

July 8th, 1941

Mr. J. J. Metzger, Jr., Chief Engr.
Department of Minerals
Baton Rouge, Louisiana

Dear Sir:

Enclosed herewith application from the Union Sulphur Company together with check in the amount of \$50.00 for permit to drill a well in the Woodlawn Field to be known as Trimble No. 5 and to be located as follows:

Trimble # 5 990' South & 990' East of the Northwest corner of SE $\frac{1}{4}$ of Sec. 7, T 9 S, R 5 W, Jefferson Davis Parish, Louisiana.

Enclosed, also, is plat showing the above location.

Yours very truly,

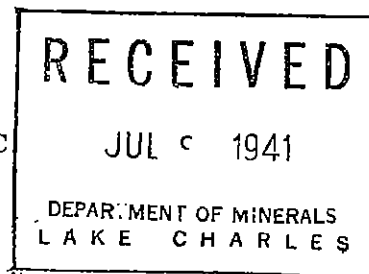
D. D. Gooch, Manager.
Lake Charles District.

DDG/lg

Encls.

THE UNION SULPHUR COMPANY, INC
SULPHUR, LOUISIANA

J. A. BONHAM
MANAGER OF OPERATIONS



July 7, 1941

Department of Minerals
State of Louisiana
Lake Charles, Louisiana


Gentlemen:

We are attaching plat showing location, check for \$50.00 and application for a permit to drill a well in the Woodlawn Field to be known as Trimble No. 5 and to be located as follows:

Trimble No. 5

990 feet South and 990 feet East of the Northwest corner of the SE 1/4 of Section 7, Township 9 South, Range 5 West, Jefferson Davis Parish, Louisiana.

Yours very truly,


Manager of Operations

JAB:G

cc- Mr. Geo. M. Wells

AFFIDAVIT OF TEST OF CASING IN WELL

AND

APPLICATION FOR CLEARANCE

PERMIT NO. 10764 SERIAL NO. 26737 DATE July 22 1941
 OPERATOR Union Sulphur Co FIELD W. Louisiana ELEV D.F. 14
 LEASE Trumbull 5 WELL NO. 5 SEC. TWP. RGE.
 SIZE OF CASING 10 3/4 IN. WT. PER FT. 7.55 LBS. MAKE A O Smith
 NO. OF THREADS PER IN. 7 GRADE A SEAMLESS NEW 2nd
 IF SECOND-HAND, WAS PIPE TESTED DESCRIBE

DEPTH LANDED BELOW DERRICK FLOOR 14 1/4 FEET. SACKS OF CEMENT 550
 SIZE OF HOLE 14 IN. AMOUNT OF CEMENT LEFT IN PIPE 43
 METHOD OF CEMENTING Waller's CEMENT SET 5 HOURS UNDER 1050 LBS.
 PRESSURE. TOTAL TIME SET 25 HOURS.

DETAILS OF PRESSURE TEST BEFORE DRILLING PLUG:

DATE OF TEST: 7-23 1941. GAUGE PRESSURE ON CASING 1100 LBS.
 PRESSURE AT END OF THIRTY MINUTES (30) 1100 DROP none LBS.
 TEST FLUID: WATER MUD 10.7 LBS. PER GAL. VISCOSITY 27 SEC.
 TYPE & WORKING PRESSURE OF BLOWOUT PREVENTOR: 3000 Water Valve
 REMARKS 3000 B.O.P. & Flow Line Valve

WITNESS: _____
 TITLE: _____
 COMPANY: _____

OPERATOR: W A Waller
 TITLE: Driller
 DEPARTMENT OF MINERALS
 DISTRICT OFFICE Jade Charles
 BY: James O Baker
 TITLE: Inspector

Sketch of Blowout preventor hook-up on reverse side.

POTENTIAL REPORT

OIL WELL **K** COMPLETION _____
 DISTILLATE WELL _____ RECOMPLETION _____
 GAS WELL _____ RETEST **X**

PARISH **Jeff Davis** TIME GAUGED **2** HOUR
 FIELD **Woodlawn** OPENING TANK GAUGE **2' 4"**
 WELL NAME & NO. **Trimble #5** CLOSING TANK GAUGE **4' 11 1/2"**
 COMPANY **Union Sulphur Company, Inc** DIFFERENCE **2' 7 1/2"**
 PERMIT NO. **10764** SERIAL NO. **26237** TANK NUMBER **2**
 LOCATION: SEC. **7** TWP. **08** RANGE **5W** TANK COEF. (BBL. PER L. CH) **5.40**
 DATE COMPLETED **8/7/41** BARRELS PER **2** HOURS **170.08**
 DATE GAUGED **6/4/45** ESTIMATED BBL. PER DAY **204.12 Net Oil**
 FLOWING OR PUMPING **Flowing** CHOKE SIZE **24/64** TYPE **Positive**
 PRODUCING HORIZON _____ DAILY GAS VOLUME **325.10** "M". CU. FEET.
 PRODUCING FROM **8043** TO **8061** GAS/OIL RATIO: **1593/1**
 PERFORATED FROM **8043** TO **8061** TUBING PRESSURE **450** LBS. SQ. IN.
 CASING SEAT **8053** FEET CASING PRESSURE **1450** LBS. SQ. IN.
 TUBING: SIZE **2 1/2** IN. BOTTOM **7945** PERCENT B.S. &/OR S.W. **90%**
 TOTAL DEPTH **8053'** CORRECTED GRAVITY **40** DEGREES A.P.I.
 ACIDIZED WITH _____ GALLONS. ELEVATION OF DERRICK FLOOR _____
 WITNESSED **C.P. Hardin** GAUGED BY **S.P. Chiasson**
 Inspector or Engineer, DEPARTMENT OF MINERALS
 TITLE **Head Gauger** DISTRICT OFFICE **Lake Charles, Louisiana**
 CURRENT DATE **June 4th, 1945**
 REMARKS **50# 42" Diff. 4 x 1" Flange Con.**

*THOUSANDS

AFFIDAVIT OF TEST OF CASING IN WELL

AND

APPLICATION FOR CLEARANCE

PERMIT NO. 10764 SERIAL NO. 26237 DATE 8-9-1941

OPERATOR Union Sulphur Co FIELD Woodlawn ELEV D.F.

LEASE Trumble WELL NO. 5 SEC. 7 TWP. 98 RGE. 5-W

SIZE OF CASING 7" IN. WT. PER FT. 26# LBS. MAKE Youngstown

NO. OF THREADS PER IN. 8 GRADE 280 SEAMLESS NEW 98 2nd 5-W

IF SECOND-HAND, WAS PIPE TESTED DESCRIBE

DEPTH LANDED BELOW DERRICK FLOOR 8043 FEET. SACKS OF CEMENT 350

SIZE OF HOLE 9 7/8 IN. AMOUNT OF CEMENT LEFT IN PIPE 60 feet

METHOD OF CEMENTING Halburton CEMENT SET 12 HOURS UNDER 750 LBS.

PRESSURE. TOTAL TIME SET 48 HOURS.

DETAILS OF PRESSURE TEST BEFORE DRILLING PLUG:

DATE OF TEST: 8-11-1941 GAUGE PRESSURE ON CASING 1300 LBS.

PRESSURE AT END OF THIRTY MINUTES (30) 1300 DROP none LBS.

TEST FLUID: WATER MUD LBS. PER GAL. VISCOSITY SEC.

TYPE & WORKING PRESSURE OF BLOWOUT PREVENTOR: Cameron 6000#

REMARKS

WITNESS:

TITLE:

COMPANY:

OPERATOR: Union Sulphur Co

TITLE: Adam K. Vincent

DEPARTMENT OF MINERALS DISTRICT OFFICE Lake Charles

BY: Speckman

TITLE: Inspector

C E M E N T R E C O R D

DATE: 8-11-41
FIELD: Wood Lawn
PARISH: Jeff Davis
COMPANY: Union Sulphur Co

WELL: Trumble #5
LOCATION: _____
Diameter of Hole Drilled: 9 7/8
Total Depth of Hole: 8051
Hole cleaned out to: 8043
Size of Casing: 7"
Casing hung and cemented at: 8043
None Upper Flat Collar at: _____
Halburt Lower Float Collar at: 7999
_____ Casing Shoe at: 8043
Kind of Cement Used: infernal
Method of Cement: Halburt
Amount of Cement Used: 350 sacks
Condition of Mud good
Before Cement: _____
Viscosity: 26
Weight of Mud: 10.2
% Sand in Mud: (Shakeout) 2%
Final _____ line readings: _____

Time Started: 2:50 AM
Time Completed: 3:30 PM

Adam L. Wincoast
Witness for Company

S. P. Cheever
Agent, Department of Conservation.

THE UNION SULPHUR COMPANY, INC.

SULPHUR, LOUISIANA

NAME OF WELL: Trimble #5 - Woodlawn Field

LOCATION: Sec. 7 - 8S - 5W - Jefferson Davis Parish

DATE COMPLETED: August 12, 1941

INITIAL PRODUCTION: 178 Barrels on 8/64" Choke

TOTAL DEPTH: 8,051'

GRAVITY OF OIL: 38.5

PERMIT SERIAL NUMBER: 26237

THE UNION SULPHUR COMPANY, INC.

BY:

Joe Bousman

DATE: 8/18/41



STATE OF LOUISIANA
DEPARTMENT OF MINERALS
BATON ROUGE

JOS. L. MCHUGH
DIRECTOR

P O T E N T I A L R E P O R T

OIL WELL: COMPLETION:
DISTILLATE WELL: _____ RECOMPLETION: _____
GAS WELL: _____ ***** RETEST: _____

PARISH: Jeff Davis TIME GAUGED: 8⁵⁶ Am. 10⁵⁶ Am

FIELD: Wood Lawn OPENING TANK GAUGE: 4. 2¹/₄

WELL NAME & NO.: Trumble # 5 CLOSING TANK GAUGE: 4. 5¹/₄

COMPANY: Union Sulphur Co DIFFERENCE: 3ⁱⁿ

PERMIT NO. 10764 SERIAL NO. 26237 TANK NUMBER: 3.

LOCATION: SEC. 7 TWP. 9-S RGT. 5W TANK COEFF. (BBLs./INCH) 5.40

DATE COMPLETED: 8-12-41 ESTIMATED BBLs./DAY: 194. ⁴⁰

FLOWING OR PUMPING: flowing CHOKE SIZE 8/64" TYPE: Positive

PRODUCING HORIZON: Marginalina DAILY GAS VOLUME: 95 "M" CU. FT.*

PRODUCING FROM: 8043' TO 8051 GAS/OIL RATIO: 488

PERFORATED FROM: None TO _____ TUBING PRESSURE: 1300 LBS. SQ. IN.

7" CASING SEAT: 7' & 8043' FEET. CASING PRESSURE: 1600 LBS. SQ. IN.

TUBING: SIZE: 2¹/₂ IN. BOTTOM; 7942 PERCENT B.S. &/OR S.S. PL0.

TOTAL DEPTH: 8051 CORRECTED GRAVITY: _____ DEGREES API.

ACIDIZED WITH: None GALLONS. ELEVATION OF DERRICK FLOOR: 12.34'

WITNESSED: S. A. Cordill GAUGED BY: S. P. Chaisson

TITLE: Pumper AGENT OR ENGINEER,

DISTRICT OFFICE: Loke Charles DEPARTMENT OF MINERALS.

CURRENT DATE: 8-15-41

REMARKS: Gas figured from : static 50[#], diff 50"

~~plate in 7" line, company of~~

* THOUSANDS

Allow 19.5 from Aug 12 - 3¹/₄

RECEIVED 91.

POTENTIAL REPORT

OIL WELL * COMPLETION *
 DISTILLATE WELL _____ RECOMPLETION _____
 GAS WELL _____ ***** RETEST _____

PARISH Jeff Davis TIME GAUGED 8:56 to 10:16 HOUR
 FIELD Woodlawn OPENING TANK GAUGE 4' 2 1/4"
 WELL NAME & NO. Trimble # 5 CLOSING TANK GAUGE 4' 5 1/2"
 COMPANY Union Sulphur Company DIFFERENCE 3"
 PERMIT NO. 10764 SERIAL NO. 26257 TANK NUMBER 3
 LOCATION: SEC. 7 TWP. 9S RGE. 5 W TANK COEF. (BBLs. PER INCH) 6.40
 DATE COMPLETED 8-12-41 BARRELS PER 2 HOURS 16.20
 DATE GAUGED 8-16-41 ESTIMATED BBLs. PER DAY 194.40
 FLOWING OR PUMPING Flowing CHOKE SIZE 8/64 TYPE Positive
 PRODUCING HORIZON Marginulina DAILY GAS VOLUME 95 *"M". CU. FEET
 PRODUCING FROM 8048 TO 8051 GAS/OIL RATIO: 488
 PERFORATED FROM None TO _____ TUBING PRESSURE 1500 LBS. SQ. IN
 CASING SEAT 7" at 8048' FEET. CASING PRESSURE 1600 LBS. SQ. IN
 TUBING: SIZE 2 1/2 IN. BOTTOM 7942 PERCENT B.S. &/OR S.W. PLO
 TOTAL DEPTH 8051 CORRECTED GRAVITY _____ DEGREES A.P.I
 ACIDIZED WITH None GALLONS. ELEVATION OF DERRICK FLOOR 12.34'
 WITNESSED S. H. Gordill GAUGED BY S. P. Chiasson
 TITLE Pumper Inspector or Engineer, DEPARTMENT
 OF MINERALS. DISTRICT OFFICE Lake Charles
 CURRENT DATE 8-16-41

REMARKS Gas figured from: Static 50#, diff 50#, 3/4" plate in 4" line.

*THOUSANDS

M. Nannie Hebert
et als.

U.S. Co.
S-5529

Eba Miller

U.S. Co.
S-5487-A
Prod.

U.S. Co.
S-5530
4-14-44

Ntl. Bk.

Raymond Hebert

Onezia
Miller et als

Eba Miller

U.S. Co.
S-5754
5-16-40

Bw. Disposal
3

Raymond Hebert
(T. Miller)

U.S. Co.
S-5531-B

U.S. Co.
S-5529

Cal. Ntl. Bk.

U.S. Co.
S-5487-A
Prod.

Stroke
1

6

Onezia Miller et als

U.S. Co.
S-5529

W. L. Trimble

Calcasieu Natl. Bank

U.S. Co.
S-5487-A

Cal. Natl. Bank
Herbert Raccas

U.S. Co.
S-5487-A
S-5818
6-10-39

Cal. Ntl. Bk. 1/2
Herbert Raccas 1/2

U.S. Co.
S-5487-B
S-5518
Prod. 6-10-39

U.S. Co.
S-5516
1-11-40

T9S R5W

Luma Bourgeois
J. A. Martin

U.S. Co.
S-5487-A
S-5487-B
10-20-44

J. E. Ervine
J. E. Bishop

blind Oil & Gas Co.

18

05
Mrs. Nannie Hebert
et als.

U.S.Co.
S-5529

Eba Miller

U.S.Co.
S-5487-A
Prod.

U.S.Co.
S-5530
2-14-44

Raymond Hebert
(E. Miller)

Raymond Hebert

Onezia
Miller et als

Eba Miller

U.S. Co.
S-5754
5-16-40

U.S.Co.
S-5531-B

U.S.Co.
S-5529

Ntl. Bk.

W. Disposal
3

Cal. Ntl. Bk.

U.S.Co.
S-5487A
Prod.

Stroke
1

Cal. Natl. Bank
California Natl. Bank

Onezia Miller et als

U.S.Co.
S-5528

W. L. Trimble

U.S.Co.
S-5487-A

Cal. Ntl. Bk. 1/2
Herbert Racca 1/2

U.S.Co.
S-5487 S-5519
Prod. 8-19-39

U.S.Co.
S-5516
1-11-40

Cal. Natl. Bank
Herbert Racca 1/2

U.S.Co.
S-5487A
S-5519
6-19-39

T9S R5W

Luma Bourgeois
J.A. Martin

U.S.Co.
S-5487-A
S-5487-B
10-20-44

J. E. Ervine
J. E. Bishop

Wind Oil & Gas Co.

18

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Perforate and
Squeeze L.C.
#211

WORK PERMIT

PERMIT TO Perforate & Squeeze DATE August 20, 1945
PARISH Jefferson Davis FIELD Woodlawn
COMPANY The Union Sulphur Company, Inc.
ADDRESS Sulphur, Louisiana
WELL NAME Trimble NO. 5 SEC. 7 T. 9S R. 5W
WELL PERMIT SERIAL NO. 26237 WORK PERMIT NO. _____
LOCATION 990' S and 990' E of NW Corner of SE $\frac{1}{4}$ of Sec. 7, T-9S, R-5W, Jefferson Davis Parish, Louisiana
YOU ARE HEREBY AUTHORIZED TO Perforate from 8038-39' and squeeze perforations and also present open hole producing interval 8043-51'. This work to be done only if clean out job is unsuccessful. TD 8051'
PERMIT REQUESTED BY J.M. Baker, Prod. Supt.
Company Representative

AUTHORIZED BY
ARSENE P. EDWARDS, District Manager
Lake Charles, District Office Louisiana

POTENTIAL REPORT

OIL WELL X

COMPLETION _____

DISTILLATE WELL _____

RECOMPLETION X

GAS WELL _____

RETEST _____

PARISH Jeff Davis

TIME GAUGED 2 HOUR

FIELD Woodlawn

OPENING TANK GAUGE 2.9"

WELL NAME & NO. Trimbie #5

CLOSING TANK GAUGE 2"

COMPANY Union Sulphur Co., Inc.

DIFFERENCE 3"

PERMIT NO. 10764 SERIAL NO. 26257

TANK NUMBER 2

LOCATION: SEC. 7 TWP 9S RANGE 6W

TANK COEF. (BBLs. PER INCH) 5.40

DATE COMPLETED August 28, 1945

BARRELS PER 2 HOURS 16.20

DATE GAUGED September 1, 1945

ESTIMATED BBLs. PER DAY 77.78 Net Oil

FLOWING OR PUMPING Flowing

CHOKE SIZE 1 1/64 TYPE Positive

PRODUCING HORIZON _____

DAILY GAS VOLUME 79.95 *MM³. CU. FEET.

PRODUCING FROM 8024 TO 8029

GAS/OIL RATIO: 1026/1

PERFORATED FROM " TO "

TUBING PRESSURE 450 LBS. SQ. IN.

CASING SEAT 8043 FEET

CASING PRESSURE 1440 LBS. SQ. IN.

TUBING: SIZE 2 1/2" IN. BOTTOM 4798'

PERCENT B.S. &/OR S.W. 60%

TOTAL DEPTH 8055 PS TD

CORRECTED GRAVITY 37.6 DEGREES A.P.I.

ACIDIZED WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED Joe. E. Richard, Jr.

GAUGED BY S.P. Chasson
Inspector or Engineer, DEPARTMENT OF
MINERALS

TITLE Production Foreman

DISTRICT OFFICE Lake Charles, Louisiana

CURRENT DATE September 1st, 1945

REMARKS 40% Static. 3" Diff. 4" x 1" Flange Con.

Well turned into tank August 28th, 1945 at 3:50 A.M.

*THOUSANDS

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

RECEIVED

SEP 5 1945

Lake Charles DISTRICT

DEPARTMENT OF MINERALS

WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL (X)

NOTE

COMPLETION (X)

DIS. WELL ()

RECOMPLETION ()

GAS WELL ()

PERMIT

One copy to be filed with District Office within three (3) days of date of completion or recompletion (as per Order No. 29-A, Section X, Paragraph A, Article 1.)

SERIAL NO. 26237

PARISH Jefferson Davis

FIELD

Woodlawn

SEC. 4

7

TWP. 9S

RGE. 5W

COMPANY The Union Sulphur Co., Inc. LEASE Trimble

WELL NO. 5

DRILLING CONTRACTOR Self

DATED SPUNDED (OR W.O.)

August 20, 1945

DATE COMPLETED OR RECOMPLETED August 28, 1945, AT 6 A.M. P.M.

COMPLETION DATA:

INITIAL PRODUCTION 77 BBL/DAY (NET)

TUBING PRESSURE 150 #/SQ. IN. GA. FLOWING (X) SHUT IN ()

CASING PRESSURE 1150 #/SQ. IN. GA.

CHOKE SIZE 1 1/4 POSITIVE (X) ADJUSTABLE ()

B. S. & W. 60 PERCENT SALT WATER (X) WASH WATER ()

GAS VOLUME 74 CF MCF/DAY

GAS/OIL RATIO 963 CF MCF/BBL.

GRAVITY 37.1 (60°-A.P.I.)

PRODUCING DEPTH 8021.5 FT. TO 8029.5 FT.

PERFORATED YES (X) NO () BOTTOM TUBING 1 1/4 IN. SIZE 2 1/2 IN.

CASING (OIL STRING) SIZE 7 IN. I.D. () O.D. (X) BOTTOM (SEAT) 8053 FT.

TOTAL DEPTH DRILLED 8053 FT. DERRICK FLOOR ELEVATOR 12.34 FT.

Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests. (See Section X, Paragraph B, of Order No. 29-A on reverse side.)

THE UNION SULPHUR COMPANY, INC.
COMPANY

W.H. Bradshaw Prod. Engineer
COMPANY REPRESENTATIVE

FORM - SDM-1-R
(OVER)

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side to be used when requesting clearance for oil produced on Drill Stem Test or other production tests; made previous to official completion or recompletion.

Section X; Paragraph B of Order No. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and any miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production; as "from 8:00 A.M., August 5th, to 3:00 P.M., August 6th, 1942."

DATE OF TEST	T E S T D A T A TIME OF TEST	AMOUNT OF OIL PRODUCED
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
19	.M TO .M	BARRELS
T O T A L:		BARRELS

The above total barrels of oil was produced from _____ Ft. to _____ Ft.

REMARKS:

C O M P A N Y

COMPANY REPRESENTATIVE

LANE-WELLS COMPANY

PERFORATING

54695
Number of Jobs This Trip 2

Sales Order No. 60299

District New Iberia Operating Base Lake Charles Date 8-27-45

Truck No. 120 Operator Kingrey Helper Dugas

Customer Union Sulphur Co Ordered by Mr Smith

Mileage: From Lake Charles to Hoodlawn 20 Miles

Mileage: From Hoodlawn to Lake Charles 20 Miles

PERFORATING INSTRUCTIONS—Given By Mr Smith

Name of Well Trimble No. 5 Field Hoodlawn

State La County/Parish West Davis

Bullet Size 133 Holes from _____ to _____ Ft. Holes from _____ to _____ Ft. 20 Holes from 8027.5 to 8029.5 Ft.

Holes from _____ to _____ Ft. Shooting Zone Approved By [Signature]

CONDITIONS OF THIS CONTRACT

TO LANE-WELLS COMPANY: Permit Verbal **WHAT ABOUT THE BACKER?**

You are hereby requested to furnish the service and materials and equipment herein specified for the following conditions. The undersigned, as customer, agrees to pay you for the service and/or materials ordered hereunder at the office of Lane Wells Company, _____ City, County, and State from which the invoice originates. Should any account not be paid within the term fixed by the invoice, interest will be charged at the rate of six per cent per annum from the date of such invoice.

In the event you employ an attorney to enforce any claim of indebtedness against the undersigned customer, said customer agrees to pay all costs of collection and reasonable attorneys' fees which, in no event, shall be less than the sum of \$75.00.

Because of the uncertain and unknown conditions and the hazards existing in connection with the rendering of your field service, and because of physical conditions existing in an oil well which are not subject to your control, customer agrees that you do not guarantee the results of your service, and that you will not be held liable for injury to persons or property arising from any cause whatsoever in the performance of such field service by you.

Should any of your instruments, tools, or equipment be lost or destroyed in the rendition of your service, customer agrees to use all reasonable diligence and facilities available to recover the same, and customer agrees to reimburse you for the reasonable value of any instruments, tools, or other personal property that cannot be recovered, or for the cost of repairing any damage to items recovered.

Customer agrees that any service or services rendered by you hereafter shall be deemed to be rendered on the same terms and conditions as herein set forth.

Customer agrees that all depth measurements shall be made by it or its employees, and shall be supervised by customer or its employees.

Customer certifies that it is the owner of the well on which the work herein ordered is to be done; or that it has the full right and authority to order such work done on such well; and that the well in which the work is to be done by you is in proper and suitable condition for the performance of said work.

Customer further agrees that the terms and conditions herein set forth constitute the entire agreement and that no employee of your company is authorized to alter the terms hereof.

Customer's Order No. _____ Customer _____ By [Signature]

NO.	NO.	NO.	NO.	NO.	NO.	NO.
1. <u>8030</u>						
2.						
3.						
4.						
5.						
6.						
7.						
8.						
9.						
10.						
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22.						
23.						
24.						
25.						

Perforating Data

On Job _____ A.M. _____ P.M. _____ M. Res. Off Job _____ A.M. _____ P.M. _____ M. Res.
 Waiting Time _____
 New or Old Well _____ Purpose of Perforating _____ Kind of Fluid _____ Level _____
 Casing Record _____ Cemented In _____ Liner Record _____ Cemented In _____
 Customer's Depth _____ Measure Method _____ Zero Point _____
 Lane-Wells Depth _____ Size Gun _____ No. _____ Controller _____ No. _____

RUNNING TIME	REMARKS
1) In From _____ to _____ A.M. _____ P.M. Out From _____ to _____ A.M. _____ P.M. Fluid _____ In _____ Out _____ Holes _____ Total _____	
2) In From _____ to _____ A.M. _____ P.M. Out From _____ to _____ A.M. _____ P.M. Fluid _____ In _____ Out _____ Holes _____ Total _____	
3) In From _____ to _____ A.M. _____ P.M. Out From _____ to _____ A.M. _____ P.M. Fluid _____ In _____ Out _____ Holes _____ Total _____	
4) In From _____ to _____ A.M. _____ P.M. Out From _____ to _____ A.M. _____ P.M. Fluid _____ In _____ Out _____ Holes _____ Total _____	
5) In From _____ to _____ A.M. _____ P.M. Out From _____ to _____ A.M. _____ P.M. Fluid _____ In _____ Out _____ Holes _____ Total _____	
6) In From _____ to _____ A.M. _____ P.M. Out From _____ to _____ A.M. _____ P.M. Fluid _____ In _____ Out _____ Holes _____ Total _____	
7) In From _____ to _____ A.M. _____ P.M. Out From _____ to _____ A.M. _____ P.M. Fluid _____ In _____ Out _____ Holes _____ Total _____	

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

DATE WORK DONE 8-27-45

WORK PERMIT NO. 10764
WELL SERIAL NO. 26237

(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff Davis FIELD Wood Lawn SEC 7 TWP 98 RGE 5
COMPANY Union Sulphur Co. LEASE Trimble WELL NO. 5
TOTAL DEPTH 8051 NEW OR OLD WELL old
SIZE CASING 7" DEPTH OF CASING 8043
DEPTH OF PLUG BELOW PERFORATIONS 8033
PERFORATED FROM 8024.6 TO 8029.6
NUMBER OF HOLES 20 SIZE OF HOLES 1/2
PERFORATING COMPANY Lane Wells Co. TRUCK NUMBER _____
PURPOSE OF PERFORATIONS Production

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: Charles Augustus Beal
COMPANY
Gas Co. Richard Jr.
Representative

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Perforate and
Squeeze L.C. #241

WORK PERMIT

PERMIT TO: Perforate and Squeeze DATE: October 17, 1945
PARISH: Jefferson Davis FIELD: Woodlawn
COMPANY: The Union Sulphur Company, Inc.
ADDRESS: Sulphur, Louisiana
WELL NAME: Trimble NO. 5 SEC. 7 T. 9S R. 5W
WELL PERMIT SERIAL NO.: 26257 WORK PERMIT NO.: _____
LOCATION: 900' S. and 900' E of NW Corner of SE $\frac{1}{4}$ of
Sec. 7, T-9S, R-5W, Jefferson Davis Parish, Louisiana.
YOU ARE HEREBY AUTHORIZED TO: Perforate 8012' to
8013' w/4 1/2" holes and Squeeze, using Dowell
Plastic and Positive action dump bailer.

PERMIT REQUESTED BY: J.M. Baker, Prod. Supt. TD 8027 $\frac{1}{2}$
Company Representative

AUTHORIZED BY: ARSENE P. EDWARDS, District Manager
Lake Charles, District Office Louisiana

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Squeeze
L.C. #153

WORK PERMIT

PERMIT TO: Squeeze DATE: October 17, 1945
PARISH: Jefferson Davis FIELD: Woodlawn
COMPANY: The Union Sulphur Company, Inc.
ADDRESS: Sulphur, Louisiana
WELL NAME: Trimble NO. 5 SEC. 7 T. 9S R. 5W
WELL PERMIT SERIAL NO.: 26237 WORK PERMIT NO.:
LOCATION: 900' S and 900' E of NW Corner of SE $\frac{1}{4}$ of
Sec. 7, T-9S, R-5W, Jefferson Davis Parish, Louisiana
YOU ARE HEREBY AUTHORIZED TO: Squeeze 8027 $\frac{1}{2}$ ' to 8029 $\frac{1}{2}$ '
using Dowell Plastic & Positive Action Dump Bailer.

_____ TD. 8027 $\frac{1}{2}$ '
PERMIT REQUESTED BY: J.M. Baker, Prod. Supt.
Company Representative

AUTHORIZED BY:
ARSENE P. EDWARDS, District Manager
Lake Charles, District Office Louisiana

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

DATE WORK DONE 10-19-45

WORK PERMIT NO. LC 241
WELL SERIAL NO. 26237

(One Copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff Davis FIELD Woodhouse SEC 7- TWP 9 SRGE 5- W
COMPANY Union Sulphur Co LEASE Trumble WELL NO. 5
TOTAL DEPTH 8028 P.B. NEW OR OLD WELL Old
SIZE CASING 7" DEPTH OF CASING 8043
DEPTH OF PLUG BELOW PERFORATIONS 8028 P.B.
PERFORATED FROM 8011 TO 8013
NUMBER OF HOLES 6 SIZE OF HOLES 1/2
PERFORATING COMPANY Lane Wells TRUCK NUMBER _____
PURPOSE OF PERFORATIONS Squeeze

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: Charles A. [Signature]
COMPANY

James C. [Signature]
Representative

[Signature]

LANE-WELLS COMPANY

PERFORATING

Num Jobs This Trip 1

Sales Order No. 61816

District New Iberia Operating Base Lake Charles Date 10-19-45

Truck No. 196 Operator Kingrey Helper McKin's

Customer The Union Sulphur Co Ordered by Mr Richard

Mileage: From Lake Charles to Hood town 20 Miles

Mileage: From Hood town to Lake Charles 20 Miles

PERFORATING INSTRUCTIONS—Given By Mr Richard

Name of Well Trumble No. 5 Field Hood town

State La County/Parish Jeff Davis

Bullet Size 1 5/8 Holes from _____ to _____ Ft. 6 Holes from 211 to 213 Ft. Holes from _____ to _____ Ft.

Holes from _____ to _____ Ft. Shooting Zone Approved By Jac C. Richard, Jr.

CONDITIONS OF THIS CONTRACT

TO LANE-WELLS COMPANY: Permit Verbal

You are hereby requested to furnish the service and materials and equipment herein set forth upon the following terms and conditions, to wit:

The undersigned, as customer, agrees to pay you for the service and/or materials ordered hereunder at the office of Lane-Wells Company, in the City, County, and State from which the invoice originates. Should any account not be paid within the term fixed by the invoice, interest will be charged at the rate of six per cent per annum from the date of such invoice.

In the event you employ an attorney to enforce any claim of indebtedness against the undersigned customer, said customer agrees to pay all costs of collection and reasonable attorneys' fees which, in no event, shall be less than the sum of \$75.00.

Because of the uncertain and unknown conditions and the hazards existing in connection with the rendering of your field service, and because of physical conditions existing in an oil well which are not subject to your control, customer agrees that you do not guarantee the results of your service, and that you will not be held liable for injury to persons or property arising from any cause whatsoever in the performance of such field service by you.

Should any of your instruments, tools, or equipment be lost or destroyed in the rendition of your service, customer agrees to use all reasonable diligence and facilities available to recover the same, and customer agrees to reimburse you for the reasonable value of any instruments, tools, or other personal property that cannot be recovered, or for the cost of repairing any damage to items recovered.

Customer agrees that any service or services rendered by you hereafter shall be deemed to be rendered on the same terms and conditions as herein set forth.

Customer agrees that all depth measurements shall be made by it or its employees, and shall be supervised by customer or its employees. Customer certifies that it is the owner of the well on which the work herein ordered is to be done; or that it has the full right and authority to order such work done on such well; and that the well in which the work is to be done by you is in proper and suitable condition for the performance of said work.

Customer further agrees that the terms and conditions herein set forth constitute the entire agreement and that no employee of your company is authorized to alter the terms hereof.

Customer's Order No. _____ Customer Union Sulphur Co By Jac C. Richard, Jr.

NO.	NO.	NO.	NO.	NO.	NO.	NO.
1. <u>8013.5</u>						
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RECEIVED
 OCT 23 1945
 DEPARTMENT OF MINERALS
 LAKE CHARLES

Perforating Data

On Job _____ A.M. _____ P.M. _____ M. Res. _____ Off Job _____ A.M. _____ P.M. _____ M. Res. _____
 Waiting Time _____
 New or Old Well _____ Purpose of Perforating _____ Kind of Fluid _____ Level _____
 Casing Record _____ Cemented In _____ Liner Record _____ Cemented In _____
 Customer's Depth _____ Measure Method _____ Zero Point _____
 Lane-Well's Depth _____ Size Gun _____ No. _____ Controller _____ No. _____

RUNNING TIME	REMARKS
1) In From _____ to _____ A.M. _____ P.M.	
Out From _____ to _____ A.M. _____ P.M.	
Fluid _____	
In _____ Out _____	
Holes _____ Total _____	
2) In From _____ to _____ A.M. _____ P.M.	
Out From _____ to _____ A.M. _____ P.M.	
Fluid _____	
In _____ Out _____	
Holes _____ Total _____	
3) In From _____ to _____ A.M. _____ P.M.	
Out From _____ to _____ A.M. _____ P.M.	
Fluid _____	
In _____ Out _____	
Holes _____ Total _____	
4) In From _____ to _____ A.M. _____ P.M.	
Out From _____ to _____ A.M. _____ P.M.	
Fluid _____	
In _____ Out _____	
Holes _____ Total _____	
5) In From _____ to _____ A.M. _____ P.M.	
Out From _____ to _____ A.M. _____ P.M.	
Fluid _____	
In _____ Out _____	
Holes _____ Total _____	
6) In From _____ to _____ A.M. _____ P.M.	
Out From _____ to _____ A.M. _____ P.M.	
Fluid _____	
In _____ Out _____	
Holes _____ Total _____	
7) In From _____ to _____ A.M. _____ P.M.	
Out From _____ to _____ A.M. _____ P.M.	
Fluid _____	
In _____ Out _____	
Holes _____ Total _____	

October 19th, 1945

Mr. F.V. Carter, Chief Engineer
Department of Conservation
State Capitol Building
Baton Rouge, Louisiana

Dear Sir:

Find enclosed two (2) copies of "Log of Well" of
The Union Sulphur Company, Incorporated's W.L. Trimble #5
Well, Woodlawn Field, Jefferson Davis Parish, Louisiana.

Yours very truly,

ARSENE P. EDWARDS
District Manager
Lake Charles, La.

APE:mbh
Encls.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Perforate
L.C. #512

WORK PERMIT

PERMIT TO Perforate DATE October 31, 1945
PARISH Jefferson Davis FIELD Woodlawn
COMPANY The Union Sulphur Company, Inc.
ADDRESS Sulphur, Louisiana
WELL NAME Trimble NO. 5 SEC. 7 T. 9S R. 5W
WELL PERMIT SERIAL NO. 26237 WORK PERMIT NO. _____
LOCATION 900' S. & 900' E. of NW Corner of SE $\frac{1}{4}$ of
Section 7, T-9S, R-5W, Jefferson Davis Parish, Louisiana
YOU ARE HEREBY AUTHORIZED TO Perforate 7" Casing 7536'
to 7558' with 88 $\frac{1}{8}$ " holes.

TD. 7570'
PERMIT REQUESTED BY J.M. Baker, Prod. Supt.
Company Representative

AUTHORIZED BY _____
ARSENE P. EDWARDS, District Manager
Lake Charles, Louisiana District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Perforate and
Squeeze L.C.#245

WORK PERMIT

PERMIT TO Perforate & Squeeze DATE October 31, 1945
PARISH Jefferson Davis FIELD Woodlawn
COMPANY The Union Sulphur Company, Inc.
ADDRESS Sulphur, Louisiana
WELL NAME Trimble NO. 5 SEC. 7 T. 9S R. 5W
WELL PERMIT SERIAL NO. 26237 WORK PERMIT NO. _____
LOCATION 900' S & 900' E. of NW Corner of SE $\frac{1}{4}$ of Sec. 7
T-9S, R-5W, Jefferson Davis Parish, Louisiana
YOU ARE HEREBY AUTHORIZED TO Perforate 7" Casing from
7567' - 7569' and squeeze w/8 - $\frac{1}{2}$ " holes; Perforate
7520' - 7522' w/8 - 1/2" holes and squeeze using
Dowall plastic & positive action dump bailer 7570'
PERMIT REQUESTED BY J.M. Baker, Prod. Supt.
Company Representative

AUTHORIZED BY
ARSENE P. EDWARDS, District Manager
Lake Charles, District Office Louisiana

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Plugback
L.C. #58

WORK PERMIT

PERMIT TO Plugback DATE October 31, 1945
PARISH Jefferson Davis FIELD Woodlawn
COMPANY The Union Sulphur Company, Inc.
ADDRESS Sulphur, Louisiana
WELL NAME Trimble NO. 5 SEC. 7 T. 9S R. 5W
WELL PERMIT SERIAL NO. 26237 WORK PERMIT NO. _____
LOCATION 900' S & 900' E of NW corner of SE $\frac{1}{4}$ of Sec. 7
T-9S, R-5W, Jefferson Davis Parish, Louisiana.
YOU ARE HEREBY AUTHORIZED TO Plugback to 7570'

PERMIT REQUESTED BY J.M. Baker, Prod. Supt. TD. 7570'
Company Representative

AUTHORIZED BY
ARSENE P. EDWARDS, District Manager
Lake Charles, District Office Louisiana

LANE-WELLS COMPANY

PERFORATING

Number of Jobs This Trip _____

Sales Order No. 61826

Date 11-3-45

District New Iberia Operating Base Lake Charles

Truck No. 106 Operator Kingrey Helper Burleigh

Customer Union Sulphur Co Ordered by Mr. Richard

Mileage: From Lake Charles to Woodlawn 20 Miles

Mileage: From Woodlawn to Lake Charles 20 Miles

PERFORATING INSTRUCTIONS Given By Mr. Richard

Name of Well Trumble No. 5 Field Woodlawn

State La County/Parish Jett Davis

Bullet Size 1 1/2 Holes from _____ to _____ Ft. 8 Holes from 7567 to 7569 Ft. Holes from _____ to _____ Ft.

Holes from _____ to _____ Ft. Shooting Zone Approved By Geo. L. Richard, Jr.

CONDITIONS OF THIS CONTRACT

TO LANE-WELLS COMPANY:
 You are hereby requested to furnish the service and materials and equipment herein set forth upon the following terms and conditions, to wit:
 The undersigned, as customer, agrees to pay you for the service and/or materials ordered hereunder at the office of Lane-Wells Company, in the City, County, and State from which the invoice originates. Should any account not be paid within the term fixed by the invoice, interest will be charged at the rate of six per cent per annum from the date of such invoice.

In the event you employ an attorney to enforce any claim of indebtedness against the undersigned customer, said customer agrees to pay all costs of collection and reasonable attorneys' fees which, in no event, shall be less than the sum of \$75.00.
 Because of the uncertain and unknown conditions and the hazards existing in connection with the rendering of your field service, and because of physical conditions existing in an oil well which are not subject to your control, customer agrees that you do not guarantee the results of your service, and that you will not be held liable for injury to persons or property arising from any cause whatsoever in the performance of such field service by you.

Should any of your instruments, tools, or equipment be lost or destroyed in the rendition of your service, customer agrees to use all reasonable diligence and facilities available to recover the same, and customer agrees to reimburse you for the reasonable value of any instruments, tools, or other personal property that cannot be recovered, or for the cost of repairing any damage to items recovered.

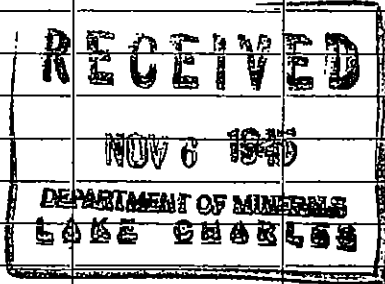
Customer agrees that any service or services rendered by you hereafter shall be deemed to be rendered on the same terms and conditions as herein set forth.

Customer agrees that all depth measurements shall be made by it or its employees, and shall be supervised by customer or its employees.
 Customer certifies that it is the owner of the well on which the work herein ordered is to be done; or that it has the full right and authority to order such work done on such well; and that the well in which the work is to be done by you is in proper and suitable condition for the performance of said work.

Customer further agrees that the terms and conditions herein set forth constitute the entire agreement and that no employee of your company is authorized to alter the terms hereof.

Customer's Order No. _____ Customer Union Sulphur Co By Geo. L. Richard, Jr.

NO.	NO.	NO.	NO.	NO.	NO.	NO.
1. <u>7569.5</u>						
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Perforating Data

On Job _____ A.M. _____ M. Res. _____ Off Job _____ A.M. _____ M. Res. _____
 P.M. _____ P.M. _____

Waiting Time _____

New or Old Well _____ Purpose of Perforating _____ Kind of Fluid _____ Level _____

Casing Record _____ Cemented In _____ Liner Record _____ Cemented In _____

Customer's Depth _____ Measure Method _____ Zero Point _____

Lane-Wells Depth _____ Size Gun _____ No. _____ Controller _____ No. _____

RUNNING TIME	REMARKS
1) In From _____ to _____ A.M. _____ P.M. _____	
Out From _____ to _____ A.M. _____ P.M. _____	
Fluid _____	
In _____ Out _____	
Holes _____ Total _____	
2) In From _____ to _____ A.M. _____ P.M. _____	
Out From _____ to _____ A.M. _____ P.M. _____	
Fluid _____	
In _____ Out _____	
Holes _____ Total _____	
3) In From _____ to _____ A.M. _____ P.M. _____	
Out From _____ to _____ A.M. _____ P.M. _____	
Fluid _____	
In _____ Out _____	
Holes _____ Total _____	
4) In From _____ to _____ A.M. _____ P.M. _____	
Out From _____ to _____ A.M. _____ P.M. _____	
Fluid _____	
In _____ Out _____	
Holes _____ Total _____	
5) In From _____ to _____ A.M. _____ P.M. _____	
Out From _____ to _____ A.M. _____ P.M. _____	
Fluid _____	
In _____ Out _____	
Holes _____ Total _____	
6) In From _____ to _____ A.M. _____ P.M. _____	
Out From _____ to _____ A.M. _____ P.M. _____	
Fluid _____	
In _____ Out _____	
Holes _____ Total _____	
7) In From _____ to _____ A.M. _____ P.M. _____	
Out From _____ to _____ A.M. _____ P.M. _____	
Fluid _____	
In _____ Out _____	
Holes _____ Total _____	

LANE-WELLS COMPANY

PERFORATING

Number of Jobs This Trip One

Sales Order No. 21472

District NEW IBERIA Operating Base LAKE CHARLES Date 11-4-55

Truck No. 82 Operator J. S. DEE Helper BURLEIGH

Customer UNION SULPHUR CO. Ordered by MR. RICHARD

Mileage: From LAKE CHARLES to WOODLAKE 40.25 Miles

Mileage: From _____ to _____ Miles

PERFORATING INSTRUCTIONS—Given By MR. RICHARD

Name of Well TRIMBLE No. 3 Field WOODLAKE

State LA County/Parish TERRACE

Bullet Size 1 3/8 Holes from _____ to _____ Ft. 8 Holes from 252 to 254 Ft. Holes from _____ to _____ Ft.

Holes from _____ to _____ Ft. Shooting Zone Approved By Geo. E. Russell

PERMIT VERBAL CONDITIONS OF CONTRACT **WHAT ABOUT THE PACKER?**

TO LANE-WELLS COMPANY: You are hereby requested to furnish the service and materials and equipment herein set forth upon the following terms and conditions, to wit: The undersigned, as customer, agrees to pay you for the service and/or materials ordered hereunder at the office of Lane-Wells Company, in the City, County, and State from which the invoice originates. Should any account not be paid within the term fixed by the invoice, interest will be charged at the rate of six per cent per annum from the date of such invoice.

In the event you employ an attorney to enforce any claim of indebtedness against the undersigned customer, said customer agrees to pay all costs of collection and reasonable attorneys' fees which, in no event, shall be less than the sum of \$75.00.

Because of the uncertain and unknown conditions and the hazards existing in connection with the rendering of your field service, and because of physical conditions existing in an oil well which are not subject to your control, customer agrees that you do not guarantee the results of your service, and that you will not be held liable for injury to persons or property arising from any cause whatsoever in the performance of such field service by you.

Should any of your instruments, tools, or equipment be lost or destroyed in the rendition of your service, customer agrees to use all reasonable diligence and facilities available to recover the same, and customer agrees to reimburse you for the reasonable value of any instruments, tools, or other personal property that cannot be recovered, or for the cost of repairing any damage to items recovered.

Customer agrees that any service or services rendered by you hereafter shall be deemed to be rendered on the same terms and conditions as herein set forth.

Customer agrees that all depth measurements shall be made by it or its employees, and shall be supervised by customer or its employees. Customer certifies that it is the owner of the well on which the work herein ordered is to be done; or that it has the full right and authority to order such work done on such well; and that the well in which the work is to be done by you is in proper and suitable condition for the performance of said work.

Customer further agrees that the terms and conditions herein set forth constitute the entire agreement and that no employee of your company is authorized to alter the terms hereof.

Customer's Order No. _____ Customer UNION SULPHUR CO. By Geo. E. Russell

NO.	NO.	NO.	NO.	NO.	NO.	NO.
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RECEIVED
 NOV 11 1955
 DEPARTMENT OF MINING
 LAKE CHARLES

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

DATE WORK DONE Nov. 8th 1945

WORK PERMIT NO. 10764
WELL SERIAL NO. 26237

(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff Davis FIELD Woodlawn SEC 7 TWP 9S RGE 5N

COMPANY The Union Sulphur Co. LEASE Trumble WELL NO. 5

TOTAL DEPTH 7566' NEW OR OLD WELL old

SIZE CASING 7" DEPTH OF CASING 8051'

DEPTH OF PLUG BELOW PERFORATIONS 8'

PERFORATED FROM 7536' TO 7558'

NUMBER OF HOLES 88 SIZE OF HOLES 1/2"

PERFORATING COMPANY Perforating Guns Inc. TRUCK NUMBER 16

PURPOSE OF PERFORATIONS For production

REMARKS: Shooting nipple installed with perforating Guns Inc
Ref. attached - Gate Valve 1000 # Test Guns Oper. Co. (Common)
Perforating Guns found bottom at 7564'
(Drillers measurement 7566' Masey)

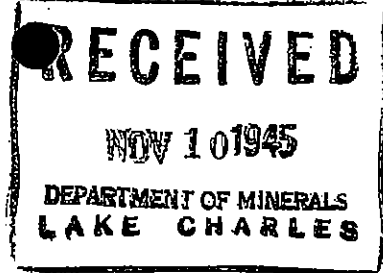
THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: The Union Sulphur Co. Inc.
COMPANY

Witness
George B. Masey
John M. Masey

By Jas. E. Richard, Jr.
Representative

I had to leave above job after first two runs made with the gun.
Masey



MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

DATE WORK DONE November 8 1945

WORK PERMIT NO. _____
WELL SERIAL NO. _____

(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff Davis FIELD Woodlawn SEC _____ TWP _____ RGE _____

COMPANY The Union Sulphur Co. LEASE Trimble WELL NO. 5

TOTAL DEPTH 7566 NEW OR OLD WELL Old

SIZE CASING 7" DEPTH OF CASING 7566

DEPTH OF PLUG BELOW PERFORATIONS 8 ft.

PERFORATED FROM 7536 TO 7558

NUMBER OF HOLES 88 SIZE OF HOLES 1/2

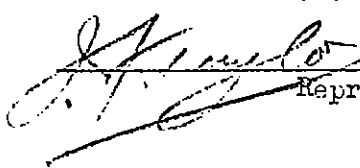
PERFORATING COMPANY Perforating Guns Co. TRUCK NUMBER 16

PURPOSE OF PERFORATIONS Production

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: Perforating Guns Co.
COMPANY


Representative

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Perforate
L.C. #518

WORK PERMIT

PERMIT TO: Perforate DATE: November 9, 1945
PARISH: Jefferson Davis FIELD: Woodlawn
COMPANY: The Union Sulphur Company, Inc.
ADDRESS: Sulphur, Louisiana
WELL NAME: Trimble NO. 5 SEC. 7 T. 9S R. 5W
WELL PERMIT SERIAL NO.: 26237 WORK PERMIT NO.: _____
LOCATION: 900' S. & 900' E of NW Corner of SE $\frac{1}{4}$ of Sec. 7, T-9S, R-5W, Jefferson Davis Parish, Louisiana.
YOU ARE HEREBY AUTHORIZED TO: Perforate 7" casing
7248' - 7258' w/40 - $\frac{1}{2}$ " holes.

TD 7275'

PERMIT REQUESTED BY: J.M. Baker, Prod. Supt.
Company Representative

AUTHORIZED BY: _____
ARSENE P. EDWARDS, District Manager
Lake Charles, District Office Louisiana

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Plugback
L.C. #61

WORK PERMIT

PERMIT TO: Plugback DATE: November 9, 1945
PARISH: Jefferson Davis FIELD: Woodlawn
COMPANY: The Union Sulphur Company, Inc.
ADDRESS: Sulphur, Louisiana
WELL NAME: Trimble NO. 5 SEC. 7 T. 9S R. 5W
WELL PERMIT SERIAL NO.: 26237 WORK PERMIT NO.: _____
LOCATION: 900' S & 900' E of NW Corner of SE $\frac{1}{4}$ of Section
7, T-9S, R-5W, Jefferson Davis Parish, Louisiana.
YOU ARE HEREBY AUTHORIZED TO: Plugback to 7275'

TD 7275'

PERMIT REQUESTED BY: J.M. Baker, Prod. Supt.
Company Representative

AUTHORIZED BY: _____
ARSENE P. EDWARDS, District Manager.
Lake Charles, Louisiana
District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Perforate and
Squeeze L.C. #248

WORK PERMIT

PERMIT TO: Perforate & Squeeze DATE: November 9, 1945
PARISH: Jefferson Davis FIELD: Woodlawn
COMPANY: The Union Sulphur Company, Inc.
ADDRESS: Sulphur, Louisiana
WELL NAME: Trimble NO. 5 SEC. 7 T. 9S R. 5W
WELL PERMIT SERIAL NO.: 26237 WORK PERMIT NO.: _____
LOCATION: 900' S. & 900' E of NW Corner of SE $\frac{1}{4}$ of
Section 7, T-9S, R-5W, Jefferson Davis Parish, La.
YOU ARE HEREBY AUTHORIZED TO: Perforate 7265' - 7266'
3/4" - 1/2" holes and squeeze; Perforate 7227' - 7228'
3/4" - 1/2" holes and squeeze.
_____ TD 7275'

PERMIT REQUESTED BY: J.M. Baker, Prod. Supt.
Company Representative

AUTHORIZED BY: _____
ARSENE P. EDWARDS, District Manager
Ike Charles, District Office Louisiana

LANE-WELLS COMPANY

PERFORATING

Number of Jobs This Trip 1

Sales Order No. 54830

District New Iberia Operating Base Lake Charles Date: 11-10-45

Truck No. 29 Operator Kingrey Helper Atkins

Customer Union Sulphur Co Ordered by Mr. Richard

Mileage: From Lake Charles to Woodlawn 20 Miles

Mileage: From Woodlawn to Lake Charles Miles

PERFORATING INSTRUCTIONS—Given By Mr. Richard

Name of Well Trimble No. 5 Field Woodlawn

State La County/Parish Leflore

Bullet Size 1 1/32 Holes from to Ft. 4 Holes from 265 to 265 Ft. Holes from to Ft.

Holes from to Ft. Shooting Zone Approved By John E. Kingrey

CONDITIONS OF THIS CONTRACT

WHAT ABOUT THE PACKER?

TO LANE-WELLS COMPANY: Permit Verbal

You are hereby requested to furnish the service and materials and equipment herein set forth upon the following terms and conditions, to wit: The undersigned, as customer, agrees to pay you for the service and/or materials ordered hereunder at the office of Lane-Wells Company, in the City, County, and State from which the invoice originates. Should any account not be paid within the term fixed by the invoice, interest will be charged at the rate of six per cent per annum from the date of such invoice.

In the event you employ an attorney to enforce any claim of indebtedness against the undersigned customer, said customer agrees to pay all costs of collection and reasonable attorneys' fees which, in no event, shall be less than the sum of \$75.00.

Because of the uncertain and unknown conditions and the hazards existing in connection with the rendering of your field service, and because of physical conditions existing in an oil well which are not subject to your control, customer agrees that you do not guarantee the results of your service, and that you will not be held liable for injury to persons or property arising from any cause whatsoever in the performance of such field service by you.

Should any of your instruments, tools, or equipment be lost or destroyed in the rendition of your service, customer agrees to use all reasonable diligence and facilities available to recover the same, and customer agrees to reimburse you for the reasonable value of any instruments, tools, or other personal property that cannot be recovered, or for the cost of repairing any damage to items recovered.

Customer agrees that any service or services rendered by you hereafter shall be deemed to be rendered on the same terms and conditions as herein set forth.

Customer agrees that all depth measurements shall be made by it or its employees, and shall be supervised by customer or its employees.

Customer certifies that it is the owner of the well on which the work herein ordered is to be done; or that it has the full right and authority to order such work done on such well; and that the well in which the work is to be done by you is in proper and suitable condition for the performance of said work.

Customer further agrees that the terms and conditions herein set forth constitute the entire agreement and that no employee of your company is authorized to alter the terms hereof.

Customer's Order No. Customer By John E. Kingrey

NO.	NO.	NO.	NO.	NO.	NO.	NO.
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RECEIVED
 NOV 13 1945
 DEPARTMENT OF MINERALS
 LAKE CHARLES

LANE-WELLS COMPANY

PERFORATING

Number of Jobs This Trip One
Sales Order No. 61764

District N.I. Operating Base Lake Charles Date 11-11-45
Truck No. L.T. 105 Operator Stinson Helper Begnaud
Customer Union Sulphur Company Ordered by Mr. Richard
Mileage: From Lake Charles to Woodlawn 20 Miles
Mileage: From Woodlawn to Lake Charles 29 Miles

PERFORATING INSTRUCTIONS—Given By Joe L. Richard Jr.

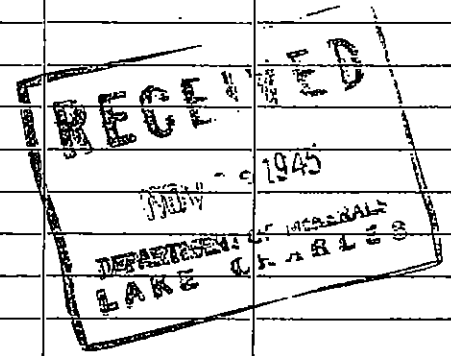
Name of Well Trimble No. 5 Field Woodlawn
State Louisiana County/Parish Jeff. Davis
Bullet Size 1 3/8 Holes from _____ to _____ Ft. 4 Holes from 2227 to 2228 Ft. _____ Holes from _____ to _____ Ft.
Holes from _____ to _____ Ft. Shooting Zone Approved By Joe L. Richard Jr.

TO LANE-WELLS COMPANY: Permit Verbal **WHAT ABOUT THE PACKER?**

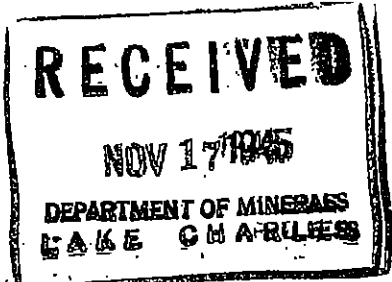
You are hereby requested to furnish the service and materials and equipment herein set forth upon the following terms and conditions, to wit:
The undersigned, as customer, agrees to pay you for the service and/or materials ordered hereunder at the office of Lane-Wells Company, in the City, County, and State from which the invoice originates. Should any account not be paid within the term fixed by the invoice, interest will be charged at the rate of six per cent per annum from the date of such invoice.
In the event you employ an attorney to enforce any claim of indebtedness against the undersigned customer, said customer agrees to pay all costs of collection and reasonable attorneys' fees which, in no event, shall be less than the sum of \$75.00.
Because of the uncertain and unknown conditions and the hazards existing in connection with the rendering of your field service, and because of physical conditions existing in an oil well which are not subject to your control, customer agrees that you do not guarantee the results of your service, and that you will not be held liable for injury to persons or property arising from any cause whatsoever in the performance of such field service by you.
Should any of your instruments, tools, or equipment be lost or destroyed in the rendition of your service, customer agrees to use all reasonable diligence and facilities available to recover the same, and customer agrees to reimburse you for the reasonable value of any instruments, tools, or other personal property that cannot be recovered, or for the cost of repairing any damage to items recovered.
Customer agrees that any service or services rendered by you hereafter shall be deemed to be rendered on the same terms and conditions as herein set forth.
Customer agrees that all depth measurements shall be made by it or its employees, and shall be supervised by customer or its employees.
Customer certifies that it is the owner of the well on which the work herein ordered is to be done; or that it has the full right and authority to order such work done on such well; and that the well in which the work is to be done by you is in proper and suitable condition for the performance of said work.
Customer further agrees that the terms and conditions herein set forth constitute the entire agreement and that no employee of your company is authorized to alter the terms hereof.

Customer's Order No. _____ Customer Union Sulphur Company By Joe L. Richard Jr.

NO. <u>1</u>	NO.	NO.	NO.	NO.	NO.	NO.
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MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA



Lake Charles DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL ()

DIS. WELL ()

GAS WELL ()

NOTE

One copy to be filed with District Office within three (3) days of date of completion or recompletion (as per Order No. 29-A, Section X, Paragraph A, Article 1.)

COMPLETION ()

RECOMPLETION ()

PERMIT
SERIAL NO. 26237

PARISH Jefferson Davis FIELD Woodlawn SEC. 7 TWP. 9S RGE. 5w

COMPANY The Union Sulphur Co. Inc. LEASE Trimble WELL NO. 5

DRILLING CONTRACTOR Self DATED SPUNDED (OR W.O.) October 17, 1945

DATE COMPLETED OR RECOMPLETED Nov. 14, 19 45, AT 10 A.M. P.M.

COMPLETION DATA:

INITIAL PRODUCTION 60 BBL/DAY (NET)

TUBING PRESSURE 2350 #/SQ. IN. GA. FLOWING () SHUT IN ()

CASING PRESSURE 0 #/SQ. IN. GA.

CHOKE SIZE 9/64 POSITIVE () ADJUSTABLE ()

B. S. & W. 0 PERCENT SALT WATER () WASH WATER ()

GAS VOLUME 733 MCF/DAY

GAS/OIL RATIO 12023/1 CF/BBL.

GRAVITY 53.9 (60°-A.P.I.)

PRODUCING DEPTH 7248 FT. TO 7258 FT.

PERFORATED YES () NO () BOTTOM TUBING 7219 FT. SIZE 2 1/2 IN.

CASING (OIL STRING) SIZE 7 IN. I.D. () O.D. () BOTTOM (SEAT) 7275 FT.

TOTAL DEPTH DRILLED 7275 FT. DERRICK FLOOR ELEVATOR 10 FT.

Additional clearance is requested for _____ barrels of oil produced on drill stem or other production tests. (See Section X, Paragraph B, of Order No. 29-A on reverse side.)

THE UNION SULPHUR CO., INC.
C O M P A N Y

W.H. S. [Signature] Prod. Engineer
COMPANY REPRESENTATIVE

RECEIVED
JAN 7 1948
DEPARTMENT OF CONSERVATION
G. A. K. L. E. S.

POTENTIAL REPORT
COMPLETION

OIL WELL

DISTILLATE WELL

RECOMPLETION

GAS WELL

RETEST

PARISH Jeff Davis

TIME GAUGED _____ HOUR

FIELD Woodlawn

OPENING TANK GAUGE 4'-4 $\frac{3}{4}$ "

WELL NAME & NO. Tremble # 5

CLOSING TANK GAUGE 4'-7 $\frac{1}{4}$ "

COMPANY The Union Sulphur Co.

DIFFERENCE 2 $\frac{1}{2}$ "

PERMIT NO. 10764 SERIAL NO. 26237

TANK NUMBER 20

LOCATION: SEC. 7 TWP. 95 RANGE 5W.

TANK COEF. (BBLs. PER INCH) 5.40

DATE COMPLETED Nov 14 - 1945

BARRELS PER 2 HOURS 13.50 Net ✓

DATE GAUGED Jan 6 - 1948

ESTIMATED BBLs. PER DAY 162.00 Net ✓

FLOWING OR PUMPING Flowing

CHOKE SIZE 9/16 TYPE 6" Portland

PRODUCING HORIZON Perforations

DAILY GAS VOLUME 157.35 *M³; CU. FEET

PRODUCING FROM 7248' TO 7252'

GAS/OIL RATIO: 971/1 ✓

PERFORATED FROM 7248' TO 7252'

TUBING PRESSURE 1575 LBS. SQ. IN.

CASING SEAT PBD 7260' FEET

CASING PRESSURE 375 LBS. SQ. IN.

TUBING: SIZE 2 $\frac{1}{2}$ IN. BOTTOM 7219'

PERCENT B. S. &/OR S. W. P.L.O.

TOTAL DEPTH 8051'

CORRECTED GRAVITY 41.7 DEGREES A.P.I. 42.9 @ 74°F

ACIDIZE WITH GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED C. Guthrie

GAUGED BY George D. Macey

Inspector or Engineer, DEPARTMENT OF CONSERVATION

TITLE Prod Foreman

DISTRICT OFFICE Love Forks La

CURRENT DATE Jan 6 - 1948

REMARKS: 4" Line. 3/4" Oil free Flange Joints

Static Pressure 405. Differential Pressure 5" Separator Pres. 420
*THOUSANDS

Meta gases OK.

Form SIM #2

3435

over

2099.5 / 45809

POTENTIAL REPORT

OIL WELL X

COMPLETION _____

DISTILLATE WELL _____

RECOMPLETION X

GAS WELL _____

RETEST _____

PARISH Jeff Davis

TIME GAUGED 2 HOUR

FIELD Woodlawn

OPENING TANK GAUGE 5'8 1/2"

WELL NAME & NO. Trimble #5

CLOSING TANK GAUGE 5'8 1/2"

COMPANY Union Sulphur Co., Inc.

DIFFERENCE 1 "

PERMIT NO. _____ SERIAL NO. 28287

TANK NUMBER 2

LOCATION: SEC. 7 TWP. 98 RANGE 5W

TANK COEF. (BBLs. PER INCH) 5.40

DATE COMPLETED November 14, 1948

BARRELS PER 2 HOURS 5.40

DATE GAUGED November 16, 1948

ESTIMATED BBLs. PER DAY 66.80

FLOWING OR PUMPING Flowing

CHOKE SIZE 9/64" TYPE Positive

PRODUCING HORIZON _____

DAILY GAS VOLUME 808.44 MM³. CU. FEET.

PRODUCING FROM 7248 TO 7250

GAS/OIL RATIO: 12888/1

PERFORATED FROM " TO "

TUBING PRESSURE 2850 LBS. SQ. IN.

CASING SEAT 8048 FEET

CASING PRESSURE P.O. LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7219'

PERCENT B.S. &/OR S.W. V.L.O.

TOTAL DEPTH 7280-67'

CORRECTED GRAVITY - DEGREES A.P.I.

ACIDIZED WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED Jos. E. Richard, Jr.

GAUGED BY George B. Wasey
Inspector or Engineer, DEPARTMENT OF
MINERALS

TITLE Production Foreman

DISTRICT OFFICE Lake Charles, Louisiana

CURRENT DATE November 16th, 1948

REMARKS Static Pressure: 60 1/2 Diff: 44" on 4" Line Orifice

Plate 1 1/2". Flange Con. Well turned into tank at 4 P.M. on
November 16, 1948.

*THOUSANDS

gbe

POTENTIAL REPORT



OIL WELL _____

COMPLETION _____

DISTILLATE WELL _____

RECOMPLETION

GAS WELL _____

RETEST _____

PARISH Jeff Davis

TIME GAUGED 2 HOUR

FIELD Macdonald

OPENING TANK GAUGE 5'-8 1/4"

WELL NAME & NO. Fumble #5

CLOSING TANK GAUGE 3'-9 1/4"

COMPANY The Union Sulphur Co. Inc.

DIFFERENCE 1'

PERMIT NO. _____ SERIAL NO. 26237

TANK NUMBER 2

LOCATION: SEC. 7 TWP. 9S RANGE 5N

TANK COEF. (BBLs. PER LACH) 5.40

DATE COMPLETED 11-14-45

BARRELS PER ~~24~~ HOURS 5.40

DATE GAUGED 11-15-45

ESTIMATED BBLs. PER DAY 64.80

FLOWING OR PUMPING Flowing

CHOKE SIZE 9/16 TYPE positive

PRODUCING HORIZON _____

DAILY GAS VOLUME 802.44 CU. FEET.

PRODUCING FROM 7248 TO 7258

GAS/OIL RATIO: 12383/1

PERFORATED FROM 7248 TO 7258

TUBING PRESSURE 2350 LBS. SQ. IN.

CASING SEAT 8043 FEET

CASING PRESSURE 7.0 LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7249

PERCENT E.S. &/OR S.W. Pl. 0

TOTAL DEPTH 7260.67

CORRECTED GRAVITY None available DEGREES A.P.I.

ACIDIZED WITH GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED Jack E. Richard, Jr.

GAUGED BY George D. Novey
Inspector or Engineer, DEPARTMENT OF MINERALS

TITLE Prod. Foreman

DISTRICT OFFICE Lake Charles La

CURRENT DATE 11-15-45

REMARKS Static Pressure 60th Differential 44" on 4" Line Cap in place 1 1/2" Flange Con. - Separator Pressure 75th. Well turned into tank at 4:30 PM 11-14-45 *THOUSANDS

13,297
2846.8 / 153 355

over.

6.633
 8.63

 19 8 9 9
 3 9 7 9 8

 53 0 6 4

 67.24.299

~~583.3~~

583.3
 57.24

 23332
 11666

 40831

 34998

 39221.092

583.3
 57.24

 23332
 11666

 40831

 29165

 33388.092

~~12366~~
~~1123~~

 156884
 784424

 65 | 94 | 1 | 1 | 1 | 1 |
 65 | 65 | 291 | 260 |

 313

 530

 52824

~~44480~~

64.00
 80

 130

 2135

 195

 181

 130

 512

 458

 59

12327
 12223

 104

Gauger took the opening & closing gauge. Spring Range of Mite is 500# but have to use chart with low# pressure range

Mozey

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

DATE WORK DONE Nov. 14 - 1948

WORK PERMIT NO. _____
WELL SERIAL NO. 26237

(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff Davis FIELD Woodlawn SEC 7 TWP 9S RGE 5W
COMPANY The Union Sulphur Co. Inc. LEASE Trumble WELL NO. 5

TOTAL DEPTH 8051' NEW OR OLD WELL Old
DP DEPTH 7260 1/2' DEPTH OF CASING 8043'
SIZE CASING 7"
DEPTH OF PLUG BELOW PERFORATIONS 2 1/2'

PERFORATED FROM 7248' TO 7258'
NUMBER OF HOLES 40 SIZE OF HOLES 1/2"

PERFORATING COMPANY Perforating Guns TRUCK NUMBER 16

PURPOSE OF PERFORATIONS For production

REMARKS: Shooting nipple installed with Perforating Guns
DP attached - Master Gate Valve 6000 # Test (Cameron)
Hand Operates - Cameron B.P. Hand Operates 6000 # Test.
Cameron 2" 6000 # Test Valve on 7 1/2" up line.

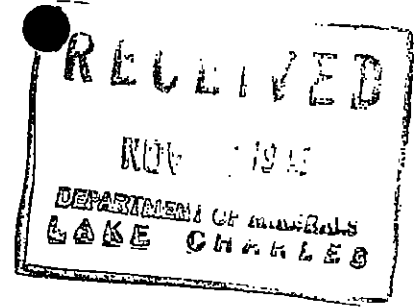
THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

Witness
George B. Massey
Beholium Imp.

SIGNED: The Union Sulphur Co. Inc.
COMPANY
Dr. Jas. L. Kieckhefer, Jr.
Representative

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -



DATE WORK DONE November 14 1945

WORK PERMIT NO. _____
WELL SERIAL NO. _____

(One copy to be filed with the District Office)

N O T E:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff. Davis FIELD Woodlawn SEC _____ TWP _____ RGE _____

COMPANY The Union Sulphur Co. LEASE Trimble WELL NO. 5

TOTAL DEPTH 7260 $\frac{1}{2}$ NEW OR OLD WELL Old

SIZE CASING 7" DEPTH OF CASING 7260 $\frac{1}{2}$

DEPTH OF PLUG BELOW PERFORATIONS 2 $\frac{1}{2}$ ft.

PERFORATED FROM 7248 TO 7258

NUMBER OF HOLES 40 SIZE OF HOLES $\frac{1}{2}$

PERFORATING COMPANY Perforating Guns Co. TRUCK NUMBER 16

PURPOSE OF PERFORATIONS Production

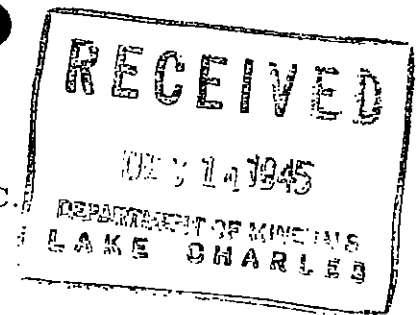
REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: Perforating Guns Co.
C O M P A N Y

Representative

THE UNION SULPHUR COMPANY, INC.
SULPHUR, LOUISIANA



FRANK B. MARKLE
VICE PRESIDENT

December 10, 1945

District Office - Minerals Division
Department of Conservation
Lake Charles, Louisiana

Gentlemen:

We are attaching three copies of drillers log of
the second workover of our well W. L. Trimble No. 5, in the
Woodlawn Field, Jefferson Davis Parish, Louisiana.

Yours very truly,

A handwritten signature in cursive script, appearing to read "Frank B. Markle".

December 14th, 1945

MADE IN U.S.A.

Mr. F.V. Carter, Chief Engineer
Department of Conservation
State Capitol Building
Baton Rouge, Louisiana

Dear Sir:

Find enclosed two (2) copies of "Log of Well"
of the Union Sulphur Company, Incorporated's W.L.
Trimble #5 Well, Woodlawn Field, Jefferson Davis
Parish, Louisiana.

Yours very truly,

ARSENE P. EDWARDS
District Manager
Lake Charles, La.

APE:mbh
Encls.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Perforate
L.C. #450

WORK PERMIT

PERMIT TO Perforate DATE August 20, 1946
PARISH Jefferson Davis FIELD Woodlawn
COMPANY The Union Sulphur Company, Inc.
ADDRESS Sulphur, Louisiana
WELL NAME Trimble NO. 5 SEC. 7 T. 98 R. 5W
WELL PERMIT SERIAL NO. 26237 WORK PERMIT NO. _____
LOCATION 990' S and 990' E of NE Corner of SE $\frac{1}{4}$ of Sec. 7, T-98, R-5W, Jefferson Davis Parish, Louisiana.
YOU ARE HEREBY AUTHORIZED TO Perforate 7" OD Casing from 8026' to 8031' with 20 1/2" holes.

PERMIT REQUESTED BY J.M. Baker, Prod. Supt. TD 8051'
Company Representative

AUTHORIZED BY ARSENDE P. EDWARDS, District Manager
Lake Charles, Louisiana
District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Squeezes
L.C. #135

WORK PERMIT

PERMIT TO Squeezes DATE August 20, 1945
PARISH Jefferson Davis FIELD Woodlawn
COMPANY The Union Sulphur Company, Inc.
ADDRESS Sulphur, Louisiana
WELL NAME Frimble NO. 5 SEC. 7 T. 25 R. 5W
WELL PERMIT SERIAL NO. 26257 WORK PERMIT NO. _____
LOCATION 990' S and 090' E of NE Corner of SE $\frac{1}{4}$ of Sec. 7, T-25, R-5W, Jefferson Davis Parish, Louisiana.
YOU ARE HEREBY AUTHORIZED TO Squeezes 7" Casing at 8045'

TD 8051'

PERMIT REQUESTED BY J.H. Baker, Prod. Supt.
Company Representative

AUTHORIZED BY
ARSEN P. EDWARDS, District Manager
Lake Charles District Office Louisiana

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

-PLUG AND ABANDON RECORD-

DATE WORK DONE June 19, 1959

WORK PERMIT NO. 10764
WELL SERIAL NO. 26327

(Three copies to be filed with the District Office.)

NOTE: THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED.

PARISH Jefferson Davis FIELD Woodlawn SEC. 7 TWP TS RGE R5W

COMPANY Union Oil & Gas Corp LEASE W. L. Trimble WELL NO. 5

TOTAL DEPTH 8032 CONDITION OF WELL Depleted gas well

1. SURFACE CASING (SIZE) 10 3/4 DEPTH 1414 AMOUNT PULLED 0
2. PROTECTION CASING SIZE 0 DEPTH 0 AMOUNT PULLED 0
3. PRODUCTION CASING (SIZE) 7" OD DEPTH 8032 AMOUNT PULLED 1441

-CEMENT PLUGS-

1. DEPTH 7050' TO 6950' NO. OF SACKS _____ HOW PLACED Displacement
2. DEPTH 1441 TO 1341 NO. OF SACKS 50 HOW PLACED "
3. DEPTH 0 TO 20 NO. OF SACKS 10 HOW PLACED Poured in top

MUD RECORD WEIGHT Salt water VISCOSITY _____

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

Witnessed by John Harris

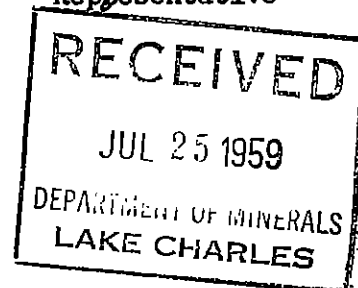
SIGNED Union Oil & Gas Corp of La.
C O M P A N Y

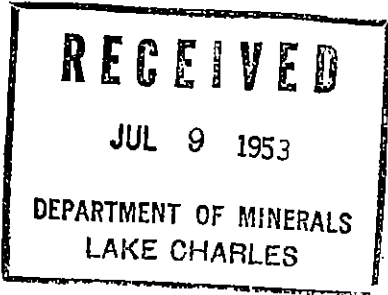
Inspector Lake Charles DISTRICT

By: PIPE inc.

By: Harry B. Kahn Jr.
Representative

Form
Abd—MD1





DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

DATE WORK DONE 7-8-53

WORK PERMIT NO. _____
WORK SERIAL NO. _____

(One Copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jefferson Davis FIELD Woodlawn SEC _____ TWP _____ RGE _____

COMPANY Union Sulphur & Oil LEASE W. L. Trimble WELL NO. 5

TOTAL DEPTH _____ NEW OR OLD WELL old

SIZE CASING 7" O. D. DEPTH OF CASING _____

DEPTH OF PLUG BELOW PERFORATIONS _____

PERFORATED FROM 7217 TO 7212

NUMBER OF HOLES 20 SIZE OF HOLES 1/2"

PERFORATING COMPANY McCullough Tool Company TRUCK NUMBER 698

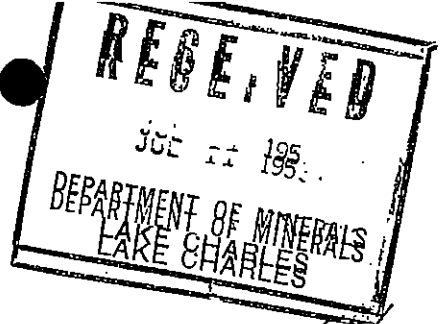
PURPOSE OF PERFORATIONS Production

REMARKS: _____

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

SIGNED: MCCULLOUGH TOOL COMPANY
C O M P A N Y

J. E. Powell
Representative



DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

DATE WORK DONE 7/8/53

WORK PERMIT NO. 10764
WORK SERIAL NO. 26237

(One Copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARIISH Jeff Davis FIELD Worslow SEC 7 TWP 9 RGE 5

COMPANY Union Sulphur LEASE Trumble WELL NO. 5

TOTAL DEPTH 8051 NEW OR OLD WELL Old

SIZE CASING 7" 56# DEPTH OF CASING 8043

DEPTH OF PLUG BELOW PERFORATIONS 7226

PERFORATED FROM 7212 TO 17 Top of Day

NUMBER OF HOLES 20 SIZE OF HOLES Bees

PERFORATING COMPANY McClough TRUCK NUMBER 698

PURPOSE OF PERFORATIONS rod

REMARKS: Shooting nipple, packoff, 6000 Cameron
BP - 6000 # Orbit m.v. - written
application - Don not know whether
permit written or verbal

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

Frederic J. Somers

SIGNED: Union Sulphur & Oil Corp
C O M P A N Y

W. K. Chamber
Representative

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Plugback & Perforate
L.C.# 111

WORK PERMIT

PERMIT TO Plugback & Perforate DATE July 10, 1953
PARISH Jeff. Davis FIELD Woodlawn
COMPANY Union Sulphur & Oil Corp.
ADDRESS Sulphur, La.
WELL NAME Trimble No. 5 SEC. 7 T. 7 SR. 5W
WELL PERMIT SERIAL No. 26237 WORK PERMIT No. _____
LOCATION 900' S & 900' E of NW cor. of SE¹ of Sec. 7

YOU ARE HEREBY AUTHORIZED TO Squeeze plug perforations 7248-
7258 with 100 sks. cnt. w/squeeze tool at 7220, dress plug to
7222 then perforate 7" csg. 7212 to 7217 with 20 $\frac{1}{2}$ " holes.
TD 7222'

PERMIT REQUESTED BY H. Brown
Company Representative

AUTHORIZED BY _____
ARSENE P. EDWARDS
LAKE CHARLES, La. District Office

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Lake Charles DISTRICT

RECEIVED
JUL 15 1953
DEPARTMENT OF MINERALS
LAKE CHARLES

WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL() ' One copy to be filed with District Office' COMPLETION()
DIS. WELL() ' within three (3) days of date of completion' RECOMPLETION
GAS WELL() ' or recompletion (as per Order No. 29-A ' ()
' Section X, Paragraph A, Article 1) ' PERMIT
SERIAL NO. 26237

PARISH Jeff Davis FIELD Woodlawn TSEC 7 TWP 9S RNG 5W

COMPANY Union Sulphur & Oil Corp. LEASE W. L. Trimble WELL NO 5

DRILLING CONTRACTOR C. V. Radke DATE SPUDDED (OR W.O.) July 5, 1953

DATE COMPLETED OR RECOMPLETED July 12, 1953, AT 9:00 AM. P.M.

COMPLETION DATA :

INITIAL PRODUCTION 35 BBLS./ (NET)

TUBING PRESSURE 1,490 #/SQ. IN. GAS FLOWING () SHUT IN()

CASING PRESSURE 1,400 #/SQ. IN. GA.

CHOKE SIZE 10/64 POSITIVE() ADJUSTABLE()

B.S. &W. 30 PERCENT SALT WATER () WASH WATER ()

GAS VOLUME 135 MCF/DAY

GAS/OIL RATIO 3,858 CF/BBLS.

GRAVITY 59.8 (60° A.P.I.)

PRODUCING DEPTH 7,212 FT. TO 7,217 FT.

PERFORATED YES() NO() BOTTOM TUBING 7,176 FT. SIZE 2-1/2 IN.

CASING(OIL STRING) SIZE 7 IN. I.D.() O.D.() BOTTOM SEAT 80 1/3 FT.

TOTAL DEPTH DRILLED 7,226 FT. DERRICK FLOOR ELEVATION 10 FT.

P. B. T. D. /

(Additional clearance is requested for barrels of oil produced on
drillstem or other production tests. (See Section X, Paragraph B, of Order No.
29-A On reverse side.)

FORM SD-1 -R
(Over)

Union Sulphur And Oil Corporation
COMPANY
W. R. Pascoe
COMPANY REPRESENTATIVE

WR

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side to be used when requesting clearance for oil produced on Drill Stem Test or other production tests; made previous to official completion or recompletion,

Section X, Paragraph B of Order No. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule;

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production; as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1942."

T E S T D A T A

DATE OF TEST	TIME OF TEST	AMOUNT OF OIL PRODUCED
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 1 96 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
	TOTAL;	_____ BARRELS

The above total barrels of oil was produced from _____ Ft. to _____ Ft.

REMARKS: _____

Copy of Potential
Mailed 7/10/53

POTENTIAL REPORT

RECEIVED
JUL 30 1953
DEPARTMENT OF MINERALS
LAKE CHARLES

OIL WELL _____

COMPLETION _____

DISTILLATE WELL _____

RECOMPLETION _____

GAS WELL _____

RETEST _____

PARISH Louisiana

TIME GAUGED 4 HOUR

FIELD Woodburn

OPENING TANK GAUGE 3-7

WELL NAME & NO. Tremble #5

CLOSING TANK GAUGE 3-10 1/2

COMPANY U. L. Co.

DIFFERENCE 3 1/2

PERMIT NO. 10744 SERIAL NO. 26237

TANK NUMBER 2

LOCATION: SEC. 7 TWP. 9 RANGE 5

TANK COEF. (BBL. PER INCH) 5.40

DATE COMPLETED 7/11/53

BARRELS PER 4 HOURS 18.90

DATE GAUGED 7/14/53

ESTIMATED BBL. PER DAY 113.40 net

FLOWING OR PUMPING Flow

CHOKE SIZE 1 1/2 TYPE 6"

PRODUCING HORIZON _____

DAILY GAS VOLUME 755 "M": CU. FEET 786 30

PRODUCING FROM 7212 TO 7217 1/2

GAS/OIL RATIO: 6675/1 6935/1

PERFORATED FROM _____ TO _____

TUBING PRESSURE 1850 LBS. SC. IN.

CASING SEAT 8043 FEET

CASING PRESSURE 1450 LBS. SC. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7 1/2 1/6

PERCENT B.S. &/OR S.W. PL

TOTAL DEPTH 7226.10

CORRECTED GRAVITY 62.1 DEGREES A.P.

ACIDIZE WITH _____ GALLONS

ELEVATION OF DERRICK FLOOR _____

WITNESSED R. P. Osburn

GAUGED BY Richard J. Jones

Inspector or Engineer, DEPARTMENT OF CONSERVATION

TITLE _____

DISTRICT OFFICE _____

CURRENT DATE _____

REMARKS: 58# x 13" 4 x 2 Flange

THOUSANDS

945.10 L 30.24 X 25580

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Plug & Abandon
LC #66

WORK PERMIT

PERMIT TO Plug & Abandon DATE 3/16/59
PARISH Jeff Davis FIELD Woodlawn
COMPANY Union Oil & Gas Corp. of La.
ADDRESS 218 Pioneer Bldg., Lake Charles, La.
WELL NAME W. L. Trimble No. 5 SEC 7 T. 9S R. 5W
WELL PERMIT SERIAL No. 26237 WORK PERMIT No. _____
LOCATION 990' S & 990' E of NW cor of SE/4 of Sec 7,
T9S R5W, Jeff Davis Field

YOU ARE HEREBY AUTHORIZED TO Set cmt plugs: 7226-7126
1514-1364 50 to surface & abandon.

PERMIT REQUESTED BY HARVEY BROWN

Company Representative

TD 7226

AUTHORIZED BY _____

ARSENE P. EDWARDS

District Office
Lake Charles, La.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Pull casing
LC #22

WORK PERMIT

PERMIT TO Pull casing DATE 3/16/59
PARISH Jeff Davis FIELD Woodlawn

COMPANY Union Oil & Gas Corp. of La.
ADDRESS 218 Pioneer Bldg. Lake Charles, La.
WELL NAME W. L. Trimble No. 5 SEC. 7 T. 9S R. 5W

WELL PERMIT SERIAL No. 26237 WORK PERMIT No. _____
LOCATION 990' S & 990' E of NW/cor of SE/4 of Sec 7,
T9S, R5W, Jeff Davis Parish.

YOU ARE HEREBY AUTHORIZED TO pull casing.

_____ TD. 7226

PERMIT REQUESTED BY HARVEY BROWN
Company Representative

AUTHORIZED BY _____
ARSENE P. EDWARDS

District Office
Lake Charles, La.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

LC#66

PLUG AND ABANDON REPORT

DATE WORK DONE

6/9/59
6/23/59

WELL SERIAL NO.

26237

WORK PERMIT NO.

10764

Lake Charles

DISTRICT

(Three copies to be filed with the District Office.)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Woodlawn Parish Jeff Davis Sec 7 Twp. 9 Rge. 5

Company Shawin Oil & Gas Corp Lease W J Trimble Well No. 5

Total depth 8032 Condition of well Depleted

- 1. Surface Casing Size 10 3/4 Depth 1414 Amount Pulled
- 2. Protection Casing Size Depth Amount Pulled
- 3. Production Casing Size 7 Depth 8032 Amount Pulled 1441

CEMENT PLUGS

- 1. Depth 7126 To 7226 No. of sacks 20 How placed Depled
- 2. Depth 1364 To 1513 No. of sacks 75 How placed "
- 3. Depth 0 To 20 No. of sacks 20 How placed Hand

Mud record: Weight Salt Water Viscosity

Remarks: Written permit

This work was done according to the Rules and Regulations of the Department of Conservation.

Richard J. Romero
WITNESS

Pipe Inc
COMPANY

(Signed) John J. Adams
REPRESENTATIVE

