



STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
NEW ORLEANS

June
4215
225-5/29-5/31

ERNEST S. CLEMENTS
COMMISSIONER

POTENTIAL REPORT

OIL WELL: COMPLETION:
 DISTILLATE WELL: _____ RECOMPLETION: _____
 GAS WELL: _____ ***** RETEST: _____

PARISH: Jeff Davis TIME GAUGED 10¹⁰ AM 12¹⁰ AM HOUR.

FIELD: Wood Lawn OPENING TANK GAUGE: 9-8

WELL NAME & NO.: Trimble #4 CLOSING TANK GAUGE: 10-1

COMPANY: Union Sulphur Co DIFFERENCE: 5 in

PERMIT NO.: 10322 SERIAL NO.: 25797 TANK NUMBER: 2

LOCATION: SEC. 7 TWP. 7S RGE. 5W TANK COEF. (EBLS. PER INCH) 5.39

DATE COMPLETED: 5-29-41 BARRELS PER 2 HOURS: 26.95

DATE GAUGED: 6-2-41 ESTIMATED EBLS. PER DAY: 323.40

FLOWING OR PUMPING: flowing CHOKE SIZE: 10/64 TYPE: Positive

PRODUCING HORIZON: Mary DAILY GAS VOLUME: 183 "M" CU. FT.*

PRODUCING FROM: 8063 TO 8068 GAS OIL RATIO: 558

PERFORATED FROM: 8063 TO 8068 TUBING PRESSURE: 1425 LBS. SQ. IN.

CASING SEAT: 8401 FEET. CASING PRESSURE: 1540 LBS. SQ. IN.

TUBING: SIZE 2" IN. BOTTOM 7974 PERCENT B.S. & OR S.W. PL0

TOTAL DEPTH: 8401 CORRECTED GRAVITY: 37.3 DEGREES A.P.I. 60

ACIDIZED WITH: None GALLONS. ELEVATION OF DERRICK FLOOR: _____

WITNESSED: W. K. Chancel GAUGED BY: S. P. Chaisson
AGENT OR ENGINEER MINERALS DIVISION.

TITLE Assistant Prod. Foreman DISTRICT OFFICE: Lake Charles

CURRENT DATE: 6-2-41

REMARKS: Well turn into tank 5-30-41 at 11 a.m.

* THOUSANDS

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
MINERALS DIVISION

COPY

COPY

*Union Sulphur Co, Inc
Sulphur, La.*

COMPLETION: _____
CORRECTION: _____
RECOMPLETION: X _____
RETEST: _____

GENTLEMEN:

THIS WILL BE YOUR AUTHORITY TO PRODUCE YOUR _____

Frisbie WELL, NO. 4, *Woodlawn* FIELD,

Jeff Davis PARISH, LOUISIANA, AT THE

RATE OF 139 BARRELS PER DAY, FROM: July 1,

THROUGH THE MONTH OF: July, 1941.

*Total lease allowable
is 17,236 bbls for
July 1942.*

Yours very truly,

JOS. L. McHUGH,
D I R E C T O R .

Handwritten calculation:
139
417

4309
12927

17236

By: _____
MANAGER OF THE DISTRICT

OF: _____

DETAIL OF DISBURSEMENT

THE UNION SULPHUR COMPANY, INC.

2500 1-41

DATE	ITEMS	DISCOUNT	INVOICE
	<p>In payment for Permit to drill a well to be known as "Trimble # 4" in the Woodlawn Field, Jeff Davis Ph. La.</p>		50.00
<p>NO RECEIPT REQUIRED</p>			

THE ABOVE REPRESENTS A COPY OF THE AUDITOR'S VOUCHER. IF THERE IS A DISCREPANCY BETWEEN YOUR ACCOUNT AND OURS, ACCEPT THE CHECK, DEPOSIT IT AND ADDRESS YOUR COMPLAINT TO

ACCOUNTING DEPARTMENT
 THE UNION SULPHUR COMPANY, INC.
 SULPHUR, LOUISIANA

April 17th, 1941

Mr. J. J. Metzger, Jr., Chief Engr.
Department of Minerals
Baton Rouge, Louisiana

Dear Sir:

Enclosed herewith application from the
Union Sulphur Company together with check in the amount
\$50.00 for permit to drill a well in the Woodlawn Field,
to be known as Trimble # 4 and to be located as follows:

Trimble # 4 330' East & 330' North of Southwest
corner of Northeast $\frac{1}{4}$ of Section 7,
T 9 S, R 5 W, Jefferson Davis Parish,
Louisiana.

Enclosed, also, is plat showing the above
location.

Yours very truly,

H. A. Metzger, Mgr-Engr.
Lake Charles District.

HAM/lg

Encls.

THE UNION SULPHUR COMPANY, INC.
SULPHUR, LOUISIANA

J. A. BONHAM
MANAGER OF OPERATIONS

RECEIVE

APR 17 1941

DEPARTMENT OF MINERALS
LAKE CHARLES

April 16, 1941


Department of Minerals
State of Louisiana
Lake Charles, Louisiana

Gentlemen:

We are attaching plat in duplicate showing location, check for \$50.00 and application for a permit to drill a well in the Woodlawn Field, to be known as Trimble No. 4 and to be located as follows:

Trimble No. 4 330 feet East and 330 feet North of the South-west corner of NE 1/4 of Section 7, Township 9 South, Range 5 West, Jefferson Davis Parish, Louisiana.

Yours very truly,


Manager of Operations

JAB:G

cc- Mr. Wells

LAKE CHARLES DISTRICT

DATE: 4-20-41 FIELD: Wood lawn PARISH: Jeff Davis

COMPANY: Union Sulphur Co WELL: Trumble #4

Kind of Derrick (Steel, etc.): steel

Height of Derrick: 136 Feet.

Condition of Equipment (Workable -): fair

Master Gate Valve: YES NO

Kind of Master Gate Valve: Hughes Size: 10 3/4

Blowout Preventer: YES NO

Make of Preventer & Test (#) Cameron 6000th

Kind of Fuel: gas

Distance of Boiler from Rig: 200 feet

Distance of Flare from Rig: none

Distance of Flare from tanks: ✓

Distance of Flare from Oil Wells: ✓

Remarks:

Spelman
Agent, Department of Conservation
Minerals Division.

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAKE CHARLES DISTRICT

Complete Well Data Form

1. Inspection form	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2. Conductor pipe form	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
3. Surface Casing form	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
4. Intermediate Casing Form	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
5. Oil Casing form	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
6. Perforation form	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
7. Squeeze or plug back form	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
8. Potential form	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
9. Abandonment form	Yes <input type="checkbox"/>	No <input type="checkbox"/>
10. Well Log forms	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Electrical Log forms	Yes <input type="checkbox"/>	No <input type="checkbox"/>

FIELD:

COMPANY:

WELL NAME & NO.

Stebbins
AGENT, Department of Conservation
Minerals Division.

AFFIDAVIT OF TEST OF CASING IN WELL

AND

APPLICATION FOR CLEARANCE

PERMIT NO. 10322 SERIAL NO. _____ DATE 4-21- 1941
 OPERATOR Union Sulphur Co. FIELD Wood Lake ELEV D.S. _____
 LEASE Trousdale WELL NO. 4 SEC. 7 TWP. 9S RGE. 5W
 SIZE OF CASING 10 3/4 IN. WT. PER FT. 40 1/2 LBS. MAKE A O Smith
 NO. OF THREADS PER IN. 8 GRADE Q SEAMLESS NEW 2nd
 IF SECOND-HAND, WAS PIPE TESTED _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 1327 FEET. SACKS OF CEMENT 700 sacks
 SIZE OF HOLE 14" IN. AMOUNT OF CEMENT LEFT IN PIPE 40 feet
 METHOD OF CEMENTING Halsburton CEMENT SET 15 HOURS UNDER 800 LBS.
 PRESSURE. TOTAL TIME SET 36 HOURS.

DETAILS OF PRESSURE TEST BEFORE DRILLING PLUG:

DATE OF TEST: 4-23- 1941. GAUGE PRESSURE ON CASING 1125 LBS.
 PRESSURE AT END OF THIRTY MINUTES (30) 1125 DROP none LBS.
 TEST FLUID: WATER MUD _____ LBS. PER GAL. VISCOSITY _____ SEC.
 TYPE & WORKING PRESSURE OF BLOWOUT PREVENTOR: Shaffer - 6000#
 REMARKS _____

WITNESS: _____
 TITLE: _____
 COMPANY: _____

OPERATOR: F W Brown Inc
 TITLE: By Dick Le Gandy, Contractor.
 DEPARTMENT OF MINERALS
 DISTRICT OFFICE Lake Charles
 BY: SP. Officer
 TITLE: Inspector

AFFIDAVIT OF TEST OF CASING IN WELL

AND

APPLICATION FOR CLEARANCE

PERMIT NO. 10322 SERIAL NO. _____ DATE 5-11-1941
 OPERATOR Union Sulphur Co FIELD Wood Lawn ELEV D. _____
 LEASE Tran. Co. WELL NO. 4 SEC. 7 TWP. 98 RGE. 5 W
 SIZE OF CASING 7" IN. WT. PER FT. 26 LBS. MAKE Youngstown
 NO. OF THREADS PER IN. 8 GRADE A SEAMLESS NEW 2nd _____
 IF SECOND-HAND, WAS PIPE TESTED _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 8401 FEET. SACKS OF CEMENT 300
 SIZE OF HOLE 9 7/8 IN. AMOUNT OF CEMENT LEFT IN PIPE 46
 METHOD OF CEMENTING Haliburton CEMENT SET 12 HOURS UNDER 800 LBS.
 PRESSURE. TOTAL TIME SET 4 1/2 HOURS.

DETAILS OF PRESSURE TEST BEFORE DRILLING PLUG:

DATE OF TEST: 5-13-41 194 1. GAUGE PRESSURE ON CASING 1250 LBS.
 PRESSURE AT END OF THIRTY MINUTES (30) 1250 DROP None LBS.
 TEST FLUID: WATER MUD _____ LBS. PER GAL. VISCOSITY _____ SEC.
 TYPE & WORKING PRESSURE OF BLOWOUT PREVENTOR: _____

REMARKS _____

WITNESS: _____
 TITLE: _____
 COMPANY: _____

OPERATOR: Union Sulphur Co
 TITLE: SU Stone
 DEPARTMENT OF MINERALS
 DISTRICT OFFICE Lake Charles
 BY: J. P. ...
 TITLE: Inspector

PLUG BACK

SQUEEZE JOB

Date 5-14-41 Field Wood Lawn
 Company Union Sulphur Parish Jeff. Davis
 Well Trouble #4 Loc. _____
 Diameter of hole 7"
 Total Depth 8401

Plug Back

Squeeze

From _____

No. of Perforations 4

To _____

From 8079

To 8080

Kind of Cement _____

Cmt. Retainer @ 8875

Amt. of Cmt. _____ sacks.

Amt. of cmt. 100

Type of whipstock _____

Final pressure 5600 #/sq."

Sidetrack at _____

No. of perforations 4

Degrees _____

From 8058

Direction _____

To 8059

Remarks _____

Cmt. Retainer @ 8052

Amt. of cmt. 100

Final Pressure 5300 #/sq."

at Co Union Sulphur Co

For Oil Test

L. O. Stone

No. of perforations 24

From 8060

To 8066

*S. P. Chisner
Inspector*

Remarks Schlenker & Lane

Wells - Perforated

Perforating Data

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAKE CHARLES DISTRICT

Perforating Data

COMPANY: Union Sulphur WELL: Trumble # 4 FIELD: wood town DATE: 5-21-41

Casing Size: 7" Bottom of Hole: 8401 Purpose: Squeeze Prod.

Wt. of Fluid: 9-8 Blowout Preventor: Yes No Master Valve: Yes No

Size of Gun: 4 1/4 Size of Bullet: 3/8 Permit Shooting Depth: 8063-8066

Perforating Company: McCullough Number of Shots: 12

Run Number Depth	Run Number Depth	Run Number Depth	Run Number Depth
1 9066-8063			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
Shots Attempted: <u>12</u>	Shots Attempted: <u> </u>	Shots Attempted: <u> </u>	Shots Attempted: <u> </u>
Shots Fired: <u>12</u>	Shots Fired: <u> </u>	Shots Fired: <u> </u>	Shots Fired: <u> </u>
Total Number of Shots Fired: <u>12</u>			

W. Stone
Witness for Oil Co.

B. H. Cranley
Witness for Perf. Co.

J. P. ...
Witness for Dep't. of Conservation

Form 820
RECEIVED
 JUN 01 1941
 DEPARTMENT OF MINERALS
 LAKE CHARLES

SCHLUMBERGER
 WELL SURVEYING CORPORATION
 HOUSTON, TEXAS U.S.A.

RECEIVED
 JUN 01 1941
 DEPARTMENT OF MINERALS
 LAKE CHARLES

PRECISION GUN PERFORATING RECORD

Run No. 2 Date May 28 & 29, 1941
 Company Union Sulphur Company Address Sulphur, Louisiana
 Well Trimble #4 Field Woodlawn
 County Jefferson Davis State Louisiana
 Depth of Plug (By Schlumberger) 8080" (By Driller) 8073'6"
 Casing Specifications: (First) OD 7" ID _____ WT. _____ (Second) OD _____ ID _____ WT. _____
 Drilling Fluid Characteristics: Nature: Baroid
 Density 9.8 Viscosity 25 Fluid Level 0

DEPTH OF PERFORATIONS

Depth	Depth	Depth	Depth	Depth	Depth	Depth
		8063'0"	8065'9"			
		0"	9"			
		3"	8066'0"			
		3"	0"			
		6"	3"			
		6"	3"			
		9"	6"			
		9"	6"			
		8064'0"	8066'9"			
		0"	9"			
		3"	8067'0"			
		3"	0"			
		6"	3"			
		6"	3"			
		9"	6"			
		9"	6"			
		8065'3"	9"			
		3"	9"			
		6"	8068'0"			
		8065'6"	0"			

Bullet Diameter: 1/2" Total Number of Shots: 40

Remarks: _____

Observer: W. Ber - R. D. Buck

RECEIVED

JUN 3 - 1941

DEPARTMENT OF MINERALS
LAKE CHARLES

THE UNION SULPHUR COMPANY, INC.

SULPHUR, LOUISIANA

NAME OF WELL: Trimble #4 (Woodlawn Field)

LOCATION: Sec. 7, T9S, R5W - Jefferson Davis Parish

DATE COMPLETED: May 30, 1941

INITIAL PRODUCTION: 259 barrels on 10/64" Choke

TOTAL DEPTH: 8071'

GRAVITY OF OIL: 37.3

PERMIT SERIAL NUMBER: 25,797

THE UNION SULPHUR COMPANY, INC.

BY:

Frank W. Marble

DATE: 6/2/41

POTENTIAL REPORT

OIL WELL

COMPLETION _____

DISTILLATE WELL _____

RECOMPLETION _____

GAS WELL _____

RETEST

PARISH Jeff Davis TIME GAUGED 9^{am} 11^{am} HOUR

FIELD Wood Lawn OPENING TANK GAUGE 2. 1 3/4

WELL NAME & NO. Tramela #4 CLOSING TANK GAUGE 3 - 1 3/4

COMPANY Simon Sulphur Co DIFFERENCE 12 in

PERMIT NO. _____ SERIAL NO. 25797 TANK NUMBER 1 - Gum Barrel

LOCATION: SEC. 7 TWP 9 S RGE. 5 W TANK COEF. (BBL. PER INCH) 2.76

DATE COMPLETED 6-25-42 BARRELS PER 2 HOURS 33.12

DATE GAUGED 6-29-42 ESTIMATED BBL. PER DAY 178.65⁹ net Oil

FLOWING OR PUMPING blowing CHOKE SIZE 3/8 TYPE Pos

PRODUCING HORIZON _____ DAILY GAS VOLUME 242 *"M". CU. FEET.

PRODUCING FROM 8063 TO 8068 GAS/OIL RATIO: 1179/1

PERFORATED FROM 8068 TO 8068 TUBING PRESSURE 675 LBS. SQ. IN.

CASING SEAT 8404 FEET. CASING PRESSURE 1100 LBS. SQ. IN.

TUBING: SIZE 2" IN. BOTTOM 7045 PERCENT B.S. &/OR S.W. 55%

TOTAL DEPTH 8071 P.B. CORRECTED GRAVITY 37.3 DEGREES A.P.I.

ACIDIZED WITH _____ GALLONS. ELEVATION OF DERRICK FLOOR _____

WITNESSED Blair GAUGED BY SP Chearman

TITLE Prod Sup Inspector or Engineer, DEPARTMENT OF MINERALS.

DISTRICT OFFICE John Charles

CURRENT DATE 6-29-42

REMARKS gas Reading 90# 11 diff HX 1

*THOUSANDS

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Workover IC. # 31

WORK PERMIT

PERMIT TO: Workover DATE: June 5th, 1944
PARISH: Jeff Davis FIELD: Woodlawn
COMPANY: Union Sulphur Company
ADDRESS: Sulphur, Louisiana
WELL NAME: Trimble NO. 4 SEC 7 T. 98 R. 5W
WELL PERMIT SERIAL NO.: 25797 WORK PERMIT NO.: Workover #31
LOCATION: 330' E & 330' N of SW corner of NE $\frac{1}{4}$ of Sec. 7-98-5w.

YOU ARE HEREBY AUTHORIZED TO: Squeeze present perforations
8068-68 and perforate 8041-8052 w/44 holes and DST.

TD 8071

PERMIT REQUESTED BY: J. H. Baker
Company Representative

AUTHORIZED BY: Frank J. Pava, Jr., Mgr.
Lake Charles, Louisiana

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

DATE WORK DONE 6-5-44

WORK PERMIT NO. _____
WELL SERIAL NO. _____

(One copy to be filed with the District Office)

N O T E:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff. Davis FIELD Wood Lawn SEC _____ TWP _____ RGE _____
COMPANY Union Sulphur Co LEASE Trumble WELL NO. 4
TOTAL DEPTH 8053 P.B. NEW OR OLD WELL Old
SIZE CASING 7" DEPTH OF CASING 8053 P.B.
DEPTH OF PLUG BELOW PERFORATIONS 8053
PERFORATED FROM 8041 TO 8053
NUMBER OF HOLES 44 SIZE OF HOLES 1/2
PERFORATING COMPANY Schlumberger TRUCK NUMBER 236
PURPOSE OF PERFORATIONS Production
REMARKS: Cameron C.O.B. 6000' Test

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: Union Sulphur Co
COMPANY
Bill Lassange
Representative

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

DATE WORK DONE 6-5-44

WORK PERMIT NO. _____
WELL SERIAL NO. _____

(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff Davis FIELD Wood Lawn SEC _____ TWP _____ RGE _____
COMPANY Union Sulphur Co. LEASE Triscala WELL NO. 4
TOTAL DEPTH 840 ft NEW OR OLD WELL old
SIZE CASING 7" DEPTH OF CASING 840 ft
DEPTH OF PLUG BELOW PERFORATIONS 8056
PERFORATED FROM 8041 TO 8052
NUMBER OF HOLES 42 SIZE OF HOLES 1/2
PERFORATING COMPANY Schlumberger TRUCK NUMBER _____
PURPOSE OF PERFORATIONS Production
REMARKS: Cameron B.O.P. 6000 ft Test

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: Union Sulphur Co
COMPANY
C.P. Hardin
Representative

SCHLUMBERGER

WELL SURVEYING CORPORATION
HOUSTON, TEXAS U.S.A.

RECEIVED

JUN 9 1944

DEPARTMENT OF MINERALS
LAKE CHARLES

PRECISION GUN PERFORATING RECORD

Run No. 1 Date June 6, 1944

Company The Union Sulphur Co. Address Sulphur, Louisiana

Well Trimble # 4 Field Woodlawn

County Jeff Davis State Louisiana

Depth of Plug (By Schlumberger) 8055 (By Driller) 8053

Casing Specifications: (First) OD 7" ID WT 26# (Second) OD ID WT

Drilling Fluid Characteristics: Nature: Baroid


Density 10 Viscosity 18 Fluid Level 0

DEPTH OF PERFORATIONS

Depth	Depth	Depth	Depth	Depth	Depth	Depth
8041-0	8046-3	8051-3				
8041-3	8046-6	8051-6				
8041-6	8046-9	8051-9				
8041-9	8047-0	8052-0				
8042-3	8047-3					
8042-6	8047-6					
8042-9	8047-9					
8043-0	8048-0					
8043-3	8048-3					
8043-6	8048-6					
8043-9	8048-9					
8044-0	8049-0					
8044-3	8049-3					
8044-6	8049-6					
8044-9	8049-9					
8045-0	8050-0					
8045-3	8050-3					
8045-6	8050-6					
8045-9	8050-9					
8046-0	8051-0					

Bullet Diameter: 1/2" Total Number of Shots: 44

Remarks: Shot by Drillers measurements.

Observer: 
George Broussard

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

RECEIVED
JUN 15 1944
DEPARTMENT OF MINERALS
LAKE CHARLES

Lake Charles DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL ()
DIS. WELL ()
GAS WELL ()

NOTE
One copy to be filed with District Office within three (3) days of date of completion or recompletion (as per Order No. 29-A, Section X, Paragraph A, Article 1.)

COMPLETION ()
RECOMPLETION ()
PERMIT
SERIAL NO. 25797

PARISH Jeff. Davis FIELD Woodlawn SEC. 7 TWP 9S RGE. 5W
COMPANY The Union Sulphur Co., Inc. LEASE Trimble WELL NO. 4
DRILLING CONTRACTOR The Union Sulphur Co. DATED SPUDDED (OR W.O.) May 26, 1944
DATE COMPLETED OR RECOMPLETED June 11, 1944, AT _____ A.M. 3:45 P.M.

COMPLETION DATA:

INITIAL PRODUCTION 25 Bbls. - 11 Hrs. ~~BBLs/DAY (NET)~~
TUBING PRESSURE 225 #/SQ. IN. GA. FLOWING () SHUT IN () Gas Lift ()
CASING PRESSURE 850 #/SQ. IN. GA.
CHOKE SIZE 21/64" POSITIVE () ADJUSTABLE ()
B. S. & W. 75 PERCENT SALT WATER () WASH WATER ()
GAS VOLUME _____ MCF/DAY
GAS/OIL RATIO _____ CF/BBL.
GRAVITY 38.5 (60°-A.P.I.)
PRODUCING DEPTH 8041 FT. TO 8052 FT.
PERFORATED YES () NO () BOTTOM TUBING 8009 FT. SIZE 2 1/2 IN.
CASING (OIL STRING) SIZE 7 IN. I.D. () O.D. () BOTTOM (SEAT) 8401 FT.
TOTAL DEPTH DRILLED 8054 FT. DERRICK FLOOR ELEVATOR _____ FT.

Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests. (See Section X, Paragraph B, of Order No. 29-A on reverse side.)

The Union Sulphur Company, Inc.
C O M P A N Y

Archie P. Edwards
COMPANY REPRESENTATIVE

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side to be used when requesting clearance for oil produced on Drill Stem Test or other production tests; made previous to official completion or recompletion.

Section X, Paragraph B of Order No. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and any miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production; as "from 8:00 A.M., August 5th, to 3:00 P.M., August 8th, 1942."

DATE OF TEST	T E S T D A T A		AMOUNT OF OIL PRODUCED
	TIME OF TEST		
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	
_____ 19 _____	_____ .M TO _____ .M	_____ BARRELS	

T O T A L: _____ BARRELS

The above total barrels of oil was produced from _____ Ft. to _____ Ft.

REMARKS:

C O M P A N Y

COMPANY REPRESENTATIVE

POTENTIAL REPORT

OIL WELL
 DISTILLATE WELL _____
 GAS WELL _____

COMPLETION _____
 RECOMPLETION
 RETEST _____

PARISH Jeff Davis
 FIELD Wood Lawn
 WELL NAME & NO. Trumble 4
 COMPANY Union Sulphur Co
 PERMIT NO. _____ SERIAL NO. 25797
 LOCATION: SEC. 7 TWP. 9S RANGE 5W
 DATE COMPLETED 6-10-44
 DATE GAUGED 6-14-44
 FLOWING OR PUMPING Gas lift
 PRODUCING HORIZON _____
 PRODUCING FROM 8041 TO 8052
 PERFORATED FROM 8041 TO 8052
 CASING SEAT 8404 FEET
 TUBING: SIZE 2 1/2 IN. BOTTOM 8023
 TOTAL DEPTH 8404
 ACIDIZED WITH _____ GALLONS.
 WITNESSED A. D. P. Prince
 TITLE _____

TIME GAUGED 3 hrs HOUR
 OPENING TANK GAUGE 1-2
 CLOSING TANK GAUGE 1-11
 DIFFERENCE 9 in
 TANK NUMBER 3
 TANK COEF. (CUB. PER INCH) 540
 BARRELS PER 3 HOURS 48.58
 ESTIMATED BLS. PER DAY 290 net Oil
 CHOKE SIZE 28/64 TYPE PAV
 DAILY GAS VOLUME 248 *M³. CU. FEET.
 GAS/OIL RATIO: 8.54/1
 TUBING PRESSURE 9.00 LBS. SQ. IN.
 CASING PRESSURE 875 LBS. SQ. IN.
 PERCENT B.S. &/OR S.W. 25%
 CORRECTED GRAVITY 39.3 DEGREES A.P.I.
 ELEVATION OF DERRICK FLOOR _____

GAUGED BY S. P. Chaires
 Inspector or Engineer, DEPARTMENT OF
 MINERALS
 DISTRICT OFFICE Lake Charles

CURRENT DATE 6-14-44

REMARKS Out Put 70# 58 diff 4 x 3/4 flange Conn
well from extra tank 6-10-44 - at 6.0114

(no intake metre installed)

* THOUSANDS

84.7	70.8
58	3500
6776	354000
4235	2124
4912.6	247800.7
	232
	158
	145
	130

854

05
Mrs. Nannie Hebert
et als.

U.S.Co.
S-5529

Eba Miller

U.S.Co.
S-5487-A
Prod.

Cal. Ntl. Bk.

U.S.Co.
S-5530
4-14-44

Raymond Hebert
(T. Miller)

Raymond Hebert

Onezia
Miller et als

Eba Miller

U.S. Co.
S-5754
5-16-40

U.S.Co.
S-5531-B

U.S.Co.
S-5529

SW Disposal
Ø3

Cal. Ntl. Bk.

U.S.Co.
S-5487-A
Prod.

Strake
Ø1

Ø2

Ø7

Ø6

Ø2

Ø1

Calcasieu Natl. Bank

Onezia Miller et als

U.S.Co.
S-5529

W. L. Trimble

U.S.Co.
S-5487-A

Ø1

Ø4

Ø4

Ø4

Ø3

7

Ø3

U.S.Co.
S-5516
1-11-40

Cal. Ntl. Bank's
Herbert Racca's

Ø1

Cal. Ntl. Bk. 1/2
Herbert Racca's

U.S.Co.
S-5487 S-5519
Prod. 6-19-39

U.S.Co.
S-5487-A
S-5519
6-19-39

T9S-R5W

Luma Bourgeois
J. A. Martin

U.S.Co.
S-5487-A
S-5487-B
10-20-44

J. E. Ervine
J. E. Bishop

Volind Oil & Gas Co.

Racca

18

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Plug and
Perforate L.C.
#36

WORK PERMIT

PERMIT TO: Plug & Perforate DATE: September 4, 1945

PARISH: Jefferson Davis FIELD: Woodlawn

COMPANY: The Union Sulphur Company, Inc.

ADDRESS: Sulphur, Louisiana

WELL NAME: Frimble NO. 4 SEC. 7 T. 9S R. 5W

WELL PERMIT SERIAL NO.: 25797 WORK PERMIT NO.: _____

LOCATION: 330' East and 330' North of the Southwest

Corner of Northeast $\frac{1}{4}$ of Section 7, T-9S, R-5W.

YOU ARE HEREBY AUTHORIZED TO: Set cement plug 7705'

to 7605'. Perforate 7585' to 7560' with 60 1/2"

holes.

_____ TD 8054

PERMIT REQUESTED BY: W.R. Lasseigne, Asst. Prod. Supt.

Company Representative

AUTHORIZED BY: ARSENE P. EDWARDS, District Manager
Lake Charles, Louisiana

District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

DATE WORK DONE 9-8-45

WORK PERMIT NO. LC 36
WELL SERIAL NO. _____

(One Copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff Davis FIELD Wood Lane SEC _____ TWP _____ RGE _____
COMPANY Levee Sulphur Co LEASE Tremble WELL NO. 4
TOTAL DEPTH 7646 NEW OR OLD WELL old
SIZE CASING 7" DEPTH OF CASING 8401
DEPTH OF PLUG BELOW PERFORATIONS 7646
PERFORATED FROM 7585 TO 7600
NUMBER OF HOLES 60 SIZE OF HOLES 1/2
PERFORATING COMPANY McCullough Tool Co TRUCK NUMBER 7
PURPOSE OF PERFORATIONS Production

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: Quinn Anderson
COMPANY

James E. Kiehl
Representative

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Plug and Perforate
C. #37

WORK PERMIT

PERMIT TO: Plug and Perforate DATE: September 10, 1945
PARISH: Jefferson Davis FIELD: Woodlawn
COMPANY: The Union Sulphur Company, Inc.
ADDRESS: Sulphur, Louisiana
WELL NAME: Trimble NO. 4 SEC. 7 T. 9S R. 5W

WELL PERMIT SERIAL NO.: 25797 WORK PERMIT NO.: _____
LOCATION: 330' E and 330' N of the SW Cor. of NE $\frac{1}{4}$ of
Sec. 7, T-9S, R-5W, Jefferson Davis Parish, Louisiana

YOU ARE HEREBY AUTHORIZED TO: Set cement plug 7340' to
7240'. Perforate casing 7235' to 7237' with 8
1/2" holes.

_____ TD. 7646'
PERMIT REQUESTED BY: J.M. Baker, Prod. Supt.
Company Representative

AUTHORIZED BY: ARSENE P. EDWARDS, District Manager
Lake Charles, Louisiana
District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Squeeze and
Perforate L.C. #71

WORK PERMIT

PERMIT TO: Squeeze & Perforate DATE: September 10, 1945
PARISH: Jefferson Davis FIELD: Woodlawn
COMPANY: The Union Sulphur Company, Inc.
ADDRESS: Sulphur, Louisiana

WELL NAME: Trimble NO. 4 SEC. 7 T. 9S R. 5W

WELL PERMIT SERIAL NO.: 25797 WORK PERMIT NO.:

LOCATION: 330' E and 330' N of the SW Corner of NE $\frac{1}{4}$ of
Sec. 7, T-9S, R-5W, Jefferson Davis Parish, Louisiana.

YOU ARE HEREBY AUTHORIZED TO: Squeeze perforations
7235' to 7237' and perforate 7219' to 7227' with
32 1/2" holes for production.

PERMIT REQUESTED BY: J.M. Baker, Prod. Supt. TD 7646'
Company Representative

AUTHORIZED BY: ARSENE P. EDWARDS, District Manager
Lake Charles, Louisiana District Office

POTENTIAL REPORT

OIL WELL _____

COMPLETION _____

DISTILLATE WELL X

RECOMPLETION X

* * * * *

GAS WELL _____

RETEST _____

PARISH Jeff Davis

TIME GAUGED 2 HOUR

FIELD Goodlawn

OPENING TANK GAUGE 1' 9 1/2"

WELL NAME & NO. Trimbale #4

CLOSING TANK GAUGE 1' 11 1/2"

COMPANY Union Sulphur Co., Inc.

DIFFERENCE 2"

PERMIT NO. _____ SERIAL NO. 26797

TANK NUMBER 2

LOCATION: SEC. 7 TWP. 9S RANGE 5N

TANK COEF. (BLS. PER I. CH) 5.40

DATE COMPLETED September 16, 1946

BARRELS PER 2 HOURS 10.80

DATE GAUGED September 17, 1946

ESTIMATED BLS. PER DAY 129.60

FLOWING OR PUMPING Flowing

CHOKE SIZE 1/8" TYPE Positive

PRODUCING HORIZON _____

DAILY GAS VOLUME 194.81*"M". CU. FEET.

PRODUCING FROM 7219 TO 7227

GAS/OIL RATIO: 1499/1

PERFORATED FROM " TO "

TUBING PRESSURE 1580 LBS. SQ. IN.

CASING SEAT 7250' PB FEET

CASING PRESSURE Sealed LBS. SQ. IN.

TUBING: SIZE 2 1/2" IN. BOTTOM 7175'

PERCENT B.S. &/OR S.W. 5/10

TOTAL DEPTH 8494'

CORRECTED GRAVITY 61 DEGREES A.P.I.

ACIDIZED WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED C.P. Hardin

GAUGED BY S.P. Chiasson
Inspector or Engineer, DEPARTMENT OF
MINERALS

TITLE Head Gauger

DISTRICT OFFICE Lake Charles, Louisiana

CURRENT DATE September 17, 1946

REMARKS 50# 18" Diff. 4" x 1" Flange Con.

*THOUSANDS

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

DATE WORK DONE 9-16-45

WORK PERMIT NO. _____
WELL SERIAL NO. 25797

(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff Davis FIELD Wood Lawn SEC 7 TWP 9 RGE 5 W
COMPANY Union Sulphur Co LEASE Trimble WELL NO. 4
TOTAL DEPTH 7230 PB NEW OR OLD WELL Old
SIZE CASING 7" DEPTH OF CASING 8404
DEPTH OF PLUG BELOW PERFORATIONS 7230
PERFORATED FROM 7219 TO 7227
NUMBER OF HOLES 32 SIZE OF HOLES 1/2
PERFORATING COMPANY McCullough Tool Co TRUCK NUMBER _____
PURPOSE OF PERFORATIONS Production

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: Union Sulphur Co
COMPANY
C. P. Hardin
Representative
Spchiason
Inspector

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

RECEIVED
SEP 19 1945
DEPARTMENT OF MINERALS
LAKE CHARLES
COMPLETION (X)

Lake Charles DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL ()

NOTE

DIS. WELL (X)

One copy to be filed with District Office within three (3) days of date of completion or recompletion (as per Order No. 29-A, Section X, Paragraph A, Article 1.)

RECOMPLETION ()

GAS WELL ()

PERMIT
SERIAL NO. 25797

PARISH Jefferson Davis FIELD Woodlawn SEC. 7 TWP. 9S RGE. 5W

COMPANY The Union Sulphur Co. Inc. LEASE Trimble WELL NO. 4

DRILLING CONTRACTOR Self DATED SPUDDED (OR W.O.) Sept. 5, 1945

DATE COMPLETED OR RECOMPLETED Sept. 17, 1945 AT 6 A.M. P.M.

COMPLETION DATA:

INITIAL PRODUCTION 130 BBL/DAY (NET)

TUBING PRESSURE 1520 #/SQ. IN. GA. FLOWING (X) SHUT IN ()

CASING PRESSURE 0 #/SQ. IN. GA.

CHOKE SIZE 8/64 POSITIVE (X) ADJUSTABLE ()

B. S. & W. None PERCENT SALT WATER () WASH WATER ()

GAS VOLUME 244 MCF/DAY

GAS/OIL RATIO 1880/1 CF/BBL.

GRAVITY 63.3 (60°-A.P.I.)

PRODUCING DEPTH 7219 FT. TO 7237 FT.

PERFORATED YES (X) NO () BOTTOM TUBING 7176 FT. SIZE 2 1/2 IN.

CASING (OIL STRING) SIZE 7 IN. I.D. () O.D. (X) BOTTOM (SEAT) 7616 FT.

TOTAL DEPTH DRILLED 7616 FT. DERRICK FLOOR ELEVATOR 8 FT.

Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests. (See Section X, Paragraph B, of Order No. 29-A on reverse side.)

THE UNION SULPHUR COMPANY, INC.
C O M P A N Y

J. M. Baban
COMPANY REPRESENTATIVE (Prod. Supt.)

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side to be used when requesting clearance for oil produced on Drill Stem Test or other production tests; made previous to official completion or recompletion.

Section X, Paragraph B of Order No. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and any miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production; as "from 8:00 A.M., August 5th, to 3:00 P.M., August 8th, 1942."

DATE OF TEST	T E S T D A T A TIME OF TEST	AMOUNT OF OIL PRODUCED
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
T O T A L:		BARRELS

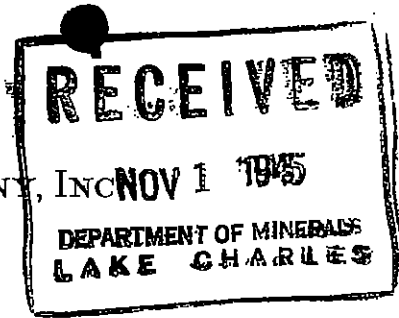
The above total barrels of oil was produced from _____ Ft. to _____ Ft.

REMARKS:

C O M P A N Y

COMPANY REPRESENTATIVE

THE UNION SULPHUR COMPANY, INC
SULPHUR, LOUISIANA



FRANK B. MARKLE
VICE PRESIDENT

October 31, 1945

District Office - Minerals Division
Department of Conservation
Lake Charles, Louisiana

Gentlemen:

We are attaching three copies of log of the second workover of our well W. L. Trimble No. 4 in the Woodlawn Field, Jefferson Davis Parish, Louisiana.

Yours very truly,

A handwritten signature in cursive script, appearing to read "Frank B. Markle".

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
LAKE CHARLES, LOUISIANA

November 3rd, 1945

Mr. F.V. Carter, Chief Engineer
Department of Conservation
State Capitol Building
Baton Rouge, Louisiana

Dear Sir:

Find enclosed (2) copies of "Log of Well"
of The Union Sulphur Company, Incorporated's W.L.
Trimble #4 Well, Woodlawn Field, Jefferson Davis
Parish, Louisiana.

Yours very truly,

ARSENE P. EDWARDS
District Manager
Lake Charles, La.

FJF jr./mbh
Encls.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Pull Casing
C. 7^F 30

WORK PERMIT

PERMIT TO pull Casing DATE July 25, 1950
PARISH Jeff. Davis FIELD Woodlawn
COMPANY Union Sulphur Co., Inc.
ADDRESS Sulphur, La.
WELL NAME W. L. Trimble NO. 4 SEC. 7 T. 9S R. 5W
WELL PERMIT SERIAL NO. 25797 WORK PERMIT NO. _____
LOCATION 330' N. & 330' E of the SW cor. of NE 1/4 of Sec. 7

YOU ARE HEREBY AUTHORIZED TO pull all casing possible
plug & Abandon.

TD

PERMIT REQUESTED BY W. R. Lassone
Company Representative

AUTHORIZED BY _____

ARSENE P. EDWARDS
District Office
LAKE CHARLES, LA.

Plug & Abandon

No. 4 83

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plug & Abandon DATE July 28, 1950

PARISH Jacq. Davis FIELD Woodlawn

COMPANY Union Sulphur Co., Inc.

ADDRESS Sulphur, La.

WELL NAME V. S. Trumble NO. 4 SEC. 7 T. 35 R. 6W

WELL PERMIT SERIAL NO. 25797 WORK PERMIT NO. _____

LOCATION 330' E. & 330' N. of the "C" cor. of Sec. 7
Sec. 7

YOU ARE HEREBY AUTHORIZED TO Get out, plug, 7230-7130,
1377-1377, 0 to 100 and abandon.

TD

PERMIT REQUESTED BY F. P. Leagon

Company Representative

AUTHORIZED BY _____

ARNDT H. BOWLING

District Office

LAKE CHARLES, La.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

RECEIVED
AUG 14 1950
DEPARTMENT OF MINERALS
LAKE CHARLES
WORK PERMIT NO. 10322
WELL SERIAL NO. 25797

- PLUG AND ABANDON RECORD -

DATE WORK DONE 8-1
8-3
8-4

(Three copies to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff Davis FIELD Woodland SEC 7 TWP 9 RGE 5
COMPANY The Union Sulphur LEASE Junkie WELL NO 4
TOTAL DEPTH 8401 CONDITION OF WELL Dead (rea)

- (1) SURFACE CASING (SIZE) 10 3/4 DEPTH 1311.50 AMOUNT PULLED _____
- (2) PROTECTION CASING (SIZE) _____ DEPTH _____ AMOUNT PULLED _____
- (3) PRODUCTION CASING (SIZE) 7" DEPTH 8401 AMOUNT PULLED 1390

- CEMENT PLUGS -

- (1) DEPTH 7280 TO 7180 NO. OF SACKS 25 HOW PLACED BAKER
- (2) DEPTH 1390 TO 1290 NO. OF SACKS 50 HOW PLACED displacement
- (3) DEPTH 100 TO - NO. OF SACKS 100 HOW PLACED "

MUD RECORD WEIGHT _____ VISCOSITY _____

REMARKS: York

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: The Union Sulphur Co. Inc.
COMPANY
C. S. Sweeney
Representative

Witnessed by: R. J. Homers

Inspector _____ DISTRICT _____

POTENTIAL REPORT

OIL WELL A

COMPLETION

DISTILLATE WELL

RECOMPLETION

GAS WELL

RETEST *

PARISH Jeff Davis

TIME GAUGED 9 am. 11 am. HOUR

FIELD Kodjawa

OPENING TANK GAUGE 2 1 5/8

WELL NAME & NO. Frisbie #4

CLOSING TANK GAUGE 2 1 5/8

COMPANY Katon Sulphur Company

DIFFERENCE 12"

PERMIT NO. SERIAL NO. 28767

TANK NUMBER 1- Gus Barrel

LOCATION: SEC. 7 TWP. ORGE. 80

TANK COEF. (BBL. PER INCH) 2.70

DATE COMPLETED 8-29-42

BARRELS PER 3 HOURS 33.12

DATE GAUGED 8-27-42

ESTIMATED BBL. PER DAY 376.00 and oil

FLOWING OR PUMPING Flowing

CHOKE SIZE 5/8 TYPE Positive

PRODUCING HORIZON

DAILY GAS VOLUME 212 "M". CU. FEET.

PRODUCING FROM 4000 TO 4000

GAS/OIL RATIO: 1175/1

PERFORATED FROM 3000 TO 3000

TUBING PRESSURE 675 LBS. SQ. IN.

CASING SEAT 3100 FEET.

CASING PRESSURE 1100 LBS. SQ. IN.

TUBING: SIZE 2" IN. BOTTOM 7000

PERCENT B.S. &/OR S.W. 200

TOTAL DEPTH 3071 P.S.

CORRECTED GRAVITY 57.5 DEGREES A.P.I.

ACIDIZED WITH GALLONS.

ELEVATION OF DERRICK FLOOR

WITNESSED J. D. Lawrence

GAUGED BY E. F. Chisoon

TITLE Producing Superintendent

Inspector or Engineer, DEPARTMENT

OF MINERALS.

DISTRICT OFFICE Lake Charles

CURRENT DATE 8-27-42

REMARKS Gas reading 609 11 am 4 * 1

*THOUSANDS