

COMPLETION DATA:

INITIAL PRODUCTION 130 BBL/DAY (NET)
TUBING PRESSURE 1200 #/SQ. IN. GA. FLOWING () SHUT IN ()
CASING PRESSURE 0 #/SQ. IN. GA.
CHOKE SIZE 7/64 POSITIVE () ADJUSTABLE ()
B. S. & W. 0 PERCENT SALT WATER () WASH WATER ()
GAS VOLUME NOT AVAILABLE MCF/DAY
GAS/OIL RATIO " CF/BBL.
GRAVITY 38.2 (60°-A.P.I.)
PRODUCING DEPTH 7958 FT. TO 7960 FT.
PERFORATED YES () NO () BOTTOM TUBING 7932 FT. SIZE 2 1/2 IN.
CASING (OIL STRING) SIZE 7 IN. I.D. () O.D. () BOTTOM (SEAT) 7980 FT.
TOTAL DEPTH DRILLED 7980 FT. DERRICK FLOOR ELEVATOR 10 FT.

Additional clearance is requested for _____ barrels of oil produced on drill-stem or other production tests. (See Section X, Paragraph B, of Order No. 29-A on reverse side.)

THE UNION SULPHUR CO., INC.
COMPANY

J. M. Bohan PROD. SUPT.
COMPANY REPRESENTATIVE

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side to be used when requesting clearance for oil produced on Drill Stem Test or other production tests; made previous to official completion or recompletion.

Section X, Paragraph B of Order No. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and any miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production; as "from 8:00 A.M., August 5th, to 3:00 P.M., August 8th, 1942."

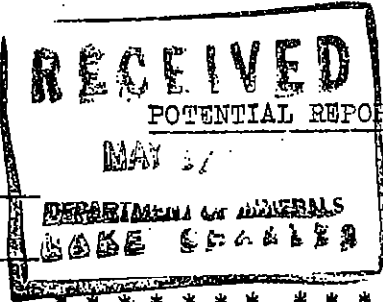
DATE OF TEST	T E S T D A T A TIME OF TEST	AMOUNT OF OIL PRODUCED
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS
T O T A L:		_____ BARRELS

The above total barrels of oil was produced from _____ Ft. to _____ Ft.

REMARKS:

C O M P A N Y

COMPANY REPRESENTATIVE



OIL WELL

COMPLETION _____

DISTILLATE WELL _____

RECOMPLETION _____

GAS WELL _____

RETEST

PARISH Jeff Davis

TIME GAUGED 2 hrs HOUR

FIELD Wood Lawn

OPENING TANK GAUGE 11-10 1/2

WELL NAME & NO. Trimble # 3

CLOSING TANK GAUGE 12-5 1/2

COMPANY Union Sulphur Co

DIFFERENCE 9"

PERMIT NO. 10053 SERIAL NO. 25533

TANK NUMBER 20

LOCATION: SEC. 7 TWP. 98 RANGE 500

TANK COEF. (BBLs. PER INCH) 2.76

DATE COMPLETED 10-27-46

BARRELS PER 2 HOURS 19.32 ✓

DATE GAUGED 5-13-47

ESTIMATED BBLs. PER DAY 162.38 net Oil

FLOWING OR PUMPING flowing

CHOKE SIZE 1 1/64 TYPE Positive

PRODUCING HORIZON _____

DAILY GAS VOLUME 2003.32 *M": CU. FEET

PRODUCING FROM 7958 TO 7960

GAS/OIL RATIO: 12345/1

PERFORATED FROM 7958 TO 7960

TUBING PRESSURE 2550 LBS. SQ. IN.

CASING SEAT 8074 FEET

CASING PRESSURE 12.50 LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7931

PERCENT B. S. &/OR S. W. 30%

TOTAL DEPTH 7980 PB.

CORRECTED GRAVITY 43.4 DEGREES A.P.I.

ACIDIZE WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED C. G. Gentry

GAUGED BY S. P. Harrison

Inspector or Engineer, DEPARTMENT OF CONSERVATION

TITLE Prod Foreman

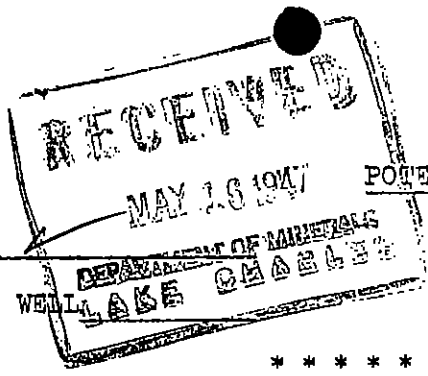
DISTRICT OFFICE Lake Charles

CURRENT DATE 5-13-47

REMARKS: 395 # 50 diff 4 X 1 1/2 flange Con

*THOUSANDS

13997



Gas allowed 2000 mcf
57 Paces 5/15/47

POTENTIAL REPORT

OIL WELL _____ COMPLETION _____

DISTILLATE WELL _____ RECOMPLETION _____

GAS WELL _____ RETEST

PARISH Jeff Davis TIME GAUGED 24 hrs HOUR

FIELD Wood Lawn OPENING TANK GAUGE 4-10

WELL NAME & NO. Trimble # 3 CLOSING TANK GAUGE 7-4

COMPANY Union Sulphur Co DIFFERENCE 2-6ⁱⁿ

PERMIT NO. 10053 SERIAL NO. 25533 TANK NUMBER 20

LOCATION: SEC. 7 TWP. 9S RANGE 5.W TANK COEF. (BBL. PER INCH) 5.40

DATE COMPLETED 10-27-46 BARRELS PER 24 HOURS 162 net Oil

DATE GAUGED 5-15-47 ESTIMATED BBDS. PER DAY 162

FLOWING OR PUMPING Flowing CHOKE SIZE 1 3/64 TYPE Positive

PRODUCING HORIZON _____ DAILY GAS VOLUME 2003.32 *M": CU. FEET

PRODUCING FROM 7958 TO 7960 GAS/OIL RATIO: 12.366/1

PERFORATED FROM " TO " TUBING PRESSURE 2650 LBS. SQ. IN.

CASING SEAT 8072 FEET CASING PRESSURE Sealed LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7931 PERCENT B. S. &/OR S. W. 30

TOTAL DEPTH 7980 P.B. CORRECTED GRAVITY 41.7 DEGREES A.P.I.

ACIDIZE WITH _____ GALLONS. ELEVATION OF DERRICK FLOOR _____

WITNESSED Cur Githley GAUGED BY Sp. Chairman
Inspector or Engineer, DEPARTMENT OF CONSERVATION

TITLE Prod Foreman DISTRICT OFFICE Lake Charles

CURRENT DATE 5-15-47

REMARKS: 4 x 1 1/2 flange Conn 50" 395 #5

13997

*THOUSANDS

2003.32 1143.125

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 OCT 29 1946
 DEPARTMENT OF MINERALS
 LAKE CHARLES

POTENTIAL REPORT

OIL WELL ✓
 DISTILLATE WELL _____
 GAS WELL _____

COMPLETION _____
 RECOMPLETION ✓
 RETEST _____

* * * * *

PARISH Jeff Davis
 FIELD Wood Sawm
 WELL NAME & NO. Trimble 3
 COMPANY Service Oil Co
 PERMIT NO. 10053 SERIAL NO. 25533

TIME GAUGED 2 hrs HOUR
 OPENING TANK GAUGE 1-8
 CLOSING TANK GAUGE 1-9 3/4
 DIFFERENCE 1 3/4 in
 TANK NUMBER 3

LOCATION: SEC. 7 TWP. 9 RANGE 5W
 DATE COMPLETED 10-27-46

TANK COEF. (BBL.S.PER INCH) 5.40
 BARRELS PER 2 HOURS 9.45

DATE GAUGED 10-29-46

ESTIMATED BBL.S. PER DAY 113.40

FLOWING OR PUMPING Flowing

CHOKE SIZE 7/16 TYPE Restrictor

PRODUCING HORIZON _____

DAILY GAS VOLUME 31 *MM³. CU. FEET:

PRODUCING FROM 7958 TO 7960

GAS/OIL RATIO: 271/1

PERFORATED FROM 7958 TO 7960

TUBING PRESSURE 1220 LBS. SQ. IN.

CASING SEAT 8072 FEET

CASING PRESSURE Sealed LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7931

PERCENT B.S. &/OR S.W. PHO

TOTAL DEPTH 7980 P.B.

CORRECTED GRAVITY 38.2 DEGREES A.P.I.

ACIDIZED WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED C. B. Anthony

GAUGED BY S. M. Chas. Jr.
 Inspector or Engineer, DEPARTMENT OF MINERALS

TITLE Lead Foreman

DISTRICT OFFICE Lake Charles

CURRENT DATE 10-29-46

REMARKS 20# 12 diff dx 1/2 flange (1526)

$134.4 \times 2 = 268.8 = 20.32$ *THOUSANDS

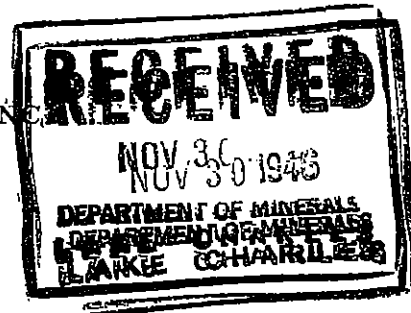
$20.32 \times 1526 = 31,008$ cf./day

[Handwritten signature]

THE UNION SULPHUR COMPANY, INC.
SULPHUR, LOUISIANA

FRANK B. MARKLE
VICE PRESIDENT

November 29, 1946



District Office - Minerals Division
Department of Conservation
Lake Charles, Louisiana

Gentlemen:

We are attaching three copies of drillers' log of the second workover of our well Trimble No. 3 in the Woodlawn Field, Jefferson Davis Parish, Louisiana.

Yours very truly,

Frank B. Markle

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plugback & Perforate DATE Dec. 28, 1948
 PARISH Jeff Davis FIELD Woodlawn
 COMPANY Union Sulphur Co., Inc.
 ADDRESS Sulphur, La.
 WELL NAME Trimble NO. 5 SEC. 7 T. 9S R. 5W
 WELL PERMIT SERIAL NO. 25533 WORK PERMIT NO. _____
 LOCATION 330' E. & 430' S. of NW cor. of Sec. 7

YOU ARE HEREBY AUTHORIZED TO Squeeze plug present perforations
7960-62 with Yowell tool at 7940 drill cnt. to 7948
then perforate 7" csg. 7934-40.

TD 7948'
 PERMIT REQUESTED BY J. M. Baker

Company Representative

AUTHORIZED BY _____
ARSENE P. EDWARDS
LAKE CHARLES, District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

RECEIVED

JAN 14 1949

DEPARTMENT OF MINERALS
LAKE CHARLES

DATE WORK DONE 1/9

WORK PERMIT NO. 7315
WORK SERIAL NO. 24425

(One Copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff Davis FIELD Woodlawn SEC 7 TWP 9S RGE 5W

COMPANY Union Sulphur Co LEASE C. N. Bank WELL NO. 6

TOTAL DEPTH 9755 NEW OR OLD WELL Old

SIZE CASING 5" DEPTH OF CASING 9568

DEPTH OF PLUG BELOW PERFORATIONS 8652 Schlumberger

PERFORATED FROM 8570 TO 8582

NUMBER OF HOLES 48 SIZE OF HOLES 1/2

PERFORATING COMPANY Proprietary Coors TRUCK NUMBER 10

PURPOSE OF PERFORATIONS for production

REMARKS: Equipped with perforating gun. Staffers
Boy - 3000# Cameron BP - 6000# Hughes
mask Gate

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

*not
Person shown*

SIGNED: The Union Sulphur Co. Inc.
COMPANY

C. H. H. H.
Representative

RECEIVED
JUN 10 1949
DEPARTMENT OF MINERALS
LAKE CHARLES

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

DATE WORK DONE 11/16/49

WORK PERMIT NO. 10053
WORK SERIAL NO. 25533

(One Copy to be filed with the District Office)

NOTE: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff Davis FIELD Woodlawn SEC 7 TWP 9S RGE 6W
COMPANY Union Sulphur LEASE Jumble WELL NO. 3

TOTAL DEPTH 8072 NEW OR OLD WELL Old

SIZE CASING 7" ~~8"~~ DEPTH OF CASING 8072

DEPTH OF PLUG BELOW PERFORATIONS 7950 Drillers measurement

PERFORATED FROM 7934 TO 7940 Schlosser & Dr. Messer
meas. tally -

NUMBER OF HOLES 24 SIZE OF HOLES 1/2

PERFORATING COMPANY Mc Connell TRUCK NUMBER 168

PURPOSE OF PERFORATIONS For production

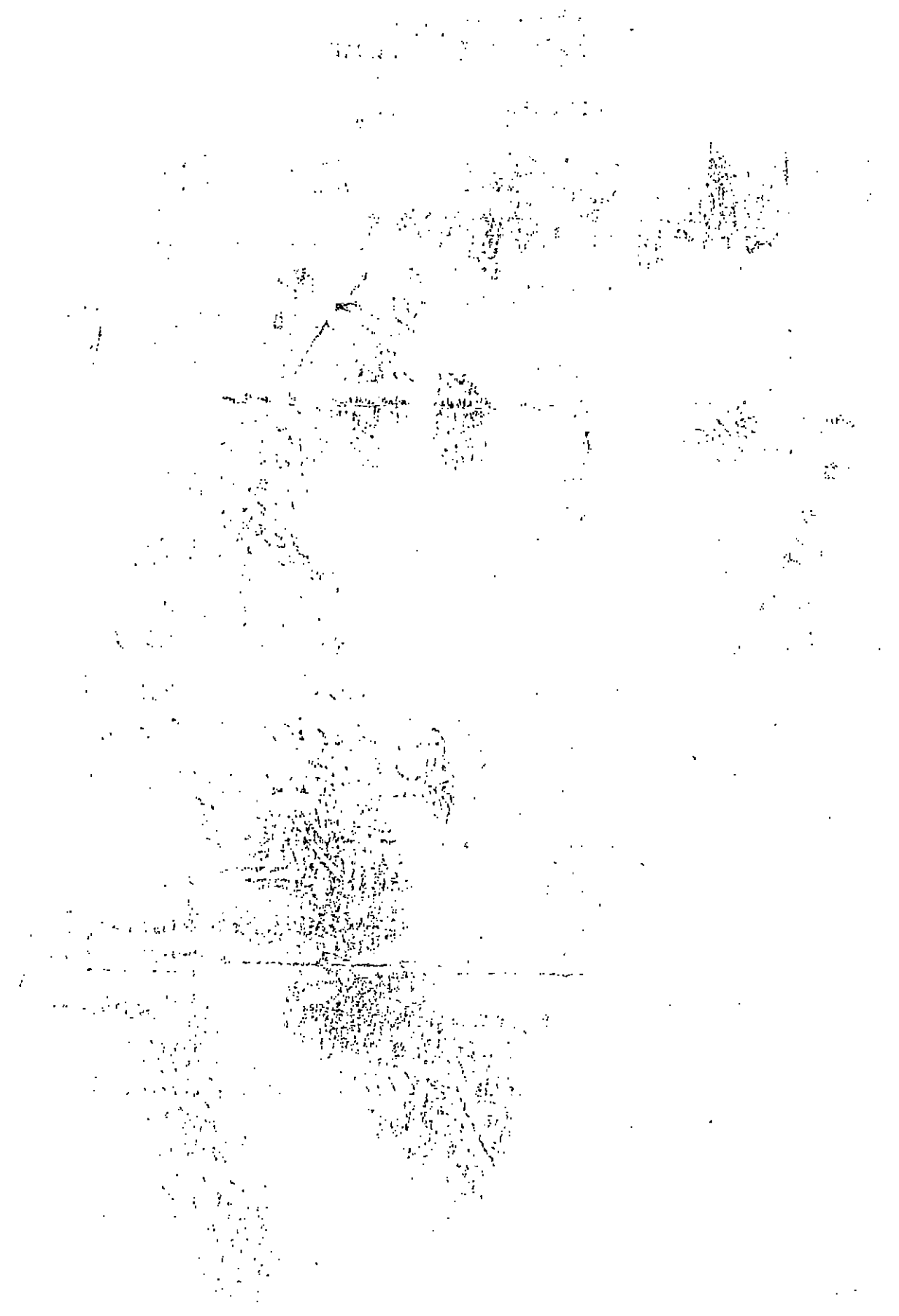
REMARKS Adopting nipple instances with Mc Connell
1- 3050# Cameron BP & 600# Hughes
meter gate

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

Frederic Thomas

SIGNED: The Union Sulphur Co. Inc.
COMPANY

C. C. Butcher
Representative



REC-100

APR 8 1950

DEPARTMENT OF CONSERVATION
COMPLETION DATE

POTENTIAL REPORT

OIL WELL

COMPLETION DATE

DISTILLATE WELL

RECOMPLETION

GAS WELL

RETEST

PARISH Jeff Davis

TIME GAUGED 4 HOUR

FIELD Woodlawn

OPENING TANK GAUGE 5-8 1/4

WELL NAME & NO. Trunkline #3

CLOSING TANK GAUGE 5-9 1/2

COMPANY Union Leasing

DIFFERENCE 1 1/4"

PERMIT NO. 10053 SERIAL NO. 2553 TANK NUMBER 10

LOCATION: SEC. 7 TWP. 9 RANGE 50 TANK COEF. (BBL. PER INCH) 5.25

DATE COMPLETED 1-18-49 BARRELS PER 4 HOURS 6.58 ✓

DATE GAUGED 4/5/50 ESTIMATED BBL. PER DAY 39.48 net ✓

FLOWING OR PUMPING Flow CHOCK SIZE 9/64 TYPE 6"

PRODUCING HORIZON _____ DAILY GAS VOLUME 181 ^{188.23} "M": CU. FEET

PRODUCING FROM 7934 TO 7945 GAS/OIL RATIO: 46.5/4920/1

PERFORATED FROM " TO " TUBING PRESSURE 1250 LBS. SQ. IN.

CASING SEAT 7" 8072 FEET CASING PRESSURE 0 LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7894.69 PERCENT B. S. &/OR S. W. 95%

TOTAL DEPTH 7950 - on cement CORRECTED GRAVITY 42.0 DEGREES A.P.I.

ACIDIZE WITH _____ GALLONS. ELEVATION OF DERRICK FLOOR _____

WITNESSED Curt Smith GAUGED BY Robert S. Thomas

Inspector or Engineer, DEPARTMENT OF CONSERVATION

TITLE: Production Foreman DISTRICT OFFICE _____

CURRENT DATE _____

REMARKS: 35" X 420# X 1/2" X 4" 1526

*THOUSANDS

①

RECEIVED
OCT 20 1950
DEPARTMENT OF MINERALS
WAKE CHARGE
COMPLETION

POTENTIAL REPORT

OIL WELL _____

DISTILLATE WELL _____

RECOMPLETION _____

GAS WELL _____

RETEST

PARISH Jay Spw

TIME GAUGED 24 HOUR

FIELD Woodland

OPENING TANK GAUGE 7-8

WELL NAME & NO. Trumble #3

CLOSING TANK GAUGE 8-5

COMPANY Union Sulphur

DIFFERENCE 9"

PERMIT NO. 10053 SERIAL NO. 35533

TANK NUMBER # 10

LOCATION: SEC. 7 TWP. 9 RANGE 5

TANK COEF. (BBL. PER INCH) 5.70 net

DATE COMPLETED 1/18/49

BARRELS PER 54 HOURS 48.6 oil

DATE GAUGED 10/18/50

ESTIMATED BBL. PER DAY 48.6 net

FLOWING OR PUMPING Flow

CHOCK SIZE 1 1/4 TYPE 6" joint

PRODUCING HORIZON _____

DAILY GAS VOLUME 142,743 "M": CU. FEET

PRODUCING FROM 7934 TO 40

GAS/OIL RATIO: 2875 + 2937

PERFORATED FROM 11 TO "

TUBING PRESSURE 1000 LBS. SQ. IN.

CASING SEAT 7" 8072 FEET

CASING PRESSURE 0 LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7894.69

PERCENT B. S. &/OR S. W. 95%

TOTAL DEPTH net 7937

CORRECTED GRAVITY 1.20 DEGREES A.P.I.

ACIDIZE WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED C. J. ...

GAUGED BY Reverend ...

Inspector or Engineer, DEPARTMENT OF CONSERVATION

TITLE Production Foreman

DISTRICT OFFICE _____

CURRENT DATE _____

REMARKS: 500# x 17" 1/2" x 4" Flange

*THOUSANDS

Form SDM #2

$$\frac{93.5409}{18749.9} \times 1526 = 142,743.41$$

$$\frac{204 \times 200}{9937} = 138.9$$

149 Bbl
allowable

MEMORANDUM

TO : [Illegible]

FROM : [Illegible]

SUBJECT : [Illegible]

[Illegible handwritten notes]

[Illegible handwritten notes]

[Illegible handwritten notes]

[Illegible handwritten notes]

[Illegible handwritten notes]

[Illegible handwritten notes]

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side to be used when requesting clearance for oil produced on Drill Stem Test or other production tests; made previous to official completion or recompletion.

Section X, Paragraph B of Order No. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and any miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production; as "from 8:00 A. M., August 5th, to 3:00 P.M., August 8th, 1942."

DATE OF TEST	T E S T D A T A		AMOUNT OF OIL PRODUCED
	TIME OF TEST		
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
TOTAL:		_____ BARRELS	

The above total barrels of oil was produced from _____ Ft. to _____ Ft.
REMARKS:

C O M P A N Y

COMPANY REPRESENTATIVE

TRIPS

POTENTIAL REPORT

RECEIVED
JAN 25 1949
DEPARTMENT OF MINERALS
LAKE CHARLES

OIL WELL

COMPLETION

DISTILLATE WELL

RECOMPLETION

GAS WELL

RETEST

PARISH Jeff Davis

TIME GAUGED 8 AM 1/21/49 8 AM 1/22/49 HOUR

FIELD Woodlawn

OPENING TANK GAUGE 3' 7"

WELL NAME & NO. Funk # 3

CLOSING TANK GAUGE 6' 4 1/4"

COMPANY Union Sulphur

DIFFERENCE 3' 9 1/2"

PERMIT NO. 10053 SERIAL NO. 25533

TANK NUMBER 10

LOCATION: SEC. 7 TWP. 90 RANGE SW

TANK COEF. (BELS. PER INCH) 5.40

DATE COMPLETED 1/17/49

BARRELS PER 24 HOURS 180.90 net

DATE GAUGED 1/21/49 1/22/49

ESTIMATED BELS. PER DAY 180.90 "

FLOWING OR PUMPING

CHOCK SIZE 1 1/6 4 TYPE 6" Perm

PRODUCING HORIZON

DAILY GAS VOLUME 820 868.80 "M": CU. FEET

PRODUCING FROM 7934 TO 7940

GAS/OIL RATIO: 4530/101 4803/1

PERFORATED FROM 7934 TO 7940

TUBING PRESSURE 2425 LBS. SQ. IN.

CASING SEAT 8072 FEET

CASING PRESSURE 0 LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7894.69

PERCENT B. S. &/OR S. W. pyelise

TOTAL DEPTH 7950

CORRECTED GRAVITY 41.1 DEGREES A.P.I.

ACIDIZE WITH GALLONS.

ELEVATION OF DERRICK FLOOR

WITNESSED C. S. Sutherby

GAUGED BY Reem. Sutherby

Inspector or Engineer, DEPARTMENT OF CONSERVATION

TITLE Prod Foreman

DISTRICT OFFICE Lake Charles

CURRENT DATE 1/22/49

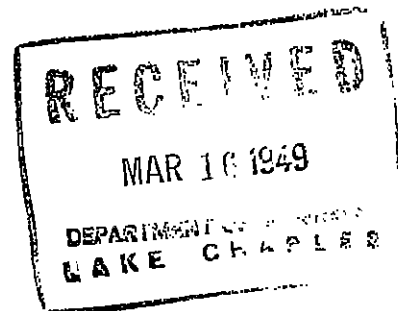
REMARKS: 1000# x 8" 1 1/4" x 4" line 9643

*THOUSANDS

85-66/5

8/17.6 190.09/1

THE UNION SULPHUR COMPANY, INC.
SULPHUR, LOUISIANA



M. L. EUWER
ASSISTANT VICE PRESIDENT

March 14, 1949

District Office - Minerals Division
Department of Conservation
P. O. Box No. 1031
Lake Charles, Louisiana

Gentlemen:

We are attaching three copies of log of
the Third Workover of our well Trimble No. 3 in the Woodlawn
Field, Jefferson Davis Parish, Louisiana.

Yours very truly,

M. L. Euwer

RECEIVED

March 18, 1949 MAR 18 1949

DEPARTMENT OF CONSERVATION
LAKE CHARLES



Mr. Thos. M. Winfield, Chief Eng.
Department of Conservation
State Capitol Building
Baton Rouge, Louisiana

Dear Sir:

Find enclosed copy of Log of Well of The
Union Sulphur Co., Inc.'s Trimble #3 well,
Woodlawn Field, Jefferson Davis Parish, Louis-
iana. Serial No. 25533.

Yours very truly,

Arsene P. Edwards
ARSENE P. EDWARDS
District Manager
Lake Charles, La.

AP E:lm1

Encl.
2cc: State Geologist
Baton Rouge, La.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Pull casing
#19

WORK PERMIT

PERMIT TO pull casing DATE 2/20/59
PARISH Jeff Davis FIELD Woodlawn
COMPANY Union Oil & Gas Corp. of La.
ADDRESS 218 Pioneer Bldg. Lake Charles, La.
WELL NAME W. L. Trimble No. 3 SEC 7 T. 9S R. 5W
WELL PERMIT SERIAL No. 25533 WORK PERMIT No. _____
LOCATION 330' E and 330' S of center of Sec 7 T9S
R5W, Jeff Davis Parish
YOU ARE HEREBY AUTHORIZED TO pull casing

TD 7950

PERMIT REQUESTED BY HARVEY BROWN

Company Representative

AUTHORIZED BY _____

ARSENE P. EDWARDS
District Office
Lake Charles, La.

MINERALS DIVISION Plug & Abandon
DEPARTMENT OF CONSERVATION LC #49
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plug & Abandon DATE 2/20/59
PARISH Jeff Davis FIELD Woodlawn
COMPANY Union Oil & Gas Corp. of La.
ADDRESS 218 Pioneer Bldg., Lake Charles, La.
WELL NAME W. L. Trimble No. 3 SEC 7 T9S R 5W
WELL PERMIT SERIAL No. 25533 WORK PERMIT No. _____
LOCATION 330' E and 330' S of center of Sec 7, T9S
R5W, Jeff Davis Parish

YOU ARE HEREBY AUTHORIZED TO set cement plugs: 7950-7850
1467-1317 50' to surface and abandon.

_____ TD 7950
PERMIT REQUESTED BY HARVEY BROWN
Company Representative

AUTHORIZED BY _____
ARSENE P. EDWARDS
District Office
Lake Charles, La.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

-PLUG AND ABANDON RECORD-

DATE WORK DONE 6-28-59

WORK PERMIT NO. 10053
WELL SERIAL NO. 25533

(Three copies to be filed with the District Office.)

NOTE: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED.

PARISH Jefferson Davis FIELD Woodlawn SEC. 7 TWP 9 RGE 5-W
COMPANY Union Oil & Gas Corp LEASE W. I. Trimble WELL NO. 3
TOTAL DEPTH 8074 CONDITION OF WELL Depleted gas well

1. SURFACE CASING (SIZE) 10 3/4" DEPTH 1367 AMOUNT PULLED None
2. PROTECTION CASING SIZE 0 DEPTH 0 AMOUNT PULLED 0
3. PRODUCTION CASING (SIZE) 7" DEPTH 8072 AMOUNT PULLED 1427

-CEMENT PLUGS-

1. DEPTH 7650 TO 7550 NO. OF SACKS 20 HOW PLACED Displacement
 2. DEPTH 1900 TO 1800 NO. OF SACKS 20 HOW PLACED "
 3. DEPTH 1315 TO 1465 NO. OF SACKS 75 HOW PLACED "
0 20 10 Poured in top
- MUD RECORD WEIGHT 11 VISCOSITY _____

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

Witnessed by John Harris
Inspector Lake Charles DISTRICT

SIGNED Union Oil & Gas Corp. of La.
C O M P A N Y
By: PIPE inc.
By: Harry B. Kahn Jr.
Representative

Form
Abd---MD1

