

DETAIL OF DISBURSEMENT
THE UNION SULPHUR COMPANY, INC.

2500 1-41

DATE	ITEMS	DISCOUNT	INVOICE
8 14	<p>In payment for permit to drill a well in the Woodlawn Field to be known as Trimble #6 and to be located as follows:</p> <p style="padding-left: 40px;">1650 feet South and 990 feet East of the center of Section 7, Township 9 South, Range 5 West, Jefferson Davis Parish, La.</p>		50.00

NO RECEIPT REQUIRED

THE ABOVE REPRESENTS A COPY OF THE AUDITOR'S VOUCHER. IF THERE IS A DISCREPANCY BETWEEN YOUR ACCOUNT AND OURS, ACCEPT THE CHECK, DEPOSIT IT AND ADDRESS YOUR COMPLAINT TO

ACCOUNTING DEPARTMENT
THE UNION SULPHUR COMPANY, INC.
SULPHUR, LOUISIANA

3024
50
~~2984~~
ABANDONMENT

2984
50
503

026604

DATE: Nov 5 FIELD: Woodbine PARISH: Jeff Davis
COMPANY Union Sealy Co WELL: Green 3 LOC: Sec. T. R.

PIPE PULLED:
SIZE: 7/8 AMOUNT

AMOUNT CASING LEFT IN HOLE:
SIZE: 10 1/4 AMOUNT 2984

CEMENT PLUGS:
NO. OF SACKS: 50 DEPTH: 3024 - 2924 HOW PLACED: Pump
10 Top casing Halliburton

MUD RECORD:
WEIGHT: 10.4 VISCOSITY: 29.0 WHERE PLACED:

REMARKS:

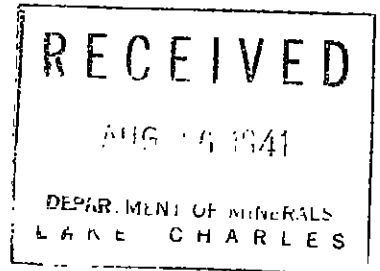
TOTAL DEPTH: 10.109

H. H. Key
Witness for Company

James C. Baker
Agent or Engineer, Dep't. of Conservation.

THE UNION SULPHUR COMPANY, INC.
SULPHUR, LOUISIANA

J. A. BONHAM
MANAGER OF OPERATIONS



August 15, 1941

Department of Minerals
State of Louisiana
Lake Charles, Louisiana

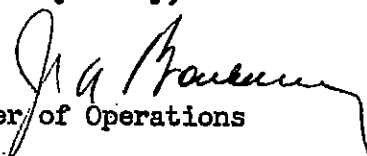
Gentlemen:

Attached please find plat in duplicate, check for \$50.00 and application for permit to drill a well in the Woodlawn Field to be known as Trimble No. 6 and to be located as follows:

Trimble No. 6

1650 feet South and 990 feet East of the center of Section 7, Township 9 South, Range 5 West, Jefferson Davis Parish, La.

Yours very truly,


Manager of Operations

JAB:G

cc- Mr. Geo. M. Wells

10958

8-18-41

SCOUT REPORT

drill

26430

DIVISION

PAR. Jefferson Davis FIELD WoodlawnOPERATOR Union Sulphur Co.FARM Zimble WELL NO. 6LOCATION 1650' S + 990' E of
Center ofSEC. 7 TWP. 9A RNG. 54 ELEV.BEGAN DRG. 8-23-41 COMPLETED 9-17-41

TOTAL DEPTH TOP PAY

INIT. PRODUCTION 9 days 9-20-41Making 243 BBL $\frac{3}{8}$ x choke

CASING RECORD

DATE	CONDITION
8-29	Pulling 840 - sand & gravel
9-4	" 4756 shale
9-8	" 7728 H sandy shale
9-19-	set 7" 8066. w o S

POTENTIAL REPORT

OIL WELL ✓

COMPLETION _____

DISTILLATE WELL _____

RECOMPLETION _____

GAS WELL _____

RETEST X

PARISH Jeff Davis

TIME GAUGED 2 hrs. HOUR

FIELD Woodlawn

OPENING TANK GAUGE 11-02

WELL NAME & NO. Tribble #8

CLOSING TANK GAUGE 11-10 1/4

COMPANY Union Sulphur Company, Inc.

DIFFERENCE 8"

PERMIT NO. 10958 SERIAL NO. 25430

TANK NUMBER 3

LOCATION: SEC. 7 TWP. 98 RGE. 5W

TANK COEF. (BBLs. PER INCH) 8.40

DATE COMPLETED 8-18-41

BARRELS PER 2 HOURS 10.80

DATE GAUGED 10-14-42

ESTIMATED BBLs. PER DAY 128.80

FLOWING OR PUMPING Flowing

CHOKE SIZE 3/64 TYPE Pop.

PRODUCING HORIZON _____

DAILY GAS VOLUME 224* "M".CU. FEET.

PRODUCING FROM 8041 TO 8046

GAS/OIL RATIO: 1000/1

PERFORATED FROM 8041 TO 8042

TUBING PRESSURE 2800 LBS. SQ. IN.

CASING SEAT 8050 FEET.

CASING PRESSURE 2900 LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7834

PERCENT B.S. &/OR S.W. P.L.O.

TOTAL DEPTH 8047 FT.

CORRECTED GRAVITY 89.4 DEGREES A.P.I.

ACIDIZED WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED W. H. Lavoigne

GAUGED BY S. P. Chiasson

TITLE Production Foreman

Inspector or Engineer, DEPARTMENT OF MINERALS.

DISTRICT OFFICE Lake Charles

CURRENT DATE 10-14-42

REMARKS Gas reading 70# 88 air 4 x 3/4 flange. This well was not stabilized when test taken. Loss was not given top allowable.

*THOUSANDS

AFFIDAVIT OF TEST OF CASING IN WELL

AND

APPLICATION FOR CLEARANCE

PERMIT NO. 10958 SERIAL NO. 26430 DATE 8-26 1941
 OPERATOR Union Sulphur Co. FIELD Wood Farm ELEV D.F. _____
 LEASE Trumble WELL NO. 6 SEC. 7 TWP. 9S RGE. 5W
 SIZE OF CASING 10 3/4 IN. WT. PER FT. 40 LBS. MAKE A.O. Smith
 NO. OF THREADS PER IN. 8 GRADE 455 SEAMLESS NEW 2nd _____
 IF SECOND-HAND, WAS PIPE TESTED _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 1331 FEET. SACKS OF CEMENT 450
 SIZE OF HOLE 14" IN. AMOUNT OF CEMENT LEFT IN PIPE 40-bulk
 METHOD OF CEMENTING Hobolinton CEMENT SET 12 HOURS UNDER 800 LBS.
 PRESSURE. TOTAL TIME SET 24 HOURS.

DETAILS OF PRESSURE TEST BEFORE DRILLING PLUG:

DATE OF TEST: 8-28 1941. GAUGE PRESSURE ON CASING 1300 LBS.
 PRESSURE AT END OF THIRTY MINUTES (30) 1300 DROP None LBS.
 TEST FLUID: WATER MUD _____ LBS. PER GAL. VISCOSITY _____ SEC.
 TYPE & WORKING PRESSURE OF BLOWOUT PREVENTOR: Cameron 6000IT

REMARKS _____

WITNESS: _____
 TITLE: _____
 COMPANY: _____

OPERATOR: Union Sulphur Co.
 TITLE: W.A. Bolton
 DEPARTMENT OF MINERALS
 DISTRICT OFFICE Lake Charles
 BY: J.P. O'Rourke
 TITLE: Inspector

Sketch of Blowout preventor hook-up on reverse side.

C E M E N T R E C O R D

DATE: 8-27-41
FIELD: Wood Lawn
PARISH: Jeff Davis
COMPANY: Union Sulphur Co
WELL: Tremble #6
LOCATION: Sec. 7 - T9S - R31
Diameter of Hole Drilled: 14"
Total Depth of Hole: 1337
Hole cleaned out to: 1331
Size of Casing: 10 3/4
Casing hung and cemented at: 1331
None Upper Float Collar at: 1291
Haliburton Lower Float Collar at: _____
✓ Casing Shoe at: 1331
Kind of Cement Used: Trinity
Method of Cement: Haliburton
Amount of Cement Used: 450 Sacks
Condition of Mud Good
Before Cement: ✓
Viscosity: 30
Weight of Mud: 10.2
% Sand in Mud: (Shakeout) _____
Final _____ line readings: _____
Time Started: 2:45 A.M.
Time Completed: 3:30 A.M.

W. A. [Signature]
Witness for Company

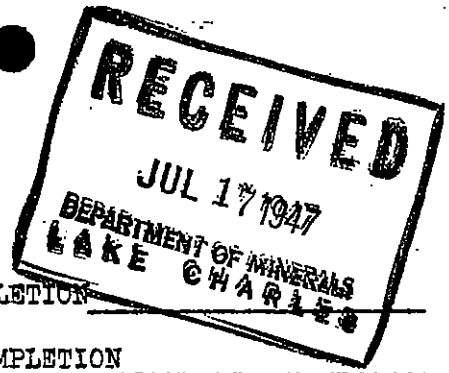
[Signature]
Agent, Department of Conservation.

POTENTIAL REPORT

OIL WELL <u> X </u>	COMPLETION _____
DISTILLATE WELL _____	RECOMPLETION _____
* * * * *	
GAS WELL _____	RETEST <u> X </u>
PARISH <u> Jeff Davis </u>	TIME GAUGED <u> 5 </u> HOUR
FIELD <u> Woodlawn </u>	OPENING TANK GAUGE <u> 2' </u>
WELL NAME & NO. <u> Trimble #8 </u>	CLOSING TANK GAUGE <u> 2'2$\frac{1}{2}$" </u>
COMPANY <u> Union Sulphur Company </u>	DIFFERENCE <u> 2$\frac{1}{2}$" </u>
PERMIT NO. <u> 10958 </u> SERIAL NO. <u> 26450 </u>	TANK NUMBER <u> 8 </u>
LOCATION: SEC. <u> 7 </u> TWP. <u> 9S </u> RANGE <u> 5W </u>	TANK COEF. (BBL.S.PER L.CH) <u> 5.40 </u>
DATE COMPLETED <u> September 3, 1941 </u>	BARRELS PER <u> 5 </u> HOURS <u> 15.50 </u>
DATE GAUGED <u> April 23, 1945 </u>	ESTIMATED BBL.S. PER DAY <u> 108.00 </u>
FLOWING OR PUMPING <u> Flowing </u>	CHOKE SIZE <u> 9/64 </u> TYPE <u> Positive </u>
PRODUCING HORIZON. _____	DAILY GAS VOLUME <u> 621.52 </u> "M". CU. FEET.
PRODUCING FROM <u> 8041 </u> TO <u> 8046 </u>	GAS/OIL RATIO: <u> 5755/1 </u>
PERFORATED FROM <u> 8041 </u> TO <u> 8046 </u>	TUBING PRESSURE <u> 2400 </u> LBS. SQ. IN.
CASING SEAT <u> 8086 </u> FEET	CASING PRESSURE <u> 2000 </u> LBS. SQ. IN.
TUBING: SIZE <u> 2$\frac{1}{2}$ </u> IN. BOTTOM <u> 7933 </u>	PERCENT B.S. &/OR S.W. <u> P.L.O. </u>
TOTAL DEPTH <u> 8350' </u>	CORRECTED GRAVITY <u> 45.5 </u> DEGREES A.P.I.
ACIDIZED WITH _____ GALLONS.	ELEVATION OF DERRICK FLOOR _____
WITNESSED <u> C.P. Hardin </u>	GAUGED BY <u> S.P. Chiasson </u> Inspector or Engineer, DEPARTMENT OF MINERALS
TITLE <u> Head Gauger </u>	DISTRICT OFFICE <u> Lake Charles, Louisiana </u>
	CURRENT DATE <u> April 23, 1945 </u>
REMARKS <u> Gas 90# 95 Diff. 4 x 1" Flange Con. </u>	

*THOUSANDS

112 ⁵³



POTENTIAL REPORT

OIL WELL ✓
DISTILLATE WELL _____

COMPLETION _____
RECOMPLETION _____

GAS WELL _____ RETEST ✓

PARISH Jeff. Davis TIME GAUGED 4 hrs HOUR

FIELD wood Sawm OPENING TANK GAUGE 2 foot

WELL NAME & NO. Trimble # 6 CLOSING TANK GAUGE 2 - 5

COMPANY union Sulphur Co DIFFERENCE 5"

PERMIT NO. 10958 SERIAL NO. 26480 TANK NUMBER 2

LOCATION: SEC. 7 TWP. 9 RANGE 5 TANK COEF. (BBL. PER INCH) 5.40

DATE COMPLETED Sept 3 - 1941 BARRELS PER 4 HOURS 27.00 ✓

DATE GAUGED 7 - 16 - 47 ESTIMATED BBL. PER DAY 162 net Oil

FLOWING OR PUMPING Flowing CHOKE SIZE 1/4 TYPE Positive

PRODUCING HORIZON _____ DAILY GAS VOLUME 656.49 "M": CU. FEET

PRODUCING FROM 8041 TO 8046 GAS/OIL RATIO: 4052/1

PERFORATED FROM " TO " TUBING PRESSURE 675 LBS. SQ. IN.

CASING SEAT 8350 FEET CASING PRESSURE 1200 LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 2933 PERCENT B. S. &/OR S. W. 90%

TOTAL DEPTH 8047 PB CORRECTED GRAVITY 37.5 DEGREES A.P.I.

ACIDIZE WITH _____ GALLONS. ELEVATION OF DERRICK FLOOR _____

WITNESSED C. C. Gentry GAUGED BY S. P. Robinson
Inspector or ~~Engineer~~, DEPARTMENT OF CONSERVATION

TITLE Prod Foreman DISTRICT OFFICE Lake Charles

CURRENT DATE 7-16-47

REMARKS: 50# 34 diff 4x 1 1/2 plunger conn

*THOUSANDS

13,997
2199.8 246.902

September 8th, 1941

Mr. P. S. Ervin
Acting Chief Engineer
Division of Minerals
Baton Rouge, Louisiana

Dear Sir:

Enclosed herewith applications from the Union Sulphur Company together with check in the amount of \$200.00 for permits to drill the following wells:

Fee No. 881 190' East and 320' North of the Center of
 Sec. 29, T 9 S, R 10 W, Sulphur Mines Field,
 Calcasieu Parish, Louisiana.

Fee No. 882 330' East and 505' North of the Center of
 Sec. 29, T 9 S, R 10 W, Sulphur Mines Field,
 Calcasieu Parish, Louisiana.

State No. 21 1325' West and 750' North of the Southeast
 corner of Sec. 12, T 9 S, R 8 W, English
 Bayou Field, Calcasieu Parish, Louisiana.

Trimble No. 7 ✓ 330' North and 990' East of Southwest corner
 of Sec. 7, T 9 S, R 5 W, Jefferson Davis
 Parish, Louisiana.

Enclosed, also, plats showing the above locations.

Yours very truly,

D. D. Gooch, Manager,
Lake Charles District.

DDG/lg

Encls. 9

RECEIVED

SEP 7 1941

DEPARTMENT OF MINERALS
LAKE CHARLES

THE UNION SULPHUR COMPANY, INC.
SULPHUR, LOUISIANA

J. A. BONHAM
MANAGER OF OPERATIONS

September 6, 1941


Department of Minerals
Lake Charles, Louisiana

Gentlemen:

We are attaching in duplicate plat showing location, check for \$50.00 and application for a permit to drill a well in the Woodlawn Field, to be known as Trimble No. 7 and to be located as follows:

Trimble No. 7 330 feet North and 990 feet East of Southwest corner of Section 7, Township 9 South, Range 5 West, Jefferson Davis Parish, Louisiana.

Yours very truly,


Manager of Operations

JAB:G

cc- Mr. Geo. M. Wells

RECEIVED
SEP 7 1941
DEPARTMENT OF MINERALS
LAKE CHARLES

Mrs. Nannie Hebert
et als.

U.S.Co.
S-5518
6-4-39

U.S.Co.
S-5754
5-16-40

U.S.Co.
S-5529

Eba Miller

U.S.Co.
S-5487-A
Prod.

U.S.Co.
S-5630
4-14-44

Cal. Ntl. Bk.

Raymond Hebert

Onezia
Miller et als

Eba Miller

SW Disposal
Comp. 2
1-16-39

U.S.Co.
S-5531-B

Comp. 11-89-39
9477-84

U.S.Co.
S-5529
4-6-39

U.S.Co.
S-5754
5-16-40

Comp. 3-28-39
8894-98

Cal. Ntl. Bk.

Stroke
1

U.S.Co.
S-5487-A
Prod.

Comp. 3-15-40
8494-97

Comp. 3-30-39
9376-95

Comp. 2-23-39
8284-88

SW Well 13

Stroke
1
SW Well 13

Comp. 4-23-39
7897-8900

Comp. 5-29-39
8906 1/2-88 1/2

Abd. 1-25-40
T. D. 8901

Onezia Miller et als

U.S.Co.
S-5529
4-6-39

Comp. 11-30-39
8863-64

W. L. Trimble

U.S.Co.
S-5487-A

Comp. 3-28-40
8895-99

Cal. Ntl. Bk. 1/2
Herbert Racca 1/2

U.S.Co.
S-5487-A
S-5519
6-19-39

Cal. Ntl. Bk. 1/2
Herbert Racca 1/2

U.S.Co.
S-5487 S-5519
Prod. 6-18-39

U.S.Co.
S-5516
1-11-40

SEC. 7 - T9S - R 5 W
SCALE - 1" = 1000'

Luma Bourgeois
J. A. Martin

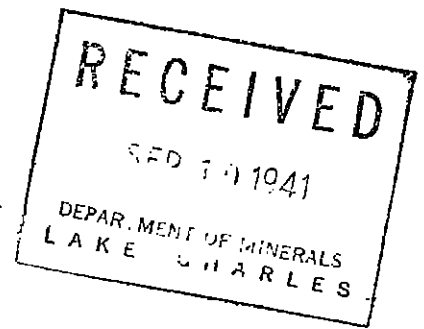
U.S.Co.
S-5487-A
S-5487-B
10-20-44

J. E. E.
J. E. E.

Racca

Oil & Gas Co.

THE UNION SULPHUR COMPANY, INC.
SULPHUR, LOUISIANA



J. A. BONHAM
MANAGER OF OPERATIONS

September 9, 1941

Department of Minerals
Lake Charles, Louisiana

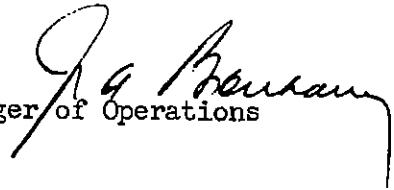
Gentlemen:

We find that our letter of September 6th and application for a permit to drill well Trimble No. 7 in the Wood-lawn Field, contain an omission in the description of the location. We ask that you please change this location to read as follows:

Trimble No. 7 330 feet North and 990 feet East of Southwest corner of Southeast 1/4 of Section 7, Township 9 South, Range 5 West, Jefferson Davis Parish, Louisiana.

We are attaching corrected application for permit to drill.

Yours very truly,


Manager of Operations

JAB:G

cc- Mr. Geo. M. Wells

026540

Sept. 10th, 1941

Mr. P. S. Ervin
Acting Chief Engineer
Division of Minerals
Baton Rouge, Louisiana

Dear Mr. Ervin:

Enclosed please find amended application card and copy of letter from the Union Sulphur Company, regarding their Trimble # 7 well, Woodlawn Field, Jeff Davis Parish, Louisiana.

The change does not affect location of well on plat submitted, but corrects error on application card.

Yours very truly,

D. D. Gooch, Manager,
Lake Charles District.

DDG/lg

Encls.

RECEIVED

MAR 12 1947

POTENTIAL REPORT

OIL WELL

COMPLETION DEPARTMENT OF MINERALS & GEOLOGICAL SURVEY
RECOMPLETION LAKE CHARLES

DISTILLATE WELL

GAS WELL

RETEST

PARISH J. B. Davis

TIME GAUGED 3 hrs HOUR

FIELD Woodlawn

OPENING TANK GAUGE 1-3

WELL NAME & NO. Trinkle # 6

CLOSING TANK GAUGE 2-5 1/2

COMPANY Union Sulphur Co

DIFFERENCE 1-2 1/2

PERMIT NO. 10958 SERIAL NO. 26430

TANK NUMBER 2

LOCATION: SEC. 7 TWP. 9-S RANGE 5-W

TANK COEF. (BBLIS. PER INCH) 5.40

DATE COMPLETED Sept 13-1941

BARRELS PER 3 HOURS 78.30

DATE GAUGED 3-10-47

ESTIMATED BBLIS. PER DAY 156.60 net

FLOWING OR PUMPING Flowing

CHOKE SIZE 1/4 TYPE Part two

PRODUCING HORIZON J

DAILY GAS VOLUME 345.99 "M": CU. FEET

PRODUCING FROM 8041 TO 8046

GAS/OIL RATIO: 2209/1

PERFORATED FROM 8041 TO 8046

TUBING PRESSURE 1150 LBS. SQ. IN.

CASING SEAT 8066 FEET

CASING PRESSURE 2600 LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7842

PERCENT B. S. &/OR S.W. 75%

TOTAL DEPTH 8047 P.B.

CORRECTED GRAVITY 38.9 DEGREES A.P.I.

ACIDIZED WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED C. S. Smith

GAUGED BY S. P. Choiniere
Inspector or Engineer, DEPARTMENT OF CONSERVATION

TITLE Prod Foreman

DISTRICT OFFICE Lake Charles

REMARKS: 50 # 20 diff. HX 1/4 plunger con.

CURRENT DATE 3-10-47

*THOUSANDS

Form SDM #2

$164 \times 20 = 3280$
 $3280 \times 9643 = 31628800$
 $31628800 \div 1000 = 31628.8$

NO PENALTY MAX 206
[Signature]

AFFIDAVIT OF TEST OF CASING IN WELL

AND

APPLICATION FOR CLEARANCE

PERMIT NO. 10958 SERIAL NO. 26430 DATE 9-15-1941
 OPERATOR Union Sulphur Co FIELD Wood Lawn ELEV D.F. _____
 LEASE Trimble WELL NO. 6 SEC. 7 TWP. 9S RGE. 5W
 SIZE OF CASING 7" IN. WT. PER FT. 24 LBS. MAKE A O Smith
 NO. OF THREADS PER IN. 8 GRADE J 40 SEAMLESS NEW 2nd _____
 IF SECOND-HAND, WAS PIPE TESTED _____ DESCRIBE _____

DEPTH LANDED BELOW DEBRICK FLOOR 8066 FEET. SACKS OF CEMENT 350
 SIZE OF HOLE 9 7/8 IN. AMOUNT OF CEMENT LEFT IN PIPE 40 feet
 METHOD OF CEMENTING Halciburton CEMENT SET 24 HOURS UNDER 700 LBS.
 PRESSURE. TOTAL TIME SET 53 HOURS.

DETAILS OF PRESSURE TEST BEFORE DRILLING PLUG:

DATE OF TEST: 9-17- 194 1 . GAUGE PRESSURE ON CASING 1250 LBS.
 PRESSURE AT END OF THIRTY MINUTES (30) 1250 DROP None LBS.
 TEST FLUID: WATER MUD _____ LBS. PER GAL. VISCOSITY _____ SEC.
 TYPE & WORKING PRESSURE OF BLOWOUT PREVENTOR: Cameron 6000 #

REMARKS _____

WITNESS: _____

TITLE: _____

COMPANY: _____

OPERATOR: H. W. Hoffmann

TITLE: _____

DEPARTMENT OF MINERALS
DISTRICT OFFICE Lake Charles

BY: J. P. Harrison

TITLE: Inspector

Sketch of Blowout preventor hook-up on reverse side.

C E M E N T R E C O R D

DATE: 9-15-41
FIELD: wood lawn
PARISH: Jeff Davis
COMPANY: union Sulphur Co
WELL: Tremble #6
LOCATION: _____
Diameter of Hole Drilled: 9 7/8
Total Depth of Hole: 8351
Hole cleaned out to: 8066
Size of Casing: 7" O.D.
Casing hung and cemented at: 8066
None Upper Flat Collar at: _____
Halburton Lower Float Collar at: 8029
✓ Casing Shoe at: 8066
Kind of Cement Used: infurnal
Method of Cement: Halburton
Amount of Cement Used: 350 sacks
Condition of Mud good
Before Cement: ✓
Viscosity: 30
Weight of Mud: 10.2
% Sand in Mud: (Shakeout) 3%
Final _____ line readings: _____
Time Started: 12 noon
Time Completed: 12:40 P.M.

H. W. Hoffpauer
Witness for Company

S. P. Chiasson
Agent, Department of Conservation.

THE UNION SULPHUR COMPANY, INC.
SULPHUR, LOUISIANA

J. A. BONHAM
MANAGER OF OPERATIONS

September 16, 1941

Department of Minerals
State of Louisiana
Lake Charles, Louisiana

Gentlemen:

We attach plat in duplicate showing location, check for \$50.00 and application for a permit to drill a well in the Woodlawn Field, to be known as Racca No. 3 and to be located as follows:

Racca No. 3 330 feet North and 330 feet West of the Southeast corner of the Southwest 1/4 of Southwest 1/4 of Section 7, Township 9 South, Range 5 West, Jefferson Davis Parish, Louisiana.

Yours very truly,


Manager of Operations

JAB:G

cc- Mr. Wells

SCHLUMBERGER

WELL SURVEYING CORPORATION
HOUSTON, TEXAS U.S.A.

RECEIVED

SEP 17 1941

DEPARTMENT OF MINERALS
LAKE CHARLES

PRECISION GUN PERFORATING RECORD

Run No. 1 Date September 17, 1941

Company Union Sulphur Co. Address Sulphur, Louisiana

Well Trimble #6 Field Woodlawn

County Jeff. Davis State Louisiana

Depth of Plug (By Schlumberger) 8050' (By Driller) 8047'

Casing Specifications: (First) OD 7" ID WT 26# (Second) OD ID WT

Drilling Fluid Characteristics: Nature: Baroid

Density 10.2 Viscosity 35 Fluid Level

DEPTH OF PERFORATIONS

Depth	Depth	Depth	Depth	Depth	Depth	Depth
8041 ^f						
8041 ^f 3 ⁿ						
8041 ^f 6 ⁿ						
8041 ^f 9 ⁿ						
8042 ^f 3 ⁿ						
8042 ^f 6 ⁿ						
8042 ^f 9 ⁿ						
8043 ^f						
8043 ^f 3 ⁿ						
8043 ^f 6 ⁿ						
8043 ^f 9 ⁿ						
8044 ^f						
8044 ^f 3 ⁿ						
8044 ^f 6 ⁿ						
8044 ^f 9 ⁿ						
8045 ^f						
8045 ^f 3 ⁿ						
8045 ^f 6 ⁿ						
8045 ^f 9 ⁿ						
8046 ^f						

Bullet Diameter: 1/2" Total Number of Shots: 20

Remarks: Shot by driller's depth.

Observer *Philip Gaines*
Philip Gaines

POTENTIAL REPORT

OIL WELL *

COMPLETION *

DISTILLATE WELL

RECOMPLETION

GAS WELL

RETEST

PARISH Jeff Davis TIME GAUGED 10:27 to 11:27 HOUR

FIELD Woodlawn OPENING TANK GAUGE 1' 2 3/4"

WELL NAME & NO. Trimble # 6 CLOSING TANK GAUGE 1' 6 1/4"

COMPANY Union Sulphur Co. DIFFERENCE 3-3/4"

PERMIT NO. 10958 SERIAL NO. 26450 TANK NUMBER 2

LOCATION: SEC. 7 TWP. 9S RGE. 5W TANK COEF. (BBL. PER INCH) 0.40

DATE COMPLETED 9-17-41 BARRELS PER 24 HOURS 248

DATE GAUGED 9-22-41 ESTIMATED BBL. PER DAY 248

FLOWING OR PUMPING Flowing CHOKE SIZE 10/64 TYPE Pos.

PRODUCING HORIZON Marginulina DAILY GAS VOLUME 322 *"M".CU. FEET

PRODUCING FROM 8041 TO 8048 GAS/OIL RATIO: 751

PERFORATED FROM 8041 TO 8048 TUBING PRESSURE 1575 LBS. SQ. IN

CASING SEAT 8086 FEET. CASING PRESSURE 2150 LBS. SQ. IN

TUBING: SIZE 2 1/2 IN. BOTTOM 7958.59' PERCENT B.S. &/OR S.W. FLO

TOTAL DEPTH 8380 P.S. 8047 CORRECTED GRAVITY 37.5 DEGREES A.P.I

ACIDIZED WITH None GALLONS. ELEVATION OF DERRICK FLOOR 15'

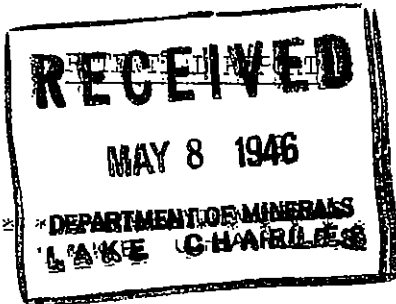
WITNESSED J. E. Lawrence GAUGED BY S. P. Ohlsson

TITLE Field Supt. Prod. Inspector or Engineer, DEPARTMENT OF MINERALS. Lake Charles DISTRICT OFFICE

CURRENT DATE 9-22-41

REMARKS

*THOUSANDS



112

OIL WELL
 DISTILLATE WELL
 GAS WELL

COMPLETION
 RECOMPLETION
 RETEST

PARISH Jeff Davis

TIME GAUGED 3 hrs HOUR

FIELD Wood Lawn

OPENING TANK GAUGE 3-5

WELL NAME & NO. Trimble # 6

CLOSING TANK GAUGE 4-1/2

COMPANY Union Sulphur Co

DIFFERENCE 8 1/2 min

PERMIT NO. 10758 SERIAL NO. 26430

TANK NUMBER 20

LOCATION: SEC. 7 TWP. 9 RANGE 5W

TANK COEF. (BBL. PER L. CH) 5.40

DATE COMPLETED Sept 18-41

BARRELS PER 3 HOURS 45.90

DATE GAUGED 5-8-46

ESTIMATED BBL. PER DAY 183.60 net Dec ✓

FLOWING OR PUMPING Flowing

CHOKE SIZE 1 3/4 TYPE Positive

PRODUCING HORIZON _____

DAILY GAS VOLUME 726 *MM. CU. FEET.

PRODUCING FROM 8041 TO 8046

GAS/OIL RATIO: 3956/1

PERFORATED FROM 8041 TO 8046

TUBING PRESSURE 2000 LBS. SQ. IN.

CASING SEAT 8066 FEET

CASING PRESSURE 2900 LBS. SQ. IN.

TUBING: SIZE 2" IN. BOTTOM 7933

PERCENT B.S. &/OR S.W. 50%

TOTAL DEPTH 8350

CORRECTED GRAVITY 37.5 DEGREES A.P.I.

ACIDIZED WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED Jas. E. Richert, Jr.

GAUGED BY W. H. Williams
Inspector or Engineer, DEPARTMENT OF MINERALS

TITLE Prod. Foreman

DISTRICT OFFICE Lake Charles

CURRENT DATE 5-8-46

REMARKS 340 # 16 diff. 4 + 1/4 plunger core (9643)

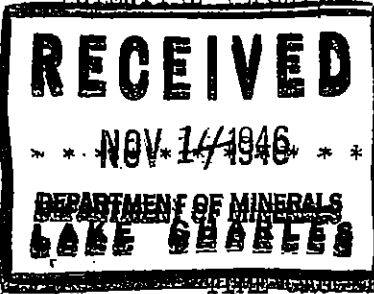
(High Pressure System)

*THOUSANDS

Form SDM #2.
 $354.7 \times 16 = 5675.2 = 75.33$ $75.33 \times 9643 = 726,407$

JSP

POTENTIAL REPORT



OIL WELL

DISTILLATE WELL _____

GAS WELL _____

COMPLETION _____

RECOMPLETION _____

RETEST

PARISH Jeff Davis

3 hrs HOUR

FIELD Wood Lawn

OPENING TANK GAUGE 1-8 1/2

WELL NAME & NO. Trimble 6

CLOSING TANK GAUGE 2-1/2 in

COMPANY Union Sulphur Co

DIFFERENCE 4 in

PERMIT NO. 70958 SERIAL NO. 26430

TANK NUMBER 20

LOCATION: SEC. 7 TWP. 9 RANGE 5

TANK COEF. (BBLs. PER INCH) 5.40

DATE COMPLETED 9-18-41

BARRELS PER 3 HOURS 21.60 ✓

DATE GAUGED 11-13-46

ESTIMATED BBLs. PER DAY 172.80 net oil ✓

FLOWING OR PUMPING Flowing

CHOKE SIZE 1 3/64 TYPE Positive

PRODUCING HORIZON _____

DAILY GAS VOLUME 590 *MM³. CU. FEET.

PRODUCING FROM 8041 TO 8046

GAS/OIL RATIO: 33 11/1

PERFORATED FROM 8041 TO 8046

TUBING PRESSURE 1500 LBS. SQ. IN.

CASING SEAT 8066 FEET

CASING PRESSURE 2600 LBS. SQ. IN.

TUBING: SIZE 2 1/4 IN. BOTTOM 7933

PERCENT B.S. &/OR S.W. 70%

TOTAL DEPTH 8047 PB.

CORRECTED GRAVITY 40.2 DEGREES A.P.I.

ACIDIZED WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR _____

WITNESSED C. Guthrie

GAUGED BY Stecher

Inspector or Engineer, DEPARTMENT OF MINERALS

TITLE Prod Foreman

DISTRICT OFFICE Lake Charles

CURRENT DATE 11-13-46

REMARKS 360# 10 diff. 4 x 1 1/2 in. g. Pipe

9643

13744 x 10 = 13744 = 61.18

61.18 x 9643 = 589,958 cf/day

*THOUSANDS

Form SDM #2.

$$\frac{456,000}{3311} = 138 \text{ GOR Limit}$$

Perforating Data

DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAKE CHARLES DISTRICT

Perforating Data

COMPANY: Union Sulphur Co. WELL: Trimble # 6 FIELD: Wood Lown DATE: 9-18-41

Casing Size: 7" Bottom of Hole: 8351 Purpose: Squeeze Prod.

Wt. of Fluid: 10# Blowout Preventor: Yes No Master Valve: Yes No

Size of Gun: 4" Size of Bullet: 1/2 Permit Shooting Depth: 8041-8046

Perforating Company: Schlumberger Number of Shots: 20

Run Number Depth <u>8046-8041</u>	Run Number Depth	Run Number Depth	Run Number Depth
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
Shots Attempted: <u>20</u>	Shots Attempted: <u> </u>	Shots Attempted: <u> </u>	Shots Attempted: <u> </u>
Shots Fired: <u>20</u>	Shots Fired: <u> </u>	Shots Fired: <u> </u>	Shots Fired: <u> </u>

Total Number of Shots Fired: 20

H. W. Hoffmann Witness for Oil Co. Philip L. ... Witness for Perf. Co. S. ... Witness for Dep't. of Conservation

September 18th, 1941

Mr. P. S. Ervin
Acting Chief Engineer
Division of Minerals
Baton Rouge, Louisiana

Dear Sir:

Enclosed herewith application from the
Union Sulphur Company, Inc. together with check No.
2642 in the amount of \$50.00 for permit to drill their
Racca # 3 well in the Woodlawn Field, Jefferson Davis
Parish, Louisiana.

Yours very truly,

D. D. Gooch, Manager,
Lake Charles District.

DDG/lg

RECEIVED

SEP 20 1941

DEPARTMENT OF MINERALS
LAKE CHARLES

THE UNION SULPHUR COMPANY, INC.

SULPHUR, LOUISIANA

NAME OF WELL: Trimble #6 - Woodlawn Field.

LOCATION: Sec. 7; T-9-S; R-5-W. Jeff. Davis Parish, Louisiana.

DATE COMPLETED: September 18, 1941

INITIAL PRODUCTION: 52 Bbls. oil, 60% wash water, 11/64" chk, 650 TP, 1100 GP.

TOTAL DEPTH: 8047'

GRAVITY OF OIL: Gravity not available at this time.

PERMIT SERIAL NUMBER: 26430

THE UNION SULPHUR COMPANY, INC.

By: *Frank M. Markle*
Production Superintendent.

DATE: September 19, 1941

cc: Dept of Mins.,
Baton Rouge, La.,
Lake Charles, La.,
Mr. L. W. Pruitt.

AFFIDAVIT OF TEST OF CASING IN WELL

AND

APPLICATION FOR CLEARANCE

PERMIT NO. 11133 SERIAL NO. 26604 DATE 10-5- 194 1
 OPERATOR Union Sulphur Co FIELD Wood Lawn ELEV D.F. _____
 LEASE Rocca WELL NO. 3 SEC. 7 TWP. 9B RGE. 5 W
 SIZE OF CASING 10 3/4 IN. WT. PER FT. 40.5 LBS. MAKE A O Smith
 NO. OF THREADS PER IN. 8 GRADE 955 SEAMLESS NEW 2nd _____
 IF SECOND-HAND, WAS PIPE TESTED _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 2974 FEET. SACKS OF CEMENT 630
 SIZE OF HOLE 14 3/4 IN. AMOUNT OF CEMENT LEFT IN PIPE 43 feet
 METHOD OF CEMENTING Halburton CEMENT SET 12 HOURS UNDER 1000 LBS.
 PRESSURE. TOTAL TIME SET 26 HOURS.

DETAILS OF PRESSURE TEST BEFORE DRILLING PLUG:

DATE OF TEST: 10-6- 194 1 . GAUGE PRESSURE ON CASING 1100 LBS.
 PRESSURE AT END OF THIRTY MINUTES (30) 1100 DROP none LBS.
 TEST FLUID: WATER MUD _____ LBS. PER GAL. VISCOSITY _____ SEC.
 TYPE & WORKING PRESSURE OF BLOWOUT PREVENTOR: Cameron 6000# Test

REMARKS _____

WITNESS: _____ OPERATOR: Union Sulphur Co
 TITLE: _____ TITLE: Tool Pusher
 COMPANY: _____ DEPARTMENT OF MINERALS
 DISTRICT OFFICE Lake Charles
 BY: SP. Chaism
 TITLE: Inspector

Sketch of Blowout preventor hook-up on reverse side.

DETAIL OF DISBURSEMENT

THE UNION SULPHUR COMPANY, INC.

DATE	ITEMS	DISCOUNT			INVOICE
	In payment for Permit to drill a well to be known as "Racca # 3" in the Woodlawn Field, Jeff Davis Ph. La.				50.00
NO RECEIPT REQUIRED					

THE ABOVE REPRESENTS A COPY OF THE AUDITOR'S VOUCHER. IF THERE IS A DISCREPANCY BETWEEN YOUR ACCOUNT AND OURS, ACCEPT THE CHECK, DEPOSIT IT & ADDRESS YOUR COMPLAINT TO

ACCOUNTING DEPARTMENT
 THE UNION SULPHUR COMPANY, INC.
 SULPHUR, LOUISIANA

C E M E N T R E C O R D

DATE: 10-5-41
FIELD: Wood Lawn
PARISH: Jeff Davis
COMPANY: Union Sulphur Co

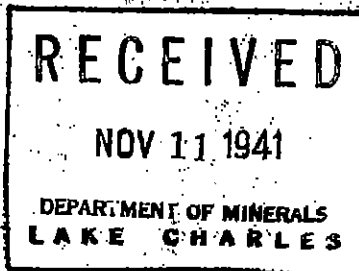
WELL: Raecca #3
LOCATION: _____
Diameter of Hole Drilled: 14 3/4
Total Depth of Hole: 2974
Hole cleaned out to: 2974
Size of Casing: 10 3/4
Casing hung and cemented at: 2974
None Upper Flat Collar at: _____
Haliburton Lower Float Collar at: 2930
Baker Casing Shoe at: 2974
Kind of Cement Used: Trinity
Method of Cement: Haliburton
Amount of Cement Used: 630 sacks
Condition of Mud good
Before Cement: ✓
Viscosity: 30
Weight of Mud: 10.2
% Sand in Mud: (Shakeout) 8%
Final _____ line readings: _____

Time Started: 3.30 AM
Time Completed: 4.45 AM

Leo Lescure
Witness for Company

SpChisum
Agent, Department of Conservation.

THE UNION SULPHUR COMPANY, INC.
SULPHUR, LOUISIANA



November 10, 1941

Department of Minerals
State of Louisiana
Baton Rouge, Louisiana

Gentlemen:

We are attaching in duplicate copy of drillers' log of our well Racca No. 3 in the Woodlawn Field, Calcasieu Parish, Louisiana, also of Schlumberger logs, Runs Nos. 1, 2 and 3.

Yours very truly,

M. R. Eumer

Petroleum Engineer

ME:G

cc- Department of Minerals
Lake Charles, La.

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
MINERALS DIVISION

AFFIDAVIT OF TEST OF CASING IN WELL AND APPLICATION FOR
CLEARANCE

COMPANY: union Sulphur Co DATE: 6-13-43
WELL NAME & NO.: Tremble # 1 PERMIT NO.: SERIAL NO.:
LOCATION: SECTION: TOWNSHIP: RANGE: PARISH: Calcasieu
SURFACE: (): PRODUCING: (X): OTHERS: ()

We, the undersigned, have set the following casing in the above named well: 361. Lined
feet of 3 1/2 OD inch, weighing 10-20 pounds per foot, which was manufactured by:
National of A55 grade of steel, with 10 threads per inch of
the following description: (SEAMLESS-LAPWELD) (NEW - SECONDHAND). (IF SECOND HAND, insert here
description of pressure test made on pipe:

This casing was landed _____ feet below the derrick floor in _____ inch diameter open
hole, with 10 sacks of cement by the Waterbury method. 24 feet of cement was left in
casing. Cement set for a period of 24 hours under a pressure of None pounds per square inch.
Total time for cement set was 48 hours.

Casing has been tested under a pressure of 1350 pounds per square inch, and at the end of
thirty minutes, pressure had declined None pounds per square inch.

This casing has been set and tested according to the laws of the State of Louisiana, and
the Rules and Regulations of the Department of Conservation, Minerals Division, and the
union Sulphur Co Company hereby makes application to: CONTINUE DRILLING - COMPLETE
WELL.

WITNESS:

S. P. Chassey
For the Department of Conservation

[Signature]
DRILLING SUPERINTENDENT FOR THE COMPANY

DRILLER ON DUTY WHEN TEST WAS MADE.

Inspector

CERTIFICATE OF CASING CLEARANCE

THE DIVISION OF MINERALS, having received the above affidavit, signed by representatives of the
Company named hereon, including data showing that all of the laws of the State of Louisiana, and
the Rules and Regulations of the Division of Minerals have been complied with, approve this well
for: CONTINUE DRILLING - COMPLETION OF WELL.

DISTRICT MANAGER FOR DIVISION OF MINERALS

NOTE: This form to be filled out for all types of casing test. This report and affidavit to be
FILED IN TRIPLICATE with the Division of Minerals District Office on the same date test is made.

U.S. Co.
S-5518
5-4-38

U.S. Co.
S-5754
5-16-40

Mrs. Nannie Hebert
et als.

U.S. Co.
S-5529

Eba Miller

U.S. Co.
S-5487-A
Prod.

U.S. Co.
S-5529
5-16-40

Cal. Ntl. Bk.

Raymond Hebert

Onesia
Miller et als

Eba

U.S. Co.
S-5581-B

U.S. Co.
S-5529
4-6-59

U.S. Co.
S-5754
5-16-40

Comp. 11-29-39
8477-54

Comp. 3-28-40
8895-00

Cal. Ntl. Bk.

U.S. Co.

Stroke

Comp. 3-15-40
9373-97

Comp. 5-29-45
9375-03

Onesia Miller et als

U.S. Co.
S-5529
4-5-28

W. L. Trimble

Comp. 3-28-40
8895-00

Cal. Ntl. Bk.
Herbert Raccas

U.S. Co.
S-5487-A
S-5515
5-19-39

Cal. Ntl. Bk.
Herbert Raccas

U.S. Co.
S-5487-A
S-5515
Prod. 6-18-39

U.S. Co.
S-5516
1-11-40

SEC. 7, T9S R5W
SCALE - 1"=1000'

Luna Bourgeois
J. A. Martin

U.S. Co.
S-5487-A
S-5487-B
10-20-44

J. E. E.
J. E. E.

Oil & Gas Co.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side to be used when requesting clearance for oil produced on Drill Stem Test or other production tests, made previous to official completion or recompletion,

SECTION X, PARAGRAPH B OF ORDER NO. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule.

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production as "from 8:00 A.M., August 5 to 3.00 P.M., August 8, 1942."

T E S T D A T A

DATE OF TEST	TIME OF TEST	AMOUNT OF OIL PRODUCED
_____	_____ M. TO _____ M.	_____ BARRELS
_____	_____ M. TO _____ M.	_____ BARRELS
_____	_____ M. TO _____ M.	_____ BARRELS
_____	_____ M. TO _____ M.	_____ BARRELS
_____	_____ M. TO _____ M.	_____ BARRELS
_____	_____ M. TO _____ M.	_____ BARRELS
_____	_____ M. TO _____ M.	_____ BARRELS
_____	_____ M. TO _____ M.	_____ BARRELS
_____	_____ M. TO _____ M.	_____ BARRELS
_____	_____ M. TO _____ M.	_____ BARRELS
TOTAL		_____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

REMARKS: _____

SW. Disposal
Comp. 2
1-16-39

U.S. Co.
S-5531-B

Comp. 11-29-39
9477-84

U.S. Co.
S-5529
4-6-39

Raymond

Jules O. Daigle

U.S. Co.
S-5530-A
9-5-47-D
9-3-40

Comp. 2
Comp. 5-28-39
8894-98

Cal. Ntl. Bk.

Strike
1

U.S. Co.
S-5487-A
Prod.

Comp. 3-15-40
9494-97

Mrs. E. Forman

U.S. Co.
S-5487-C
9-9-40

Comp. 2-2-39
8286-98

S.V. Well 3

Comp. 3-30-39
9376-95

Strike

Salt O
Water
Well

Comp. 4-23-39
8897-8900

Comp. 9-29-39
8906-0872

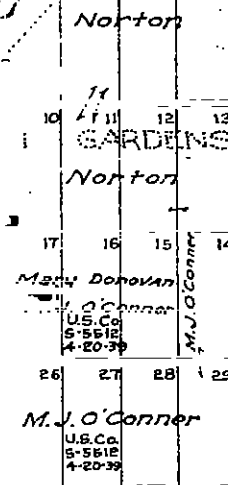
Abd. 1-25-40
T. D. 8901

Onezia Miller et als

U.S. Co.
S-5529
4-6-39

Comp. 11-20-39
8863-66

W. L. Trimble



Comp. 12-11-39
8922-71

U.S. Co.
S-5487-A

Comp. 3-28-40
8895-99

Cal. Ntl. Bank
Herbert Racca

U.S. Co.
S-5487-A
S-5519
6-19-39

Cal. Ntl. Bk.
Herbert Racca

U.S. Co.
S-5487 S-5519
Prod. 6-19-39

U.S. Co.
S-5516
1-11-40

Herbert Racca

U.S. Co.
S-5519
6-19-39

Luma Bourgeois
J. A. Martin

U.S. Co.
S-5487-A
S-5487-B
10-20-44

Stanolind Oil & Gas Co.

18
T9S R5W
Scale 1"=1000'

Luma Bourgeois
J. A. Martin

Pete Stymur
Licensed Surveyor

Plugback & Perforate

L.C.# 44

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plugback & Perforate DATE 10-27-48
PARISH Jeff Davis FIELD Woodlawn
COMPANY Union Sulphur
ADDRESS Sulphur, La.
WELL NAME Trinble NO. 6 SEC. 7 T. 9S R. 5W
WELL PERMIT SERIAL NO. 26430 WORK PERMIT NO. _____
LOCATION 1650' S. & 990' E. of center of Sec. 7

YOU ARE HEREBY AUTHORIZED TO squeeze plug present perforatic
ns 8041-46 with 100 ex. cnt. with Trowell tool set at
8035. Drill cnt. to 8040 then perforate 7" csg.
8038-40 with 16 $\frac{1}{2}$ " holes. TD. 8040

PERMIT REQUESTED BY J. M. Baker
Company Representative

AUTHORIZED BY _____
ARSENE F. EDWARDS
LAKE CHARLES, LA. District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

RECEIVED
DEC 2 1948
DEPARTMENT OF MINERALS
LAKE CHARLES

DATE WORK DONE 11/29/48

WORK PERMIT NO. 10958
WORK SERIAL NO. 26430

(One Copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff Davis FIELD Woodlawn SEC 7 TWP N RGE 5W

COMPANY Union Sulphur LEASE Trumble WELL NO. 6

TOTAL DEPTH 8040 ⁽³⁵⁰⁾ NEW OR OLD WELL Old Well

SIZE CASING 7" DEPTH OF CASING 8066

DEPTH OF PLUG BELOW PERFORATIONS 8040

PERFORATED FROM 8036 TO 8040 Schlumberger

NUMBER OF HOLES 16 SIZE OF HOLES 1/2

PERFORATING COMPANY Jac Callough TRUCK NUMBER 168

PURPOSE OF PERFORATIONS For production

REMARKS: shotting nipple into area with
Jac Callough pack off - Cameron head
operated B.P. 3071 # test - plugs made late
600 # test.

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

Wit =
Regina Thomas
Emad J. Jaffer

SIGNED: Union Sulphur Co.
COMPANY
Carl Guthrie, Prod. Foreman
Representative

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Plugback & Perforate
L. C. # 50

WORK PERMIT

PERMIT TO Plugback & Perforate DATE 12-6-48
PARISH Jeff Davis FIELD Woodlawn
COMPANY Union Sulphur Co., Inc.
ADDRESS Sulphur, La.
WELL NAME Trimble NO. 8 SEC. 7 T. 9S R. 5W
WELL PERMIT SERIAL NO. 26430 WORK PERMIT NO. _____
LOCATION 1650' S. & 990' E. of center of Sec. 7

YOU ARE HEREBY AUTHORIZED TO Squeeze plug present per-
forations 8036-8040 with 100sacks amt. with Yowell
tool at approximately 8015. Drill out to 8027 then
perforate 8017-22 TD 8027

PERMIT REQUESTED BY _____

J. E. Baker

Company Representative

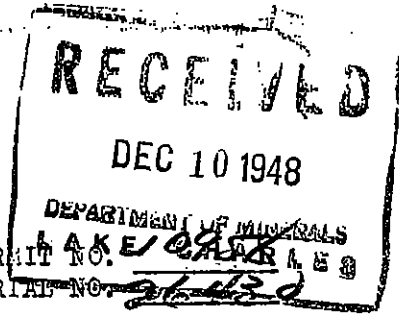
AUTHORIZED BY _____

ARSENE P. EDWARDS

LAKE CHARLES, La. District Office

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -



DATE WORK DONE 12/9/48

WORK PERMIT NO. 26430
WORK SERIAL NO. 26430

(One Copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jefferson FIELD Woodland SEC 7 TWP 9S RGE 5W
COMPANY Union Sulphur LEASE Trinkle WELL NO. 6
TOTAL DEPTH 8350 NEW OR OLD WELL Old Well
SIZE CASING 7" DEPTH OF CASING 8066
DEPTH OF PLUG BELOW PERFORATIONS 8030
PERFORATED FROM 8017 TO 8022 Schumberger
NUMBER OF HOLES 20 SIZE OF HOLES 1/2
PERFORATING COMPANY Perforating Bureau TRUCK NUMBER 14
PURPOSE OF PERFORATIONS For production
REMARKS: Cameron 300 # bond quarter BT
High 600 # inside flat

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

Wit
Perforating Bureau

SIGNED: Union Sulphur Co
C O M P A N Y

C. B. Guthrie
Representative

31 - 180 5

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side to be used when requesting clearance for oil produced on Drill Stem Test or other production tests; made previous to official completion or recompletion.

Section X, Paragraph B of Order No. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and any miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production; as "from 8:00 A. M., August 5th, to 3:00 P.M., August 8th, 1942."

DATE OF TEST	T E S T D A T A TIME OF TEST	AMOUNT OF OIL PRODUCED
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS
TOTAL:		_____ BARRELS

The above total barrels of oil was produced from _____ Ft. to _____ Ft.
REMARKS:

C O M P A N Y

COMPANY REPRESENTATIVE

RECEIVED

DEC 14 1948

DEPARTMENT OF MINERALS
WAKE CHA POTENTIAL REPORT

OIL WELL _____ COMPLETION _____

DISTILLATE WELL _____ RECOMPLETION _____

GAS WELL _____ RETEST _____

PARISH Jeff Davis TIME GAUGED 4 HOUR

FIELD Woodlawn OPENING TANK GAUGE 6-1"

WELL NAME & NO. Trimbale #6 CLOSING TANK GAUGE 6 3/4"

COMPANY The American Petroleum Co. DIFFERENCE 3/4"

PERMIT NO. 10958 SERIAL NO. 2630 TANK NUMBER 2

LOCATION: SEC. 7 TWP. 9S RANGE 5W TANK COEF. (BELS. PER INCH) 5.10

DATE, COMPLETED 12-10-48 BARRELS PER 11 HOURS 4.05 hr

DATE GAUGED Dec. 14 - 1948 ESTIMATED BELS. PER DAY 24.30 net

FLOWING OR PUMPING Flowing CHOCK SIZE 16/16 TYPE Orin

PRODUCING HORIZON ✓ DAILY GAS VOLUME 39.09 *MM: CU. FEET

PRODUCING FROM 8017' TO 8022' GAS/OIL RATIO: 1608/1

PERFORATED FROM 8017' TO 8022' TUBING PRESSURE 260 LBS. SQ. IN.

CASING SEAT 7 8066' FEET CASING PRESSURE P.O. LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 7982-91 PERCENT B. S. &/OR S. W. 87

TOTAL DEPTH 8026' CORRECTED GRAVITY 37.5 DEGREES A.P.I.

ACIDIZE WITH ✓ GALLONS. ELEVATION OF DERRICK FLOOR ✓

WITNESSED C.P. Hardin GAUGED BY Geo. V. Hain

TITLE Headgauge Inspector or Engineer, DEPARTMENT OF CONSERVATION

DISTRICT OFFICE 206 N. 2nd St.

CURRENT DATE 12-16-48

REMARKS: 2" Line - 1/2" Orin. Flange 2000. 1/2" Orin.

Water Pressure 50# & differential pressure 2" Water

*THOUSANDS

over 3435 129.4 (11,375)

450 - 2435 2.11.6.1.
11.391

3435
10305
10305
3435
3435

2430 39059.385 1607.3811
3435

16571
16580
04198
743
17601
17010

50
117

7129.4 11.391

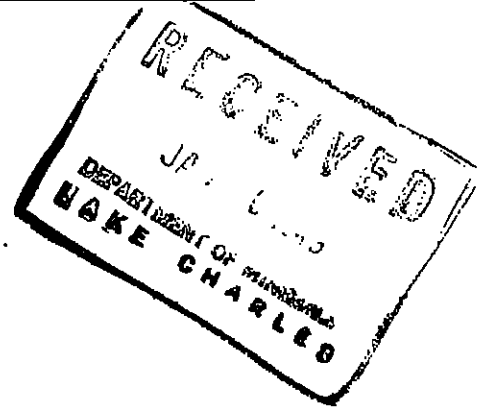
21 | 029
21
2231840
223669
226717100
226715869
22741 21101
22741
9710

20912
MS

THE UNION SULPHUR COMPANY, INC.
SULPHUR, LOUISIANA

M. L. EUWER
ASSISTANT VICE PRESIDENT

January 5, 1949



District Office - Minerals Division
Department of Conservation
P. O. Box No. 1031
Lake Charles, Louisiana

Gentlemen:

We are attaching three copies of the log of the
First Workover of our well W. L. Trimble No. 6, Woodlawn Field,
Jefferson Davis Parish, Louisiana.

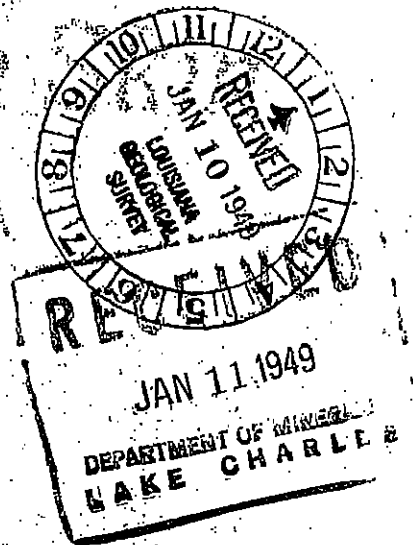
Yours very truly,

M. L. Euwer

Fidelity Union

January 8, 1949

MADE IN U.S.A.



Mr. Thos. M. Winfield, Chief Eng.
 Department of Conservation
 State Capitol Building
 Baton Rouge, Louisiana

Dear Sir:

Find enclosed copy of Log of Well of
 The Union Sulphur Co., Inc. 's W.L. Trimble
 #6 well, Woodlawn Field, Jefferson Davis
 Parish, Louisiana. Serial No. 26430.

Yours very truly,

AE
 ARSENE P. EDWARDS
 District Manager
 Lake Charles, La.

RRERiml

Encl.
 2cc: State Geologist
 Baton Rouge, La.

Received

Admitted on 5/1/49

MAILED January 6, 1949

Mr. Thos. M. Winfield, Chief Eng.
Department of Conservation
State Capitol Building
Baton Rouge, Louisiana

Dear Sir:

Find enclosed copy of Log of Well of
The Union Sulphur Co., Inc.'s W. L. Trimble
#6 well, Woodlawn Field, Jefferson Davis
Parish, Louisiana, Serial No. 26480.

Yours very truly,

ARSENE P. EDWARDS
District Manager
Lake Charles, La.

ARRE:lm1

Encl.
2cc: State Geologist
Baton Rouge, La.

Edwards

Plugback & Perforate
L. C. #5

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plugback & Perforate DATE 2-1-49
PARISH Jeff. Davis FIELD Woodlawn
COMPANY Union Sulphur Co., Inc.
ADDRESS Sulphur, La.
WELL NAME Trimble NO. 6 SEC. 7 T. 9S R. 5W
WELL PERMIT SERIAL NO. 26430 WORK PERMIT NO. _____
LOCATION 1650' S. & 990' E. of center of Sec. 7

YOU ARE HEREBY AUTHORIZED TO Squeeze plug present perforation
8017-8022 with 100 sacks omt. with Yowell tool at
8005. Drill out to 7950 then perforate 7" csg. 7939-
7942 with 12 $\frac{1}{8}$ " holes TD 7950'

PERMIT REQUESTED BY J.M. Baker
Company Representative

AUTHORIZED BY _____
ARSENE P. EDWARDS
LAKE CHARLES, LA. District Office

RECEIVED

FEB 11 1949

DEPARTMENT OF MINERALS
LAKE CHARLES

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

DATE WORK DONE: 3/6/49

WORK PERMIT NO. 10958
WORK SERIAL NO. 26436

(One Copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH: Jefferson FIELD: Woodlawn SEC: 7 TWP: 9 RGE: 5W
COMPANY: Union Sulphur LEASE: Trench WELL NO.: #6

TOTAL DEPTH: 8215 NEW OR OLD WELL: Old

SIZE CASING: 7" DEPTH OF CASING: 8066

DEPTH OF PLUG BELOW PERFORATIONS: 7976

PERFORATED FROM: 7939 TO: 7942 Schlumberger

NUMBER OF HOLES: 12 SIZE OF HOLES: 1/2

PERFORATING COMPANY: McCullough TRUCK NUMBER: 168

PURPOSE OF PERFORATIONS: For production

REMARKS: Shooting nipple contacted with
McCullough fork off - 1/2 bore #
meets hole & a bore # BP

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: Raymond J. Jones The Union Sulphur Co. Inc.
COMPANY

C. C. Guthrie
Representative

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

RECEIVED

FEB 10 1949

DEPARTMENT OF CONSERVATION
LAKE CHARLES

Lake Charles DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL (<u>X</u>)	<p style="margin: 0;">N O T E</p> <p style="margin: 0; font-size: 10px;">One copy to be filed with District Office within three (3) days of date of completion or recompletion (as per Order No. 29-A, Section X, Paragraph A, Article 1.)</p>	COMPLETION (<u> </u>)
DIS. WELL (<u> </u>)		RECOMPLETION (<u>X</u>)
GAS WELL (<u> </u>)		PERMIT SERIAL NO. <u>26430</u>

PARISH Jeff Davis FIELD Woodlawn SEC. 7 TWP. 9 S RNG. 5 W

COMPANY Union Sulphur LEASE Trimble WELL NO. 6

DRILLING CONTRACTOR G. V. Radke DATE SPUDDED (OR W.O.) February 4, 1949

DATE COMPLETED OR RECOMPLETED 2-8- 1949, AT A.M. 2:00 P.M.

C O M P L E T I O N D A T A :

INITIAL PRODUCTION 218 BBL./DAY (NET)

TUBING PRESSURE 1650 #/SQ. IN. GA. FLOWING (X) SHUT IN ()

CASING PRESSURE 0 #/SQ. IN. GA.

CHOKE SIZE 7/64 POSITIVE (X) ADJUSTABLE ()

B. S. & W. None PERCENT SALT WATER () WASH WATER ()

GAS VOLUME 224 MCF/DAY

GAS/OIL RATIO 1028 CF/BBL.

GRAVITY 40.2 (60° -A.P.I.)

PRODUCING DEPTH 7939 FT. TO 7942 FT.

PERFORATED YES (X) NO. () BOTTOM TUBING 7932 FT. SIZE 2 1/2 IN.

CASING (OIL STRING) SIZE 7 IN. I.D. () O.D. (X) BOTTOM SEAT FT. 8066

TOTAL DEPTH DRILLED 7976 FT. DERRICK FLOOR ELEVATION 8 FT.

P.B.T.D. /

Additional clearance is requested for barrels of oil produced on drill-stem or other production tests. (See Section X, Paragraph B, of Order No. 29-A on reverse side.)

The Union Sulphur Co., Inc.
C O M P A N Y

J. M. Baker
COMPANY REPRESENTATIVE

Prod. Supt.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side to be used when requesting clearance for oil produced on Drill Stem Test or other production tests; made previous to official completion or recompletion.

Section X, Paragraph B of Order No. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and any miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production; as "from 8:00 A. M., August 5th, to 3:00 P.M., August 8th, 1942."

DATE OF TEST	T E S T D A T A		AMOUNT OF OIL PRODUCED
	TIME OF TEST		
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
_____ 19 _____	_____ .M. TO _____ .M.	_____ BARRELS	
	TOTAL:	_____ BARRELS	

The above total barrels of oil was produced from _____ Ft. to _____ Ft.
REMARKS:

C O M P A N Y

COMPANY REPRESENTATIVE

RECEIVED

FEB 11 1949

DEPARTMENT OF MINERAL
LAKE CHARLES

POTENTIAL REPORT

OIL WELL

COMPLETION _____

DISTILLATE WELL _____

RECOMPLETION

GAS WELL _____

RETEST _____

PARISH Jeff Davis

TIME GAUGED 34 HOUR

FIELD Woburn

OPENING TANK GAUGE 3' 8"

WELL NAME & NO. Fumble #6

CLOSING TANK GAUGE 7' 0"

COMPANY Union Sulphur Co

DIFFERENCE 3' 4"

PERMIT NO. 10958 SERIAL NO. 26430

TANK NUMBER 2

LOCATION: SEC. 6 TWP. 9S RANGE 5W

TANK COEF. (BBL. PER INCH) 5.40

DATE COMPLETED 2/8/49

BARRELS PER 34 HOURS 216 net ✓

DATE GAUGED 2/8/49 2/9/49

ESTIMATED BBL. PER DAY 216 net

FLOWING OR PUMPING Flowing

CHOCK SIZE 7/16 TYPE 6" Bevel

PRODUCING HORIZON _____

DAILY GAS VOLUME 24.16 "M": CU. FEET

PRODUCING FROM _____ TO _____

GAS/OIL RATIO: 1208 to 1 1209/1

PERFORATED FROM 7939 TO 7942

TUBING PRESSURE 1700 LBS. SQ. IN.

CASING SEAT 8066 FEET

CASING PRESSURE _____ LBS. SQ. IN.

TUBING: SIZE 2 1/2 IN. BOTTOM 792275

PERCENT B. S. &/OR S. W. pipe loss

TOTAL DEPTH 7976 T.D. in Cement

CORRECTED GRAVITY 40.2 @ 60° API.

ACIDIZE WITH _____ GALLONS.

ELEVATION OF DERRICK FLOOR 8'

WITNESSED C. J. Anthony

GAUGED BY Robert Thomas

Inspector or Engineer, DEPARTMENT OF CONSERVATION

TITLE Prod Foreman

DISTRICT OFFICE Sale Gas

CURRENT DATE 2/9/49

REMARKS: 50# X 38" 4" line 1" plate

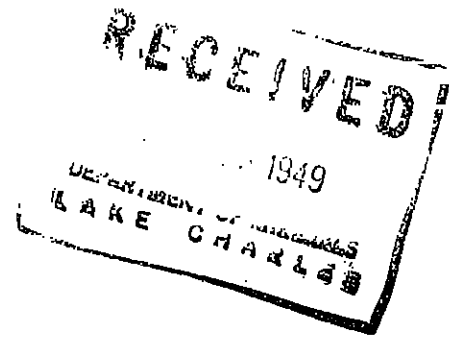
*THOUSANDS

*Depth allowable requested 6136
1811.6 42562*

THE UNION SULPHUR COMPANY, INC.
SULPHUR, LOUISIANA

M. L. EUWER
ASSISTANT VICE PRESIDENT

March 28, 1949



District Office - Minerals Division
Department of Conservation
P. O. Box No. 1031
Lake Charles, La.

Gentlemen:

We are attaching three copies of the log of the
Second Workover of our well W. L. Trimble No. 6, Woodlawn Field,
Jefferson Davis Parish, Louisiana.

Yours very truly,

M. L. Euwer

March 29, 1949

Mr. Thos. M. Winfield, Chief Eng.
Department of Conservation
State Capitol Building
Baton Rouge, Louisiana

Dear Sir:

Find enclosed copy of Log of Well of The
Union Sulphur Co., Inc.'s W.L. Trimble #6 well,
Woodlawn Field, Jefferson Davis Parish, Louis-
iana. Serial No. 26430.

Yours very truly,

ARSENE P. EDWARDS
District Manager
Lake Charles, La.

APE:lmj

Encl.

2cc: State Geologist
Baton Rouge, La.

March 29, 1949

RECEIVED
APR 5 1949
DEPARTMENT OF CONSERVATION
LAKE CHARLES

RECEIVED
MAR 31 1949
LOUISIANA
GEOLOGICAL
SURVEY

Mr. Thos. M. Winfield, Chief Eng.
Department of Conservation
State Capitol Building
Baton Rouge, Louisiana

Dear Sir:

Find enclosed copy of Log of Well of The
Union Sulphur Co., Inc.'s W.L. Trimble #6 well,
Woodlawn Field, Jefferson Davis Parish, Louis-
iana, Serial No. 26430.

Yours very truly,

ARSENE P. EDWARDS
District Manager
Lake Charles, La.

APR:Im1

Encl.
2cc: State Geologist
Baton Rouge, La.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Plugback & Perforate
C. #6

WORK PERMIT

PERMIT TO Plugback & Perforate DATE March 15, 1955

PARISH Jeff Davis FIELD Woodlawn

COMPANY Union Sulphur & Oil Corp.

ADDRESS Sulphur, Louisiana

WELL NAME W. L. Trimble No. 6 SEC. 7 T. 9S R. 5W

WELL PERMIT SERIAL No. 26430 WORK PERMIT No. _____

LOCATION 1650' S and 990' E of center of Section 7, T 9 S,
R 5 W, Jeff Davis Parish

YOU ARE HEREBY AUTHORIZED TO Squeeze plug perforations 7.939-
7.942 w/100 sks cement w/squeeze tool at 7932-Perforate 7"
casing 7,915-7,920 w/30 1/2" holes

PERMIT REQUESTED BY HARVEY BROWN TD 7,932'

Company Representative

AUTHORIZED BY _____

ARSENE P. EDWARDS

Lake Charles, La District Office

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

RECEIVED
MAR 23 1955
DEPARTMENT OF MINERALS
LAZEX PERMIT NO. 10958
WORK SERIAL NO. 26420

-PERFORATING RECORD-

DATE WORK DONE 3/23/55

(One Copy to be filed with the District Office)

NOTE

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Jeff Davis FIELD Woodworth SEC 7 TWP 9 RGE 5

COMPANY H. I. Co LEASE W. I. Trimble WELL NO. 6

TOTAL DEPTH 8350 NE. OR OLD WELL old

SIZE CASING 7" DEPTH OF CASING 8066

DEPTH OF PLUG BELOW PERFORATIONS 7932

PERFORATED FROM 7915 TO 20 shelly

NUMBER OF HOLES 30 SIZE OF HOLES jet

PERFORATING COMPANY Alta Perf Guns TRUCK NUMBER TPU#3

PURPOSE OF PERFORATIONS prod

REMARKS Trubig guns used - written permit

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

Records & Lower

SIGNED Union Sulphur & Oil Corp
COMPANY

Representative
Representative

WORK ORDER
 PERFORATING GUNS ATLAS CORPORATION

RECEIVED No. 20164
 DATE 5/23/55 1955
 BY S. J. ROBERTS
 DEPARTMENT OF MINERALS
 LAKE CHARLES

BRANCH Lafayette

CUSTOMER Union Sulphur & Oil Corp.

ADDRESS Pioneer Bldg. Lake Charles, La.

WELL NAME & NO. Trimble No. 6

FIELD Woodlawn

COUNTY & STATE Jeff Davis La.

JET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price
7912	7917	GR 6	30	7"	24#	
7915	7920	Schl.				

BULLET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price

BAKER WIRE LINE BRIDGE PLUG

Size	Type	Serial Number	Setting Depth	Casing Size	Casing Weight	Net Price

BAKER PRODUCTION PACKER

Setting Service with junk catcher run included

Hrs. @

OTHER SERVICE OR CHARGES

Truck No. T.P.U.#3 Operator A. H. Eyles

POTENTIAL REPORT

Type Well: OIL Gas _____ Distillate _____

Type Test: Comp. _____ Recomp. _____ Retest _____ Regauge

Parish Jeff Davis Field Woodrow

Company Mineral Co. Serial No. 36430

Well Name & No. W.L. Jumble #6

Location: Sec. 9 Twp. 9 Rge. 5 Flowing Pump _____

Prod. Horizon _____ Perf. Int. 7915 to 7920

Casing Setting: Size 7" @ 8066

Tubing Setting: Size 3 1/2 @ 7750.95 T.D. 7932.25

Date Completed 3-24-55 Date Gauged 7/12/55

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATE

T. P. 1050 C. P. 750 Choke Size 7/64th

Closing TK Gge. 5 ft. 3 1/2 in. @ 9 AM Time

Opening TK Gge. 4 ft. 5 in. @ 9 AM Time

Diff. 0 ft. 10 1/2 in. 34 Hours (Time)

Tank No. 2 Tank Coef. 5.40

Bbls. Per. 2 Hrs. 56.70 Est. Bbls. Per Day 56.70

Daily Gas Vol. 118,851 *M.C.F. G/O Ratio 5.085

B.S.&W. 60 % Corrected Gravity 41.5 Deg. A.P.I.

Witnessed C. S. Hisey Title Gen. Foreman

Gauged by Richard J. Laners Title _____
Department of Conservation

District Office _____

Remarks 40# x 22" 3/8 x 4" 2lg

* Thousands

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Lake Charles DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

MAR 20 1955

DEPARTMENT OF MINERALS
LAKE CHARLES

OIL WELL () One copy to be filed with District Office COMPLETION ()
within three (3) days of date of completion RECOMPLETION
DIS. WELL () or recompletion (as per Order No. 29-A, ()
Section X, Paragraph A, Article 1) PERMIT
GAS WELL () SERIAL NO. 26430

PARISH Jeff Davis FIELD Woodlawn SEC. 7 TWP 9S RN 5W

COMPANY Union Sulphur And Oil Corp. LEASE W. L. Trimble WELL NO. 6

DRILLING CONTRACTOR C. V. Radke DATE SPUDDED (OR W.O.) March 19, 1955

DATE COMPLETED OR RECOMPLETED March 24, 1955, AT _____ A.M. _____ P.M.

COMPLETION DATA

INITIAL PRODUCTION 92 BBL./NET

TUBING PRESSURE 2,000 #/SQ. IN. GAS FLOWING () SHUT IN ()

CASING PRESSURE 700 #/SQ. IN. GA.

CHOKE SIZE 7/64 POSITIVE () ADJUSTABLE ()

B.S. & W. None PERCENT SALT WATER () WASH WATER ()

GAS VOLUME 300 MCF/DAY

GAS/OIL RATIO 3,260 CF/BBL.

GRAVITY 41.2 (60 degrees A.P.I.)

PRODUCING DEPTH 7,915 FT. TO 7,920 FT.

PERFORATED - YES () NO () BOTTOM TUBING 7,751 FT. SIZE 2-1/2 IN.

CASING (OIL STRING) SIZE 7 IN I.D. () O.D. () BOTTOM SEAT FT. 8,066

TOTAL DEPTH DRILLED 7,932 FT. DERRICK FLOOR ELEVATION 10 FT.

(Additional clearance is requested for _____ barrels of oil produced on
drillstem or other production tests. (See Section X, Paragraph B, of Order No.
29-A on reverse side.)

FORM SDM1-R

Union Sulphur And Oil Corporation
COMPANY

W. P. [Signature]
COMPANY REPRESENTATIVE

4 1

POTENTIAL REPORT

Type Well: Oil Gas _____ Distillate _____

Type Test: Comp. _____ Recomp. Retest _____ Regauge _____

Parish Jeff Davis Field Woodcox

Company U.S. Co Serial No 26430

Well Name & No. U.S. Trimble # 6

Location: Sec. 7 Twp. 9 Rge. 5 Flowing Pump _____

Prod. Horizon _____ Perf. Int. 7915 to 7920

Casing Setting: Size 7" @ 8066

Tubing Setting: Size 2 1/2 @ 7750.95 ^{8350 B.V.} D. 7932 ^{PK}

Date Completed 3-24-55 Date Gauged 3-28-55

Acidize with _____ gals. Elev. of Derr. Floor 16'

— TEST DATA —

T. P. 1750 C. P. 830 Choke Size X30 ^{1/8 in}

Closing TK Gge. 7 ft. 7 3/4 in. @ 12.25 Time

Opening TK Gge. 7 ft. 4 in. @ 8.25 Time

Diff. 0 ft. 3 3/4 in. 4 Hours (Time)

Tank No. 2 Tank Coef. 5.40

Bbls. Per 4 Hrs. 20.25 Est. Bbls. Per Day 121.50

Daily Gas Vol. 235,560 "M" C.F. G/O Ratio 1939/1

B.S.&W. PK % Corrected Gravity 41.5 Deg. A.P.I.

Witnessed Quilley Prod Foreman

Gauged by Looney Foreman
Department of Conservation

District Office _____

Remarks: 42# x 26" 1 x 4" Flg

* Thousands

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Pull casing
LC #36

WORK PERMIT

PERMIT TO Pull casing DATE 7/3/59
PARISH Jeff Davis FIELD Woodlawn
COMPANY Union Oil & Gas Corp. of La.
ADDRESS 218 Pioneer Bldg., Lake Charles, La.
WELL NAME W. L. Trimble No. 6 SEC. 7 T 9S R 5W
WELL PERMIT SERIAL No. 26430 WORK PERMIT No. _____
LOCATION 1650' S & 990' E of center of Sec. 7, T9S,
R5W, Jeff Davis Parish.

YOU ARE HEREBY AUTHORIZED TO pull casing

TD 7932

PERMIT REQUESTED BY W. R. LASSEIGNE

Company Representative

AUTHORIZED BY _____

ARSENE P. EDWARDS

MINERALS DIVISION
DEPARTMENT OF CONSERVATION Plug & Abandon
STATE OF LOUISIANA LC #149

WORK PERMIT

PERMIT TO Plug & Abandon DATE 7/13/59
PARISH Jeff Davis FIELD Woodlawn
COMPANY Union Oil & Gas Corp. of La.
ADDRESS 218 Pioneer Bldg. Lake Charles, La.
WELL NAME W. L. Trimble No. 6 SEC 7 T 9S R 5W
WELL PERMIT SERIAL No. 26430 WORK PERMIT No. _____
LOCATION 1650' S & 990' E of center of Sec. 7, T9S,
R5W, Jeff Davis Parish

YOU ARE HEREBY AUTHORIZED TO Set cmt plugs: 7932-7832
1431-1281 50' to surface & abandon.

PERMIT REQUESTED BY W. R. LASSEIGNE TD 7932

Company Representative

AUTHORIZED BY ARSENE P. EDWARDS

District Office
Lake Charles La.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

PLUG AND ABANDON REPORT

DATE WORK DONE

7/19/59
7/21/59

WELL SERIAL NO.

26430

WORK PERMIT NO.

DISTRICT

(Three copies to be filed with the District Office.)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Woodlawn Parish Jeff Davis Sec. 7 Twp. 9S Rge. 5W

Company Union Oil & Coal Lease P.W. & Trimble Well No. 6

Total depth 8066 Condition of well Depleted

- | | | | |
|----------------------|--------------------|-------------------|---------------------------|
| 1. Surface Casing | Size <u>13 3/8</u> | Depth <u>1331</u> | Amount Pulled <u>—</u> |
| 2. Protection Casing | Size <u>—</u> | Depth <u>—</u> | Amount Pulled <u>—</u> |
| 3. Production Casing | Size <u>7"</u> | Depth <u>8066</u> | Amount Pulled <u>1408</u> |

CEMENT PLUGS

- | | | | |
|----------------------|----------------|------------------------|-------------------------|
| 1. Depth <u>7000</u> | To <u>7100</u> | No. of sacks <u>20</u> | How placed <u>Duple</u> |
| 2. Depth <u>1281</u> | To <u>1431</u> | No. of sacks <u>75</u> | How placed <u>"</u> |
| 3. Depth <u>20</u> | To <u>0</u> | No. of sacks <u>10</u> | How placed <u>Hand</u> |

Mud record: Weight Soft water Viscosity —

Remarks: Written permit LC 149

This work was done according to the Rules and Regulations of the Department of Conservation.

Ronald L. Romero
WITNESS

H.M. Casing Picking Co.
COMPANY

(Signed)

J. J. Hain
REPRESENTATIVE

RECEIVED
JUL 22 1959
PERMIT
CHARLES